

Empire District Gas Company
ACA Filing Period Ending August 2015

Empire District Gas Company
South System Gas Cost Inputs

South System Line Loss 1.48%
Annual Burnertip Sales 2,434,303

Total Sales Volume @ Burnertip

Nov 15	253,292
Dec 15	462,194
Jan 16	504,701
Feb 16	403,077
Mar 16	296,623
Apr 16	144,411
May 16	59,499
Jun 16	49,764
Jul 16	39,930
Aug 16	48,150
Sep 16	56,725
Oct 16	<u>115,937</u>
	2,434,303

SSTAR Rates

Firm Rates	Tariff		
TSS	Rate		
No-Notice Fee (NNF)	\$ -		\$0.0000
Reservation - FTS-P (RES)	\$ 6.7768		\$0.2228
Reservation - FTS-M (RES)	\$ 4.8241		\$0.1586
FTS			
Production - Reservation (RES)	\$ 6.7768		\$0.2228
Market - Reservation (RES)	\$ 4.8241		\$0.1586

Commodity Rates

Production			
Commodity - FTS-P (CMD)	\$ 0.0116		
Commodity Balancing Fee (CMB)	\$ -		
Production Field Zone	\$ 0.0116		
Market			
Commodity - FTS-M (CMD)	\$ 0.0115		
Commodity Balancing Fee (CMB)	\$ -		
FERC Annual Charge Adjustment (ACA)	\$ <u>0.0014</u>		
Market Zone	\$ 0.0129		
Injection/Withdrawal - FSS	\$ 0.0132		

SSTAR Production Area Loss 0.98%
SSTAR Market Area Loss 0.76%
SSTAR Storage Injection Loss 1.01%

Note: From FERC Gas Tariff: 1st Revised Vol 1 Substitute 3rd Revised Sheet No. 8 Superseding 3rd Revised Sheet No 8 Effective 2/01/14; 1st Revised Vol 1 Substitute 2nd Revised Sheet No. 10 Effective 02/01/14; 1st Revised Vol 1 Substitute 4th Revised Sheet No. 11 Superseding 4th Revised Sheet No 11 Effective 2/01/14 1st Revised Vol 1 Alternate 5th Revised Sheet No 13 Supersedes Alternate 4th Revised Sheet No 13 Effective 04/01/15.

Empire District Gas Company
ACA Filing Period Ending August 2015

Empire District Gas Company
South System Gas Cost Inputs

Transportation Cost
Southern Star Pipeline

Firm	Annual Volume	Monthly Capacity Reserved	No. of Mth Reserved	Tariff Rate	Annual Cost	MCF Cost
TSS						
No-Notice Fee (NNF)		39,618	12	\$ -	\$ -	\$ -
Reservation - FTS-Production (RES)		14,119	12	\$ 6.7768	\$ 1,148,180	\$ 0.4717
Reservation - FTS-Market (RES)		39,618	12	\$ 4.8241	\$ 2,293,454	\$ 0.9421
FTS						
Production - Reservation (RES)		10,651	12	\$ 6.7768	\$ 866,156	\$ 0.3558
Market - Reservation (RES)		13,491	12	\$ 4.8241	\$ 780,983	\$ 0.3208
		<u>Volume %</u>				
Cheyenne Plains Reservation	388,570	100.00%		\$ 0.3500	\$ 136,000	\$ 0.0559
Pipeline Commodity Costs	2,513,318			\$ 0.0240	\$ 60,320	\$ 0.0248
Total Transportation Costs					\$ 5,285,093	\$ 2.1711
Natural Gas Purchases	2,513,318			\$ 2.7035	\$ 6,794,755	\$ 2.7913
Total Annual Cost					\$ 12,079,848	\$ 4.9624
Firm Sales Volume at Burnertip	2,434,303					
Cost per MCF at Burnertip						\$ 4.9624

Transportation Cost
Cheyenne Plains

Firm Transportation - FT	Cheyenne Plains	
		Per Mcf
Reservation Rate	\$ 10.6924	\$ 0.3500
Commodity Rate		\$ 0.0010
ACA Charge		\$ 0.0014
Fuel Percentage	0.62%	
L & U Percentage	0.44%	

Note: Cheyenne Plains From FERC Gas Tariff: First Revised Volume 1, Part II Section 1.1, Version 3.0.0, Effective 03/01/15

Distribution	SS	PEPL	ANR	Total
Volume Percentage	63.7%	21.3%	15.0%	100.00%
Volume Flow through Cheyenne Plains				
Nov 15	191,100	63,900	45,000	300,000
Dec 15	197,470	66,030	46,500	310,000
Jan 13	-	-	-	
Feb 13	-	-	-	
Mar 13	-	-	-	
Apr 13	-	-	-	
May 13	-	-	-	
Jun 13	-	-	-	
Jul 13	-	-	-	
Aug 13	-	-	-	
Sep 13	-	-	-	
Oct 13	-	-	-	0
	388,570	129,930	91,500	610,000

Contract ends 12/31/15

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**Empire District Gas Company
ACA Filing Period Ending August 2015**

**Empire District Gas Company
North System Gas Cost Inputs**

North System Line Loss 2.86%
Annual Burnertip Sales 819,491

Total Sales Volume @ Burnertip

Nov 15	91,341
Dec 15	155,190
Jan 16	176,364
Feb 16	134,983
Mar 16	100,543
Apr 16	51,302
May 16	20,369
Jun 16	11,893
Jul 16	11,278
Aug 16	11,825
Sep 16	16,019
Oct 16	38,384
	819,491

PEPL Rates
PEPL EFT Reservation Rates

	Tariff Rate
Field Zone Reservation	\$ 4.7300
Market Zone Access	\$ 3.3000
Market Zone Mileage 201-300 Block	\$ 1.8000
	\$ -
	\$ 9.8300

PEPL EFT Commodity Rates

Field Zone Commodity	\$ 0.0195
Market Zone Access	\$ 0.0006
Market Zone Mileage 201-300 Block	\$ 0.0075
ACA Unit Charge	\$ 0.0014
Total Market Zone Commodity	\$ 0.0095

PEPL Storage Rates FS

Deliverability Charge Field Area	\$ 3.3500
Capacity Charge Field Area	\$ 0.4028

PEPL Field Zone Loss (Fuel Reimbursement-Trans Chrg)	1.03%
PEPL Market Zone Loss (Mileage 201-300 Fuel Reimb)	1.50%
FIELD Injection Charge Fuel Reimbursement %	1.93%
FIELD Withdrawal Charge Fuel Reimbursement %	1.11%

Note: From FERC Gas Tariff: PEPL 4th Revised Volume 1 Part IV EFT Version 14.0.0, 4th Revised Volume 1 Part IV EIT Version 14.0.0, 4th Revised Volume 1 Part IV FS Version 6.0.0, 4th Revised Volume 1 Part IV Statement of Surcharges Version 1.0.0

**Empire District Gas Company
ACA Filing Period Ending August 2015**

**Empire District Gas Company
North System Gas Cost Inputs**

<u>Transportation Cost</u> <u>Panhandle Eastern Pipe Line</u> Firm	<u>Annual Volume</u>	<u>Monthly Capacity Reserved</u>	<u>No. Of Days Reserved</u>	<u>Tariff/ Contracted Rate</u>	<u>Annual Cost</u>	<u>MCF Cost</u>
Contract 17005						
<u>EFT Reservation Rates</u>						
Contracted Winter Volumes and rate		17,000	151	\$ 5.1000	\$ 433,500	\$ 0.5290
Contracted Summer Volumes and rate		9,000	214	\$ 4.7300	\$ 297,990	\$ 0.3636
Capacity Release Nov\Mar		3,861	151	\$ 4.7300	\$ (91,313)	\$ (0.1114)
Contract 17004						
FS Storage		66,667	365	\$ 0.4028	\$ 322,242	\$ 0.3932
Contracted Winter Volumes & Rate		14,000	151	\$ 3.3500	\$ 234,500	\$ 0.2862
Contracted Summer Volumes & Rate		8,700	214	\$ 3.3500	\$ 204,015	\$ 0.2490
		<u>Volume %</u>				
Cheyenne Plains Reservation	129,930	100.00%		\$ 0.3500	\$ 45,476	\$ 0.0555
Pipeline Commodity Costs	863,661			\$ 0.0281	\$ 24,269	\$ 0.0296
Total Transportation Costs					\$ 1,470,679	\$ 1.7947
Natural Gas Purchases	863,661			\$ 2.6442	\$ 2,283,692	\$ 2.7867
Total Annual Cost					<u>\$ 3,754,371</u>	<u>\$ 4.5814</u>
Firm Sales Volume at Burnertip	819,491					
Cost per MCF at Burnertip						<u>\$ 4.5814</u>

<u>Transportation Cost</u> <u>Cheyenne Plains</u> Firm Transportation - FT	<u>Cheyenne Plains</u>	
		<u>Per Mcf</u>
Reservation Rate	\$ 10.6924	\$ 0.3500
Commodity Rate		\$ 0.0010
ACA Charge		\$ 0.0014
Fuel Percentage	0.62%	
L & U Percentage	0.44%	

Note: Cheyenne Plains From FERC Gas Tariff: First Revised Volume 1, Part II Section 1.1, Version 3.0.0, Effective 03/01/15

<u>Distribution</u>	<u>SS</u>	<u>PEPL</u>	<u>ANR</u>	<u>Total</u>	
Volume Percentage	63.7%	21.3%	15.0%	100.00%	
Volume Flow through Cheyenne Plains					
Nov 12	191,100	63,900	45,000	300,000	
Dec 12	197,470	66,030	46,500	310,000	
Jan 13	-	-	-	-	Contract ends 12/31/15
Feb 13	-	-	-	-	
Mar 13	-	-	-	-	
Apr 13	-	-	-	-	
May 13	-	-	-	-	
Jun 13	-	-	-	-	
Jul 13	-	-	-	-	
Aug 13	-	-	-	-	
Sep 13	-	-	-	-	
Oct 13	-	-	-	0	
	<u>388,570</u>	<u>129,930</u>	<u>91,500</u>	<u>610,000</u>	

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Empire District Gas Company
ACA Filing Period Ending August 2015

Empire District Gas Company
Northwest System Gas Cost Inputs

Northwest System Line Loss	1.92%
Annual Burnertip Sales	563,408

Total Sales Volume @ Burnertip

Nov 15	60,487
Dec 15	103,995
Jan 16	114,180
Feb 16	90,147
Mar 16	68,430
Apr 16	33,305
May 16	14,804
Jun 16	13,289
Jul 16	11,469
Aug 16	8,635
Sep 16	13,716
Oct 16	30,951
	<u>563,408</u>

ANR RATES

Transport Charge-STS SW Area	\$ 0.9223
Annual Charge Adjustment	\$ 0.0014
Deferred Transportation Cost Adj - STS (All Segments)	\$ (0.0116)
Cashout Negative Surcharge - CNS	\$ -
	\$ -
	<u>\$ 0.9121</u>
Fuel and L & U - SW Southern Segment (ML-5)	1.09%
Fuel and L & U - SW Central Segment (ML-6)	1.60%
FSS & DSS Transporter's Use	0.85%

Note: From FERC Gas Tariff: ANR 3rd Revision Volume 1 Part 4.2 Version 0.0.0, 3rd Revision Volume 1 Part 4.17 Version 4.0.0, Superseding v.3.2.0 3rd Revision Volume 1 Part 4.16 Version 7.0.0, Superseding v 6.0.0, 3rd Revision Volume 1 Part 4.18 Version 5.1.0 Superseding v 4.0.0

Empire District Gas Company
ACA Filing Period Ending August 2015

Empire District Gas Company
Northwest System Gas Cost Inputs

Transportation Cost <u>ANR Pipeline</u>	Annual/ Seasonal Volume	Volume %	No. of Mths Reserved	Tariff Rate	Annual Cost	MCF Cost
Cheyenne Plains Reservation	91,500	100.00%		\$ 0.3500	\$ 32,025	\$ 0.0568
ANR Transportation Cost	582,131			\$ 0.9121	\$ 530,962	\$ 0.9424
Pipeline Commodity Costs	582,131			\$ -	\$ -	\$ -
Total Transportation Costs					\$ 562,987	\$ 0.9992
Natural Gas Purchases	582,131			\$ 2.7821	\$ 1,619,547	\$ 2.8746
Total Annual Cost					<u>\$ 2,182,534</u>	<u>\$ 3.8738</u>
Sales Volume at Burnertip	563,408					
Cost per MCF at Burnertip						<u>\$ 3.8738</u>

Transportation Cost <u>Cheyenne Plains</u>	Cheyenne Plains	
		Per Mcf
Firm Transportation - FT		
Reservation Rate	\$ 10.6924	\$ 0.3500
Commodity Rate		\$ 0.0010
ACA Charge		\$ 0.0014
Fuel Percentage	0.62%	
L & U Percentage	0.44%	

Note: Cheyenne Plains From FERC Gas Tariff: First Revised Volume 1, Part II Section 1.1, Version 3.0.0, Effective 03/01/15

Distribution	SS	PEPL	ANR	Total
Volume Percentage	63.7%	21.3%	15.0%	100.00%
Volume Flow through Cheyenne Plains				
Nov 12	191,100	63,900	45,000	300,000
Dec 12	197,470	66,030	46,500	310,000
Jan 13	-	-	-	-
Feb 13	-	-	-	-
Mar 13	-	-	-	-
Apr 13	-	-	-	-
May 13	-	-	-	-
Jun 13	-	-	-	-
Jul 13	-	-	-	-
Aug 13	-	-	-	-
Sep 13	-	-	-	-
Oct 13	-	-	-	0
	<u>388,570</u>	<u>129,930</u>	<u>91,500</u>	<u>610,000</u>

Contract ends 12/31/15

ACA Filing Period Ending August 2015

Northwest System
Current Gas Cost Calculation

	Nov 15	Dec 15	Jan 16	Feb 16	Mar 16	Apr 16	May 16	Jun 16	Jul 16	Aug 16	Sep 16	Oct 16	Totals
SUMMARY OF COMMODITY COSTS													
Sales Requirements	60,487	103,995	114,180	90,147	68,430	33,305	14,804	13,289	11,469	8,635	13,716	30,951	563,408
Northwest System Loss	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%
Northwest System Loss Volume	1,161	1,997	2,192	1,731	1,314	639	284	255	220	166	263	594	10,816
City Gate Volume	61,648	105,992	116,372	91,878	69,744	33,944	15,088	13,544	11,689	8,801	13,979	31,545	574,224
Contract 109149	25,163	41,733	45,124	33,643	24,963	11,700	4,523	3,866	4,238	2,959	6,927	12,538	
Group 1 ANR Fuel %	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%
Group 1 Supply - Fuel Loss	274	455	492	367	272	128	49	42	46	32	75	137	2,369
Contract 109150	35,324	62,262	69,056	56,504	43,467	21,605	10,281	9,423	7,231	5,676	6,789	18,413	
Group 2 ANR Fuel %	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%
Group 2 Supply - Fuel Loss	565	996	1,105	904	695	346	165	151	116	91	109	295	5,538
Cheyenne Plains Volume	0	0											
Cheyenne Plains Fuel + L&U Loss	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%	1.06%
Cheyenne Plains - Fuel Loss	0	0	0	0	0	0	0	0	0	0	0	0	0
Purchase Requirements at Production Area	62,487	107,443	117,969	93,149	70,711	34,418	15,302	13,737	11,851	8,924	14,163	31,977	582,131
Contracted Financial Futures	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracted Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Physical Forwards	0	0	0	0	0	0	0	0	0	0	0	0	0
Average Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Natural Gas Market - Mid Continent Forecasted Price (NYMEX-ANR Basis)	0	0	0	1,428	70,711	34,418	15,302	13,737	11,851	8,924	14,163	31,977	
Natural Gas Market - Cheyenne Plains Forecasted Price (NYMEX-CIG Basis)	\$ 2.361	\$ 2.575	\$ 2.804	\$ 2.825	\$ 2.677	\$ 2.517	\$ 2.452	\$ 2.511	\$ 2.574	\$ 2.573	\$ 2.559	\$ 2.573	
Total Natural Gas Purchased at Market	0	0	0	1,428	70,711	34,418	15,302	13,737	11,851	8,924	14,163	31,977	202,511
Total Cost	\$ -	\$ -	\$ -	\$ 4,034	\$ 189,293	\$ 86,630	\$ 37,513	\$ 34,494	\$ 30,499	\$ 22,957	\$ 36,243	\$ 82,277	\$ 523,940
Storage Withdrawal	62,487	107,443	117,969	91,721	0	0	0	0	0	0	0	0	379,620
Storage WACOG	\$ 2.886	\$ 2.886	\$ 2.886	\$ 2.886	\$ 2.886	\$ 2.886	\$ 2.886	\$ 2.886	\$ 2.886	\$ 2.886	\$ 2.886	\$ 2.886	
Total Cost	\$ 180,337	\$ 310,080	\$ 340,459	\$ 264,707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,095,583
Forecasted Gas Commodity Cost	\$ 180,337	\$ 310,080	\$ 340,459	\$ 268,741	\$ 189,293	\$ 86,630	\$ 37,513	\$ 34,494	\$ 30,499	\$ 22,957	\$ 36,243	\$ 82,277	\$ 1,619,523
Purchase Requirements at Production Area	62,487	107,443	117,969	93,149	70,711	34,418	15,302	13,737	11,851	8,924	14,163	31,977	582,131
Gas Commodity Cost/Dth													\$ 2.7821
SUMMARY OF PIPELINE COMMODITY COSTS													
Cheyenne Plains Pipeline Cost/Dth - Commodity	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Cheyenne Plains Pipeline Cost/Dth - ACA	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014
Total Cheyenne Plains Pipeline Comm Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Forecasted Pipeline Commodity Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchase Requirements at Production Area	62,487	107,443	117,969	93,149	70,711	34,418	15,302	13,737	11,851	8,924	14,163	31,977	582,131
Pipeline Commodity Cost/Dth													\$ -
Production Area Cost of Gas													\$ 2.7821

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**Empire District Gas Company
ACA Filing Period Ending August 2015**

**SCHEDULE 4 - CALCULATION OF
NEW RECOVERY BALANCE
2014-15 ACA YEAR**

Line	South System		North System		Northwest System		TOTAL	
	FIRM	INTERRUPT.	FIRM	INTERRUPT.	FIRM	INTERRUPT.		
1	ACA Recovery	\$ (478,815.96)	\$ -	\$ 480,032.89	\$ -	\$ 250,601.97	\$ -	\$ 251,818.90
2	PGA Regular Recovery	\$ 15,140,542.25	\$ -	\$ 4,805,333.82	\$ -	\$ 2,731,128.78	\$ -	\$ 22,677,004.85
3	Balancing Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Balancing Fees	\$ 331,622.53	\$ -	\$ 91,952.15	\$ -	\$ 43,700.77	\$ -	\$ 467,275.45
5	Total Recovery	\$ 14,993,348.82	\$ -	\$ 5,377,318.86	\$ -	\$ 3,025,431.52	\$ -	\$ 23,396,099.20
	LESS:							
6	Purchased Gas Cost	\$ 14,136,519.97	\$ -	\$ 4,780,328.27	\$ -	\$ 2,549,908.99	\$ -	\$ 21,466,757.23
7	Storage Costs	\$ 806,300.48	\$ -	\$ 681,815.92	\$ -	\$ 624,572.58	\$ -	\$ 2,112,688.98
8	Total Purchased Gas Cost	\$ 14,942,820.45	\$ -	\$ 5,462,144.19	\$ -	\$ 3,174,481.57	\$ -	\$ 23,579,446.21
9	Gross Recovery Over/(Under) Cost	\$ 50,528.37	\$ -	\$ (84,825.33)	\$ -	\$ (149,050.05)	\$ -	\$ (183,347.01)
10	GR-2014-0108 Staff Corrections PE 2013	\$ (164,292.00)	\$ -	\$ 158,316.00	\$ -	\$ 118,308.00	\$ -	\$ 112,332.00
11	Carrying Cost	\$ (522.49)	\$ -	\$ (6,798.59)	\$ -	\$ (923.37)	\$ -	\$ (8,244.45)
12	Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Adjustments	\$ (164,814.49)	\$ -	\$ 151,517.41	\$ -	\$ 117,384.63	\$ -	\$ 104,087.55
14	Revenue Recovery Over/(Under) Cost for ACA Year	\$ (114,286.12)	\$ -	\$ 66,692.08	\$ -	\$ (31,665.42)	\$ -	\$ (79,259.46)
15	Beginning ACA Recovery Balance, September 1, 2014	\$ 585,762.07	\$ -	\$ (401,780.89)	\$ -	\$ 82,921.47	\$ -	\$ 266,902.65
16	ACA Recovery Balance at 08/31/15	\$ 471,475.95	\$ -	\$ (335,088.81)	\$ -	\$ 51,256.05	\$ -	\$ 187,643.19
<hr/>								
19	ACA Recovery Balance Sept 30, 2015, per General Ledger	\$ 481,882.58		\$ (317,801.13)		\$ 52,296.08		\$ 216,377.53
20	Less Sept Entry for ACA Revenue Recovery	\$ 10,352.25		\$ (5,652.04)		\$ 1,237.11		\$ 5,937.32
21	Less Sept Entry for Balancing Penalties & Fees Recovery	\$ (20,237.66)		\$ (4,836.24)		\$ (1,351.77)		\$ (26,425.67)
22	Carrying Costs	\$ (522.49)	\$ -	\$ (6,798.59)	\$ -	\$ (923.37)	\$ -	\$ (8,244.45)
23	Total Adjustments	\$ (10,407.90)	\$ -	\$ (17,286.87)	\$ -	\$ (1,038.03)	\$ -	\$ (28,732.80)
24	Ending ACA Recovery Balance - Aug 31, 2015	\$ 471,474.68	\$ -	\$ (335,088.00)	\$ -	\$ 51,258.05	\$ -	\$ 187,644.73
								(1.54)
								Total Difference
25	Sales Forecast	2,343,303		819,491		563,407		3,726,201
26	Calculated Estimated ACA Rates For 11/15 per CCF	\$ (0.02012)	\$ -	\$ 0.04089	\$ -	\$ (0.00910)	\$ -	
27	Effective Rates at 11/14 per CCF	\$ (0.02273)	\$ -	\$ 0.04703	\$ -	\$ 0.01495	\$ -	
28	Change in ACA Rates	\$ 0.00261	\$ -	\$ (0.00614)	\$ -	\$ (0.02405)	\$ -	

Empire District Gas Company
ACA Filing Period Ending August 2015

Schedule 1 - Gas Purchases
By Usage Month for the South System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	Sep 2013	Oct 2013	192,423	3.7419	720,036		720,036.25	720,036.25	0.00			
Commodity - Transportation	Sep 2013	Oct 2013		0.0000		38,803	38,802.71	38,802.71	0.00			
Firm Transportation	Sep 2013	Oct 2013		0.0000		444,439	444,438.60	444,438.60	0.00			
Firm Transportation-Cheyenne Plains	Sep 2013	Oct 2013		0.0000		65,951	65,951.16	65,951.16	0.00			
Capacity Release	Sep 2013	Oct 2013		0.0000		(2,872)	(2,871.90)	(2,871.90)	0.00			
Imbalance Costs	Sep 2013	Oct 2013		0.0000		(16)	(16.15)	(16.15)	0.00			
Aggregator Cashouts	Sep 2013	Oct 2013	(2,576)	0.0000		(18,981)	(18,980.65)	(18,980.65)	0.00			
LV Cashouts	Sep 2013	Oct 2013	3,105	0.0000		5,653	5,652.58	5,652.58	0.00			
Storage Injections	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	(133,574)	(530,685.96)	
Storage Transportation	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00		(3,142.10)	
Storage Withdrawals	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	942	4,066.80	
Hedging - Settlement & Commission	Sep 2013	Oct 2013		0.0000		0.00	0.00	0.00	0.00			723,251.34
Purchases	Oct 2013	Nov 2013	189,743	3.7364	708,951		708,951.39	708,951.39	0.00			
Commodity - Transportation	Oct 2013	Nov 2013		0.0000		46,655	46,654.52	46,654.52	0.00			
Firm Transportation	Oct 2013	Nov 2013		0.0000		457,420	457,420.25	457,420.25	0.00			
Firm Transportation-Cheyenne Plains	Oct 2013	Nov 2013		0.0000		65,951	65,951.16	65,951.16	0.00			
Capacity Release	Oct 2013	Nov 2013		0.0000		(19,497)	(19,496.83)	(19,496.83)	0.00			
Imbalance Costs	Oct 2013	Nov 2013		0.0000		1,491	1,490.81	1,490.81	0.00			
Aggregator Cashouts	Oct 2013	Nov 2013	1,404	0.0000		(595)	(595.32)	(595.32)	0.00			
LV Cashouts	Oct 2013	Nov 2013	(287)	0.0000		(4,397)	(4,397.34)	(4,397.34)	0.00			
Storage Injections	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	(96,118)	(381,225.64)	
Storage Transportation	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00		(2,593.70)	
Storage Withdrawals	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	1,766	7,553.54	
Hedging - Settlement & Commission	Oct 2013	Nov 2013		0.0000		32,280.00	32,280.00	32,280.00	0.00			911,992.84
Purchases	Nov 2013	Dec 2013	165,000	3.5909	592,500		592,500.01	592,500.01	0.00			
Commodity - Transportation	Nov 2013	Dec 2013		0.0000		46,648	46,648.33	46,648.33	0.00			
Firm Transportation	Nov 2013	Dec 2013		0.0000		444,439	444,438.60	444,438.60	0.00			
Firm Transportation-Cheyenne Plains	Nov 2013	Dec 2013		0.0000		65,951	65,951.16	65,951.16	0.00			
Capacity Release	Nov 2013	Dec 2013		0.0000		(18,874)	(18,873.84)	(18,873.84)	0.00			
Imbalance Costs	Nov 2013	Dec 2013		0.0000		(963)	(963.37)	(963.37)	0.00			
Aggregator Cashouts	Nov 2013	Dec 2013	(15,946)	0.0000		(98,149)	(98,148.98)	(98,148.98)	0.00			
LV Cashouts	Nov 2013	Dec 2013	(9,097)	0.0000		(53,966)	(53,966.12)	(53,966.12)	0.00			
Storage Injections	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	(5,039)	(19,212.13)	
Storage Transportation	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00		(74.81)	
Storage Withdrawals	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	204,996	876,214.40	
Hedging - Settlement & Commission	Nov 2013	Dec 2013		0.0000		(43,980.00)	(43,980.00)	(43,980.00)	0.00			1,790,533.25
Purchases	Dec 2013	Jan 2014	284,400	3.9414	1,120,942		1,120,942.02	1,120,942.02	0.00			
Commodity - Transportation	Dec 2013	Jan 2014		0.0000		39,251	39,251.10	39,251.10	0.00			
Firm Transportation	Dec 2013	Jan 2014		0.0000		455,617	455,617.22	455,617.22	0.00			
Firm Transportation-Cheyenne Plains	Dec 2013	Jan 2014		0.0000		65,951	65,951.16	65,951.16	0.00			
Capacity Release	Dec 2013	Jan 2014		0.0000		(20,185)	(20,185.06)	(20,185.06)	0.00			
Imbalance Costs	Dec 2013	Jan 2014		0.0000		(2,465)	(2,464.96)	(2,464.96)	0.00			
Aggregator Cashouts	Dec 2013	Jan 2014	379	0.0000		(5,927)	(5,927.25)	(5,927.25)	0.00			
LV Cashouts	Dec 2013	Jan 2014	(6,158)	0.0000		(33,782)	(33,781.68)	(33,781.68)	0.00			
Other Costs	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00			
Storage Injections	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	(22,599)	(94,544.57)	
Storage Transportation	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00		(415.74)	
Storage Withdrawals	Dec 2013	Jan 2014		0.0000		0.00	0.00	0.00	0.00	151,462	646,985.08	
Hedging - Settlement & Commission	Dec 2013	Jan 2014		0.0000		156,080.00	156,080.00	156,080.00	0.00			2,327,507.32

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	Jan 2014	Feb 2014	431,000	3.0252	1,303,881		1,303,881.00	1,303,881.00	0.00			
Commodity - Transportation	Jan 2014	Feb 2014		0.0000		35,095	35,094.64	35,094.64	0.00			
Firm Transportation	Jan 2014	Feb 2014		0.0000		459,253	459,253.22	459,253.22	0.00			
Firm Transportation-Cheyenne Plains	Jan 2014	Feb 2014		0.0000		65,951	65,951.16	65,951.16	0.00			
Capacity Release	Jan 2014	Feb 2014		0.0000		(20,323)	(20,323.45)	(20,323.45)	0.00			
Imbalance Costs	Jan 2014	Feb 2014		0.0000		(1,278)	(1,278.22)	(1,278.22)	0.00			
Aggregator Cashouts	Jan 2014	Feb 2014	3,010	0.0000		5,038	5,038.38	5,038.38	0.00			
LV Cashouts	Jan 2014	Feb 2014	(320)	0.0000		(11,949)	(11,949.47)	(11,949.47)	0.00			
Storage Injections	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	(49,587)	(159,375.76)	
Storage Transportation	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00		(808.45)	
Storage Withdrawals	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	113,395	472,641.70	
Hedging - Settlement & Commission	Jan 2014	Feb 2014		0.0000		214,220.00	214,220.00	214,220.00	0.00			2,362,344.75
						0.00						
Purchases	Feb 2014	Mar 2014	341,775	2.5643	876,397		876,396.75	876,396.75	0.00			
Commodity - Transportation	Feb 2014	Mar 2014		0.0000		29,151	29,150.87	29,150.87	0.00			
Firm Transportation	Feb 2014	Mar 2014		0.0000		414,809	414,809.36	414,809.36	0.00			
Firm Transportation-Cheyenne Plains	Feb 2014	Mar 2014		0.0000		65,951	65,951.16	65,951.16	0.00			
Capacity Release	Feb 2014	Mar 2014		0.0000		(19,927)	(19,926.86)	(19,926.86)	0.00			
Imbalance Costs	Feb 2014	Mar 2014		0.0000		3,927	3,927.38	3,927.38	0.00			
Aggregator Cashouts	Feb 2014	Mar 2014	(14,388)	0.0000		(53,946)	(53,946.29)	(53,946.29)	0.00			
LV Cashouts	Feb 2014	Mar 2014	(6,169)	0.0000		(25,572)	(25,572.05)	(25,572.05)	0.00			
Storage Injections	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	(18,583)	(50,440.41)	
Storage Transportation	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00		(496.85)	
Storage Withdrawals	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	218,321	895,640.07	
Hedging - Settlement & Commission	Feb 2014	Mar 2014		0.0000		92,820.00	92,820.00	92,820.00	0.00			2,228,313.13
						0.00						
Purchases	Mar 2014	Apr 2014	198,400	2.5600	507,904		507,904.00	507,904.00	0.00			
Commodity - Transportation	Mar 2014	Apr 2014		0.0000		14,212	14,211.84	14,211.84	0.00			
Firm Transportation	Mar 2014	Apr 2014		0.0000		459,253	459,253.22	459,253.22	0.00			
Firm Transportation-Cheyenne Plains	Mar 2014	Apr 2014		0.0000		65,877	65,876.63	65,876.63	0.00			
Capacity Release	Mar 2014	Apr 2014		0.0000		(19,716)	(19,716.31)	(19,716.31)	0.00			
Imbalance Costs	Mar 2014	Apr 2014		0.0000		(1,723)	(1,722.62)	(1,722.62)	0.00			
Aggregator Cashouts	Mar 2014	Apr 2014	4,502	0.0000		2,323	2,323.07	2,323.07	0.00			
LV Cashouts	Mar 2014	Apr 2014	2,120	0.0000		(3,383)	(3,382.74)	(3,382.74)	0.00			
Storage Injections	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	(38,289)	(104,205.03)	
Storage Transportation	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00		(521.97)	
Storage Withdrawals	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	100,660	389,413.28	
Hedging - Settlement & Commission	Mar 2014	Apr 2014		0.0000		0.00	0.00	0.00	0.00			1,309,433.37
						0.00						
Purchases	Apr 2014	May 2014	130,000	2.1770	283,010		283,010.00	283,010.00	0.00			
Commodity - Transportation	Apr 2014	May 2014		0.0000		10,847	10,847.35	10,847.35	0.00			
Firm Transportation	Apr 2014	May 2014		0.0000		444,439	444,438.60	444,438.60	0.00			
Firm Transportation-Cheyenne Plains	Apr 2014	May 2014		0.0000		62,970	62,970.31	62,970.31	0.00			
Capacity Release	Apr 2014	May 2014		0.0000		(19,682)	(19,682.04)	(19,682.04)	0.00			
Imbalance Costs	Apr 2014	May 2014		0.0000		75	75.08	75.08	0.00			
Aggregator Cashouts	Apr 2014	May 2014	4,026	0.0000		5,918	5,918.44	5,918.44	0.00			
LV Cashouts	Apr 2014	May 2014	806	0.0000		(4,073)	(4,073.26)	(4,073.26)	0.00			
Storage Injections	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	(42,778)	(96,520.56)	
Storage Transportation	Apr 2014	May 2014		0.0000			0.00	0.00	0.00		(570.41)	
Storage Withdrawals	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	10,563	36,899.73	
Hedging - Settlement & Commission	Apr 2014	May 2014		0.0000			0.00	0.00	0.00			723,313.24
						0.00						

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	May 2014	Jun 2014	160,690	2.1946	352,654		352,654.36	352,654.36	0.00			
Commodity - Transportation	May 2014	Jun 2014		0.0000		15,496	15,495.88	15,495.88	0.00			
Firm Transportation	May 2014	Jun 2014		0.0000		459,226	459,225.82	459,225.82	0.00			
Firm Transportation-Cheyenne Plains	May 2014	Jun 2014		0.0000		62,970	62,970.31	62,970.31	0.00			
Capacity Release	May 2014	Jun 2014		0.0000		(3,742)	(3,742.01)	(3,742.01)	0.00			
Imbalance Costs	May 2014	Jun 2014		0.0000		1,272	1,272.15	1,272.15	0.00			
Aggregator Cashouts	May 2014	Jun 2014	(1,793)	0.0000		(7,399)	(7,398.92)	(7,398.92)	0.00			
LV Cashouts	May 2014	Jun 2014	0	0.0000		8,989	8,989.18	8,989.18	0.00			
Storage Injections	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	(101,202)	(229,560.71)	
Storage Transportation	May 2014	Jun 2014		0.0000			0.00	0.00	0.00		(1,349.52)	
Storage Withdrawals	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	529	1,626.68	
Hedging - Settlement & Commission	May 2014	Jun 2014		0.0000			0.00	0.00	0.00			660,183.22
							0.00					
Purchases	Jun 2014	Jul 2014	170,000	2.5004	425,070		425,070.00	425,070.00	0.00			
Commodity - Transportation	Jun 2014	Jul 2014		0.0000		21,611	21,610.56	21,610.56	0.00			
Firm Transportation	Jun 2014	Jul 2014		0.0000		444,439	444,438.60	444,438.60	0.00			
Firm Transportation-Cheyenne Plains	Jun 2014	Jul 2014		0.0000		62,970	62,970.31	62,970.31	0.00			
Capacity Release	Jun 2014	Jul 2014		0.0000		(2,921)	(2,920.80)	(2,920.80)	0.00			
Imbalance Costs	Jun 2014	Jul 2014		0.0000		(42)	(41.71)	(41.71)	0.00			
Aggregator Cashouts	Jun 2014	Jul 2014	1,401	0.0000		1,455	1,455.30	1,455.30	0.00			
LV Cashouts	Jun 2014	Jul 2014	(2,105)	0.0000		(10,172)	(10,171.87)	(10,171.87)	0.00			
Storage Injections	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	(123,906)	(317,588.77)	
Storage Transportation	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00		(1,721.83)	
Storage Withdrawals	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	0	0.00	
Hedging - Settlement & Commission	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00			623,099.79
							0.00					
Purchases	Jul 2014	Aug 2014	124,000	2.4900	308,760		308,760.00	308,760.00	0.00			
Commodity - Transportation	Jul 2014	Aug 2014		0.0000		26,315	26,315.04	26,315.04	0.00			
Firm Transportation	Jul 2014	Aug 2014		0.0000		459,253	459,253.22	459,253.22	0.00			
Firm Transportation-Cheyenne Plains	Jul 2014	Aug 2014		0.0000		62,970	62,970.31	62,970.31	0.00			
Capacity Release	Jul 2014	Aug 2014		0.0000		(3,268)	(3,268.16)	(3,268.16)	0.00			
Imbalance Costs	Jul 2014	Aug 2014		0.0000		421	421.27	421.27	0.00			
Aggregator Cashouts	Jul 2014	Aug 2014	(1,771)	0.0000		(7,426)	(7,426.09)	(7,426.09)	0.00			
LV Cashouts	Jul 2014	Aug 2014	(664)	0.0000		(3,736)	(3,735.88)	(3,735.88)	0.00			
Storage Injections	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	(77,962)	(200,520.41)	
Storage Transportation	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00		(1,039.61)	
Storage Withdrawals	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	0	0.00	
Hedging - Settlement & Commission	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00			641,729.69
							0.00					
Purchases	Aug 2014	Sep 2014	170,000	2.5912	440,500		440,500.00	440,500.00	0.00			
Commodity - Transportation	Aug 2014	Sep 2014		0.0000		32,740	32,740.33	32,740.33	0.00			
Firm Transportation	Aug 2014	Sep 2014		0.0000		459,253	459,253.22	459,253.22	0.00			
Firm Transportation-Cheyenne Plains	Aug 2014	Sep 2014		0.0000		62,970	62,970.31	62,970.31	0.00			
Capacity Release	Aug 2014	Sep 2014		0.0000		(3,018)	(3,018.16)	(3,018.16)	0.00			
Imbalance Costs	Aug 2014	Sep 2014		0.0000		(838)	(838.37)	(838.37)	0.00			
Aggregator Cashouts	Aug 2014	Sep 2014	(1,685)	0.0000		(8,950)	(8,950.08)	(8,950.08)	0.00			
LV Cashouts	Aug 2014	Sep 2014	(2,435)	0.0000		(13,413)	(13,412.88)	(13,412.88)	0.00			
Storage Injections	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	(122,108)	(326,051.94)	
Storage Transportation	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00		(2,073.92)	
Storage Withdrawals	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	0	0.00	
Hedging - Settlement & Commission	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00			641,118.51
							0.00					
			2,512,790		7,640,605.78	6,495,914.19	14,136,519.97	14,136,519.97	-	(29,111)	806,300.48	14,942,820.45

Empire District Gas Company
ACA Filing Period Ending August 2015

Schedule 2 - Gas Purchases
By Usage Month for the North System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	Sep 2013	Oct 2013	161,000	3.7341	601,190.00		601,190.00	601,190.00	0.00			
Commodity - Transportation	Sep 2013	Oct 2013		0.0000		3,905.44	3,905.44	3,905.44	0.00			
Firm Transportation - Storage (17004)	Sep 2013	Oct 2013		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Sep 2013	Oct 2013		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Firm Transportation - Cheyenne Plains	Sep 2013	Oct 2013		0.0000		22,052.74	22,052.74	22,052.74	0.00			
Capacity Release (17005)	Sep 2013	Oct 2013		0.0000		(1,642.49)	(1,642.49)	(1,642.49)	0.00			
Penalty Credit (17005)	Sep 2013	Oct 2013		0.0000		(135.63)	(135.63)	(135.63)	0.00			
Storage Injections	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	(135,365)	(524,349.87)	
Storage Transportation	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00			
Aggregator Cashouts	Sep 2013	Oct 2013	(490)	0.0000		(3,163.04)	(3,163.04)	(3,163.04)	0.00			
LV Cashouts	Sep 2013	Oct 2013	(900)	0.0000		(4,141.71)	(4,141.71)	(4,141.71)	0.00			
Hedging - Settlement & Commission	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00			238,183.91
Purchases	Oct 2013	Nov 2013	155,000	3.7250	577,375.00		577,375.00	577,375.00	0.00			
Commodity - Transportation	Oct 2013	Nov 2013		0.0000		3,863.65	3,863.65	3,863.65	0.00			
Firm Transportation - Storage (17004)	Oct 2013	Nov 2013		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Oct 2013	Nov 2013		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Firm Transportation - Cheyenne Plains	Oct 2013	Nov 2013		0.0000		22,052.74	22,052.74	22,052.74	0.00			
Capacity Release (17005)	Oct 2013	Nov 2013		0.0000		(6,617.81)	(6,617.81)	(6,617.81)	0.00			
Penalty Credit (17005)	Oct 2013	Nov 2013		0.0000		(204.18)	(204.18)	(204.18)	0.00			
Storage Injections	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	(113,913)	(440,984.66)	
Storage Transportation	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00			
Aggregator Cashouts	Oct 2013	Nov 2013	(831)	0.0000		(4,325.46)	(4,325.46)	(4,325.46)	0.00			
LV Cashouts	Oct 2013	Nov 2013	1,010	0.0000		2,386.83	2,386.83	2,386.83	0.00			
Hedging - Settlement & Commission	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00			298,014.58
Purchases	Nov 2013	Dec 2013	0	#DIV/0!	0.00		0.00	0.00	0.00			
Commodity - Transportation	Nov 2013	Dec 2013		0.0000		1,445.45	1,445.45	1,445.45	0.00			
Firm Transportation - Storage (17004)	Nov 2013	Dec 2013		0.0000		73,753.47	73,753.47	73,753.47	0.00			
Firm Transportation - Commodity (17005)	Nov 2013	Dec 2013		0.0000		129,270.00	129,270.00	129,270.00	0.00			
Firm Transportation - Cheyenne Plains	Nov 2013	Dec 2013		0.0000		22,052.74	22,052.74	22,052.74	0.00			
Capacity Release (17005)	Nov 2013	Dec 2013		0.0000		(8,646.47)	(8,646.47)	(8,646.47)	0.00			
Penalty Credit (17005)	Nov 2013	Dec 2013		0.0000		(221.05)	(221.05)	(221.05)	0.00			
Storage Injections	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	129,602	529,929.62	
Aggregator Cashouts	Nov 2013	Dec 2013	(2,369)	0.0000		(13,323.93)	(13,323.93)	(13,323.93)	0.00			
LV Cashouts	Nov 2013	Dec 2013	(4,710)	0.0000		(26,876.25)	(26,876.25)	(26,876.25)	0.00			
Hedging - Settlement & Commission	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00			707,383.58
Purchases	Dec 2013	Jan 2014	0	#DIV/0!	(28.38)		(28.38)	(28.38)	0.00			
Commodity - Transportation	Dec 2013	Jan 2014		0.0000		1,619.07	1,619.07	1,619.07	0.00			
Firm Transportation - Storage (17004)	Dec 2013	Jan 2014		0.0000		73,753.47	73,753.47	73,753.47	0.00			
Firm Transportation - Commodity (17005)	Dec 2013	Jan 2014		0.0000		129,270.00	129,270.00	129,270.00	0.00			
Firm Transportation - Cheyenne Plains	Dec 2013	Jan 2014		0.0000		22,052.74	22,052.74	22,052.74	0.00			
Capacity Release (17005)	Dec 2013	Jan 2014		0.0000		(9,611.84)	(9,611.84)	(9,611.84)	0.00			
Penalty Credit (17005)	Dec 2013	Jan 2014		0.0000		(1,908.82)	(1,908.82)	(1,908.82)	0.00			
Storage Injections	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	145,167	593,573.35	
Aggregator Cashouts	Dec 2013	Jan 2014	2,222	0.0000		2,899.62	2,899.62	2,899.62	0.00			
LV Cashouts	Dec 2013	Jan 2014	(2,600)	0.0000		(12,919.28)	(12,919.28)	(12,919.28)	0.00			
Hedging - Settlement & Commission	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00			798,699.93

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	Jan 2014	Feb 2014	0	#DIV/0!	0.00		0.00	0.00	0.00			
Commodity - Transportation	Jan 2014	Feb 2014		0.0000		1,905.20	1,905.20	1,905.20	0.00			
Firm Transportation - Storage (17004)	Jan 2014	Feb 2014		0.0000		73,753.47	73,753.47	73,753.47	0.00			
Firm Transportation - Commodity (17005)	Jan 2014	Feb 2014		0.0000		129,270.00	129,270.00	129,270.00	0.00			
Firm Transportation - Cheyenne Plains	Jan 2014	Feb 2014		0.0000		22,052.74	22,052.74	22,052.74	0.00			
Capacity Release (17005)	Jan 2014	Feb 2014		0.0000		(10,325.94)	(10,325.94)	(10,325.94)	0.00			
Penalty Credit (17005)	Jan 2014	Feb 2014		0.0000		(1,209.10)	(1,209.10)	(1,209.10)	0.00			
Storage Injections	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	170,824	698,482.25	
Aggregator Cashouts	Jan 2014	Feb 2014	4,095	0.0000		7,448.29	7,448.29	7,448.29	0.00			
LV Cashouts	Jan 2014	Feb 2014	318	0.0000		(254.72)	(254.72)	(254.72)	0.00			
Hedging - Settlement & Commission	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00			921,122.19
Purchases	Feb 2014	Mar 2014	48,000	2.5357	121,714.07		121,714.07	121,714.07	0.00			
Commodity - Transportation	Feb 2014	Mar 2014		0.0000		2,975.47	2,975.47	2,975.47	0.00			
Firm Transportation - Storage (17004)	Feb 2014	Mar 2014		0.0000		73,753.47	73,753.47	73,753.47	0.00			
Firm Transportation - Commodity (17005)	Feb 2014	Mar 2014		0.0000		129,270.00	129,270.00	129,270.00	0.00			
Firm Transportation - Cheyenne Plains	Feb 2014	Mar 2014		0.0000		22,052.74	22,052.74	22,052.74	0.00			
Capacity Release (17005)	Feb 2014	Mar 2014		0.0000		(10,685.91)	(10,685.91)	(10,685.91)	0.00			
Penalty Credit (17005)	Feb 2014	Mar 2014		0.0000		(623.47)	(623.47)	(623.47)	0.00			
Storage Injections	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	(2,437)	(6,508.60)	
Storage Transportation	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	145,995	595,440.61	
Aggregator Cashouts	Feb 2014	Mar 2014	24	0.0000		(5,372.18)	(5,372.18)	(5,372.18)	0.00			
LV Cashouts	Feb 2014	Mar 2014	(5,819)	0.0000		(21,866.43)	(21,866.43)	(21,866.43)	0.00			
Hedging - Settlement & Commission	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00			900,149.77
Purchases	Mar 2014	Apr 2014	0	#DIV/0!	0.00		0.00	0.00	0.00			
Commodity - Transportation	Mar 2014	Apr 2014		0.0000		1,056.19	1,056.19	1,056.19	0.00			
Firm Transportation - Storage (17004)	Mar 2014	Apr 2014		0.0000		73,753.47	73,753.47	73,753.47	0.00			
Firm Transportation - Commodity (17005)	Mar 2014	Apr 2014		0.0000		129,269.99	129,269.99	129,269.99	0.00			
Firm Transportation - Cheyenne Plains	Mar 2014	Apr 2014		0.0000		22,027.82	22,027.82	22,027.82	0.00			
Capacity Release (17005)	Mar 2014	Apr 2014		0.0000		(9,079.75)	(9,079.75)	(9,079.75)	0.00			
Penalty Credit (17005)	Mar 2014	Apr 2014		0.0000		(635.58)	(635.58)	(635.58)	0.00			
Storage Injections	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	94,699	386,229.87	
Aggregator Cashouts	Mar 2014	Apr 2014	3,970	0.0000		5,908.74	5,908.74	5,908.74	0.00			
LV Cashouts	Mar 2014	Apr 2014	(3,425)	0.0000		(13,525.02)	(13,525.02)	(13,525.02)	0.00			
Hedging - Settlement & Commission	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00			595,005.73
Purchases	Apr 2014	May 2014	70,000	2.2421	156,950.00		156,950.00	156,950.00	0.00			
Commodity - Transportation	Apr 2014	May 2014		0.0000		1,815.75	1,815.75	1,815.75	0.00			
Firm Transportation - Storage (17004)	Apr 2014	May 2014		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Apr 2014	May 2014		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Firm Transportation - Cheyenne Plains	Apr 2014	May 2014		0.0000		21,056.01	21,056.01	21,056.01	0.00			
Capacity Release (17005)	Apr 2014	May 2014		0.0000		(9,816.69)	(9,816.69)	(9,816.69)	0.00			
Penalty Credit (17005)	Apr 2014	May 2014		0.0000		(741.97)	(741.97)	(741.97)	0.00			
Storage Injections	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	(39,096)	(91,737.95)	
Storage Transportation	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	1,215	4,371.08	
Aggregator Cashouts	Apr 2014	May 2014	3,704	0.0000		5,325.01	5,325.01	5,325.01	0.00			
LV Cashouts	Apr 2014	May 2014	878	0.0000		968.62	968.62	968.62	0.00			
Hedging - Settlement & Commission	Apr 2014	May 2014		0.0000			0.00	0.00	0.00			232,658.33

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases -	May 2014	Jun 2014	155,000	2.1850	338,675.00		338,675.00	338,675.00	0.00			
Commodity - Transportation	May 2014	Jun 2014		0.0000		3,807.68	3,807.68	3,807.68	0.00			
Firm Transportation - Storage (17004)	May 2014	Jun 2014		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	May 2014	Jun 2014		0.0000		88,290.00	88,290.00	88,290.00	0.00			
Firm Transportation - Cheyenne Plains	May 2014	Jun 2014		0.0000		21,056.01	21,056.01	21,056.01	0.00			
Capacity Release (17005)	May 2014	Jun 2014		0.0000		(1,364.24)	(1,364.24)	(1,364.24)	0.00			
Penalty Credit (17005)	May 2014	Jun 2014		0.0000		(147.26)	(147.26)	(147.26)	0.00			
Storage Injections	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	(127,167)	(289,650.14)	
Storage Transportation	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	May 2014	Jun 2014		0.0000			0.00	0.00	0.00			
Aggregator Cashouts	May 2014	Jun 2014	(506)	0.0000		(2,882.75)	(2,882.75)	(2,882.75)	0.00			
LV Cashouts	May 2014	Jun 2014	(4,193)	0.0000		(17,167.10)	(17,167.10)	(17,167.10)	0.00			
Hedging - Settlement & Commission	May 2014	Jun 2014		0.0000			0.00	0.00	0.00			196,615.67
Purchases -	Jun 2014	Jul 2014	129,000	2.5360	327,150.00		327,150.00	327,150.00	0.00			
Commodity - Transportation	Jun 2014	Jul 2014		0.0000		3,154.28	3,154.28	3,154.28	0.00			
Firm Transportation - Storage (17004)	Jun 2014	Jul 2014		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Jun 2014	Jul 2014		0.0000		88,290.00	88,290.00	88,290.00	0.00			
Firm Transportation - Cheyenne Plains	Jun 2014	Jul 2014		0.0000		21,056.01	21,056.01	21,056.01	0.00			
Capacity Release (17005)	Jun 2014	Jul 2014		0.0000		(1,309.46)	(1,309.46)	(1,309.46)	0.00			
Penalty Credit (17005)	Jun 2014	Jul 2014		0.0000		(234.35)	(234.35)	(234.35)	0.00			
Storage Injections	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	(109,078)	(287,884.44)	
Storage Transportation	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00			
Aggregator Cashouts	Jun 2014	Jul 2014	(732)	0.0000		(2,884.30)	(2,884.30)	(2,884.30)	0.00			
LV Cashouts	Jun 2014	Jul 2014	(4,004)	0.0000		(14,839.74)	(14,839.74)	(14,839.74)	0.00			
Hedging - Settlement & Commission	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00			188,496.47
Purchases -	Jul 2014	Aug 2014	124,000	2.5475	315,890.00		315,890.00	315,890.00	0.00			
Commodity - Transportation	Jul 2014	Aug 2014		0.0000		3,027.51	3,027.51	3,027.51	0.00			
Firm Transportation - Storage (17004)	Jul 2014	Aug 2014		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Jul 2014	Aug 2014		0.0000		88,290.00	88,290.00	88,290.00	0.00			
Firm Transportation - Cheyenne Plains	Jul 2014	Aug 2014		0.0000		21,056.01	21,056.01	21,056.01	0.00			
Capacity Release (17005)	Jul 2014	Aug 2014		0.0000		(1,320.76)	(1,320.76)	(1,320.76)	0.00			
Penalty Credit (17005)	Jul 2014	Aug 2014		0.0000		(151.03)	(151.03)	(151.03)	0.00			
Storage Injections	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	(105,856)	(280,600.82)	
Storage Transportation	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00			
Aggregator Cashouts	Jul 2014	Aug 2014	(862)	0.0000		(3,464.55)	(3,464.55)	(3,464.55)	0.00			
LV Cashouts	Jul 2014	Aug 2014	(2,033)	0.0000		(7,759.53)	(7,759.53)	(7,759.53)	0.00			
Hedging - Settlement & Commission	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00			190,965.30
Purchases -	Aug 2014	Sep 2014	93,000	2.6468	246,149.28		246,149.28	246,149.28	0.00			
Commodity - Transportation	Aug 2014	Sep 2014		0.0000		2,294.11	2,294.11	2,294.11	0.00			
Firm Transportation - Storage (17004)	Aug 2014	Sep 2014		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Aug 2014	Sep 2014		0.0000		88,290.00	88,290.00	88,290.00	0.00			
Firm Transportation - Cheyenne Plains	Aug 2014	Sep 2014		0.0000		21,056.01	21,056.01	21,056.01	0.00			
Capacity Release (17005)	Aug 2014	Sep 2014		0.0000		(1,347.15)	(1,347.15)	(1,347.15)	0.00			
Penalty Credit (17005)	Aug 2014	Sep 2014		0.0000		(166.68)	(166.68)	(166.68)	0.00			
Storage Injections	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	(74,186)	(204,494.38)	
Storage Transportation	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00			
Aggregator Cashouts	Aug 2014	Sep 2014	(862)	0.0000		(3,043.04)	(3,043.04)	(3,043.04)	0.00			
LV Cashouts	Aug 2014	Sep 2014	(2,938)	0.0000		(9,887.89)	(9,887.89)	(9,887.89)	0.00			
Hedging - Settlement & Commission	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00			194,848.73
			913,947.00		2,685,064.97	2,095,263.30	4,780,328.27	4,780,328.27	0.00	(19,596)	681,815.92	5,462,144.19

Empire District Gas Company
ACA Filing Period Ending August 2015

Schedule 2 - Gas Purchases
By Usage Month for the North System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	Sep 2013	Oct 2013	101,000	3.7636	380,125.00		380,125.00	380,125.00	0.00			
Commodity - Transportation (123147)	Sep 2013	Oct 2013		0.0000		36,234.94	36,234.94	36,234.94	0.00			
Commodity - Transportation (123148)	Sep 2013	Oct 2013		0.0000		53,175.65	53,175.65	53,175.65	0.00			
Firm Transportation - Cheyenne Plains	Sep 2013	Oct 2013		0.0000		15,530.10	15,530.10	15,530.10	0.00			
Storage Injections	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	(73,353)	(282,755.98)	
Storage Transportation	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00	114	547.39	
LV Cashouts	Sep 2013	Oct 2013	1,285	0.0000		3,488.58	3,488.58	3,488.58	0.00			
Aggregator Cashouts	Sep 2013	Oct 2013	(49)	0.0000		(566.35)	(566.35)	(566.35)	0.00			
Hedging - Settlement & Commission	Sep 2013	Oct 2013		0.0000			0.00	0.00	0.00			205,779.33
Purchases	Oct 2013	Nov 2013	94,500	3.7500	354,375.00		354,375.00	354,375.00	0.00			
Commodity - Transportation (123147)	Oct 2013	Nov 2013		0.0000		23,866.96	23,866.96	23,866.96	0.00			
Commodity - Transportation (123148)	Oct 2013	Nov 2013		0.0000		59,801.08	59,801.08	59,801.08	0.00			
Firm Transportation - Cheyenne Plains	Oct 2013	Nov 2013		0.0000		15,530.10	15,530.10	15,530.10	0.00			
Storage Injections	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	(73,364)	(281,591.40)	
Storage Transportation	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00	11,026	51,101.10	
LV Cashouts	Oct 2013	Nov 2013	(14)	0.0000		(1,740.15)	(1,740.15)	(1,740.15)	0.00			
Aggregator Cashouts	Oct 2013	Nov 2013	(185)	0.0000		(2,152.49)	(2,152.49)	(2,152.49)	0.00			
Hedging - Settlement & Commission	Oct 2013	Nov 2013		0.0000			0.00	0.00	0.00			219,190.20
Purchases	Nov 2013	Dec 2013	0	#DIV/0!	0.00		0.00	0.00	0.00			
Commodity - Transportation (123147)	Nov 2013	Dec 2013		0.0000		0.00	0.00	0.00	0.00			
Commodity - Transportation (123148)	Nov 2013	Dec 2013		0.0000		0.00	0.00	0.00	0.00			
Firm Transportation - Cheyenne Plains	Nov 2013	Dec 2013		0.0000		15,530.10	15,530.10	15,530.10	0.00			
Storage Injections	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00	85,140	394,589.84	
LV Cashouts	Nov 2013	Dec 2013	726	0.0000		965.04	965.04	965.04	0.00			
Aggregator Cashouts	Nov 2013	Dec 2013	(1,780)	0.0000		(13,481.91)	(13,481.91)	(13,481.91)	0.00			
Hedging - Settlement & Commission	Nov 2013	Dec 2013		0.0000			0.00	0.00	0.00			397,603.07
Purchases	Dec 2013	Jan 2014	0	#DIV/0!	0.00		0.00	0.00	0.00			
Commodity - Transportation (123147)	Dec 2013	Jan 2014		0.0000		0.00	0.00	0.00	0.00			
Commodity - Transportation (123148)	Dec 2013	Jan 2014		0.0000		0.00	0.00	0.00	0.00			
Firm Transportation - Cheyenne Plains	Dec 2013	Jan 2014		0.0000		15,530.10	15,530.10	15,530.10	0.00			
Storage Injections	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00	95,761	443,813.93	
LV Cashouts	Dec 2013	Jan 2014	1,640	0.0000		4,576.16	4,576.16	4,576.16	0.00			
Aggregator Cashouts	Dec 2013	Jan 2014	623	0.0000		1,446.53	1,446.53	1,446.53	0.00			
Hedging - Settlement & Commission	Dec 2013	Jan 2014		0.0000			0.00	0.00	0.00			465,366.72

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	Jan 2014	Feb 2014	43,684	2.9303	128,005.66		128,005.66	128,005.66	0.00			
Commodity - Transportation (123147)	Jan 2014	Feb 2014		0.0000		12,654.48	12,654.48	12,654.48	0.00			
Commodity - Transportation (123148)	Jan 2014	Feb 2014		0.0000		26,168.52	26,168.52	26,168.52	0.00			
Firm Transportation - Cheyenne Plains	Jan 2014	Feb 2014		0.0000		15,530.10	15,530.10	15,530.10	0.00			
Storage Injections	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	(7,089)	(21,356.83)	
Storage Transportation	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00	74,663	342,434.39	
LV Cashouts	Jan 2014	Feb 2014	1,145	0.0000		2,908.04	2,908.04	2,908.04	0.00			
Aggregator Cashouts	Jan 2014	Feb 2014	652	0.0000		1,522.10	1,522.10	1,522.10	0.00			
Hedging - Settlement & Commission	Jan 2014	Feb 2014		0.0000			0.00	0.00	0.00			507,866.46

Purchases	Feb 2014	Mar 2014	45,968	2.5503	117,231.48		117,231.48	117,231.48	0.00			
Commodity - Transportation (123147)	Feb 2014	Mar 2014		0.0000		20,295.10	20,295.10	20,295.10	0.00			
Commodity - Transportation (123148)	Feb 2014	Mar 2014		0.0000		20,527.91	20,527.91	20,527.91	0.00			
Firm Transportation - Cheyenne Plains	Feb 2014	Mar 2014		0.0000		15,530.10	15,530.10	15,530.10	0.00			
Storage Injections	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	(2,118)	(5,567.24)	
Storage Transportation	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00	84,316	384,599.00	
LV Cashouts	Feb 2014	Mar 2014	(2,147)	0.0000		(12,245.58)	(12,245.58)	(12,245.58)	0.00			
Aggregator Cashouts	Feb 2014	Mar 2014	(701)	0.0000		(3,271.41)	(3,271.41)	(3,271.41)	0.00			
Hedging - Settlement & Commission	Feb 2014	Mar 2014		0.0000			0.00	0.00	0.00			537,099.36

Purchases	Mar 2014	Apr 2014	0	#DIV/0!	0.00		0.00	0.00	0.00			
Commodity - Transportation (123147)	Mar 2014	Apr 2014		0.0000		0.00	0.00	0.00	0.00			
Commodity - Transportation (123148)	Mar 2014	Apr 2014		0.0000		68.00	68.00	68.00	0.00			
Firm Transportation - Cheyenne Plains	Mar 2014	Apr 2014		0.0000		15,512.55	15,512.55	15,512.55	0.00			
Storage Injections	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	(74)	(173.16)	
Storage Transportation	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00	57,747	263,285.90	
LV Cashouts	Mar 2014	Apr 2014	40	0.0000		(536.85)	(536.85)	(536.85)	0.00			
Aggregator Cashouts	Mar 2014	Apr 2014	3,069	0.0000		4,644.91	4,644.91	4,644.91	0.00			
Hedging - Settlement & Commission	Mar 2014	Apr 2014		0.0000			0.00	0.00	0.00			282,801.35

Purchases	Apr 2014	May 2014	40,000	2.3235	92,940.00		92,940.00	92,940.00	0.00			
Commodity - Transportation (123147)	Apr 2014	May 2014		0.0000		15,854.30	15,854.30	15,854.30	0.00			
Commodity - Transportation (123148)	Apr 2014	May 2014		0.0000		19,417.36	19,417.36	19,417.36	0.00			
Firm Transportation - Cheyenne Plains	Apr 2014	May 2014		0.0000		14,828.18	14,828.18	14,828.18	0.00			
Storage Injections	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	(17,682)	(42,326.63)	
Storage Transportation	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Apr 2014	May 2014		0.0000			0.00	0.00	0.00	2,987	10,636.71	
LV Cashouts	Apr 2014	May 2014	985	0.0000		1,948.39	1,948.39	1,948.39	0.00			
Aggregator Cashouts	Apr 2014	May 2014	1,032	0.0000		1,591.95	1,591.95	1,591.95	0.00			
Hedging - Settlement & Commission	Apr 2014	May 2014		0.0000			0.00	0.00	0.00			114,890.26

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	May 2014	Jun 2014	92,999	2.2600	210,177.74		210,177.74	210,177.74	0.00			
Commodity - Transportation (123147)	May 2014	Jun 2014		0.0000		27,227.51	27,227.51	27,227.51	0.00			
Commodity - Transportation (123148)	May 2014	Jun 2014		0.0000		54,486.29	54,486.29	54,486.29	0.00			
Firm Transportation - Cheyenne Plains	May 2014	Jun 2014		0.0000		14,828.18	14,828.18	14,828.18	0.00			
Storage Injections	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	(74,664)	(173,949.93)	
Storage Transportation	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	May 2014	Jun 2014		0.0000			0.00	0.00	0.00	0	0.00	
LV Cashouts	May 2014	Jun 2014	(7,854)	0.0000		(1,743.50)	(1,743.50)	(1,743.50)	0.00			
Aggregator Cashouts	May 2014	Jun 2014	(1,434)	0.0000		1,973.77	1,973.77	1,973.77	0.00			
Hedging - Settlement & Commission	May 2014	Jun 2014		0.0000			0.00	0.00	0.00			133,000.06
Purchases	Jun 2014	Jul 2014	123,000	2.5320	311,437.50		311,437.50	311,437.50	0.00			
Commodity - Transportation (123147)	Jun 2014	Jul 2014		0.0000		52,632.66	52,632.66	52,632.66	0.00			
Commodity - Transportation (123148)	Jun 2014	Jul 2014		0.0000		55,250.66	55,250.66	55,250.66	0.00			
Firm Transportation - Cheyenne Plains	Jun 2014	Jul 2014		0.0000		14,828.18	14,828.18	14,828.18	0.00			
Storage Injections	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	(107,576)	(280,139.25)	
Storage Transportation	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00	0	0.00	
LV Cashouts	Jun 2014	Jul 2014	2,441	0.0000		3,878.68	3,878.68	3,878.68	0.00			
Aggregator Cashouts	Jun 2014	Jul 2014	89	0.0000		142.84	142.84	142.84	0.00			
Hedging - Settlement & Commission	Jun 2014	Jul 2014		0.0000			0.00	0.00	0.00			158,031.27
Purchases	Jul 2014	Aug 2014	62,000	2.5200	156,240.00		156,240.00	156,240.00	0.00			
Commodity - Transportation (123147)	Jul 2014	Aug 2014		0.0000		19,055.02	19,055.02	19,055.02	0.00			
Commodity - Transportation (123148)	Jul 2014	Aug 2014		0.0000		35,419.37	35,419.37	35,419.37	0.00			
Firm Transportation - Cheyenne Plains	Jul 2014	Aug 2014		0.0000		14,828.18	14,828.18	14,828.18	0.00			
Storage Injections	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	(47,589)	(123,339.44)	
Storage Transportation	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00	0	0.00	
LV Cashouts	Jul 2014	Aug 2014	(2,644)	0.0000		(15,819.68)	(15,819.68)	(15,819.68)	0.00			
Aggregator Cashouts	Jul 2014	Aug 2014	(10)	0.0000		(97.40)	(97.40)	(97.40)	0.00			
Hedging - Settlement & Commission	Jul 2014	Aug 2014		0.0000			0.00	0.00	0.00			86,286.05
Purchases	Aug 2014	Sep 2014	31,000	2.6350	81,685.00		81,685.00	81,685.00	0.00			
Commodity - Transportation (123147)	Aug 2014	Sep 2014		0.0000		16,337.01	16,337.01	16,337.01	0.00			
Commodity - Transportation (123148)	Aug 2014	Sep 2014		0.0000		10,918.81	10,918.81	10,918.81	0.00			
Firm Transportation - Cheyenne Plains	Aug 2014	Sep 2014		0.0000		14,828.18	14,828.18	14,828.18	0.00			
Storage Injections	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	(20,397)	(55,235.82)	
Storage Transportation	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00	0	0.00	
LV Cashouts	Aug 2014	Sep 2014	(414)	0.0000		(1,737.91)	(1,737.91)	(1,737.91)	0.00			
Aggregator Cashouts	Aug 2014	Sep 2014	(19)	0.0000		(227.83)	(227.83)	(227.83)	0.00			
Hedging - Settlement & Commission	Aug 2014	Sep 2014		0.0000			0.00	0.00	0.00			66,567.44
			630,627.00		1,832,217.38	717,691.61	2,549,908.99	2,549,908.99	0.00	(12,152)	624,572.58	3,174,481.57

Empire District Gas Company
ACA Filing Period Ending August 2015

Record of Recovery for Enclosure 4 - Schedule 4R

North System

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Residential	9/14	33,724.55	0.00	7,502.05	0.00	0.00	0.00	57,708	5,771	41,226.60
	10/14	44,537.38	0.00	9,907.56	0.00	0.00	0.00	76,212	7,621	54,444.94
	11/14	142,075.88	0.00	31,519.92	0.00	0.00	0.00	243,067	24,307	173,595.80
	12/14	500,775.42	0.00	68,500.03	0.00	0.00	0.00	830,893	83,089	569,275.45
	1/15	529,442.08	0.00	40,522.81	0.00	0.00	0.00	859,097	85,910	569,964.89
	2/15	671,462.90	0.00	51,229.17	0.00	0.00	0.00	1,089,449	108,945	722,692.07
	3/15	705,381.99	0.00	53,825.01	0.00	0.00	0.00	1,144,488	114,449	759,207.00
	4/15	322,209.95	0.00	24,587.15	0.00	0.00	0.00	522,790	52,279	346,797.10
	5/15	135,429.58	0.00	10,335.29	0.00	0.00	0.00	219,745	21,975	145,764.87
	6/15	61,240.27	0.00	4,674.45	0.00	0.00	0.00	99,369	9,937	65,914.72
	7/15	37,175.68	0.00	2,838.63	0.00	0.00	0.00	60,325	6,033	40,014.31
	8/15	34,968.79	0.00	2,670.83	0.00	0.00	0.00	56,744	5,674	37,639.62
	TOTAL		3,218,424.47	0.00	308,112.90	0.00	0.00	0.00	5,259,887	525,989

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Commercial Sm Comm, Res, LV	9/14	38,018.18	0.00	8,458.64	0.00	0.00	0.00	65,058	6,506	46,476.82
	10/14	53,854.56	0.00	11,982.11	0.00	0.00	0.00	92,158	9,216	65,836.67
	11/14	73,228.26	0.00	16,286.60	0.00	0.00	0.00	125,307	12,531	89,514.86
	12/14	213,285.81	0.00	29,082.74	0.00	0.00	0.00	353,831	35,383	242,368.55
	1/15	235,896.41	0.00	18,134.35	0.00	0.00	0.00	382,825	38,283	254,030.76
	2/15	298,836.51	0.00	22,808.77	0.00	0.00	0.00	485,090	48,509	321,645.28
	3/15	302,199.93	0.00	23,059.89	0.00	0.00	0.00	490,322	49,032	325,259.82
	4/15	139,398.19	0.00	10,637.15	0.00	0.00	0.00	226,175	22,618	150,035.34
	5/15	66,117.48	0.00	5,045.43	0.00	0.00	0.00	107,277	10,728	71,162.91
	6/15	30,932.79	0.00	2,173.49	0.00	0.00	0.00	57,069	5,707	33,106.28
	7/15	34,526.39	0.00	2,634.80	0.00	0.00	0.00	56,020	5,602	37,161.19
	8/15	35,310.18	0.00	2,694.83	0.00	0.00	0.00	57,292	5,729	38,005.01
	TOTAL		1,521,604.69	0.00	152,998.80	0.00	0.00	0.00	2,498,424	249,842

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Industrial SV, Sm Comm, LV	9/14	610.08	0.00	135.74	0.00	0.00	0.00	1,044	104	745.82
	10/14	604.83	0.00	134.57	0.00	0.00	0.00	1,035	104	739.40
	11/14	1,078.75	0.00	240.01	0.00	0.00	0.00	1,846	185	1,318.76
	12/14	4,760.16	0.00	655.75	0.00	0.00	0.00	7,901	790	5,415.91
	1/15	5,162.38	0.00	393.92	0.00	0.00	0.00	8,376	838	5,556.30
	2/15	7,662.22	0.00	584.67	0.00	0.00	0.00	12,432	1,243	8,246.89
	3/15	7,123.54	0.00	543.58	0.00	0.00	0.00	11,558	1,156	7,667.12
	4/15	2,864.08	0.00	218.55	0.00	0.00	0.00	4,647	465	3,082.63
	5/15	1,121.12	0.00	85.54	0.00	0.00	0.00	1,819	182	1,206.66
	6/15	986.12	0.00	75.26	0.00	0.00	0.00	1,600	160	1,061.38
	7/15	557.16	0.00	42.52	0.00	0.00	0.00	904	90	599.68
	8/15	502.93	0.00	38.37	0.00	0.00	0.00	816	82	541.30
	TOTAL		33,033.37	0.00	3,148.48	0.00	0.00	0.00	53,978.00	5,398

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Industrial LV Interruptible	9/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	10/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	11/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	12/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	1/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	2/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	3/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	4/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	5/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	6/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	7/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	8/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0	0

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Municipal Bldgs Sm Comm, SV	9/14	109.24	0.00	24.31	0.00	0.00	0.00	187	19	133.55
	10/14	128.56	0.00	28.60	0.00	0.00	0.00	220	22	157.16
	11/14	689.57	0.00	153.41	0.00	0.00	0.00	1,180	118	842.98
	12/14	4,691.39	0.00	653.19	0.00	0.00	0.00	7,791	779	5,344.58
	1/15	5,165.46	0.00	394.15	0.00	0.00	0.00	8,381	838	5,559.61
	2/15	7,240.65	0.00	552.48	0.00	0.00	0.00	11,748	1,175	7,793.13
	3/15	7,713.37	0.00	588.59	0.00	0.00	0.00	12,515	1,252	8,301.96
	4/15	3,565.45	0.00	272.08	0.00	0.00	0.00	5,785	579	3,837.53
	5/15	1,249.88	0.00	95.41	0.00	0.00	0.00	2,028	203	1,345.29
	6/15	201.50	0.00	15.40	0.00	0.00	0.00	327	33	216.90
	7/15	119.53	0.00	9.14	0.00	0.00	0.00	194	19	128.67
	8/15	118.33	0.00	9.03	0.00	0.00	0.00	192	19	127.36
	TOTAL		30,992.93	0.00	2,795.79	0.00	0.00	0.00	50,548	5,055

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
SV Transport	9/14	0.00	0.00	959.01	0.00	0.00	0.00	15,163	1,516	959.01
Comm Firm, Ind Firm	10/14	0.00	0.00	1,049.50	0.00	0.00	0.00	23,965	2,397	1,049.50
	11/14	0.00	0.00	1,007.78	0.00	0.00	0.00	37,030	3,703	1,007.78
	12/14	0.00	0.00	3,996.04	0.00	0.00	0.00	106,615	10,662	3,996.04
	1/15	0.00	0.00	10,359.30	0.00	0.00	0.00	115,436	11,544	10,359.30
	2/15	0.00	0.00	12,491.63	0.00	0.00	0.00	147,692	14,769	12,491.63
	3/15	0.00	0.00	(18,776.88)	0.00	0.00	0.00	166,624	16,662	(18,776.88)
	4/15	0.00	0.00	458.74	0.00	0.00	0.00	95,786	9,579	458.74
	5/15	0.00	0.00	189.76	0.00	0.00	0.00	38,150	3,815	189.76
	6/15	0.00	0.00	224.20	0.00	0.00	0.00	20,897	2,090	224.20
	7/15	0.00	0.00	192.40	0.00	0.00	0.00	15,428	1,543	192.40
	8/15	0.00	0.00	74.82	0.00	0.00	0.00	14,424	1,442	74.82
TOTAL		0.00	0.00	12,226.30	0.00	0.00	0.00	797,210	79,721	12,226.30

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
LV Transport	9/14	0.00	0.00	0.00	1,825.01	0.00	5,894.16	487,190	48,719	7,719.17
Industrial Interruptible	10/14	0.00	0.00	0.00	10,350.10	0.00	5,020.87	512,390	51,239	15,370.97
& Commercial Intrr	11/14	0.00	0.00	0.00	4,037.83	0.00	7,167.47	564,380	56,438	11,205.30
	12/14	0.00	0.00	0.00	36,983.40	0.00	12,204.13	676,410	67,641	49,187.53
	1/15	0.00	0.00	0.00	10,742.61	0.00	11,673.99	719,100	71,910	22,416.60
	2/15	0.00	0.00	0.00	(6,182.58)	0.00	10,538.89	793,250	79,325	4,356.31
	3/15	0.00	0.00	0.00	21,678.82	0.00	10,261.73	776,250	77,625	31,940.55
	4/15	0.00	0.00	0.00	6,850.56	0.00	9,696.34	595,290	59,529	16,546.90
	5/15	0.00	0.00	0.00	(6,202.70)	0.00	5,405.85	486,480	48,648	(796.85)
	6/15	0.00	0.00	0.00	16,981.63	0.00	5,248.80	467,770	46,777	22,230.43
	7/15	0.00	0.00	298.17	14,867.49	0.00	4,218.76	489,130	48,913	19,384.42
	8/15	0.00	0.00	332.03	7,968.00	0.00	4,621.16	430,690	43,069	12,921.19
TOTAL		0.00	0.00	630.20	119,900.17	0.00	91,952.15	6,998,330	699,833	212,482.52

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Interdepartmental	9/14	11.69	0.00	2.60	0.00	0.00	0.00	20	2	14.29
	10/14	12.86	0.00	2.86	0.00	0.00	0.00	22	2	15.72
	11/14	35.65	0.00	7.93	0.00	0.00	0.00	61	6	43.58
	12/14	229.55	0.00	31.61	0.00	0.00	0.00	381	38	261.16
	1/15	234.21	0.00	17.87	0.00	0.00	0.00	380	38	252.08
	2/15	283.52	0.00	21.63	0.00	0.00	0.00	460	46	305.15
	3/15	288.44	0.00	22.01	0.00	0.00	0.00	468	47	310.45
	4/15	108.47	0.00	8.28	0.00	0.00	0.00	176	18	116.75
	5/15	36.37	0.00	2.77	0.00	0.00	0.00	59	6	39.14
	6/15	13.56	0.00	1.03	0.00	0.00	0.00	22	2	14.59
	7/15	11.71	0.00	0.89	0.00	0.00	0.00	19	2	12.60
	8/15	12.33	0.00	0.94	0.00	0.00	0.00	20	2	13.27
TOTAL		1,278.36	0.00	120.42	0.00	0.00	0.00	2,088	209	1,398.78

Total North System

MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Total Usage - CCF	Total Usage - MCF	Total Sales Usage - CCF	Total Sales Usage - MCF	Total Transport Usage - CCF	Total Transport Usage - MCF	Total Usage - CCF	Total Usage - CCF
9/14	72,473.74	0.00	17,082.35	1,825.01	0.00	5,894.16	626,370	62,637	124,017	12,402	502,353	50,235	626,370	62,637
10/14	99,138.19	0.00	23,105.20	10,350.10	0.00	5,020.87	706,002	70,600	169,647	16,965	536,355	53,636	706,002	70,600
11/14	217,108.11	0.00	49,215.65	4,037.83	0.00	7,167.47	972,871	97,287	371,461	37,146	601,410	60,141	972,871	97,287
12/14	723,742.33	0.00	102,919.36	36,983.40	0.00	12,204.13	1,983,822	198,382	1,200,797	120,080	783,025	78,303	1,983,822	198,382
1/15	775,900.54	0.00	69,822.40	10,742.61	0.00	11,673.99	2,093,595	209,360	1,259,059	125,906	834,536	83,454	2,093,595	209,360
2/15	985,485.80	0.00	87,688.35	(6,182.58)	0.00	10,538.89	2,540,121	254,012	1,599,179	159,918	940,942	94,094	2,540,121	254,012
3/15	1,022,707.27	0.00	59,262.20	21,678.82	0.00	10,261.73	2,602,225	260,223	1,659,351	165,935	942,874	94,287	2,602,225	260,223
4/15	468,146.14	0.00	36,181.95	6,850.56	0.00	9,696.34	1,450,649	145,065	759,573	75,957	691,076	69,108	1,450,649	145,065
5/15	203,954.43	0.00	15,754.20	(6,202.70)	0.00	5,405.85	855,558	85,556	330,928	33,093	524,630	52,463	855,558	85,556
6/15	93,374.24	0.00	7,163.83	16,981.63	0.00	5,248.80	647,054	64,705	158,387	15,839	488,667	48,867	647,054	64,705
7/15	72,390.47	0.00	6,016.55	14,867.49	0.00	4,218.76	622,020	62,202	117,462	11,746	504,558	50,456	622,020	62,202
8/15	70,912.56	0.00	5,820.85	7,968.00	0.00	4,621.16	560,178	56,018	115,064	11,506	445,114	44,511	560,178	56,018
TOTAL	4,805,333.82	0.00	480,032.89	119,900.17	0.00	91,952.15	15,660,465	1,566,047	7,864,925	786,493	7,795,540	779,554	15,660,465	1,566,047

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South System

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Residential	9/14	176,561.98	0.00	(1,086.54)	0.00	0.00	0.00	263,479	26,348	175,475.44
	10/14	200,192.06	0.00	(1,232.39)	0.00	0.00	0.00	298,750	29,875	198,959.67
	11/14	453,928.35	0.00	(2,877.07)	0.00	0.00	0.00	677,540	67,754	451,051.28
	12/14	1,546,877.94	0.00	(33,163.19)	0.00	0.00	0.00	2,355,324	235,532	1,513,714.75
	1/15	1,722,907.85	0.00	(60,620.58)	0.00	0.00	0.00	2,670,501	267,050	1,662,287.27
	2/15	2,097,795.10	0.00	(73,898.67)	0.00	0.00	0.00	3,251,912	325,191	2,023,896.43
	3/15	2,210,852.71	0.00	(77,889.88)	0.00	0.00	0.00	3,427,259	342,726	2,132,962.83
	4/15	1,063,295.91	0.00	(37,458.96)	0.00	0.00	0.00	1,648,249	164,825	1,025,836.95
	5/15	444,259.85	0.00	(15,651.76)	0.00	0.00	0.00	688,660	68,866	428,608.09
	6/15	250,425.15	0.00	(8,822.29)	0.00	0.00	0.00	388,211	38,821	241,602.86
	7/15	170,784.98	0.00	(6,015.19)	0.00	0.00	0.00	264,715	26,472	164,769.79
	8/15	167,971.10	0.00	(5,915.89)	0.00	0.00	0.00	260,409	26,041	162,055.21
TOTAL		10,505,852.98	0.00	(324,832.41)	0.00	0.00	0.00	16,195,009	1,619,501	10,181,220.57

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Commercial	9/14	116,712.90	0.00	(720.46)	0.00	0.00	0.00	174,160	17,416	115,992.44
Sm Comm, Res, LV	10/14	141,699.72	0.00	(874.49)	0.00	0.00	0.00	211,446	21,145	140,825.23
	11/14	151,495.29	0.00	(939.75)	0.00	0.00	0.00	226,072	22,607	150,555.54
	12/14	553,922.11	0.00	(11,994.87)	0.00	0.00	0.00	843,622	84,362	541,927.24
	1/15	660,104.65	0.00	(23,235.66)	0.00	0.00	0.00	1,023,125	102,313	636,868.99
	2/15	822,413.81	0.00	(28,840.57)	0.00	0.00	0.00	1,274,478	127,448	793,573.24
	3/15	856,823.31	0.00	(30,188.09)	0.00	0.00	0.00	1,334,133	133,413	826,635.22
	4/15	423,030.38	0.00	(14,923.35)	0.00	0.00	0.00	655,738	65,574	408,107.03
	5/15	190,061.21	0.00	(6,695.24)	0.00	0.00	0.00	295,461	29,546	183,365.97
	6/15	151,070.87	0.00	(5,322.26)	0.00	0.00	0.00	233,242	23,324	145,748.61
	7/15	117,396.74	0.00	(4,135.87)	0.00	0.00	0.00	181,967	18,197	113,260.87
	8/15	114,933.64	0.00	(4,048.95)	0.00	0.00	0.00	178,149	17,815	110,884.69
	TOTAL	4,299,664.63	0.00	(131,919.56)	0.00	0.00	0.00	6,631,593	663,159	4,167,745.07

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Industrial	9/14	4,721.87	0.00	(29.17)	0.00	0.00	0.00	7,046	705	4,692.70
SV, Sm Comm, LV	10/14	4,981.89	0.00	(30.78)	0.00	0.00	0.00	7,434	743	4,951.11
	11/14	9,220.61	0.00	(56.97)	0.00	0.00	0.00	13,759	1,376	9,163.64
	12/14	26,723.50	0.00	(565.22)	0.00	0.00	0.00	40,673	4,067	26,158.28
	1/15	30,994.78	0.00	(1,091.99)	0.00	0.00	0.00	48,042	4,804	29,902.79
	2/15	32,836.69	0.00	(1,156.87)	0.00	0.00	0.00	50,897	5,090	31,679.82
	3/15	31,592.18	0.00	(1,113.03)	0.00	0.00	0.00	48,968	4,897	30,479.15
	4/15	15,534.18	0.00	(547.30)	0.00	0.00	0.00	24,078	2,408	14,986.88
	5/15	6,278.69	0.00	(221.20)	0.00	0.00	0.00	9,732	973	6,057.49
	6/15	3,228.35	0.00	(113.73)	0.00	0.00	0.00	5,004	500	3,114.62
	7/15	3,123.21	0.00	(110.03)	0.00	0.00	0.00	4,841	484	3,013.18
	8/15	12,793.51	0.00	(450.72)	0.00	0.00	0.00	19,830	1,983	12,342.79
	TOTAL	182,029.46	0.00	(5,487.01)	0.00	0.00	0.00	280,304	28,030	176,542.45

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Industrial	9/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
LV Interruptible	10/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	11/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	12/14	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	1/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	2/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	3/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	4/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	5/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	6/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	7/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	8/15	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Municipal Bldgs	9/14	1,271.95	0.00	(7.86)	0.00	0.00	0.00	1,898	190	1,264.09
Sm Comm, SV	10/14	2,427.95	0.00	(14.98)	0.00	0.00	0.00	3,623	362	2,412.97
	11/14	4,794.92	0.00	(29.61)	0.00	0.00	0.00	7,155	716	4,765.31
	12/14	19,752.78	0.00	(451.74)	0.00	0.00	0.00	30,131	3,013	19,301.04
	1/15	26,743.13	0.00	(942.20)	0.00	0.00	0.00	41,452	4,145	25,800.93
	2/15	33,926.38	0.00	(1,195.28)	0.00	0.00	0.00	52,586	5,259	32,731.10
	3/15	34,768.90	0.00	(1,224.94)	0.00	0.00	0.00	53,892	5,389	33,543.96
	4/15	15,550.26	0.00	(547.84)	0.00	0.00	0.00	24,103	2,410	15,002.42
	5/15	4,166.42	0.00	(146.78)	0.00	0.00	0.00	6,458	646	4,019.64
	6/15	1,887.73	0.00	(66.52)	0.00	0.00	0.00	2,926	293	1,821.21
	7/15	1,236.08	0.00	(43.57)	0.00	0.00	0.00	1,916	192	1,192.51
	8/15	1,068.33	0.00	(37.65)	0.00	0.00	0.00	1,656	166	1,030.68
	TOTAL	147,594.83	0.00	(4,708.97)	0.00	0.00	0.00	227,796	22,780	142,885.86

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
SV Transport	9/14	0.00	0.00	(72.78)	0.00	0.00	0.00	47,485	4,749	(72.78)
Commercial Firm	10/14	0.00	0.00	(81.16)	0.00	0.00	0.00	106,446	10,645	(81.16)
	11/14	0.00	0.00	(55.18)	0.00	0.00	0.00	108,278	10,828	(55.18)
	12/14	0.00	0.00	(1,807.32)	0.00	0.00	0.00	308,555	30,856	(1,807.32)
	1/15	0.00	0.00	(6,157.81)	0.00	0.00	0.00	339,481	33,948	(6,157.81)
	2/15	0.00	0.00	(7,449.07)	0.00	0.00	0.00	417,119	41,712	(7,449.07)
	3/15	0.00	0.00	12,690.92	0.00	0.00	0.00	427,984	42,798	12,690.92
	4/15	0.00	0.00	(464.74)	0.00	0.00	0.00	210,772	21,077	(464.74)
	5/15	0.00	0.00	(304.48)	0.00	0.00	0.00	93,210	9,321	(304.48)
	6/15	0.00	0.00	(331.77)	0.00	0.00	0.00	66,531	6,653	(331.77)
	7/15	0.00	0.00	(281.73)	0.00	0.00	0.00	49,977	4,998	(281.73)
	8/15	0.00	0.00	(143.69)	0.00	0.00	0.00	49,292	4,929	(143.69)
	TOTAL	0.00	0.00	(4,458.81)	0.00	0.00	0.00	2,225,130.00	222,513	(4,458.81)

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
SV Transport	9/14	0.00	0.00	0.00	0.00	0.00	0.00	441	44	0.00
Industrial Firm	10/14	0.00	0.00	0.00	0.00	0.00	0.00	418	42	0.00
	11/14	0.00	0.00	0.00	0.00	0.00	0.00	563	56	0.00
	12/14	0.00	0.00	0.00	0.00	0.00	0.00	10,039	1,004	0.00
	1/15	0.00	0.00	0.00	0.00	0.00	0.00	14,121	1,412	0.00
	2/15	0.00	0.00	0.00	0.00	0.00	0.00	18,006	1,801	0.00
	3/15	0.00	0.00	0.00	0.00	0.00	0.00	20,054	2,005	0.00
	4/15	0.00	0.00	0.00	0.00	0.00	0.00	7,852	785	0.00
	5/15	0.00	0.00	0.00	0.00	0.00	0.00	2,181	218	0.00
	6/15	0.00	0.00	0.00	0.00	0.00	0.00	832	83	0.00
	7/15	0.00	0.00	0.00	0.00	0.00	0.00	396	40	0.00
	8/15	0.00	0.00	0.00	0.00	0.00	0.00	304	30	0.00
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	75,207	7,521	0.00

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
LV Transport	9/14	0.00	0.00	(70.21)	(829.24)	0.00	1,080.54	389,780	38,978	181.09
Comm Interruptible	10/14	0.00	0.00	(73.45)	3,342.85	0.00	1,034.15	486,990	48,699	4,303.55
	11/14	0.00	0.00	(91.45)	1,796.55	0.00	986.71	478,580	47,858	2,691.81
	12/14	0.00	0.00	(123.66)	4,875.52	0.00	1,336.27	491,370	49,137	6,088.13
	1/15	0.00	0.00	(135.45)	2,405.60	0.00	678.00	607,050	60,705	2,948.15
	2/15	0.00	0.00	(148.34)	1,254.94	0.00	1,785.88	546,800	54,680	2,892.48
	3/15	0.00	0.00	(2,617.47)	1,575.64	0.00	452.23	383,440	38,344	(589.60)
	4/15	0.00	0.00	(655.30)	(230.35)	0.00	621.75	478,170	47,817	(263.90)
	5/15	0.00	0.00	(503.69)	752.86	0.00	296.31	524,780	52,478	545.48
	6/15	0.00	0.00	(419.37)	(1,255.66)	0.00	353.07	463,570	46,357	(1,321.96)
	7/15	0.00	0.00	(356.41)	2,528.60	0.00	554.41	283,210	28,321	2,726.60
	8/15	0.00	0.00	(78.65)	2,518.21	0.00	682.66	106,920	10,692	3,122.22
TOTAL		0.00	0.00	(5,273.45)	18,735.52	0.00	9,861.98	5,240,660	524,066	23,324.05

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
LV Transport	9/14	0.00	0.00	(28.07)	(19,947.63)	0.00	16,108.47	2,118,630	211,863	(3,867.23)
Industrial Interruptible	10/14	0.00	0.00	(30.02)	11,187.21	0.00	21,825.69	2,110,640	211,064	32,982.88
	11/14	0.00	0.00	(30.93)	9,609.98	0.00	22,522.60	2,354,930	235,493	32,101.65
	12/14	0.00	0.00	(536.04)	142,204.97	0.00	41,117.67	2,794,040	279,404	182,786.60
	1/15	0.00	0.00	(111.57)	49,297.80	0.00	38,680.41	2,735,350	273,535	87,866.64
	2/15	0.00	0.00	(29.89)	5,091.51	0.00	37,384.32	3,017,090	301,709	42,445.94
	3/15	0.00	0.00	(537.39)	88,519.56	0.00	34,105.20	2,882,580	288,258	122,087.37
	4/15	0.00	0.00	(164.79)	2,053.73	0.00	29,225.69	2,645,630	264,563	31,114.63
	5/15	0.00	0.00	(155.25)	(2,683.60)	0.00	22,054.02	2,249,060	224,906	19,215.17
	6/15	0.00	0.00	(152.52)	6,099.20	0.00	24,379.37	1,974,420	197,442	30,326.05
	7/15	0.00	0.00	(270.03)	2,818.57	0.00	12,594.54	2,091,420	209,142	15,143.08
	8/15	0.00	0.00	(114.33)	11,929.71	0.00	21,762.57	2,123,060	212,306	33,577.95
TOTAL		0.00	0.00	(2,160.83)	306,181.01	0.00	321,760.55	29,096,850	2,909,685	625,780.73

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Interdepartmental	9/14	24.13	0.00	(0.15)	0.00	0.00	0.00	36	4	23.98
	10/14	24.79	0.00	(0.16)	0.00	0.00	0.00	37	4	24.63
	11/14	73.05	0.00	(0.46)	0.00	0.00	0.00	109	11	72.59
	12/14	828.10	0.00	(17.34)	0.00	0.00	0.00	1,260	126	810.76
	1/15	1,013.56	0.00	(35.72)	0.00	0.00	0.00	1,571	157	977.84
	2/15	1,269.66	0.00	(44.73)	0.00	0.00	0.00	1,968	197	1,224.93
	3/15	1,370.31	0.00	(48.27)	0.00	0.00	0.00	2,124	212	1,322.04
	4/15	570.32	0.00	(20.10)	0.00	0.00	0.00	884	88	550.22
	5/15	161.29	0.00	(5.69)	0.00	0.00	0.00	250	25	155.60
	6/15	28.37	0.00	(0.99)	0.00	0.00	0.00	44	4	27.38
	7/15	18.06	0.00	(0.64)	0.00	0.00	0.00	28	3	17.42
	8/15	18.71	0.00	(0.67)	0.00	0.00	0.00	29	3	18.04
TOTAL		5,400.35	0.00	(174.92)	0.00	0.00	0.00	8,340	834	5,225.43

Total South System

MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Sales		Total Transport		Total	
									Usage - CCF	Usage - MCF	Usage - CCF	Usage - MCF	Usage - CCF	Usage - MCF
9/14	299,292.83	0.00	(2,015.24)	(20,776.87)	0.00	17,189.01	3,002,955	300,296	446,619	44,662	2,566,336	255,634	3,002,955	300,296
10/14	349,326.41	0.00	(2,337.43)	14,530.06	0.00	22,859.84	3,225,784	322,578	521,290	52,129	2,704,494	270,449	3,225,784	322,578
11/14	619,512.22	0.00	(4,081.42)	11,406.53	0.00	23,509.31	3,866,986	386,699	924,635	92,464	2,942,351	294,235	3,866,986	386,699
12/14	2,148,104.43	0.00	(48,659.38)	147,080.49	0.00	42,453.94	6,875,014	687,501	3,271,010	327,101	3,604,004	360,400	6,875,014	687,501
1/15	2,441,763.97	0.00	(92,330.98)	51,703.40	0.00	39,358.41	7,480,693	748,069	3,784,691	378,469	3,696,002	369,600	7,480,693	748,069
2/15	2,988,241.64	0.00	(112,763.42)	6,346.45	0.00	39,170.20	8,630,856	863,086	4,631,841	463,184	3,999,015	399,902	8,630,856	863,086
3/15	3,135,407.41	0.00	(100,928.15)	90,095.20	0.00	34,557.43	8,590,434	859,043	4,866,376	486,638	3,714,058	371,406	8,590,434	859,043
4/15	1,517,981.05	0.00	(54,782.38)	1,823.38	0.00	29,847.44	5,695,476	569,548	2,353,052	235,305	3,342,424	334,242	5,695,476	569,548
5/15	644,927.46	0.00	(23,684.09)	(1,930.74)	0.00	22,350.33	3,869,792	386,979	1,000,561	100,056	2,869,231	286,923	3,869,792	386,979
6/15	406,640.47	0.00	(15,229.45)	4,843.54	0.00	24,732.44	3,134,780	313,478	629,427	62,943	2,505,353	250,535	3,134,780	313,478
7/15	292,559.07	0.00	(11,213.47)	5,347.17	0.00	13,148.95	2,878,470	287,847	453,467	45,347	2,425,003	242,500	2,878,470	287,847
8/15	296,785.29	0.00	(10,790.55)	14,447.92	0.00	22,445.23	2,739,649	273,965	460,073	46,007	2,279,576	227,958	2,739,649	273,965
TOTAL	15,140,542.25	0.00	(478,815.96)	324,916.53	0.00	331,622.53	59,980,889	5,998,089	23,343,042	2,334,304	36,637,847	3,663,785	59,980,889	5,998,089

Check #/s

Northwest

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Residential	9/14	18,569.85	0.00	2,232.32	0.00	0.00	0.00	36,424	3,642	20,802.17
	10/14	26,652.68	0.00	3,205.27	0.00	0.00	0.00	52,282	5,228	29,857.95
	11/14	68,979.14	0.00	8,715.28	0.00	0.00	0.00	136,104	13,610	77,694.42
	12/14	101,342.68	0.00	185,194.83	0.00	0.00	0.00	526,294	52,629	286,537.51
	1/15	282,982.00	0.00	(6,728.67)	0.00	0.00	0.00	524,150	52,415	276,253.33
	2/15	362,676.19	0.00	(9,969.97)	0.00	0.00	0.00	669,271	66,927	352,706.22
	3/15	373,185.28	0.00	(10,250.38)	0.00	0.00	0.00	688,660	68,866	362,934.90
	4/15	160,983.68	0.00	(4,484.26)	0.00	0.00	0.00	296,961	29,696	156,499.42
	5/15	71,884.49	0.00	(1,979.09)	0.00	0.00	0.00	132,643	13,264	69,905.40
	6/15	36,653.98	0.00	(1,005.18)	0.00	0.00	0.00	67,640	6,764	35,648.80
	7/15	19,871.35	0.00	(543.64)	0.00	0.00	0.00	36,671	3,667	19,327.71
	8/15	19,020.22	0.00	(519.84)	0.00	0.00	0.00	35,101	3,510	18,500.38
	TOTAL	1,542,801.54	0.00	163,866.67	0.00	0.00	0.00	3,202,201	320,220	1,706,668.21

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Commercial	9/14	22,849.40	0.00	2,750.25	0.00	0.00	0.00	44,826	4,483	25,599.65
Sm Comm, Res, LV	10/14	106,205.58	0.00	12,784.39	0.00	0.00	0.00	208,356	20,836	118,989.97
	11/14	56,399.76	0.00	6,790.16	0.00	0.00	0.00	110,648	11,065	63,189.92
	12/14	89,422.61	0.00	83,694.22	0.00	0.00	0.00	317,961	31,796	173,116.83
	1/15	163,538.11	0.00	(3,995.30)	0.00	0.00	0.00	302,719	30,272	159,542.81
	2/15	211,236.02	0.00	(5,826.98)	0.00	0.00	0.00	389,763	38,976	205,409.04
	3/15	234,323.39	0.00	(6,463.76)	0.00	0.00	0.00	432,363	43,236	227,859.63
	4/15	89,015.82	0.00	(2,455.40)	0.00	0.00	0.00	164,248	16,425	86,560.42
	5/15	49,286.11	0.00	(1,359.11)	0.00	0.00	0.00	90,941	9,094	47,927.00
	6/15	35,916.44	0.00	(990.30)	0.00	0.00	0.00	66,272	6,627	34,926.14
	7/15	37,807.96	0.00	(1,042.67)	0.00	0.00	0.00	69,762	6,976	36,765.29
	8/15	23,308.84	0.00	(642.52)	0.00	0.00	0.00	43,009	4,301	22,666.32
	TOTAL	1,119,310.04	0.00	83,242.98	0.00	0.00	0.00	2,240,868	224,087	1,202,553.02

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Industrial	9/14	2,366.67	0.00	284.90	0.00	0.00	0.00	4,643	464	2,651.57
SV, Sm Comm, LV	10/14	2,219.88	0.00	267.22	0.00	0.00	0.00	4,355	436	2,487.10
	11/14	2,569.03	0.00	309.26	0.00	0.00	0.00	5,040	504	2,878.29
	12/14	6,841.58	0.00	1,025.19	0.00	0.00	0.00	14,444	1,444	7,866.77
	1/15	8,125.60	0.00	(224.15)	0.00	0.00	0.00	14,993	1,499	7,901.45
	2/15	9,813.82	0.00	(270.72)	0.00	0.00	0.00	18,108	1,811	9,543.10
	3/15	10,296.16	0.00	(284.03)	0.00	0.00	0.00	18,998	1,900	10,012.13
	4/15	5,064.08	0.00	(139.70)	0.00	0.00	0.00	9,344	934	4,924.38
	5/15	2,630.14	0.00	(72.56)	0.00	0.00	0.00	4,853	485	2,557.58
	6/15	2,535.83	0.00	(69.95)	0.00	0.00	0.00	4,679	468	2,465.88
	7/15	2,452.92	0.00	(67.67)	0.00	0.00	0.00	4,526	453	2,385.25
	8/15	2,268.64	0.00	(62.58)	0.00	0.00	0.00	4,186	419	2,206.06
	TOTAL	57,184.35	0.00	695.21	0.00	0.00	0.00	108,169	10,817	57,879.56

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Municipal Bldgs	9/14	18.86	0.00	2.26	0.00	0.00	0.00	37	4	21.12
Sm Comm, SV	10/14	30.09	0.00	3.60	0.00	0.00	0.00	59	6	33.69
	11/14	131.01	0.00	15.76	0.00	0.00	0.00	257	26	146.77
	12/14	720.36	0.00	1,268.85	0.00	0.00	0.00	3,651	365	1,989.21
	1/15	2,032.88	0.00	(56.06)	0.00	0.00	0.00	3,751	375	1,976.82
	2/15	2,661.00	0.00	(73.39)	0.00	0.00	0.00	4,910	491	2,587.61
	3/15	2,610.63	0.00	(72.03)	0.00	0.00	0.00	4,817	482	2,538.60
	4/15	831.38	0.00	(22.95)	0.00	0.00	0.00	1,534	153	808.43
	5/15	341.99	0.00	(9.44)	0.00	0.00	0.00	631	63	332.55
	6/15	104.09	0.00	(2.89)	0.00	0.00	0.00	192	19	101.20
	7/15	31.97	0.00	(0.87)	0.00	0.00	0.00	59	6	31.10
	8/15	32.49	0.00	(0.87)	0.00	0.00	0.00	60	6	31.62
	TOTAL	9,546.75	0.00	1,051.97	0.00	0.00	0.00	19,958	1,996	10,598.72

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
SV Transport	9/14	0.00	0.00	5.52	0.00	0.00	0.00	4,009	401	5.52
Commercial Firm	10/14	0.00	0.00	14.11	0.00	0.00	0.00	4,737	474	14.11
	11/14	0.00	0.00	13.50	0.00	0.00	0.00	9,243	924	13.50
	12/14	0.00	0.00	216.79	0.00	0.00	0.00	53,961	5,396	216.79
	1/15	0.00	0.00	(291.53)	0.00	0.00	0.00	53,992	5,399	(291.53)
	2/15	0.00	0.00	(461.96)	0.00	0.00	0.00	70,292	7,029	(461.96)
	3/15	0.00	0.00	553.14	0.00	0.00	0.00	71,689	7,169	553.14
	4/15	0.00	0.00	(24.37)	0.00	0.00	0.00	27,345	2,735	(24.37)
	5/15	0.00	0.00	(12.26)	0.00	0.00	0.00	12,916	1,292	(12.26)
	6/15	0.00	0.00	(3.89)	0.00	0.00	0.00	6,177	618	(3.89)
	7/15	0.00	0.00	(0.45)	0.00	0.00	0.00	3,171	317	(0.45)
	8/15	0.00	0.00	0.00	0.00	0.00	0.00	2,902	290	0.00
	TOTAL	0.00	0.00	8.60	0.00	0.00	0.00	320,434	32,043	8.60

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
LV Transport Comm Interruptible	9/14	0.00	0.00	668.82	(3,870.56)	0.00	1,214.73	147,380	14,738	(1,987.01)
	10/14	0.00	0.00	804.43	(3,544.52)	0.00	2,110.61	149,770	14,977	(629.48)
	11/14	0.00	0.00	1,143.75	1,727.90	0.00	5,111.85	168,800	16,880	7,983.50
	12/14	0.00	0.00	1,578.18	(951.53)	0.00	3,647.84	274,260	27,426	4,274.49
	1/15	0.00	0.00	1,561.61	(4,495.82)	0.00	4,189.57	277,910	27,791	1,255.36
	2/15	0.00	0.00	1,758.58	(2,917.08)	0.00	3,629.68	324,400	32,440	2,471.18
	3/15	0.00	0.00	(6,042.12)	9,303.56	0.00	3,202.50	329,710	32,971	6,463.94
	4/15	0.00	0.00	0.00	535.05	0.00	5,042.10	233,950	23,395	5,577.15
	5/15	0.00	0.00	0.00	(1,948.97)	0.00	2,235.81	170,960	17,096	286.84
	6/15	0.00	0.00	0.00	(34.50)	0.00	1,996.52	153,060	15,306	1,962.02
7/15	0.00	0.00	0.00	(3,880.54)	0.00	1,458.05	141,720	14,172	(2,422.49)	
8/15	0.00	0.00	0.00	15,820.61	0.00	3,771.44	138,850	13,885	19,592.05	
TOTAL		0.00	0.00	1,473.25	5,743.60	0.00	37,610.70	2,510,770	251,077	44,827.55

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
LV Transport Industrial Interruptible	9/14	0.00	0.00	0.00	(119.62)	0.00	76.00	0	0	(43.62)
	10/14	0.00	0.00	0.00	556.37	0.00	91.77	0	0	648.14
	11/14	0.00	0.00	0.00	2,147.93	0.00	175.56	0	0	2,323.49
	12/14	0.00	0.00	0.00	13,495.85	0.00	1,025.24	0	0	14,521.09
	1/15	0.00	0.00	0.00	(1,441.95)	0.00	1,025.81	0	0	(416.14)
	2/15	0.00	0.00	0.00	(1,527.38)	0.00	1,335.51	0	0	(191.87)
	3/15	0.00	0.00	0.00	3,283.35	0.00	1,362.11	0	0	4,645.46
	4/15	0.00	0.00	0.00	(4,642.96)	0.00	519.46	0	0	(4,123.50)
	5/15	0.00	0.00	0.00	(1,595.02)	0.00	245.67	0	0	(1,349.35)
	6/15	0.00	0.00	0.00	(1,491.35)	0.00	117.42	0	0	(1,373.93)
7/15	0.00	0.00	0.00	(39.00)	0.00	60.42	0	0	21.42	
8/15	0.00	0.00	0.00	95.42	0.00	55.10	0	0	150.52	
TOTAL		0.00	0.00	0.00	8,721.64	0.00	6,090.07	0	0	14,811.71

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Interdepartmental	9/14	34.66	0.00	4.17	0.00	0.00	0.00	68	7	38.83
	10/14	38.22	0.00	4.60	0.00	0.00	0.00	75	8	42.82
	11/14	64.23	0.00	7.72	0.00	0.00	0.00	126	13	71.95
	12/14	168.64	0.00	301.43	0.00	0.00	0.00	863	86	470.07
	1/15	448.75	0.00	(12.38)	0.00	0.00	0.00	828	83	436.37
	2/15	590.74	0.00	(16.30)	0.00	0.00	0.00	1,090	109	574.44
	3/15	571.78	0.00	(15.78)	0.00	0.00	0.00	1,055	106	556.00
	4/15	241.18	0.00	(6.65)	0.00	0.00	0.00	445	45	234.53
	5/15	106.77	0.00	(2.95)	0.00	0.00	0.00	197	20	103.82
	6/15	12.46	0.00	(0.34)	0.00	0.00	0.00	23	2	12.12
7/15	4.88	0.00	(0.13)	0.00	0.00	0.00	9	1	4.75	
8/15	3.79	0.00	(0.10)	0.00	0.00	0.00	7	1	3.69	
TOTAL		2,286.10	0.00	263.29	0.00	0.00	0.00	4,786	479	2,549.39

MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Sales		Total Transport		Check #s	
									Usage - CCF	Usage - MCF	Usage - CCF	Usage - MCF	Total Usage - CCF	Total Usage - CCF
9/14	43,839.44	0.00	5,948.24	(3,990.18)	0.00	1,290.73	237,387	23,739	85,998	8,600	151,389	15,139	237,387	23,739
10/14	135,146.45	0.00	17,083.62	(2,988.15)	0.00	2,202.38	419,634	41,963	265,127	26,513	154,507	15,451	419,634	41,963
11/14	128,143.17	0.00	16,995.43	3,875.83	0.00	5,287.41	430,218	43,022	252,175	25,218	178,043	17,804	430,218	43,022
12/14	198,495.87	0.00	273,279.49	12,544.32	0.00	4,673.08	1,191,434	119,143	863,213	86,321	328,221	32,822	1,191,434	119,143
1/15	457,127.34	0.00	(9,746.48)	(5,937.77)	0.00	5,215.38	1,178,343	117,834	846,441	84,644	331,902	33,190	1,178,343	117,834
2/15	586,977.77	0.00	(14,860.74)	(4,444.46)	0.00	4,965.19	1,477,834	147,783	1,083,142	108,314	394,692	39,469	1,477,834	147,783
3/15	620,987.24	0.00	(22,574.96)	12,586.91	0.00	4,564.61	1,547,292	154,729	1,145,893	114,589	401,399	40,140	1,547,292	154,729
4/15	256,136.14	0.00	(7,133.33)	(4,107.91)	0.00	5,561.56	733,827	73,383	472,532	47,253	261,295	26,130	733,827	73,383
5/15	124,249.50	0.00	(3,435.41)	(3,543.99)	0.00	2,481.48	413,141	41,314	229,265	22,927	183,876	18,388	413,141	41,314
6/15	75,222.80	0.00	(2,072.55)	(1,525.85)	0.00	2,113.94	298,043	29,804	138,806	13,881	159,237	15,924	298,043	29,804
7/15	60,169.08	0.00	(1,655.43)	(3,919.54)	0.00	1,518.47	255,918	25,592	111,027	11,103	144,891	14,489	255,918	25,592
8/15	44,633.98	0.00	(1,225.91)	15,916.03	0.00	3,826.54	224,115	22,412	82,363	8,236	141,752	14,175	224,115	22,412
TOTAL	2,731,128.78	0.00	250,601.97	14,465.24	0.00	43,700.77	8,407,186	840,719	5,575,982	557,598	2,831,204	283,120	8,407,186	840,719

**Empire District Gas Company
ACA Carrying Cost
2014-2015 ACA Year Ending 8/31/15
South System**

	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Total
Firm ACA Recovery Balance - Under/(Over)	3.00 \$ (585,762.07)	\$ (176,977.33)	\$ 365,166.69	\$ 1,516,759.83	\$ 1,702,368.16	\$ 1,840,213.51	\$ 1,153,878.22	\$ (605,725.10)	\$ (1,375,457.97)	\$ (1,358,867.18)	\$ (1,151,912.12)	\$ (804,676.98)	\$ (471,998.44)	
Interruptible ACA Recovery Balance - Under/(Over)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Prime Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%
minus 2 percentage points		-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%
Interest Rate per Tariff		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest credited to Customers on Firm Over Recovered Balance		\$ (397.26)							\$ (1,031.87)	\$ (1,471.60)	\$ (1,307.70)	\$ (1,053.03)	\$ (687.10)	\$ (5,948.55)
Interest credited to EDG on Firm Under Recovered Balance			\$ 101.28	\$ 980.17	\$ 1,732.52	\$ 1,906.60	\$ 1,455.46	\$ 295.01						\$ 6,471.04
														\$ <u>522.49</u>
Interest credited to Customers on Interrup. Over Recovered Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest credited to EDG on Interrup. Under Recovered Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Grand Total \$ 522.49

**Empire District Gas Company
ACA Carrying Cost
2014-2015 ACA Year Ending 8/31/15
North System**

	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Total
Firm ACA Recovery Balance - Under/(Over)	\$ 401,780.89	\$ 544,514.55	\$ 715,264.87	\$ 1,149,157.22	\$ 1,108,991.33	\$ 1,014,400.59	\$ 830,837.32	\$ 333,611.85	\$ 52,245.75	\$ 23,746.13	\$ 106,456.54	\$ 214,796.06	\$ 328,290.22	
Interruptible ACA Recovery Balance - Under/(Over)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Prime Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%
minus 2 percentage points		-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%
Interest Rate per Tariff		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest credited to Customers on Firm Over Recovered Balance														\$ -
Interest credited to EDG on Firm Under Recovered Balance		\$ 492.86	\$ 678.01	\$ 971.05	\$ 1,215.32	\$ 1,142.80	\$ 896.99	\$ 626.70	\$ 200.97	\$ 40.90	\$ 67.81	\$ 172.90	\$ 292.29	\$ 6,798.59
														\$ 6,798.59
Interest credited to Customers on Interrupt. Over Recovered Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest credited to EDG on Interrupt. Under Recovered Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Grand Total \$ 6,798.59

**Empire District Gas Company
ACA Carrying Cost
2014-2015 ACA Year Ending 8/31/15
Northwest System**

	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Total
Firm ACA Recovery Balance - Under/(Over)	\$ (82,921.47)	\$ 71,779.45	\$ 136,537.20	\$ 383,714.26	\$ 372,632.54	\$ 309,594.76	\$ 269,611.90	\$ (50,563.64)	\$ (190,237.75)	\$ (180,533.26)	\$ (97,766.18)	\$ (71,512.25)	\$ (52,179.42)	
Interruptible ACA Recovery Balance - Under/(Over)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Prime Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%
minus 2 percentage points		-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%
Interest Rate per Tariff		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest credited to Customers on Firm Over Recovered Balance	\$ (5.80)								\$ (125.42)	\$ (199.55)	\$ (144.95)	\$ (91.10)	\$ (66.57)	\$ (633.39)
Interest credited to EDG on Firm Under Recovered Balance		\$ 112.11	\$ 270.96	\$ 407.06	\$ 367.17	\$ 281.56	\$ 117.89							\$ 1,556.76
														\$ 923.37
Interest credited to Customers on Interrupt. Over Recovered Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest credited to EDG on Interrupt. Under Recovered Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Grand Total **\$ 923.37**

**Empire District Gas Company
ACA Filing Period Ending August 2015**

**Empire District Gas Company
South System
2014-2015 Winter Season Residential Revenue Impact from Winter PGA/ACA Filing**

**Original Calculation Filed
PGA/ACA per MCF**

Month	Previous PGA/ACA Rates Factor	Month	New PGA/ACA Rates Factor	PGA/ACA Rate Change	Revenue Impact (Winter Season)
11/14	6.2243	11/15	4.7612	(1.4631)	(\$285,823)
12/14	6.2243	12/15	4.7612	(1.4631)	(\$526,361)
01/15	6.2243	01/16	4.7612	(1.4631)	(\$562,889)
02/15	6.2243	02/16	4.7612	(1.4631)	(\$432,429)
03/15	6.2243	03/16	4.7612	(1.4631)	(\$316,270)

Estimated Winter Season Change in Revenue (\$2,123,773)

Percent Change Between PGA/ACA Factors -23.51%

Residential Sales Volume Forecast 1,773,818

Month	Estimated Customer Usage Mcf/Mnth	Estimated % Mcf/Yr	Estimated Company Sales Mcf/Mnth
Jan	14.59	21.69%	384,724
Feb	11.20	16.66%	295,557
Mar	8.26	12.19%	216,164
Apr	4.39	6.36%	112,876
May	1.83	2.62%	46,453
Jun	1.28	1.81%	32,083
Jul	0.78	1.10%	19,485
Aug	0.97	1.36%	24,100
Sep	1.10	1.55%	27,464
Oct	2.36	3.37%	59,801
Nov	7.59	11.01%	195,355
Dec	13.83	<u>20.28%</u>	<u>359,757</u>
TOTAL	<u>68.18</u>	100%	1,773,818

**Empire District Gas Company
ACA Filing Period Ending August 2015**

**North System
2014-2015 Winter Season Residential Revenue Impact from Winter PGA/ACA Filing**

Original Calculation Filed

PGA/ACA per MCF

Month	Previous PGA/ACA Rates Factor	Month	New PGA/ACA Rates Factor	PGA/ACA Rate Change	Revenue Impact (Winter Season)
11/14	6.6336	11/15	4.9903	(1.6433)	(\$115,268)
12/14	6.6336	12/15	4.9903	(1.6433)	(\$189,945)
01/15	6.6336	01/16	4.9903	(1.6433)	(\$223,517)
02/15	6.6336	02/16	4.9903	(1.6433)	(\$168,548)
03/15	6.6336	03/16	4.9903	(1.6433)	(\$125,679)

Estimated Winter Season Change in Revenue (\$822,957)

Percent Change Between PGA/ACA Factors -24.77%

Residential Sales Volume Forecast 599,930

Month	Estimated Customer Usage Mcf/Mnth	Estimated % Mcf/Yr	Estimated Company Sales Mcf/Mnth
Jan	16.36	22.67%	136,017
Feb	12.31	17.10%	102,567
Mar	9.24	12.75%	76,479
Apr	5.24	7.08%	42,470
May	2.46	3.28%	19,668
Jun	0.38	0.50%	2,979
Jul	0.62	0.81%	4,839
Aug	0.79	1.02%	6,133
Sep	0.71	0.91%	5,474
Oct	2.22	2.93%	17,572
Nov	8.63	11.69%	70,144
Dec	13.97	19.27%	115,588
TOTAL	72.93	100%	599,930

**Empire District Gas Company
ACA Filing Period Ending August 2015**

**Empire District Gas Company
Northwest System
2014-2015 Winter Season Residential Revenue Impact from Winter PGA/ACA Filing**

Original Calculation Filed

PGA/ACA per MCF

Month	Previous PGA/ACA Rates Factor	Month	New PGA/ACA Rates Factor	PGA/ACA Rate Change	Revenue Impact (Winter Season)
11/14	5.2701	11/15	3.7828	(1.4873)	(\$62,185)
12/14	5.2701	12/15	3.7828	(1.4873)	(\$99,728)
01/15	5.2701	01/16	3.7828	(1.4873)	(\$123,672)
02/15	5.2701	02/16	3.7828	(1.4873)	(\$85,899)
03/15	5.2701	03/16	3.7828	(1.4873)	(\$72,638)

Estimated Winter Season Change in Revenue (\$444,123)

Percent Change Between PGA/ACA Factors -28.22%

Residential Sales Volume Forecast 358,221

Month	Estimated Customer Usage Mcf/Mnth	Estimated % Mcf/Yr	Estimated Company Sales Mcf/Mnth
Jan	17.23	23.21%	83,152
Feb	11.97	16.12%	57,755
Mar	10.16	13.63%	48,839
Apr	4.79	6.30%	22,556
May	1.97	2.56%	9,168
Jun	0.80	1.03%	3,680
Jul	0.69	0.88%	3,165
Aug	0.87	1.12%	4,001
Sep	1.10	1.40%	5,002
Oct	2.60	3.36%	12,038
Nov	8.90	11.67%	41,811
Dec	14.11	18.72%	67,053
TOTAL	<u>75.19</u>	100%	<u>358,221</u>

**Empire District Gas Company
ACA Filing Period Ending August 2015**

**Schedule 9 - Analysis of Change in Overall PGA Rates per CCF
2014-2015 ACA Year Ending 8/31/15**

	South System				North System				Northwest System			
	Current Rates	Proposed Rates	Change		Current Rates	Proposed Rates	Change		Current Rates	Proposed Rates	Change	
			\$	%			\$	%			\$	%
Transportation	\$ 0.23150	\$ 0.21711	\$ (0.01439)	-6.2%	\$ 0.20156	\$ 0.17947	\$ (0.02209)	-11.0%	\$ 0.12788	\$ 0.09992	\$ (0.02796)	-21.9%
Gas Cost	\$ 0.41366	\$ 0.27913	\$ (0.13453)	-32.5%	\$ 0.41477	\$ 0.27867	\$ (0.13610)	-32.8%	\$ 0.41408	\$ 0.28746	\$ (0.12662)	-30.6%
PGA	\$ 0.64516	\$ 0.49624	\$ (0.14892)	-23.1%	\$ 0.61633	\$ 0.45814	\$ (0.15819)	-25.7%	\$ 0.54196	\$ 0.38738	\$ (0.15458)	-28.5%
ACA	\$ (0.02273)	\$ (0.02012)	\$ 0.00261	-11.5%	\$ 0.04703	\$ 0.04089	\$ (0.00614)	-13.1%	\$ (0.01495)	\$ (0.00910)	\$ 0.00585	-39.1%
Total Rate	\$ 0.62243	\$ 0.47612	\$ (0.14631)	-23.5%	\$ 0.66336	\$ 0.49903	\$ (0.16433)	-24.8%	\$ 0.52701	\$ 0.37828	\$ (0.14873)	-28.2%