

SMITH LEWIS, LLP
ATTORNEYS AT LAW

BRUCE H. BECKETT
WILLIAM JAY POWELL
JOHN L. ROARK
COLLY J. DURLEY
JAMES B. LOWERY
MICHAEL R. TRIPP
PHEBE LA MAR
SARAH E. GIBONEY
AMANDA ALLEN MILLER
RAYMOND C. LEWIS, JR. (1926-2004)

P.O. BOX 918
COLUMBIA, MISSOURI 65205-0918
...
CITY CENTRE
111 SOUTH NINTH STREET, SUITE 200
COLUMBIA, MISSOURI 65201-4891
(573) 443-3141 • Fax (573) 442-6686

DANIEL G. BECKETT
BETHANY R. FINDLEY

OF COUNSEL
ROBERT C. SMITH

PARALEGAL
CHERYL L. LOBB

LEGAL NURSE CONSULTANT
KAREN ASHRAFZADEH, RN

July 3, 2014

Mr. Morris Woodruff, Secretary
Missouri Public Service Commission
P.O. Box 360
Jefferson City, Missouri 65102

Re: Union Electric Company d/b/a Ameren Missouri (Ameren Missouri)
File No. ER-2014-0258

Dear Mr. Woodruff:

Filed concurrently with this letter is a cover letter from Ameren Missouri's Director and Assistant General Counsel, Thomas M. Byrne, with which is included certain tariff sheets consisting of electric rate schedules designed to increase Ameren Missouri's base gross annual electric revenues by approximately \$264 million, exclusive of applicable gross receipts, sales, franchise or occupational fees or taxes. The proposed tariff sheets bear a date of issue of July 3, 2014, and an effective date of August 2, 2014.

The test year employed by the Company is the 12 months ending March 31, 2014, with certain pro-forma adjustments to include known and measurable items through December 31, 2014, the true-up cutoff date the Company will request in this case, as discussed in the direct testimony of Ameren Missouri witness Laura M. Moore.

The rate increase sought by this filing is driven by several factors. These include continued investment in the Company's generation and energy delivery systems, including large investments in environmental controls at the Company's Labadie Energy Center and a new reactor vessel head at the Company's Callaway Energy Center. Other drivers include escalating net energy costs, the recovery of solar rebates as approved in File No. ET-2014-0085 and recovery of the revenue requirement associated with the Company's new O'Fallon Solar Energy Center, as well as other revenue requirement increases.

Also included herein or in schedules to this letter is the information required by 4 CSR 240-3.030(3)(B), as follows:

3(B)1. See Schedule 1

3(B)2. See Schedule 2

3(B)3. See Schedule 3

3(B)4. See Schedule 4

3(B)5. See Schedule 5

3(B)6. There is no press release.

3(B)7. The rate increase sought by this filing is needed for the following reasons:

- To recover significant investments in the Company's electric distribution, transmission and generation infrastructure;
- To recover increases in net energy costs;
- To reflect solar rebates required to be paid under Missouri's Renewable Energy Standard; and
- To reflect other increases in the Company's revenue requirement at a fair rate of return.

As required by 4 CSR 240-2.065(1), this filing includes Ameren Missouri's direct testimony relating to this general rate increase request. Direct testimony is provided by the following witnesses:

Michael L. Moehn	Policy; Case Overview
Robert B. Hevert	Cost of Equity
Lynn M. Barnes	Fuel Adjustment Clause
Jaime Haro	Off-System Sales
William R. Davis	Rate Design
Laura M. Moore	Revenue Requirement
Mark J. Peters	Production Cost Model
Ryan J. Martin	Cost of Debt/Capital Structure
William M. Warwick	Class Cost of Service Study
James R. Pozzo	Normalized Billing Units
Marla J. Langenhorst	Ameren Services Wages and Benefits
Michael J. Adams	Ameren Services Costs
Joseph S. Weiss	Cash Working Capital; Lead-Lag Study
John J. Spanos	Depreciation Study
Larry W. Loos	Steam Plant Life Span
Kevin DeGraw	Meramec Energy Center; Refined Coal

Also included with this letter is the certification required by 4 CSR 240-22.080(18).

Mr. Morris Woodruff

July 3, 2014

Page 3

I request that you please bring this filing to the attention of the appropriate Commission personnel and see that a copy of all correspondence, notices, orders or other communications in connection with this matter and proceeding are furnished to the undersigned counsel for Ameren Missouri at the addresses listed in the letterhead above, and also to the following persons:

Thomas M. Byrne Director and Assistant General Counsel Ameren Services Company P.O. Box 66149 (MC 1310) St. Louis, MO 63166-6149 AmerenMOService@ameren.com	Wendy K. Tatro Director and Assistant General Counsel Ameren Services Company P.O. Box 66149 (MC 1310) St. Louis, MO 63166-6149 AmerenMOService@ameren.com
Warren Wood Vice President- External Affairs & Communications Ameren Missouri 101 Madison St. Jefferson City, MO 65101 wwood2@ameren.com	L. Russell Mitten Brydon, Swearngen & England 312 E. Capitol PO Box 456 Jefferson City, MO 65201 rmitten@brydonlaw.com

Thank you for your assistance with this filing. Should you have any questions, please contact me.

Sincerely,

/s/ James B. Lowery

James B. Lowery

cc/enc: Missouri Public Service Commission Staff Counsel
Office of the Public Counsel

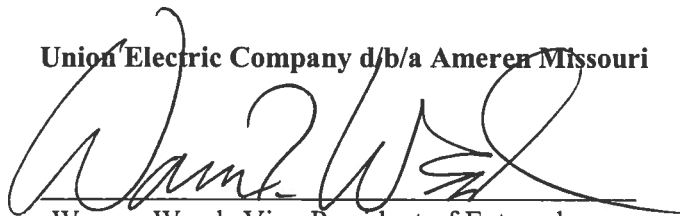
CERTIFICATION

I, Warren Wood, Vice-President of External Affairs and Communications for Union Electric Company d/b/a Ameren Missouri, do hereby provide the certification required by 4 CSR 240-22.080(18), as follows:

This general rate case filing in which this Certification is filed is not consistent with the Company's revised Preferred Plan as identified in the Company's Integrated Resource Plan ("IRP"). The inconsistency arises from a decision to retire the Company's Meramec Energy Center by 2022. The Company's current IRP Preferred Plan does not show Meramec retiring during the planning horizon, through 2030.

Company management recently determined, based upon a condition assessment and probable environmental requirements, including investments and expenses related thereto, that Meramec should be retired by 2022. Ameren Missouri's Board of Directors approved this decision on June 26, 2014. Please see the direct testimony of Kevin DeGraw filed in this docket for a detailed explanation. Ameren Missouri anticipates filing for a change in its Preferred Plan to reflect this development at the appropriate time.

Union Electric Company d/b/a Ameren Missouri

A handwritten signature in black ink, appearing to read 'Warren Wood', is written over a horizontal line.

Warren Wood, Vice-President of External
Affairs and Communications

UNION ELECTRIC COMPANY
d/b/a Ameren Missouri
Missouri Electric Operations
Aggregate Annual Increase

The aggregate annual increase over current revenues produced by current base rates which the tariffs propose is \$264,013,000* for Ameren Missouri, an overall increase of approximately 9.65% on a pro forma basis.

The tariffs also reflect the rebasing of net energy costs (principally fuel and purchased power, including transportation and net of off-system sales) to reflect anticipated increases in the net energy costs currently included in base rates, which absent the filing of this rate increase request, would have been included in periodic adjustments under Ameren Missouri's existing fuel adjustment clause (Rider FAC). This rebasing of net energy costs accounts for \$126,800,000 of the aggregate \$264,013,000 proposed by the tariffs. Ninety-five percent of future deferrals of any increases or decreases in net energy costs will continue to be recovered from or credited to customers, in addition to base rates, through Rider FAC.

* The targeted increase in base revenues from Ameren Missouri witness Laura M. Moore's direct testimony is \$264,100,000; however, rate rounding resulted in a shortfall of approximately \$87,000.

UNION ELECTRIC COMPANY
d/b/a Ameren Missouri
Missouri Electric Operations
AMEREN MISSOURI – COUNTIES SERVED – ELECTRIC

ADAIR	GENTRY	PEMISCOT
AUDRAIN	HOWARD	PETTIS
BOLLINGER	IRON	PIKE
BOONE	JEFFERSON	RALLS
CALDWELL	KNOX	RANDOLPH
CALLAWAY	LEWIS	RAY
CAMDEN	LINCOLN	REYNOLDS
CAPE GIRARDEAU	LINN	ST. CHARLES
CARROLL	LIVINGSTON	ST. FRANCOIS
CHARITON	MADISON	STE. GENEVIEVE
CLARK	MARIES	ST. LOUIS CITY
CLAY	MARION	ST. LOUIS COUNTY
CLINTON	MILLER	SALINE
COLE	MISSISSIPPI	SCHUYLER
COOPER	MONITEAU	SCOTLAND
CRAWFORD	MONROE	SCOTT
DAVISS	MONTGOMERY	STODDARD
DEKALB	MORGAN	SULLIVAN
DUNKLIN	NEW MADRID	WARREN
FRANKLIN	OSAGE	WASHINGTON
GASCONADE		

UNION ELECTRIC COMPANY
d/b/a Ameren Missouri
Missouri Electric Operations

AMEREN MISSOURI – COMMUNITIES SERVED – ELECTRIC

Affton	Bel-Nor	Bucoda
Alexandria	Bel-Ridge	Buell
Allenton	Benton	Bunceton
Altamont	Benton City	Byrnes Mill
Amity	Berger	Cadet
Annada	Berkeley	Cairo
Anniston	Bernie	Caledonia
Antonia	Bertrand	Calverton Park
Arbyrd	Beverly Hills	Canaan
Arcadia	Big Spring	Canady
Argyle	Bismarck	Canalou
Arnold	Black Jack	Canton
Ashburn	Blackwater	Cape Girardeau
Ashland	Blackwell	Cardwell
Ashley	Bland	Carsonville
Athens	Blodgett	Caruth
Augusta	Bonne Terre	Caruthersville
Auxvasse	Bonnots Mill	Catawissa
Bagnell	Boonville	Catron
Ballwin	Bowling Green	Cave
Baring	Bragg City	Cave Springs
Barnett	Braggadocio	Cedar Hill
Barnhart	Brashear	Center
Belgrade	Brasher	Centertown
Bella Villa	Braymer	Chaffee
Bellair	Breckenridge	Chain of Rocks
Belle	Breckenridge Hills	Chamois
Bellefontaine Neighbors	Brentwood	Champ
Bellerive	Bridgeton	Charlack
Bellevue	Bridgeton Terrace	Charleston
Bellflower	Brookfield	Chesterfield

UNION ELECTRIC COMPANY
d/b/a Ameren Missouri
Missouri Electric Operations

AMEREN MISSOURI – COMMUNITIES SERVED – ELECTRIC

Clark	Deering	Fairport
Clarksburg	Defiance	Fairview Acres
Clarkson Valley	Dellwood	Farber
Clarksville	Delta	Fenton
Clarkton	Des Peres	Ferguson
Clayton	Desloge	Festus
Clifton Hill	De Soto	Flamm City
Commerce	Dexter	Fletcher
Concord	Dittmer	Flint Hill
Concord Hill	Doe Run	Flordell Hills
Cool Valley	Downing	Florence
Cooter	Dutchtown	Florissant
Corso	Dutzow	Foley
Cottleville	East Prairie	Foristell
Country Club Hills	Edgewood	Fortuna
Country Life Acres	Edina	Four Seasons
Cowgill	Edmundson	Frankclay
Crestwood	Eldon	Frankford
Creve Coeur	Ellisville	Franklin
Crowder	Elmira	Freeburg
Crystal City	Elsberry	Frontenac
Crystal Lake Park	Elston	Gasconade
Crystal Lakes	Eolia	Gerald
Curryville	Essex	Gibbs
Cyrene	Esther	Gibson
Danville	Estill	Gideon
Dardenne Prairie	Ethlyn	Gilmore
Davis	Eugene	Glen Echo Park
Dawn	Eureka	Glencoe
De Lassus	Ewing	Glendale
Deer Run	Excelsior Springs	Gordonville

UNION ELECTRIC COMPANY
d/b/a Ameren Missouri
Missouri Electric Operations

AMEREN MISSOURI – COMMUNITIES SERVED – ELECTRIC

Gorin	Holland	Klondike
Graniteville	Holliday	Knob Lick
Grantwood Village	Hollywood	Knox City
Gray Summit	Holstein	Koeltztown
Green Castle	Holt	Labadie
Green City	Holts Summit	La Belle
Green Park	Hornersville	Laddonia
Greendale	Huntleigh	Ladue
Greentop	Huntsville	LaGrange
Grubville	Hurdland	Lake MyKee
Hallsville	Ilasco	Lake Ozark
Hamilton	Illmo	Lakeland
Hanley Hills	Iron Mountain Lake	Lakeshire
Hartsburg	Irondale	Lakeside
Harvester	Ironton	Lakeview
Hawk Point	Jamestown	Lambert
Hayti	Jefferson City	Lathrop
Hayti Heights	Jennings	Latty
Haywood City	Jonesburg	Lawson
Hazelwood	Josephville	Leadington
Hematite	Kaiser	Leadwood
Henke	Kampville	Leslie
Henley	Kearney	Lewistown
Herculaneum	Kelso	Liberty
Higbee	Kidder	Libertyville
High Hill	Kimmswick	Liguori
High Ridge	Kingdom City	Lilbourn
Highley Heights	Kingston	Linn
Hillsboro	Kinloch	Linn Creek
Hillsdale	Kirksville	Lohman
Holcomb	Kirkwood	Lonedell

UNION ELECTRIC COMPANY
d/b/a Ameren Missouri
Missouri Electric Operations

AMEREN MISSOURI – COMMUNITIES SERVED – ELECTRIC

Loose Creek	Miner	North Lilbourn
Louisiana	Mineral Point	North Wardell
Ludlow	Mirabile	Northwoods
Luebbering	Moberly	Norwood Court
Luray	Mokane	Noser Mill
MacKenzie	Moline Acres	Novinger
Madison	Montgomery City	Oakland
Manchester	Mooreville	Oakville
Mapaville	Morehouse	Oermann
Maplewood	Morley	O'Fallon
Marlborough	Morrison	Old Mines
Marston	Morse Mill	Old Monroe
Marthasville	Mosby	Olean
Martinsburg	Moscow Mills	Olivette
Marys Home	Moselle	Olney
Maryknoll	Mt Sterling	Olympian Village
Maryland Heights	Murphy	Oran
Matson	Nelson	Orchard Farm
Matthews	Nettleton	Osage Beach
Maxville	New Bloomfield	Osage City
Maysville	New Court	Osborn
McFall	New Florence	Otterville
McGirk	New Franklin	Otto
McKittrick	New Hartford	Overland
Mehlville	New Haven	Owensville
Meta	New Hope	Pacific
Mexico	New London	Pagedale
Middle Brook	New Melle	Park Hills
Middletown	New Truxton	Parkdale
Millard	Newark	Parkway
Mineola	Normandy	Parma

UNION ELECTRIC COMPANY
d/b/a Ameren Missouri
Missouri Electric Operations

AMEREN MISSOURI – COMMUNITIES SERVED – ELECTRIC

Pasadena Hills	Rosebud	St. Thomas
Pasadena Park	Rush Hill	Stark
Paynesville	Russellville	State Line
Peerless Park	Rutledge	Steele
Peers	Santa Rosa	Stephens
Pendleton	Saverton	Stover
Peruque	Schubert	Sturgeon
Pevely	Scott City	Sublette
Pilot Grove	Scottsdale	Sulphur Springs
Pilot Knob	Selma	Sunset Hills
Pine Lawn	Senath	Sycamore Hills
Piney Park	Shrewsbury	Syracuse
Plattsburg	Silex	Taos
Polo	Smithton	Tenbrook
Portage Des Sioux	Speed	Thompson
Portageville	Spring Town	Tiff
Potosi	South Gorin	Tipton
Prairie Home	St. Albans	Town & Country
Prathersville	St. Ann	Townley
Queen City	St. Catherine	Treloar
Rayville	St. Charles	Troy
Renick	St. Clair	Truesdale
Revere	St. Clement	Truxton
Rhineland	St. Elizabeth	Turney
Rich Fountain	St. Francisville	Turpin
Richmond Heights	St. George	Tuscumbia
Richwoods	St. John	Twin Oaks
Risco	St. Louis	Union
Riverview	St. Martins	University City
Rock Hill	St. Paul	Uplands Park
Rockview	St. Peters	Utica

UNION ELECTRIC COMPANY
d/b/a Ameren Missouri
Missouri Electric Operations

AMEREN MISSOURI – COMMUNITIES SERVED – ELECTRIC

Valles Mines	Wardsville	Westphalia
Valley Park	Ware	Westwood
Vandiver	Warrenton	Whiteside
Vanduser	Warson Woods	Whiting
Velda City	Washington	Wilbur Park
Velda Village Hills	Wayland	Wildwood
Versailles	Weatherby	Williamsburg
Vibbard	Weber Hill	Winchester
Viburnum	Webster Groves	Winfield
Victoria	Weldon Spring	Winston
Vienna	Weldon Spring Heights	Wood Heights
Villa Ridge	Wellston	Woodson Terrace
Vinita Park	Wellsville	Wright City
Vinita Terrace	Wentzville	Wyaconda
Wardell	West Alton	

UNION ELECTRIC COMPANY
d/b/a Ameren Missouri
Missouri Electric Operations
Number of Customers Affected by General
Category of Service and Rate Classification
As of March 31, 2014

<u>Service and Rate Classification*</u>	<u>Number of Customers</u>
Residential Service	1,043,482
Small General Service	145,756
Large General Service	10,248
Small Primary Service	650
Large Primary Service	70
Large Transmission Service	1
Lighting Service	55,029
TOTAL CUSTOMERS	1,255,236

* Ameren Missouri's general categories of service and rate classifications for electric service are substantially the same.

UNION ELECTRIC COMPANY
d/b/a Ameren Missouri
Missouri Electric Operations
Proposed Average Annual Change Per Customer Requested in Dollars
and Percentage Change from Current Base Rates

Service and Rate Classification*	Average Annual Change**	Percentage Change**
Residential Service	\$114	9.65%
Small General Service	\$200	9.65%
Large General Service	\$5,427	9.64%
Small Primary Service	\$33,754	9.64%
Large Primary Service	\$279,171	9.64%
Large Transmission Service	\$15,361,303	9.64%
Lighting Service	\$66	9.65%

* Ameren Missouri's general categories of service and rate classifications for electric service are substantially the same.

**Absent this rate case, 95% of the net energy cost increases above or decreases below the net energy costs included in base rates would be handled through rate adjustments in Rider FAC. Approximately one-half of the Company's overall increase in the case reflects anticipated increases in net base energy costs (principally fuel and purchased power, including transportation, net of off-system sales).

UNION ELECTRIC COMPANY
d/b/a Ameren Missouri
Missouri Electric Operations
Proposed Annual Aggregate Change and
Percentage Change in Revenues from Current Base Rates **

Service and Rate Classification*	Annual Aggregate Change (in \$000's)**	Percentage Change**
Residential Service	\$118,692	9.65%
Small General Service	\$29,210	9.65%
Large General Service	\$55,614	9.64%
Small Primary Service	\$21,940	9.64%
Large Primary Service	\$19,542	9.64%
Large Transmission Service	\$15,361	9.64%
Lighting Service	\$3,654	9.65%
TOTAL***	\$264,013	9.64%

* Ameren Missouri's general categories of service and rate classifications for electric service are substantially the same.

** Absent this rate case, 95% of the net energy cost increases above or decreases below the net energy costs included in base rates would be handled through rate adjustments in Rider FAC. Approximately one-half of the Company's overall increase in the case reflects anticipated increases in net base energy costs (principally fuel and purchased power, including transportation, net of off-system sales).

***The targeted increase in base revenues from Ameren Missouri witness Laura M. Moore's direct testimony is \$264,100,000; however, rate rounding resulted in a shortfall of approximately \$87,000.