Exhibit No. 100

Staff – Exhibit 100 Brad J. Fortson Rebuttal Testimony File No. EO-2022-0061

Exhibit No.:

Issue(s): Fuel Adjustment Clause

Witness: Brad J. Fortson

Sponsoring Party: MoPSC Staff
Type of Exhibit: Rebuttal Testimony

Case No.: EO-2022-0061

Date Testimony Prepared: December 23, 2021

MISSOURI PUBLIC SERVICE COMMISSION INDUSTRY ANALYSIS DIVISION ENERGY RESOURCES DEPARTMENT

REBUTTAL TESTIMONY

OF

BRAD J. FORTSON

EVERGY MISSOURI WEST, INC. d/b/a Evergy Missouri West

CASE NO. EO-2022-0061

Jefferson City, Missouri December 2021

	REBUTTAL TESTIMONY
	OF
	BRAD J. FORTSON
	EVERGY MISSOURI WEST, INC. d/b/a Evergy Missouri West
	CASE NO. EO-2022-0061
Q.	Please state your name and business address.
A.	My name is Brad J. Fortson and my business address is Missouri Public Service
Commissio	n, P. O. Box 360, Jefferson City, Missouri 65102.
Q.	By whom are you employed and in what capacity?
A.	I am employed by the Missouri Public Service Commission ("Commission") as
he Regulat	ory Compliance Manager of the Energy Resources Department.
Q.	What is your educational background and work experience?
A.	Please refer to Schedule BJF-r1 attached hereto.
Q.	Have you previously filed testimony before this Commission?
A.	Yes. Please refer to Schedule BJF-r2 attached hereto for a list of cases in which
I have previ	ously filed testimony.
Q.	Is your rebuttal testimony consistent with Staff's overall recommendation to
reject Ever	gy Missouri West, Inc. d/b/a Evergy Missouri West's ("EMW" or "Company")
	I for approval of a Special High Load Factor Market Rate tariff (Schedule MKT)
Application	

- A. Yes. Consistent with Staff witness Robin Kliethermes' rebuttal testimony, and for the reasons stated in her rebuttal testimony, I recommend the Commission reject the Company's Application. However, if the Commission approves the Company's Application, I recommend the Commission order the Company to track all Schedule MKT-related costs and require certain filing requirements as it pertains to its fuel adjustment clause ("FAC") to ensure those costs are excluded from the FAC.
 - Q. Will customers under Schedule MKT be subject to FAC charges?
- A. As proposed by EMW, it is Staff's understanding that customers under Schedule MKT would not be subject to FAC charges. Company witness Darrin R. Ives states in his direct testimony² that:

Billing under the proposed tariff will be excluded from charges from the Company Fuel Adjustment Clause and other embedded cost recovery riders... The Fuel Adjustment Clause is designed to periodically adjust the price of energy sold to customers to account for changes in fuel costs not represented by the cost included in the base rates paid by customers. Prospective customers under this new tariff would be served under a special rate designed to address their incremental cost and would not subject to the base rates of the Company. Further, prospective customers will be served by the SPP energy market and dedicated capacity resources obtained incrementally to serve the specific load. These factors do not support application of the Fuel Adjustment Clause for this customer.

- Q. Is it also Staff's understanding that Schedule MKT-related costs will not be included in the Company's FAC?
- A. Yes, through discussions with the Company, it is Staff's understanding that no Schedule MKT-related costs will be included in the Company's FAC.

 $^{^2}$ Direct Testimony of Darrin R. Ives, pgs. 7 - 8, filed on November 2, 2021, in Case No. EO-2022-0061.

1 Q. Does Staff agree that Schedule MKT-related costs should not be included in the 2 Company's FAC? 3 Yes. A. 4 Q. How will the Company track Schedule MKT-related costs to ensure they are not 5 included in the Company's FAC? A. 6 It is Staff's understanding that the Company will track Schedule MKT-related 7 costs similar to how it does for its Special Incremental Load ("SIL") tariff customers, which is detailed on pages 4 – 6 of the Non-Unanimous Stipulation and Agreement³ ("Stipulation") filed 8 9 on September 19, 2019, in Case No. EO-2019-0244. The public version of those pages are 10 attached hereto as Schedule BJF-r3. 11 Q. What was agreed to in that Stipulation as it relates to the FAC? 12 A. In that Stipulation, the parties agreed that KCP&L Greater Missouri Operations 13 Company ("GMO"), now EMW, would modify its FAC accounting to ensure SIL-related costs 14 are not included in the FAC charge recovered from other customers. Exhibit 2 to that 15 Stipulation, attached hereto as Schedule BJF-r4, details the expected modifications. It was 16 further agreed that SIL-related costs would be tracked separately from other costs and 17 specifically identified in the FAC monthly reports submitted to the Commission. 18 Q. Does Staff agree that tracking of Schedule MKT-related costs similar to 19 SIL-related costs is reasonable? 20 A. Yes, it seems reasonable. 21 What should the Commission order in this case as it relates to the FAC? Q.

³ On October 28, 2019, Midwest Energy Consumers Group filed its *Notice of Withdrawal of Objection* and on November 13, 2019, the Commission issued its *Report And Order* that deemed the unopposed Stipulation to be unanimous and approved it.

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- A. If the Commission does not reject the Company's Application as recommended in the rebuttal testimony of Robin Kliethermes, I recommend the Commission order the Company to modify its FAC accounting to ensure Schedule MKT-related costs are not included in the FAC charge recovered from other customers. I further recommend the Commission order the Company to track Schedule MKT-related costs separately from other costs specifically identified in the FAC monthly reports submitted to the Commission.
 - Q. Does this conclude your rebuttal testimony?
 - A. Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

Missouri West, Inc. d/b/a Evergy Missouri West for Approval of a Wholesale Energy Market Rate for a Data Center Facility in Kansas City, Missouri	ri) y) <u>File No. EO-2022-0061</u>
AFFIDAVIT	OF BRAD J. FORTSON
STATE OF MISSOURI)) ss. COUNTY OF COLE)	
	, and on his oath declares that he is of soun

COMES NOW BRAD J. FORTSON, and on his oath declares that he is of sound mind and lawful age; that he contributed to the foregoing *Rebuttal Testimony of Brad J. Fortson*; and that the same is true and correct according to his best knowledge and belief.

Further the Affiant sayeth not.

BRAD J. FORTSON

JURAT

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this _______ day of December, 2021.

Dlanra: L. Vauge
Notary Public

DIANNA L. VAUGHT
Notary Public - Notary Seal
State of Missouri
Commissioned for Cole County
My Commission Expires: July 18, 2023
Commission Number: 15207377

Brad J. Fortson

Education and Employment Background

I am the Regulatory Compliance Manager of the Energy Resources Department, Industry Analysis Division of the Missouri Public Service Commission. Prior to my current position, I was employed at the Missouri Public Service Commission as a Regulatory Economist from December 2012 through March 2015 and August 2015 through February 2019.

I received an Associate of Applied Science degree in Computer Science in May 2003, Bachelor of Science degree in Business Administration in May 2009, and Master of Business Administration degree with an emphasis in Management in May 2012, all from Lincoln University, Jefferson City, Missouri.

Prior to first joining the Commission, I worked in various accounting positions within four state agencies of the State of Missouri. I was employed as an Account Clerk II for the Inmate Finance Section of the Missouri Department of Corrections; as an Account Clerk II for the Accounts Payable Section of the Missouri Department of Health and Senior Services; as a Contributions Specialist for the Employer Accounts Section of the Missouri Department of Labor and Industrial Relations; and as an Accountant I for the Payroll Section of the Missouri Office of Administration. From April 1 through July 31, 2015, I worked for the Missouri Office of Public Counsel before joining the Commission once again.

	Brad J	. Fortson	
	Case Partici	pation History	
Case Number	Company	Issue	Exhibit
HR-2014-0066	Veolia Energy Kansas City	Revenue by Class and Rate Design	Staff Report
	Summit Natural Gas of Missouri, Inc.	Large Volume Service Revenue	Staff Report
	Union Electric Company d/b/a Ameren Missouri	Revenue by Class and Rate Design	Staff Report
	Union Electric Company d/b/a Ameren Missouri	Revenue by Class and Rate Design	Staff Report, Rebuttal &
			Surrebuttal Testimony
ER-2014-0351	The Empire District Electric Company	Revenue by Class and Rate Design	Staff Report & Rebuttal Testimony
FR-2014-0351	The Empire District Electric Company	Revenue by Class and Rate Design	Rebuttal Testimony
	Kansas City Power & Light Company	Custom Program Incentive Level	Direct Testimony
	KCP&L Greater Missouri Operations Company	Custom Program Incentive Level	Direct Testimony
	The Empire District Electric Company	DSM Programs and MEEIA Filings	Staff Report
	The Empire District Electric Company	DSM Programs and MEEIA Filings	Staff Report, Rebuttal &
LN 2010 0023	The Empire District Electric company	SSWITTOGRAMS AND INICE.WITTINGS	Surrebuttal Testimony
EM-2016-0213	The Empire District Electric Company (merger case)	DSM Programs and MEEIA Filings	Rebuttal & Surrebuttal Testimony
ER-2016-0156	KCP&L Greater Missouri Operations Company	MEEIA summary and LED street lighting	Staff Report
	Kansas City Power & Light Company	MEEIA prudence review	Staff Report
	The Empire District Electric Company	Triennial compliance filing	Staff Report
	Kansas City Power & Light Company	LED street lighting	Staff Report
	Union Electric Company d/b/a Ameren Missouri	LED street lighting	Staff Report
	Kansas City Power & Light Company	Response to Commissioner questions	Staff Report
	Union Electric Company d/b/a Ameren Missouri	Response to Commissioner questions	Staff Report
	Kansas City Power & Light Company	MEEIA prudence review	Staff Report
	KCP&L Greater Missouri Operations Company	MEEIA prudence review	Staff Report
	Union Electric Company d/b/a Ameren Missouri	Flex pay pilot program	Rebuttal Testimony
	Liberty Utilities (Midstates Natural Gas) Corp. d/b/a	Red Tag Program and Energy Efficiency	Staff Report, Rebuttal &
	Liberty Utilities	Program Funding	Surrebuttal Testimony
FR-2018-0145	Kansas City Power & Light Company	LED street lighting, TOU rates	Rebuttal Testimony
	KCP&L Greater Missouri Operations Company	LED street lighting, TOU rates	Rebuttal Testimony
	Union Electric Company d/b/a Ameren Missouri	Program Design	Rebuttal Report &
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FO-2019-0132	Kansas City Power & Light Company	Program Design	Rebuttal Report &
20 2025 0202	and seriff of the series as English company		Surrebuttal Testimony
FO-2019-0376	Union Electric Company d/b/a Ameren Missouri	MEEIA prudence review	Direct Testimony
	The Empire District Electric Company	Hedging policy and EE/LI programs	Supplemental
	into Empire Bistinet Electric Company	lineaging perior and 22, 21 programs	Testimony
EO-2020-0280	Evergy Metro	IRP Annual Update	Staff Report
	Evergy Missouri West	IRP Annual Update	Staff Report
	The Empire District Electric Company	Fuel Adjustment Clause	Rebuttal Testimony
	Evergy Metro and Evergy Missouri West	MEEIA prudence review	Direct Testimony
	Evergy Metro and Evergy Missouri West	FAC prudence review	Direct & Rebuttal
	5 0, 2 2 3, 333 333		Testimony
EO-2021-0021	Union Electric Company d/b/a Ameren Missouri	Triennial compliance filing	Staff Report
	Evergy Metro	Triennial compliance filing	Staff Report
	Evergy Missouri West	Triennial compliance filing	Staff Report
	Evergy Missouri West	MEEIA prudence review	Staff Report
EO-2021-0417		MEEIA prudence review	Staff Report
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**

- c. GMO will modify its Fuel Adjustment Clause ("FAC") accounting to ensure Nucor-related costs are not included in the FAC charge recovered from other customers. Exhibit 2 to this Stipulation details the expected modifications, including:
 - i. Power Purchase Agreement Cost Costs to follow conventional PPA accounting, with Nucor portion tracked separately from other PPA transactions completed by the Company. Costs to be recorded to a SIL-specific 555 subaccount and identifiable to Nucor. These costs will be specifically identified in the FAC monthly reports submitted to the Commission.
 - ii. Production Market Cost Revenue from the sale of the energy from the PPA will be tracked in a separate SIL-specific 447 subaccount and identifiable to Nucor. These revenues will be specifically identified in the FAC monthly reports submitted to the Commission. The net effect of the sale of PPA purchase and the

Nucor load are to be recorded within the SIL-specific 447 and 555 subaccounts and identifiable to Nucor.

the associated Southwest Power Pool ("SPP") sale or purchase transactions and are to be recorded within SIL-specific 561, 565, and 575 subaccounts and identifiable to Nucor and created for the purpose of tracking these costs. These costs will be specifically identified in the FAC monthly reports submitted to the Commission.

Load purchased for Nucor will be calculated at the five minute level, aggregated to the hour as demonstrated in Exhibit 3. Based upon GMO load node locational marginal price.

d. GMO will monitor Nucor operations and will identify additional SPPrelated costs resulting from unexpected operational events. If actual Nucor
load experiences a 25% deviation from the expected Nucor load for more
than 4 hours and that load change is not reflected in the GMO day-ahead
commitments, GMO will quantify the balancing relationship between the
hourly and day-ahead prices to identify the effect of the unplanned load
change to apportion any additional SPP balancing charges and will
incorporate the effect attributed to Nucor into the tracking of Nucor costs.
If the effect of this relationship increases costs to non-Nucor customers, the
amount will be reflected in a subsequent FAC rate change filing and the
portion attributed to Nucor will be identified with supporting work papers

and removed from the Actual Net Energy Cost prior to the calculation of the FAC rates.

For any incremental Nucor costs not specifically listed in Exhibit 1, including GMO internal costs attributal to Nucor, the costs will be uniquely recorded after they are incurred consistent with the cause of the cost and identified as contingency cost category within Exhibit 1.

- 8. Ratemaking Treatment At the time of a general rate proceeding the portion of GMO's revenue requirement associated with the incremental costs net of PPA net revenues to serve Nucor consistent with Exhibit 1 shall be assigned to Nucor. Nucor's rate revenues shall be reflected in GMO's net revenue requirement. If Nucor's revenues do not exceed Nucor's costs as reflected in the revenue requirement calculation through the true-up period, GMO will make an additional revenue adjustment covering the shortfall to the revenue requirement calculation through the true-up period, to ensure that non-Nucor GMO customers will be held harmless from such effects from the Nucor service. In no event shall any revenue deficiency (that is, a greater amount of Nucor incremental costs compared to Nucor revenues) be reflected in GMO's cost of service in each general rate proceeding for the duration of Nucor service during the terms of the contract between GMO and Nucor (Confidential Schedule DRI-2 of GMO witness Darrin Ives).
- 9. Section 393.1655 RSMo. treatment The Signatories agree that because Nucor's rate will be fixed for ten years and because the incremental cost to serve Nucor will be excluded from the revenue requirement of other customers: (1) Nucor's average rate and kilowatt hours usage shall not be included in the rate limitation calculations performed under section 393.1655 RSMo.; (2) Nucor's rate shall not be affected by the rate limitation provisions of 393.1655

Exhibit 2

				yes	
Kansas City Power & Light Company - GMO	.}			<u></u>	
FAC Calculation Bafore Wind Farm	· · · · · · · · · · · · · · · · · · ·			ļ · · · · · · · · · · · · · · · · · ·	
Batore Wind Farm All numbers are hypothetical for Elustration purposes o	nhv				-
Account	GMO				
Total Production Fuel (Fuel Operations)	7,341,235.78		i		
Less: Fuel Handling	332,128.39				1
Less: 557100	2,591,314.70				
Less: Labor Residuals 501420				i k	.]
Less: Labor in Residuals 501400	1,076.52		<u> </u>		<u> </u>
Less: Steam Operations 501700 (501730-501734)	568,940,68		i Saar kana man		
Less: Natural Gas Demand 501000 RES 6025 (501228)			<u>.</u>		ļ-,,
Less: Natural Gas Demand 547027	285,842,34		<u>:</u>		{
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Less: Unit Train PRB 501000 RES 6008 (501029)	71,919,20				
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Plus: RECs sc/d 509000 RES 6174 (509500)	100 magazin 1990 m 1990 magazin 1990 m				
Less: Book 11 Fuel 547033	ì .			[
Total Fuel and Emissions (FC + EC)	3,472,070.89				
Total Purchased Power	12,132,424.20		<u>L</u> .		ļ
Less: Purchased Power-Nucor	487,667.11 2.578.13		ļ		
Less: Capacity 555005	2,518,13				
Plus: ShortTerm Capacity (Queny) Less: Book 11 555032	generalises de la companya de la com			<u> </u>	1
Total Purchased Power (PP)	11,642,178.96		4		1
			: :		İ
Total Transmission (565)	2,796,351.19	i	:	1.	
Less: Historical Z2 (Query)				1	
Less: Non-recoverable SPP schedules	- 1				
Less: Crossroads (Query)	777,654,84		<u>.</u>	SPP Transmission (Query)	1,978,923.0
Less: 52,80% of SPP Transmission	1,016,554,41			Less: Transmission-Nucor	53,630.64
Total Transmission (TC)	1,002,141.94			Eligible SPP Transmission	1,925,292.44
T-1-111/h-1	(2,038,337,39)		<u>i</u>	47,20% of SPP Transmission	908,738,03 1,016,554.41
Total Wholesale Sales Other Sales for Resale-Nucor	(2,030,031,03)				1,010,004.41
Other Sales for Resale-Municipals 447103	(68,857.76)				
Other Sales for Resale-Private Utilities 447101	(921.53)		(1	
Less: Book 11 Sales 447031	-		1		
Less: Book 11 Sales 447032	-				
Less: Book 11 Sales 447034	•				1
Total Off System Sales Revenue (OSSR)	(1,966,558.10)			ļ	ļ
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TEC (FC+EC+PP-OSSR)	14,149,833.69	· · · · · · · · · · · · · · · · · · ·	ļ .		
Retail Sales	596,523,014.03		i		``
Other Sales for Resale-Municipals	1,147,431.00		<u>:</u>	<u> </u>	i
Sales -Nucor	(20,311,000,60)				
Other Sales for Resale-Border	37,288.02				1
Estimated Losses	40,326,288.56			<u> </u>	<u> </u>
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Unaccounted for k\\h					
Used by Company	1,377,081.00		ļ		·
kWh Net System Input	614,720,999.61		<u> </u>	ļ	
Base Energy Cost	0.0224				· }
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Exhibit 2 (continued)

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FAC Calculation	<u></u>	<u>.</u>	ļ		
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Total Transmission (TC)	1,002,141,94			Eligible SPP Transmission	1,925,292,4
				47,20% of SPP Transmission	903,738.0
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TEC - 8) * 95% Revenue Mvh Residental	361,079.14 596,523,014.03 215,695,533.01	0.37			
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TEC - 8) * 95% Revenue Muh Residentsal Dommercial Adustriat (less Nucor) Syrectights Sovi-Other Total CIS+ Aunopals	361,079.14 596,523,014.03 215,695,533.01 219,250,635.14 139,549,922.56 1,715,923.32 576,212,014.03 1,147,431.00	0.38 0.24 0.00			
TEC - 8) * 95% Residential Commercial Industrial (less Nucor) SycetSights Sort-Other Total CIS+ Auncipals Total	361,079.14 596,523,014.03 215,695,533.01 219,250,635.14 139,549,922.56 1,715,923.32 576,212,014.03 1,147,431.00	0.38 0.24 0.00			
TEC - 8) * 95% Revenue Muh Residensal Dommercial dustrial (less Nucor) sives gins DoM-Other fotal CIS+ Auncipals Total Residential	361,079.14 596.523.014.03 215,695.533.01 219,250,635.14 139,549,922.55 1,715,923.32 576,212,014.03 1,147,431.00 577,359,445.03	0.38 0.24 0.00			
TEC - 8) * 95% Residental Commercial adustriat (less Nuccor) Streetights Sovt-Other fotal CIS+ Aunicipals Fotal Residental Commercial	361,079.14 596.523.014.03 215,695.533.01 219,250,635.14 139,419,922.56 1,715.923.32 576,212,014.03 1,47,431.00 577,359,445.03 134,895.45 137,118.79	0.38 0.24 0.00			
TEC - 8) * 95% Revenue Mwh Residensal Commercial Industrial (less Nucor) Strees@nls Coxt-Other Fotal CIS+ Auncipals Fotal Residensal Commercial Industrial	361,079.14 596.523.014.03 215,695.533.01 219,250,635.14 139,549.922.55 1,715,923.32 576.212.014.03 1,147,431.00 577,359.445.03	0.38 0.24 0.00			
TEC - B) * 5% TEC - B) * 95% Revenue M4h Residenfal Dommercial ndusmiat (lass Nucor) Stree®ghts 304-Other Fotal Clist Municipals Total Residental Dommercial ndustriat Streetights Streetights Streetights Streetights	361,079.14 596.523.014.03 215,695.533.01 219,250,635.14 139,419,922.56 1,715.923.32 576,212,014.03 1,47,431.00 577,359,445.03 134,895.45 137,118.79	0.38 0.24 0.00			
TEC - 8) * 95% Residental Commercial adustrial (less Nuccor) Streetights Sovt-Other fotal CIS+ Aunicipals Fotal Residental Commercial adustrial Streetights Sovt-Other Sovt-Other Sovt-Other Sovt-Other Sovt-Other Sovt-Other Sovt-Other Sovt-Other Sovt-Other Sovt-Other Sovt-Other Sovt-Other	361,079.14 596.523.014.03 215,695.533.01 219,250,635.14 139,819.922.56 1,715.923.32 576,212,014.03 1,714,7431.00 577,7359,445.03 134,895.45 137,118.79 87,274,17 1,073.13	0.38 0.24 0.00			159.650.922.55 20,311,000.00
TEC - 8) * 95% Revinue IMh Residental Commercial ndustriat (less Nucco) Sycereghts Sort-Other fotal Cis+ Municipals Total Residental Commercial Commercial Sycereghts Sycereghts Sycereghts Sycereghts	361,079.14 596.523.014.03 215,695.533.01 219,250,635.14 139,549.922.55 1,715,923.32 576.212.014.03 1,147,431.00 577,359.445.03	0.38 0.24 0.00			

Exhibit 2 (continued)

	Mynd Farm Purchase (MWIn) Nucor Load Purchase (MWIn) Nucor Load Purchase Price s GMO Load Purchase by GMO to bruthase Price s Nucor Retail Rate s Wind Farm Purchase by GMO to bruthase Price s Wind Farm Purchase by GMO to bruthase Price s Wind Farm Purchase (MWIn) Wind Farm Purchase (MWIn) Wind Farm Purchase (MWIn) Wind Farm Purchase (MWIn) Wind Farm Purchase (MWIn) Wind Farm Purchase (MWIN) Load Index (MWIN) Nucor Load Purchase (MWIN) Nucor Load Purchase (MWIN) Nucor monthly load (MW) Nucor monthly load (MW) Nucor monthly load (MW) Nucor monthly load (MW) Nucor monthly load (MW) Nucor monthly load (MW) Nucor monthly load (MW) Nucor Retendage of Load GMO monthly load (MW) Nucor Retendage of Load GMO monthly load (MW) Nucor Retendage of Load GMO monthly load (MW) Nucor Retendage of Load GMO monthly load (MW) Nucor Share S Eligbto to include in FAC S Included in FAC S Included in FAC S	Farm Purchase (MWh) Load Purchases (MWh) Ind Farm Contract Price 5 IO Load Purchase Price 5 IO Load Purchase Price 5 IO Load Purchase (MWh) Ind Farm Contract Price 5 I Farm Purchase (MWh) Ind Farm Contract Price 5 S studence (MWh) Load node Price Load Purchases (MWh) GMO Purchases (MWh) GMO Purchases (MWh) GMO Purchases (MWh) GMO Purchases (MWh) To May (MWh) To May (MWh) To May (MWh) To May (MWh) Thy load (Mw) Thy load (Mw) Thy load (Mw) Thy load (Mw) Thy load (Mw) Thy load (Mw) Thy load (Mw) Thy load (Mw) Thy load (Mw) Thy load (Mw) The Po Type Fee Type	Farm Purchasos (MVM) 20,311 10,500 10,000 Purchasos (MVM) 20,311 10,500 10,000 Purchasos (MVM) 20,311 10,500 10,000 Purchasos (MVM) 35,00 10,500 Purchasos (MVM) 5,500 16,500		S 609 906 S	47.2% 47.2% 47.2%	\$ 1,920,854 \$ - \$	\$ 1,772:\$	0.032 0.027 0.027	\$ 461,693 \$ 1,974,154 \$ 65,382 \$	Schod 11		SPP Transmission charges driven by load		8		GMO morthly load (Mw) 2,175	Tropic a Foreign College Colle)	A STATE AND A STATE OF THE STAT	Monthly Calculations.	710,885	Cr. 442xx	(MWh) 20,311 Dr 142xxx	GMO Rotall Transactions	437,667	5 24.01 Cr 232xxx				(644, 140) SPP Natting FERC Order 668	S 24.01 Ct 447xxx ((28) Dr 143xxx	GMO soils wind MWH to SPP at load node (BSS)	442,662	\$ 16.50 Ct 232xxx	26,828 Dr. 555xxx	Wind Farm Purchase by GMO to Developor	Nourly Energy Calculations Lournel English	Nucor Retail Rate 5 35.00		Wind Farm Contract Price \$ 16,50		Wind Farm Purchase (MWh) 26,828	
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7 9 9 9 9 4 6 1	Imputs Wind Farm Purchase (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchase Price S (MO Load Purchase Price S (MO Load Purchase Price S (MO Load Purchase Price S (MO Load Purchase Moder Price S (MO Load Purchase Moder Price S (MO Load Purchase Moder Price S (MO Load Purchases (MWh) SPP BSS Settlement (MWh) SPP BSS Settlement (MWh) Load node Price Load pode Price S (MO Purchases (MWh) Load node Price S (MO Purchases (MWh) CMO Purchases (MWh) CMO Purchases (MWh) CMO Purchases (MWh) Retail Rate S (MO Purchases (MWh) CMO	Imputs Wind Farm Purchase (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Retail Rate S Nucer Retail Rate S Nucer Retail Rate S Nucer Retail Rate S Nucer Retail Rate S Nucer Load Purchase MWh SPP et load SPP BSS Settlement (MWh) SPP et load SPP BSS Settlement (MWh) Nucer Load Purchases II Load from SPP Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load Purchases (MWh) Nucer Load (Mw) Nucer Beample: GMO part to load (Mw) Nucer Beample: GMO monthly load (Mw) Nucer Beample: GM	Impurx	18 4 - 4	A	47.2%	6A	49		69	Sched 12							control of the contro					Crl 442xxx	Dd (42xxx	to moved someon one-someonic contraction of the sound of		Cr 232xxx	Dr(555xxx		Cr. 555xxx	SPP Notting FERC Orde	Ct 447xxx	Dr 143xxx			Ct 232xxx	Dr. 555xxx		Journal En	**************************************	TANKA SA CINA MANANANA NA SA MANANANA NA MANANA MANANA MANANA MANANA MANANA MANANA MANANA MANANA MANANA MANANA	· · · · · · · · · · · · · · · · · · ·			
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