EX-2002-31

EP.

CITIZENS ELECTRIC CORPORATION

STE. GENEVIEVE, MISSOURI

2001

Nov 0 1 2001

Cost of Service Study

and

Rate Analysis

Prepared By



Ledbetter, Toth & Associates, Inc.

Consulting Engineers Springfield, Missouri

CITIZENS ELECTRIC CORPORATION

STE. GENEVIEVE, MISSOURI

2001 Cost of Service Study and Rate Analysis

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Citizens Electric Corporation Ste. Genevieve, Missouri

2001 COST OF SERVICE STUDY AND RATE ANALYSIS

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Section A

Summary Schedules/Proposed Tariffs

Citizens Electric Corporation

Revenue Summary by Rate Class

| Line | | No. of | Adjusted | Proposed | Revenue (| Change |
|------------|-----------------------------------|---------------|---------------|----------------|---------------|----------------|
| <u>No.</u> | <u>Rate</u> | Consumers* | Revenue | <u>Revenue</u> | <u>Amount</u> | <u>Percent</u> |
| 1 | | | | | | |
| 2 | Residential / Religious | 21,931 | \$17,419,903 | \$20,689,367 | \$3,269,464 | 18.8% |
| 3 | | | | | | |
| 4 | General Non-Demand < 25kW | 1,967 | \$2,030,839 | \$2,287,516 | \$256,677 | 12.6% |
| 5 | | | | | | |
| 6 | General Demand > 25 kW: | | | | | |
| 7 | General Demand | 331 | \$10,628,009 | \$12,419,819 | \$1,791,810 | 16.9% |
| 8 | Demand Optional | <u>96</u> | \$403,809 | \$415,332 | \$11,523 | 2.9% |
| 9 | Total General Demand > 25 kW | 427 | \$11,031,818 | \$12,835,151 | \$1,803,333 | 16.3% |
| 10 | | | | | | |
| 11 | Outdoor Lighting | 0 | \$345,336 | \$376,021 | \$30,685 | 8.9% |
| 12 | | | | | | |
| 13 | Street Lighting | 2 | \$57,854 | \$81,039 | \$23,185 | 40.1% |
| 14 | | | | | | |
| 15 | Special Contract Accounts (1) | 5 | \$16,353,265 | \$17,518,725 | \$1,165,460 | 7.1% |
| 16 | | _ | | | | |
| 17 | Total | 24,332 | \$47,239,015 | \$53,787,819 | \$6,548,804 | 13.9% |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | * number of consumers as of Au | aust 2001 | | | | |
| 21 | | J | | | | |
| | (1) Special contract accounts inc | dude Mississi | nni Lime Prod | ter & Gamble | | |

 ⁽¹⁾ Special contract accounts include Mississippi Lime, Procter & Gamble,
 M & W Packaging, Chemical Lime and Procter & Gamble Bulk Plant

Citizens Electric Corporation

Average Bill Comparison Under Existing and Proposed Rates

| | | Average | | | | | | |
|------|---------------------------|---------|---------------|----------------|------------|------------|----------|----------|
| Line | | kWh | Existin | <u>g Rates</u> | Propose | ed Rates | Rate Cha | ange (%) |
| No. | <u>Rate</u> | Usage | <u>Winter</u> | Summer | Winter | Summer | Winter | Summer |
| 1 | | | | | | | | |
| 2 | Residential | 1,000 | \$73.89 | \$73.89 | \$85.80 | \$85.80 | \$11.91 | \$11.91 |
| 3 | | | | | | | 16.1% | 16.1% |
| 4 | | | | | | | | |
| 5 | General Non-Demand | 1,150 | ļ | | <u> </u> | | | |
| 6 | Single Phase | | \$94.94 | \$99.91 | \$103.36 | \$107.50 | \$8.42 | \$7.59 |
| 7 | | |] | | | | 8.9% | 7.6% |
| 8 | | | | | | | | |
| 9 | Three Phase | | \$100.35 | \$105.32 | \$114.36 | \$118.50 | \$14.01 | \$13.18 |
| 10 | | | | | | | 14.0% | 12.5% |
| 11 | | | | | | | | |
| 12 | General Demand | 53,500 | \$2,560.21 | \$2,664.61 | \$2,897.80 | \$3,241.45 | \$337.59 | \$576.84 |
| 13 | | 145 kW | | | | | 13.2% | 21.6% |
| 14 | | | | | | | | |
| 15 | Optional - 1 phase | 5,200 | \$299.45 | \$438.47 | \$315.58 | \$431.50 | \$16.13 | (\$6.97) |
| 16 | | | | | | | 5.4% | -1.6% |
| 17 | | | T. | | | | | |
| 18 | Optional - 3 phase | 5,200 | \$307.51 | \$446.53 | \$326.58 | \$442.50 | \$19.07 | (\$4.03) |
| 19 | | | | | | | 6.2% | -0.9% |

Citizens Electric Corporation Ste. Genevieve, Missouri

Rate Schedule Summary

| Line | | -t | Proposed P | atas |
|------------|--|--|-------------------------|---------------|
| <u>No.</u> | Existing R | ates | Proposed R | ates |
| 1 | Residential / Religious | | Residential / Religious | |
| 2 | Customer Charge | @ \$5.59 | Customer Charge | @ \$9.00 |
| 3 | First 500 kWh | @ \$.0748/kWh | First 500 kWh | @ \$.0846/kWh |
| 4 | 501-1,000 kWh | @ \$.0618/kWh | 501-1,000 kWh | @ \$.0690/kWh |
| 5 | Excess Summer kWh | @ \$.0618/kWh | Excess Summer kWh | @ \$.0690/kWh |
| 6 | Excess Winter kWh | @ \$.0345/kWh | Excess Winter kWh | @ \$.0456/kWh |
| 7 | | | | |
| 8 | General - Non Demand | < 25 kW | General Service < 100 | kW |
| 9 | Customer Single Phase | @ \$5.59 | Customer Single Phase | @ \$9.00 |
| 10 | Customer Three Phase | @ \$11.00 | Customer Three Phase | @ \$20.00 |
| 11 | First 500 kWh | @ \$.0910/kWh | First 500 kWh | @ \$.0930/kWh |
| 12 | 501-1,000 kWh | @ \$.0751/kWh | 501-1,000 kWh | @ \$.0800/kWh |
| 13 | Excess Summer kWh | @ \$.0751/kWh | Excess Summer kWh | @ \$.0800/kWh |
| 14 | Excess Winter kWh | @ \$.0420/kWh | Excess Winter kWh | @ \$.0524/kWh |
| 15 | | | | |
| 16 | General Demand 25 kW | and Over | Large Power- 100 kW a | nd Over |
| 17 | Customer | @ \$48.06 | Customer | @ \$50.00 |
| 18 | Summer kW | @ \$9.19/kW | Summer kW | @ \$11.31/kW |
| 19 | Winter kW | @ \$8.47/kW | Winter kW | @ \$8.94/kW |
| 20 | All kWh | @ \$.024/kWh | All kWh | @ \$.029/kWh |
| 21 | | | | |
| 22 | General Demand - Option | | | |
| 23 | Customer Single Phase | @ \$40.00 | | |
| 24 | Customer Three Phase | @ \$48.06 | | |
| 25 | First 500 kWh | @ \$.0910/kWh | | |
| | 501-1,000 kWh | @ \$.0751/kWh | | |
| 27 | Excess Summer kWh | @ \$.0751/kWh | | |
| 28 | Excess Winter kWh | @ \$.0420/kWh | | Í |
| 29 | AASTAMOORE TO TO THE TOTAL OF T | was the second of the second o | L LUCATOR CONTROLO | |
| 30 | Outdoor Lighting | | Outdoor Lighting | |
| 31 | 100 Watt HPS | @ \$5.69 | 100 Watt HPS | @ \$6.18 |
| 32 | 250 Watt HPS | @ \$10.01 | 250 Watt HPS | @ \$10.85 |
| 33 | 175 Watt MVL* | @ \$3.94 | 175 Watt MVL* | @ \$4.40 |
| 34 | Transformer | @ \$2.60 | Transformer | @ \$2.90 |
| 35 | * Customer owned | | * Customer owned | |

Citizens Electric Corporation Ste. Genevieve, Missouri

Rate Schedule Summary - Contract Rates

| Line | | | | |
|------------|-------------------------|----------------|-------------------------|----------------|
| <u>No.</u> | Existing Rat | tes | Proposed Ra | ates |
| 1 | Mississippi Lime | | Mississippi Lime | |
| 2 | Summer Coin kW Demand | @ \$15.467/kW | Summer Coin kW Demand | @ \$16.979/kW |
| 3 | Winter Coin kW Demand | @ \$9.292/kW | Winter Coin kW Demand | @ \$11.343/kW |
| 4 | Non-Coin kW Demand | @ \$1.623/kW | Non-Coin kW Demand | @ \$1.623/kW |
| 5 | All kWh | @ \$.01679/kWh | All kWh | @ \$.01766/kWh |
| 6 | | | | |
| 7 | Procter & Gamble | | Procter & Gamble | |
| 8 | Summer Coin kW Demand | @ \$15.166/kW | Summer Coin kW Demand | @ \$16.648/kW |
| 9 | Winter Coin kW Demand | @ \$9.111/kW | Winter Coin kW Demand | @ \$11.122/kW |
| 10 | Non-Coin kW Demand | @ \$1.740/kW | Non-Coin kW Demand | @ \$1.740/kW |
| 11 | All kWh | @ \$.01646/kWh | All kWh | @ \$.01731/kWh |
| 12 | | | | |
| 13 | M & W Packaging | | M & W Packaging | |
| 14 | Summer Coin kW Demand | @ \$14.520/kW | Summer Coin kW Demand | @ \$15.999/kW |
| 15 | Winter Coin kW Demand | @ \$8.722/kW | Winter Coin kW Demand | @ \$10.740/kW |
| 16 | Non-Coin kW Demand | @ \$2.630/kW | Non-Coin kW Demand | @ \$2.630/kW |
| | All kWh | @ \$.01576/kWh | All kWh | @ \$.01661/kWh |
| 18 | | | | |
| 19 | Chemical Lime | | Chemical Lime | |
| 20 | Summer Coin kW Demand | @ \$15.166/kW | Summer Coin kW Demand | @ \$16.648/kW |
| 21 | Winter Coin kW Demand | @ \$9.111/kW | Winter Coin kW Demand | @ \$11.122/kW |
| 1 | Non-Coin kW Demand | @ \$3.930/kW | Non-Coin kW Demand | @ \$3.930/kW |
| | All kWh | @ \$.01646/kWh | All kWh | @ \$.01731/kWh |
| 24 | | | | |
| 25 | Procter & Gamble Bulk | | Procter & Gamble Bulk | |
| 26 | Distribution Facilities | @ \$1.25/kW | Distribution Facilities | @ \$1.25/kW |
| 27 | Summer kW Demand | @ \$8.25/kW | Summer kW Demand | @ \$8.25/kW |
| 1 | | @ \$5.50/kW | Winter kW Demand | @ \$5.50/kW |
| | | @ \$.0150/kWh | Summer kWh | @ \$.0150/kWh |
| | Winter kWh | @ \$.0125/kWh | Winter kWh | @ \$.0125/kWh |
| 31 | Ctuant I inhtir | | Ctuant Limbting | |
| | Street Lighting | | Street Lighting | @ ¢ 0740#3A/b |
| 33 | All kWh | @ \$.0534/kWh | All kWh | @ \$.0748/kWh |

| | P. S. C. MO | No. <u>7</u> | 4th Revised | Sheet No. A |
|--------------|-------------------|--------------|-------------|-------------|
| Canceling | P. S. C. MO | No7_ | 3rd Revised | Sheet No. A |
| Citizana Ele | antria Carnaratio | · n | | |

Citizens Electric Corporation

Name of Issuing Company

| Type of Service: <u>Electric</u> | For: All Territory Served |
|----------------------------------|---------------------------|
|----------------------------------|---------------------------|

| INDEX | |
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| + Residential and Religious Service + Reserved for Future Use | heet No. 1 3 |
| + General Service + Large Power Service | 5 |
| + Reserved for Future Use Emergency Energy Conservation Procedure | , 9 11.1 |
| + Reserved for Future Use + Purchase from Qualifying Facilities | 12 |
| Outdoor Lighting Service - Company Owned Lamp Fixture | 14 16 |
| * Street Lighting Service * Street Lighting Service | 18 |
| * Confidential Contracts Schedule CCS + P.S.C. Mo. No. 2 Sheets R-1 through 21, General + Rules and Regulations | 20 |
| | |
| | |

| * | indicates | new | rate | or | text |
|---|-----------|-----|------|----|------|
| | | | | | |

+ indicates change

| Date of Issu | e: November 1, 200 | 1 | Date Effective: December | er 1, 2001 |
|--------------|--------------------|-------------|--------------------------|------------|
| Issued By | Charles E. Hurst | , President | Ste. Genevieve | .Missouri |
| | Name of Officer | Title | Address | ,, |

| | of Service: <u>Electr</u> | | | For: All Territory | Served | |
|--------------|------------------------------|---------------------------|---------------|---|--------------|--|
| | | RESIDEN | ITIAL AND | RELIGIOUS SERVI | CE | |
| + <u>A</u> | vailability: | | | | | |
| + + + | establishments, s | subject to | the General | tomers for domestic Rules and Regulatio souri Public Service | ns of the C | Corporation |
| <u>C</u> | naracter of Service: | | | | | |
| + | Single phase, 60 | hertz, at | 120/240 vo | lts. | | |
| + <u>N</u> e | et Monthly Rate: | | | | | |
| + | Customer charge | : | | | | \$9.00 |
| + + + + | Energy Charge: | | | | | \$.0846/kV \$.0690/kV \$.0690/kV \$.0456/kV |
| * <u>S</u> រ | ı <u>mmer/W</u> inter Defini | tion: | | | | |
| * | | | | ns of June through S ober through May. | eptember. | Winter |
| * M | inimum Bill: | | | | | |
| + | The minimum bill | shall be t | he custome | r charge. | | |
| <u>Ta</u> | x Adjustment: | | | | | |
| | to the proportions | ite part of eafter imp | f any license | bill, as a separate it , occupation, franch the utility by any mu | ise, or othe | r similar fe |
| | | | | | | \$ |

| Type of Serv | vice: Electric | | For: <u>All Territory</u> | Served |
|--------------|-----------------------|-------------------|--|-----------------------|
| | RESIDEN | TIAL AND RELIG | GIOUS SERVICE (Con | ntinued) |
| Conditi | ons of Use: | | | |
| + | on weekends and i | residential use d | ce for religious estable only. The use of such the prohibited from | n service for busines |
| + | - | nultiple-househo | al service for a single Id premises each suc | - |
| Terms | of Payment: | | | |
| | | and are subjec | are payable within tw t to discontinuance o ereafter. | |
| Term of | Contract: | | | |
| | Initial term of one y | year, terminable | thereafter upon 48 h | nours notice. |
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| | P. S. C. MO | No7_ | 19th Revised | Sheet No. 5 |
|-------------------|---------------------------------------|---|--|--|
| Canceling | P. S. C. MO | No7_ | 18th Revised | Sheet No. 5 |
| | Electric Corpora ne of Issuing Con | | | |
| Type of Ser | rvice: <u>Electric</u> | | For: <u>All Territory</u> | Served |
| | | | | |
| | | GENERAL | . SERVICE | |
| + <u>Availab</u> | ility: | | | |
| + kile | owatts, subject to | the General Rules | the maximum dema and Regulations of plic Service Commiss | the Corporation as filed |
| Charact | ter of Service: | | | |
| | ngle-phase availab Its, 60 hertz. | le at 120/240 volt | s or three phase ava | ilable at 240 or 480 |
| wh | nich, in its judgem | ent, do not so requ | o supply three phase uire, nor where in its ot justify the cost of | |
| tra | nsformers which | may be necessary | | nis own expense any applications at voltages I. |
| * mo | onths, or the Corp | oration has reason Corporation will in | eeds 25,000 kWh fo to believe that custo stall a demand mete | omer's demand may |
| + Net Mo | nthly Rate: | | | - |
| + Cu: | stomer charge: | Single phase serv Three phase serv | | \$9.00 \$20.00 |
| + Ene + + | ergy Charge: | First 500 kWh Next 500 kWh Summer kWh Ov Winter kWh Over | | \$.0930/kWh \$.0800/kWh \$.0800/kWh \$.0524/kWh |
| | | | | |
| | | | | |
| indicates n | ew rate or text hange | | | |
| Date of Issue: | November 1, 20 | 001 | _ Date Effective:_ | December 1, 2001 |
| ssued By <u>(</u> | Charles E. Hurst Name of Officer | , <u>President</u> Title | Ste. Genevie Address | |

| | P. S. C. MO | No7_ | 5th Revised | Sheet No6 |
|----------------------------|---|--------------------------------------|--|--|
| Canceling | P. S. C. MO | No. <u>7</u> | 4th Revised | Sheet No. 6 |
| | Electric Corporation | | | |
| Type of S | Service: <u>Electric</u> | | For: <u>All Territory</u> | Served |
| | | GENERAL SER | VICE (Continued) | |
| * Sum | mer/Winter Definition: | | | |
| * | | | onths of June throug October through Ma | gh September. Winter y. |
| * Mini | mum Bill: | | | |
| + | The minimum bill sl and three phase se | | esponding customer | charge for single phase |
| Tax | Adjustment: | | | |
| | equal to the propor | tionate part of a ow or hereafter | imposed upon the u | on, franchise, or other |
| Term | ns of Payment: | | | |
| | | and are subject | t to discontinuance o | enty-one (21) days of f service for |
| Term | of Contract: | on to, auto an | 0.00.00 | |
| | | ear, terminable | thereafter upon 48 h | nours notice. |
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| * indicates + indicates | new rate or text change | | | |
| Date of Issu | ue: November 1, 2001 | | Date Effective:_ | December 1, 2001 |
| Issued By_ | Charles E. Hurst Name of Officer | , <u>President</u> Title | Ste. Genevi | |

| | P. S. C. M | 10 No. <u>7</u> | 19th Revised | Sheet No7 | | | |
|---|---|-----------------|----------------------|-------------------------|--|--|--|
| Canceling | P. S. C. M | 10 No. <u>7</u> | 18th Revised | Sheet No7 | | | |
| | Citizens Electric Corporation Name of Issuing Company | | | | | | |
| Type of S | Type of Service: Electric For: All Territory Served | | | | | | |
| | | I ARGE D | OWER SERVICE | | | | |
| + Augil | abilia | LANGL | OVVEN SERVICE | | | | |
| + Avail | | | | | | | |
| + ; | more, subject to the deneral ridies and negulations of the corporation as filed | | | | | | |
| * I | If customer's measured demand is less than 100 kW for twelve consecutive billing periods, the customer may be removed from this rate and placed under another applicable rate schedule. | | | | | | |
| Chara | ecter of Service: | | | | | | |
| + 7 | + Three-phase, 60 hertz, at 12.47 kV primary, or 240 or 480 volts secondary. | | | | | | |
| The consumer shall be required to furnish and maintain at his own expense any transformers which may be necessary for lighting or other applications at voltages or phasing other than those at which the service is metered. | | | | | | | |
| + Net N | Ionthly Rate: | | | | | | |
| + (| Customer charge: | : | | \$50.00 | | | |
| + [| Demand Charge: | All Summer kW D | | \$11.31/kW \$8.94/kW | | | |
| + E | Energy Charge: | All kWh | | \$.0290/kWh | | | |
| * Summer/Winter Definition: | | | | | | | |
| * Summer billing shall refer to the months of June through September. Winter billing shall refer to the months of October through May. | | | | | | | |
| | | | | | | | |
| * indicates new rate or text + indicates change | | | | | | | |
| Date of Issu | ue: November 1, | 2001 | Date Effective:_ | December 1, 2001 | | | |
| Issued By_ | Charles E. Hurst Name of Offi | cer , Preside | Ste. Genevie Address | | | | |

| | P. S. C. MO | No. <u>7</u> | 6th Revised | Sheet No8 | | | |
|--|--|-----------------------------|--|-------------------------------|--|--|--|
| Canceling | P. S. C. MO | No7_ | 5th Revised | Sheet No. 8 | | | |
| | Citizens Electric Corporation Name of Issuing Company | | | | | | |
| Type of S | ervice: <u>Electric</u> | | For: All Territory | Served | | | |
| | LA | RGE POWER S | ERVICE (Continued) | | | | |
| * Minir | num Bill: | | | | | | |
| + | The minimum bill st | nall be the cust | omer charge. | | | | |
| Prima | ary Service Credit: | | | | | | |
| + | Primary Service Cre | dit: All kW De | mand | \$.30/kW | | | |
| + + | | | nsumer furnishes tra 12,470 volts or high | nnsformers and service er. | | | |
| + Defin | ition of kW Demand | | | | | | |
| + + + | + fifteen consecutive minutes during the period for which the bill is rendered, as | | | | | | |
| <u>Tax A</u> | Tax Adjustment: | | | | | | |
| There shall be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the utility by any municipality or other governmental authority. | | | | | | | |
| Term | s of Payment: | | | | | | |
| The above rates are net. All bills are payable within twenty-one (21) days of the date of the bill, and are subject to discontinuance of service for nonpayment within six (6) days thereafter. | | | | | | | |
| Term | of Contract: | | | | | | |
| + | Initial term of one ye | ear, terminable | upon 90 days writte | n notice thereafter. | | | |
| | | | | [| | | |
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| | | | | | | | |
| * indicates new rate or text + indicates change | | | | | | | |
| Date of Issue: November 1, 2001 Date Effective: December 1, 2001 | | | | | | | |
| Issued By | Charles E. Hurst Name of Officer | , <u>President</u> Title | Ste. Genevic Address | | | | |

| Canceling P. S. C. MO No74th Revised Sheet No9 Citizens Electric Corporation Name of Issuing Company Type of Service:Electric For: All Territory Served Reserved for Future Use | |
|--|-------------|
| Name of Issuing Company Type of Service: Electric For: All Territory Served | |
| | |
| Reserved for Future Use | |
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| indicates new rate or text indicates change | |
| ate of Issue: November 1, 2001 Date Effective: December 1, 2001 | |

President

Title

Issued By <u>Charles E. Hurst</u> Name of Officer Ste. Genevieve Address ,Missouri

| | P. S. C. MO | No. <u>7</u> | 4th Revised | Sheet No. 9.1 |
|---------------|-----------------------|--------------|-----------------------|---------------|
| Canceling | P. S. C. MO | No. <u>7</u> | 3rd Revised S | Sheet No. 9.1 |
| | lectric Corporation | | | |
| Nam | e of Issuing Company | У | | |
| ype of Serv | vice: <u>Electric</u> | | For: All Territory Se | rved |
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| te of Issue:_ | November 1, 2001 | | Date Effective: Dec | ember 1, 2001 |
| ued ByCl | harles E. Hurst | , President | Ste. Genevieve | ,Missouri |
| , | Name of Officer | Title | Address | |

| | P. S. C. MO | No. <u>7</u> | 6th Revised | Sheet No. 13 | | | |
|---|--|--|--|--|--|--|--|
| Canceling | P. S. C. MO | No7_ | 5th Revised | Sheet No. 13 | | | |
| | Citizens Electric Corporation Name of Issuing Company | | | | | | |
| Type of Service: Electric For: All Territory Served | | | | | | | |
| | | | | | | | |
| | PURCHA | SES FROM C | UALIFYING FACILI | TIES | | | |
| Applic | ability: | | | | | | |
| p C u p | itizens Electric Corpor nless the customer ex rocedural and operatic | R 240.20.060 ation shall not ecutes a valid on the contract of | of the Missouri Publi be obligated to purch contract and complies its specified by the Co | c Service Commission. ase any electricity with all safety, | | | |
| Charge | e to Customer for Met | ering: | | | | | |
| | \$4.00 per month - single phase \$6.00 per month - three phase | | | | | | |
| Payment to Customer for Energy | | | | | | | |
| + A | ll kWh | | | \$.01674/kWh | | | |
| He aggregate output of facilities selling under this tariff will enable Citizens Electric Corporation to reduce its demand charges from the Ameren Energy Marketing Company wholesale rate (as determined by the Corporation) then the payment to customer shall include an additional amount for this demand cost savings. The determination of this amount will be made based on the load characteristics of each facility. | | | | | | | |
| | | | | de of the transformer, transformation losses. | | | |
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| | | | | | | | |
| * indicates new rate or text + indicates change | | | | | | | |
| Date of Issue | e:November 1, 2001 | | Date Effective: | December 1, 2001 | | | |
| Issued By | Charles E. Hurst Name of Officer | , <u>President</u> Title | Ste. Genevie Address | | | | |

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