Sharing Mechanisms for Utilities in Missouri-Comparable States

(Neighboring and Other Non-Restructured Midwestern States)[1]

State	Major Investor-Owned-Utility	Fuel Adjustment Clause?	Sharing of Total Net Fuel & Purchased Power Expenses?	Separate Sharing of Off-System Sales Margins?	Historical or Projected Costs?	Historical	Projected	Frequency of Adjustment	Backup documentation	Monthly	Monthly And Historical
AR	Entergy Arkansas Inc	Yes	No	No	Projected		0	1 Annually	http://www.entergy-arkansas.com/content/price/tariffs/eai_ecr.pdf	0	0
AR	Oklahoma Gas & Electric Co	Yes	No	No	Projected		0	1 Annually	http://www.oge.com/Documents/ARK/Energy%20Cost%20Recovery%20Rider%20(Rider%20ECR).pdf	0	0
AR	Southwestern Electric Power Co (AEP)	Yes	No	Yes, the minimum OSS margin, which would be fully credited to retail customers, was $583,539 (pre-merger) and $758,600 (post-merger). Both pre- and post-merger, 85% of OSS margins between $758,600 and $1,167,078 was credited to retail customers, and only 50% of OSS margins above $1,167,078 was credited to customers.	Projected		0	1 Annually			
IA	Interstate Power & Light Co	Yes	No	No	Projected		0	1 Monthly	https://www.swepco.com/global/utilities/lib/docs/ratesandtariffs/Arkansas/Arkansas2_12-01-2009.pdf http://www.alliantenergy.com/UtilityServices/UtilityRatesFacts/ssLINK/015433	0 1	0 0
IA	MidAmerican Energy Co	No	No	No	n/a		0	0 n/a	http://www.midamericanenergy.com/includes/pdf/rates/rates_main.pdf#page=4	0	0
IN	Duke Energy Indiana	Yes	No	Yes, only 50% of OSS margin above base level is credited to ratepayers during summer periods	Projected		0	1 Quarterly			
IN	Indiana Michigan Power Co (AEP)	Yes	No	Yes, only 50% of OSS margins above $37.5 million is credited to ratepayers	Projected		0	1 Quarterly	http://www.duke-energy.com/rates/indiana/tariff.asp	0	0
IN	Indianapolis Power & Light	Yes	No	No	Projected		0	1 Quarterly	https://www.indianamichiganpower.com/global/utilities/lib/docs/ratesandtariffs/Indiana/IM-IN-TB-10-01-10.pdf	0	0
IN	Northern Indiana Public Service Co	Yes	No	No	Projected		0	1 Quarterly	http://www.lolpower.com/library/IPL/website%2011.30.10/FAC%2089%2011-30-10.pdf	0	0
IN	Southern Indiana Gas & Electric Co	Yes	No	Yes, only 50% of OSS margins above $10.5 million is credited to ratepayers	Projected		0	1 Quarterly	http://www.nipsco.com/Libraries/Electric_Tariffs/electricomr.sflb.ashx	0	0
KS	Kansas City Power & Light Co	Yes	No	No	Projected		0	1 Annually, with quarterly updates and rate adjustments	http://www.snl.com/irweblinks/file.aspx?IID=4057065&FID=9163208&O=3&OSID=9 http://www.kcpl.com/about/KSRates/Sched2.pdf	0 0	0 0
KS	Kansas Gas & Electric Co	Yes	No	No	Projected		0	1 Quarterly	http://www.westarenergy.com/wcm.nsf/publishedtariffs/E3A44B382C2185B08625770C00676248/$file/RECA.t	0	0
KS	Westar Energy Inc	Yes	No	No	Projected		0	1 Quarterly	http://www.westarenergy.com/wcm.nsf/publishedtariffs/6C888128BC93680B625770C00676235/$file/RECA.t	0	0
KY	Duke Energy Kentucky	Yes	No	Yes, 50% of Margins > $1 million credited to ratepayers	Historical		1	0 Monthly	http://www.duke-energy.com/pdfs/DE-KY-rider-psm_3.01.10.pdf, http://www.duke-energy.com/pdfs/Sheet_No	1	1
KY	Kentucky Power Co (AEP)	Yes	No	No	Historical		1	0 Monthly	https://www.kentuckypower.com/global/utilities/lib/docs/ratesandtariffs/kentucky/KYTAR12-30-2009.pdf	1	1
KY	Kentucky Utilities Co	Yes	No	No	Historical		1	0 Monthly	http://www.eon-us.com/rsc/ku/kuelecrates.pdf	1	1
KY	Louisville Gas & Electric Co	Yes	No	No	Historical		1	0 Monthly	http://www.eon-us.com/rsc/lge/lgeeselectric.pdf	1	1
MN	Allete Inc	Yes	No	No	Historical		1	0 Monthly	http://www.mnpower.com/regulatory_matters/documents/ratebook_internet.pdf	1	1
MN	Interstate Power & Light Co	Yes	No	No	Projected		0	1 Monthly	http://www.alliantenergy.com/UtilityServices/UtilityRatesFacts/ssLINK/015433	1	0
MN	Northern States Power Co (Minnesota)	Yes	No	Yes - 100% of asset-based energy sales, and 25% of non-asset based energy sales are credited to ratepayers	Projected		0	1 Monthly			
MN	Otter Tail Power Co	Yes	No	No	Historical		1	0 Monthly	http://www.xcelenergy.com/SiteCollectionDocuments/docs/Me_Section_5.pdf	1	0
ND	MDU Resources Group Inc	Yes	No	No	Historical		1	0 Monthly	http://www.otpco.com/ElectricRates/PDF/MN/MN_13.01.pdf	1	1
ND	Northern States Power Co (Minnesota)	Yes	No	Yes - 85% of asset-based energy sales, and 50% of non-asset based energy sales are credited to ratepayers	Historical		1	0 Monthly	http://www.montana-dakota.com/RatesTariffs/NDElectric58.pdf	1	1
ND	Otter Tail Power Co	Yes	No	Yes, 85% of asset-based sales margins credited to ratepayers	Historical		1	0 Monthly	http://www.xcelenergy.com/SiteCollectionDocuments/docs/Ne_Section_05.pdf http://www.otpco.com/ElectricRates/PDF/ND/ND_13.01.pdf	1 1	1 1
OK	Oklahoma Gas & Electric Co	Yes	No	Yes - 80% pass-through to ratepayers	Historical		1	0 No more than quarterly	http://www.oge.com/residential-customers/billing-and-payment/Pages/RateInfo.aspx	0	0
OK	Public Service Co of Oklahoma (AEP)	Yes	No	Yes, 75% of OSS margin credited to ratepayers	Historical		1	0 Varies			
SD	Black Hills Power Inc	Yes	No	Yes, 65% of pretax Power Marketing Operating Income credited to ratepayers, not to fall below $2 million per year	Historical		1	0 Annually	https://www.psoklahoma.com/global/utilities/lib/docs/ratesandtariffs/Oklahoma/RidersMiscSchedules10-2010.p	0	0
SD	Northern States Power Co (Minnesota)	Yes	No	Yes - 100% of asset-based energy sales, and 25% of non-asset based energy sales are credited to ratepayers	Historical		1	0 Monthly	http://www.blackhillspower.com/pdf/SDTariff.pdf http://www.xcelenergy.com/SiteCollectionDocuments/docs/Se_Section_5.pdf	0 1	0 1
SD	NorthWestern Corp	Yes	No	No	Historical		1	0 Quarterly	http://puc.sd.gov/commission/tariffs/Electric/NOrthwestern/section3.pdf	0	0
TN	Kingsport Power Co (AEP)	Yes	No	No	Historical		1	0 Monthly	https://www.appalachianpower.com/global/utilities/lib/docs/ratesandtariffs/Tennessee/kqtariff03-10.pdf	1	1
WI	Consolidated Water Power Co	Yes	No	No	Historical		1	0 Monthly	http://psc.wi.gov/pdffiles/tariffs/ele/1330.pdf	1	1
WI	Madison Gas & Electric Co	Yes	No, although there is a threshold to trigger review	No	Projected		0	1 Varies			
WI	Northern States Power Co (Wisconsin)	Yes	No, although there is a threshold to trigger review	No	Projected		0	1 Varies	http://www.legis.state.wi.us/rsb/code/psc/psc116.pdf http://www.legis.state.wi.us/rsb/code/psc/psc116.pdf	0 0	0 0
WI	Superior Water Light & Power Co	Yes	No	No	Historical		1	0 Monthly	http://www.swlp.com/customer_service/rates/doc/swlp_ratebook.pdf	1	1
WI	Wisconsin Electric Power Co	Yes	No, although there is a threshold to trigger review	No	Projected		0	1 Varies			
WI	Wisconsin Power & Light Co	Yes	No, although there is a threshold to trigger review	No	Projected		0	1 Varies	http://www.legis.state.wi.us/rsb/code/psc/psc116.pdf	0	0
WI	Wisconsin Public Service Corp	Yes	No, although there is a threshold to trigger review	No	Projected		0	1 Varies	http://www.legis.state.wi.us/rsb/code/psc/psc116.pdf http://www.legis.state.wi.us/rsb/code/psc/psc116.pdf	0 0	0 0
Total	**37**	**36**	**0**	**12**							
% of Total		**97%**	**0%**	**32%**							

[1]: Sample reflects Major Investor-Owned-Utilities in non-restructured states either bordering Missouri, or within the Midwest (defined as states within Census Bureau of West North Central and East North Central). Major Investor-Owned-Utility defined using a threshold of at least 500 GWh of retail sales in 2006.

Historical Total:	17
Projected Total:	19
Historical and Monthly Total:	13

KCPL
~~Zobrist~~ Exhibit No. GMO 51
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