

Citizens Electric Corporation

**Test Year Load Data
General Demand - Optional (Rates 7, 12)**

Line No.	Report Month	Consumers		kWh				kW Demand	Sales Revenue	Gross Receipts	Total Revenue
		1 Phase	3 Phase	0-500	501-1000	Excess	Total				
1											
2	January	17	50	31,080	30,106	293,234	354,420	1,611.55	\$20,446	\$616	\$21,061
3	February	17	50	31,471	29,720	311,879	373,070	1,707.37	\$21,266	\$640	\$21,906
4	March	16	50	30,780	30,140	294,814	355,734	1,618.95	\$20,483	\$642	\$21,125
5	April	17	50	32,162	29,920	251,077	313,159	1,689.37	\$18,783	\$593	\$19,375
6	May	20	49	31,222	29,880	216,343	277,445	1,887.34	\$17,344	\$533	\$17,877
7	June	19	46	31,771	30,440	220,130	282,341	1,895.75	\$24,656	\$792	\$25,448
8	July	22	58	38,117	36,493	355,059	429,669	2,640.46	\$36,538	\$1,232	\$37,771
9	August	22	58	37,540	35,889	361,736	435,165	2,655.45	\$36,900	\$1,185	\$38,085
10	September	22	56	36,194	35,300	444,234	515,728	2,809.53	\$42,839	\$1,401	\$44,240
11	October	21	54	39,700	37,840	323,617	401,157	2,559.82	\$23,110	\$762	\$23,872
12	November	24	58	39,260	37,860	317,921	395,041	2,236.24	\$23,516	\$713	\$24,229
13	December	<u>25</u>	<u>61</u>	<u>41,920</u>	<u>40,720</u>	<u>359,419</u>	<u>442,059</u>	<u>2,586.12</u>	<u>\$25,826</u>	<u>\$748</u>	<u>\$26,573</u>
14		242	640	421,217	404,308	3,749,463	4,574,988	25,897.95	\$311,706	\$9,856	\$321,563
15											
16											
17	* November kW Demand estimated (no data available)										
18											
19											
20											

Test Year Revenue Calculation

	<u>Rate</u>	<u>Amount</u>	<u>Rate</u>	<u>Revenue</u>
22				
23	Customer - 1 phase	242	\$40.00	\$9,680
24	Customer - 3 phase	640	\$48.06	\$30,758
25	0-500 kWh	421,217	\$0.0910	\$38,331
26	501-1000 kWh	404,308	\$0.0751	\$30,364
27	Excess Sum kWh	1,381,159	\$0.0751	\$103,725
28	Excess Win kWh	2,368,304	\$0.0420	\$99,469
29	Adjustments			<u>(\$620)</u>
30	Total	4,574,988		\$311,706

Citizens Electric Corporation

**Test Year Load Data
Street Lighting (Rate 9)**

Line No.	Report Month	No. of Consumers	kWh	Sales Revenue	Gross Receipts	Total Revenue
1						
2	January	2	95,170	\$5,082	\$254	\$5,336
3	February	2	112,152	\$5,989	\$299	\$6,288
4	March	2	96,204	\$5,137	\$257	\$5,394
5	April	2	87,877	\$4,693	\$235	\$4,927
6	May	2	84,483	\$4,511	\$226	\$4,737
7	June	2	77,733	\$4,151	\$208	\$4,358
8	July	2	71,072	\$3,795	\$190	\$3,985
9	August	2	62,028	\$3,312	\$166	\$3,478
10	September	2	86,265	\$4,607	\$230	\$4,837
11	October	2	79,427	\$4,241	\$212	\$4,453
12	November	2	99,053	\$5,289	\$264	\$5,554
13	December	2	<u>131,944</u>	<u>\$7,046</u>	<u>\$352</u>	<u>\$7,398</u>
14	Total	24	1,083,408	\$57,854	\$2,893	\$60,747

Test Year Revenue Calculation

	<u>Block</u>	<u>Amount</u>	<u>Rate</u>	<u>Revenue</u>
20				
21	All kWh	1,083,408	\$0.0534	\$57,854

No. of Lights by Size

24		
25	50W	205
26	100W	745
27	150W	25
28	175W	270
29	250W	151
30	400W	<u>71</u>
31		1,467

Citizens Electric Corporation

**TEST YEAR LOAD DATA
SECURITY LIGHTS**

Line No.	Report Month	No. of Lamps			No. of Transf.	kWh	Sales Revenue	Gross Receipts	Total Revenue
		100W HPS	175W MVL	250W MVL					
1	January	4,010	654	73	46	215,563	\$26,264	\$53	\$26,317
2	February	4,032	655	75	45	214,559	\$26,287	\$47	\$26,335
3	March	4,042	654	77	46	213,635	\$26,158	\$47	\$26,205
4	April	4,084	651	80	46	216,366	\$26,553	\$47	\$26,600
5	May	4,094	649	83	47	217,011	\$26,666	\$47	\$26,713
6	June	4,139	644	85	47	218,581	\$26,908	\$47	\$26,955
7	July	4,148	645	83	47	219,087	\$26,980	\$49	\$27,029
8	August	4,187	646	84	47	220,650	\$27,149	\$49	\$27,198
9	September	4,207	641	87	49	221,379	\$27,327	\$49	\$27,376
10	October	4,237	644	89	51	222,211	\$27,454	\$49	\$27,503
11	November	4,256	641	94	52	224,187	\$27,700	\$49	\$27,749
12	December	<u>4,276</u>	<u>638</u>	<u>100</u>	<u>54</u>	<u>225,706</u>	<u>\$27,911</u>	<u>\$49</u>	<u>\$27,960</u>
13	Total	49,712	7,762	1,010	577	2,628,935	\$323,357	\$582	\$323,939

* Estimated November number of lights (data unavailable)

Revenue Verification

	<u>Light</u>	<u>Amount</u>	<u>Rate</u>	<u>Revenue</u>
22	100W HPS	49,712	\$5.69	\$282,861
23	175W MVL (Cust. Owned)	7,762	\$3.94	\$30,582
24	250W HPS	1,010	\$10.01	\$10,110
25	Transformer Charge	577	\$2.60	\$1,500
26	Adjustments			<u>(\$1,697)</u>
27	Total			\$323,357

Citizens Electric Corporation

**Test Year Load Data
Mississippi Lime**

Line No.	2000 Usage Month	Coincident Demand	Non-Coincident Demand		Energy (kWh)	Revenue Received
		Metered kW	Metered (kW)	Billing (kW)		
1						
2	January	19,488	21,477	21,477	11,703,200	\$416,043
3						
4	February	18,590	18,990	18,990	10,780,400	\$387,941
5						
6	March	18,379	19,622	19,622	13,319,600	\$430,027
7						
8	April	17,520	20,110	20,110	10,658,800	\$377,660
9						
10	May	18,523	19,520	19,520	11,649,200	\$402,899
11						
12	June	17,355	20,093	20,093	12,113,200	\$508,911
13						
14	July	15,939	19,357	19,357	12,746,000	\$496,333
15						
16	August	19,003	20,512	20,512	12,158,000	\$536,082
17						
18	September	17,296	19,390	19,390	12,210,400	\$508,496
19						
20	October	15,045	18,466	18,466	10,697,600	\$352,432
21						
22	November	18,910	20,306	20,306	11,863,600	\$411,439
23						
24	December	<u>19,766</u>	<u>20,472</u>	<u>20,472</u>	<u>12,000,800</u>	<u>\$422,064</u>
25						
26	Total	215,814	238,315	238,315	141,900,800	\$5,250,328
27						
28					Adjustment	<u>(\$68,394)</u> (1)
29						
30					Total	\$5,181,934
31						
32						
33	(1) Ameren refund adjustment (August, 2000)					

Citizens Electric Corporation

Test Year Load Data
Procter & Gamble Paper Products Company #27730-1

Line No.	2000 Usage Month	Coincident Demand	Non-Coincident Demand		Energy (kWh)	Revenue Received
		Metered kW	Metered (kW)	Billing (kW)		
1						
2	January	12,459	13,755	13,755	8,198,400	\$274,789
3						
4	February	11,733	14,014	14,014	8,899,200	\$280,209
5						
6	March	13,064	14,100	14,100	10,099,200	\$312,545
7						
8	April	12,511	14,360	14,360	7,824,000	\$270,097
9						
10	May	13,271	14,014	14,014	8,947,200	\$295,153
11						
12	June	15,327	15,345	15,345	10,771,200	\$440,389
13						
14	July	11,578	15,448	15,448	9,859,200	\$368,010
15						
16	August	14,844	15,932	15,932	10,809,600	\$434,654
17						
18	September	15,293	15,932	15,932	10,425,600	\$435,146
19						
20	October	14,982	15,224	15,224	10,012,800	\$330,707
21						
22	November	13,738	14,757	14,757	9,283,200	\$306,326
23						
24	December	<u>13,997</u>	<u>14,394</u>	<u>14,394</u>	<u>10,272,000</u>	<u>\$324,511</u>
25						
26	Total	162,797	177,275	177,275	115,401,600	\$4,072,538
27						
28					Adjustment	<u>(\$46,390)</u> (1)
29						
30					Total	\$4,026,148
31						
32						
33	(1) Ameren refund adjustment (August, 2000)					

Citizens Electric Corporation

Test Year Load Data
M & W Packaging U.S., Inc. #39917-03

Line No.	2000 Usage Month	Coincident Demand	Non-Coincident Demand		Energy (kWh)	Revenue Received
		Metered kW	Metered (kW)	Billing (kW)		
1						
2	January	2,877	3,344	3,344	1,998,490	\$72,819
3						
4	February	2,964	3,387	3,387	1,999,268	\$73,802
5						
6	March	2,972	3,689	3,689	2,134,430	\$77,308
7						
8	April	2,955	3,655	3,655	1,987,390	\$74,575
9						
10	May	3,335	3,767	3,767	2,222,683	\$82,421
11						
12	June	3,378	3,707	3,707	2,215,326	\$94,510
13						
14	July	3,594	3,983	3,983	2,310,908	\$99,923
15						
16	August	3,084	3,819	3,819	2,362,612	\$92,838
17						
18	September	3,732	3,845	3,845	2,375,149	\$102,605
19						
20	October	3,326	3,914	3,914	2,266,685	\$75,642
21						
22	November	3,015	3,456	3,456	1,990,760	\$67,309
23						
24	December	<u>2,748</u>	<u>3,352</u>	<u>3,352</u>	<u>1,946,339</u>	<u>\$63,978</u>
25						
26	Total	37,980	43,918	43,918	25,810,040	\$977,730
27						
28					Adjustment	<u>(\$9,860)</u> (1)
29						
30					Total	\$967,870
31						
32						
33	(1) Ameren refund adjustment (August, 2000)					

Citizens Electric Corporation

**Test Year Load Data
Chemical Lime Company**

Line No.	2000 Usage Month	Coincident Demand	Non-Coincident Demand		Energy (kWh)	Revenue Received
		Metered kW	Metered (kW)	Billing (kW)		
1						
2	January	4,268	5,314	5,314	2,963,095	\$109,388
3						
4	February	3,681	5,175	5,175	3,041,459	\$104,745
5						
6	March	2,981	5,141	5,141	2,974,696	\$97,063
7						
8	April	3,050	5,011	5,011	2,559,628	\$90,288
9						
10	May	3,465	4,916	4,916	2,915,227	\$99,642
11						
12	June	3,594	4,977	4,977	2,871,370	\$122,310
13						
14	July	3,586	4,968	4,968	2,991,803	\$124,153
15						
16	August	3,223	4,735	4,735	2,791,074	\$114,344
17						
18	September	3,231	4,873	4,873	2,945,845	\$117,581
19						
20	October	4,424	4,812	4,812	2,981,938	\$109,163
21						
22	November	3,378	4,890	4,890	2,951,262	\$99,339
23						
24	December	<u>4,199</u>	<u>5,279</u>	<u>5,279</u>	<u>3,380,018</u>	<u>\$115,545</u>
25						
26	Total	43,080	60,091	60,091	35,367,415	\$1,303,559
27						
28					Adjustment	<u>(\$11,723)</u> (1)
29						
30					Total	\$1,291,835
31						
32						
33	(1) Ameren refund adjustment (August, 2000)					

Citizens Electric Corporation

Test Year Load Data
Procter & Gamble Paper Products Company #27730-2 (Bulk)

Line No.	2000 Usage Month	<u>Distribution Demand Billed kW</u>	<u>Non-Coin Demand Billing (kW)</u>	<u>Energy (kWh)</u>	<u>Revenue Received</u>
1					
2	January	27,000	18,929	11,098,366	\$276,589
3					
4	February	27,000	23,577	11,879,511	\$311,917
5					
6	March	28,149	28,149	9,910,417	\$313,886
7					
8	April	30,256	30,256	12,952,750	\$366,137
9					
10	May	30,614	30,614	12,682,393	\$365,174
11					
12	June	31,250	31,250	14,777,929	\$518,544
13					
14	July	31,250	31,250	16,187,066	\$539,681
15					
16	August	31,131	31,131	16,312,007	\$540,425
17					
18	September	30,932	30,932	14,148,902	\$506,088
19					
20	October	31,528	31,528	18,770,716	\$447,448
21					
22	November	32,045	32,045	17,575,430	\$435,997
23					
24	December	<u>32,721</u>	<u>32,721</u>	<u>21,552,930</u>	<u>\$490,278</u>
25					
26	Total	363,876	352,382	177,848,417	\$5,112,164
27					
28				Adjustment	<u>(\$23,243)</u> (1)
29					
30				Total	\$5,088,921
31					
32					
33	(1) Ameren refund adjustment (August, 2000)				

Section F

Power Supply Data

Citizens Electric Corporation

Projected Wholesale Power Cost (Net of P&G Bulk)

Line
No.

I. Projected Demand Cost

<u>Projected Billing kW:</u>	<u>Rate</u>	<u>Amount</u>
(F-2)		
Summer 602,434	\$15.00 /kW	\$9,036,508
Winter 1,025,839	\$9.68 /kW	<u>\$9,930,120</u>
Total Projected Demand Cost		\$18,966,628

II. Projected Energy Cost

<u>Projected kWh Purch.(1)</u>	<u>Rate</u>	<u>Amount</u>
879,875,186	\$0.01674 /kWh	\$14,729,111

III. Projected Customer Cost

<u>No. of bills</u>	<u>Rate</u>	<u>Amount</u>
12	\$100.00 /Mo.	\$1,200

III. Projected Wholesale Power Cost

	<u>Amount</u>
Demand	\$18,966,628
Energy	\$14,729,111
Customer	<u>\$1,200</u>
Total	\$33,696,939

(1) 879,875,186 kWh = 1,048,585,064 - 168,709,878
(Total Adj. kWh Pur) (P&G Bulk)

Citizens Electric Corporation

Projected Wholesale kW billing Demand

Line
No.

		<u>Billing kW Amount</u>					
	Test	Adj.	Adj.	Adj.	Adj.	Adj.	
<u>Season</u>	<u>Year</u>	<u>Year</u>	<u>Year</u>	<u>Year</u>	<u>Year</u>	<u>Year</u>	
		(1)	(2)	(3)	(4)	(5)	
6	Summer	591,342	591,342	604,915	604,915	602,172	602,434
8	Winter	<u>1,001,870</u>	<u>985,709</u>	<u>1,006,637</u>	<u>1,029,760</u>	<u>1,025,091</u>	<u>1,025,839</u>
10	Total	1,593,212	1,577,052	1,611,552	1,634,674	1,627,263	1,628,273

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Adjusted Year:

19

(1) adds Dec '99 billing demand and removes Dec '00 billing demand to match revenue reporting period Ref: F-4

20

21

22

(2) Adjusted to give effect for customer growth Ref: "Peak Demand Adj -1" workpaper

23

24

(3) Adjusted to give effect for Ameren's removal of "on-peak/off-peak" in wholesale billing demand definition:

25

26

Season

Factor

27

Summer

1.00000

28

Winter

1.02297

29

30

(4) Adjusted to give effect for new wholesale demand charges billed based on 60-minute period as opposed to 15-minute interval on existing rate.

31

32

Factor = 0.995466

33

34

(5) Adjusted to give effect for additional kW losses billed by Ameren on kW

35

demand for service to Citizens 34.5 kV Substation load per terms of new contract.

Citizens Electric Corporation

**Projected Cost of Power Purchased for
Procter & Gamble Paper Products Company #27730-2 (Bulk)**

Line No.	Usage Month	kW Coincident on Peak	MWH	EDR Charges			
				Demand	Energy	Adj.	Total
1						(1)	
2	December '99	19,008	12,414.4	\$104,544	\$155,180	\$0	\$259,724
3							
4	January	18,929	11,098.4	\$104,110	\$138,730	\$0	\$242,839
5							
6	February	23,577	11,879.5	\$129,674	\$148,494	\$0	\$278,167
7							
8	March	28,149	9,910.4	\$154,820	\$123,880	\$0	\$278,700
9							
10	April	30,256	12,952.8	\$166,408	\$161,909	\$0	\$328,317
11							
12	May	30,614	12,682.4	\$168,377	\$158,530	\$0	\$326,907
13							
14	June	31,250	14,777.9	\$257,813	\$221,669	\$0	\$479,481
15							
16	July	31,250	16,187.1	\$257,813	\$242,806	\$0	\$500,618
17							
18	August	31,131	16,312.0	\$256,831	\$244,680	(\$11,476)	\$490,035
19							
20	September	30,932	14,148.9	\$255,189	\$212,234	(\$11,767)	\$455,656
21							
22	October	31,528	18,770.7	\$173,404	\$234,634	\$0	\$408,038
23							
24	November	<u>32,045</u>	<u>17,575.4</u>	<u>\$176,248</u>	<u>\$219,693</u>	<u>\$0</u>	<u>\$395,940</u>
25							
26	Total	338,669	168,709.9	\$2,205,228	\$2,262,438	(\$23,243)	\$4,444,423
27							
28							
29							
30							

(1) Voluntary curtailment actual reduction

Note: Projected power costs for P&G Bulk equals actual costs for the usage months of December '99 through November '00.

Citizens Electric Corporation

Summary of Test Year Billing Determinents from Wholesale Power Bills

Line No.	Month	Coin kW Billing Demand			Sub Discount kW	MWH		
		Wholesale (On-Peak)	Substitute	Total		Wholesale	Substitute	Total
1								
2	January '00	122,602.9	13,265	135,868	(120,539.0)	67,886.2	9,869.2	77,755.4
3								
4	February	112,053.9	13,265	125,319	(110,436.3)	60,061.5	9,232.4	69,293.9
5								
6	March	102,120.4	13,265	115,385	(100,723.6)	59,609.2	9,869.2	69,478.4
7								
8	April	91,997.4	13,265	105,262	(91,123.8)	52,159.4	9,550.8	61,710.2
9								
10	May	114,181.4	13,265	127,446	(113,763.8)	56,142.8	9,869.2	66,012.0
11								
12	June	123,244.1	15,611	138,855	(112,895.3)	62,299.0	11,239.9	73,538.9
13								
14	July	132,957.5	15,611	148,569	(120,261.5)	68,125.4	11,614.6	79,740.0
15								
16	August	142,557.6	15,611	158,169	(128,412.0)	73,000.2	11,614.6	84,614.7
17								
18	September	130,139.2	15,611	145,750	(117,462.4)	59,598.9	11,239.9	70,838.8
19								
20	October	103,657.6	14,091	117,749	(96,260.8)	56,042.6	10,483.7	66,526.3
21								
22	November	114,152.9	14,091	128,244	(112,242.5)	61,016.7	10,145.5	71,162.2
23								
24	December	<u>132,505.5</u>	<u>14,091</u>	<u>146,597</u>	<u>(130,143.9)</u>	<u>76,241.6</u>	<u>10,483.7</u>	<u>86,725.3</u>
25								
26	Total	1,422,170.4	171,042	1,593,212	(1,354,264.9)	752,183.6	125,212.7	877,396.3
27								
28	Note: Dec '99 Total kW demand			130,436				

Citizens Electric Corporation

Summary of Test Year Charges from Wholesale Power Bills

Line No.	Month	Wholesale Charges				Substitute Power Charges		Revenue Sharing Credit	Total
		Customer Charge	Demand Charge	Energy Charge	Voltage Disc.	Demand Charge	Energy Charge		
1									
2	January '00	\$100	\$1,123,043	\$1,092,968	(\$36,162)	\$78,264	\$130,274		\$2,388,486
3									
4	February	\$100	\$1,026,414	\$966,990	(\$33,131)	\$78,264	\$128,805		\$2,167,441
5									
6	March	\$100	\$935,423	\$959,708	(\$30,217)	\$78,264	\$135,528		\$2,078,805
7									
8	April	\$100	\$842,696	\$839,767	(\$27,337)	\$78,264	\$148,003		\$1,881,492
9									
10	May	\$100	\$1,045,902	\$903,900	(\$34,129)	\$78,264	\$142,839		\$2,136,874
11									
12	June	\$100	\$1,856,056	\$1,003,014	(\$33,869)	\$92,105	\$189,345		\$3,106,752
13									
14	July	\$100	\$2,002,340	\$1,096,819	(\$36,078)	\$92,105	\$259,172	(\$386,022)	\$3,028,436
15									
16	August	\$100	\$2,146,917	\$1,175,303	(\$38,524)	\$92,105	\$203,773		\$3,579,675
17									
18	September	\$100	\$1,959,896	\$959,542	(\$35,239)	\$92,105	\$178,326		\$3,154,730
19									
20	October	\$100	\$949,504	\$902,286	(\$28,878)	\$83,137	\$147,847		\$2,053,995
21									
22	November	\$100	\$1,045,641	\$982,369	(\$33,673)	\$83,137	\$143,043		\$2,220,617
23									
24	December	<u>\$100</u>	<u>\$1,213,750</u>	<u>\$1,227,490</u>	<u>(\$39,043)</u>	<u>\$83,137</u>	<u>\$225,716</u>		<u>\$2,711,150</u>
25									
26	Total	\$1,200	\$16,147,581	\$12,110,156	(\$406,279)	\$1,009,148	\$2,032,669	(\$386,022)	\$30,508,453

Citizens Electric Corporation

**Cost of Power Purchased for
Procter & Gamble Paper Products Company #27730-2 (Bulk)
Year Ended December 31, 2000**

Line No.	Month	kW Coincident on Peak	MWH	EDR Charges			
				Demand	Energy	Adj. (1)	Total
1							
2	January	18,929	11,098.4	\$104,110	\$138,730	\$0	\$242,839
3							
4	January	18,929	11,098.4	\$104,110	\$138,730	\$0	\$242,839
5							
6	February	23,577	11,879.5	\$129,674	\$148,494	\$0	\$278,167
7							
8	March	28,149	9,910.4	\$154,820	\$123,880	\$0	\$278,700
9							
10	April	30,256	12,952.8	\$166,408	\$161,909	\$0	\$328,317
11							
12	May	30,614	12,682.4	\$168,377	\$158,530	\$0	\$326,907
13							
14	June	31,250	14,777.9	\$257,813	\$221,669	\$0	\$479,481
15							
16	July	31,250	16,187.1	\$257,813	\$242,806	\$0	\$500,618
17							
18	August	31,131	16,312.0	\$256,831	\$244,680	(\$11,476)	\$490,035
19							
20	September	30,932	14,148.9	\$255,189	\$212,234	(\$11,767)	\$455,656
21							
22	October	31,528	18,770.7	\$173,404	\$234,634	\$0	\$408,038
23							
24	November	32,045	17,575.4	\$176,248	\$219,693	\$0	\$395,940
25							
26	December	<u>32,721</u>	<u>21,552.9</u>	<u>\$179,966</u>	<u>\$269,412</u>	<u>\$0</u>	<u>\$449,377</u>
27							
28	Total	352,382	177,848.4	\$2,280,649	\$2,376,670	(\$23,243)	\$4,634,076
29							
30							
31							
32							
33	(1) Voluntary curtailment actual reduction						

Citizens Electric Corporation

Summary of Projected Transmission Charges (Wholesale Service)

Line No.	Usage Month	Year	Net Citizens	Ameren	Load Ratio	Load Ratio	Revised* Net Citizens	Ancillary Service Charges					Total	Estimated	Total
			Load Coin w/Ameren	Peak Load	Share	Charge	Load Coin w/Ameren	Sch. Contrl Dispatch	Reactive Voltage	Reg., Freq Response	Op. Resrv Spinning	Op. Resrv Supplementl	Transm & Ancillary	Dist.** Charge	Charges
1	December	1999	130.284	8,768	1.4859%	\$83,706	133.095	\$7,946	\$11,539	\$9,634	\$12,790	\$3,607	\$129,222	\$21,369	\$150,591
2	January	2000	137.656	8,767	1.5702%	\$88,455	140.590	\$8,393	\$12,189	\$10,176	\$13,510	\$3,811	\$136,534	\$21,369	\$157,903
3	February	2000	132.720	8,832	1.5027%	\$84,652	135.537	\$8,092	\$11,751	\$9,811	\$13,025	\$3,674	\$131,004	\$21,369	\$152,373
4	March	2000	111.028	8,823	1.2584%	\$70,890	113.335	\$6,766	\$9,826	\$8,204	\$10,891	\$3,072	\$109,649	\$21,369	\$131,018
5	April	2000	109.104	8,854	1.2323%	\$69,420	111.270	\$6,643	\$9,647	\$8,054	\$10,693	\$3,016	\$107,472	\$21,369	\$128,841
6	May	2000	123.580	9,085	1.3603%	\$76,630	126.151	\$7,531	\$10,937	\$9,131	\$12,123	\$3,419	\$119,772	\$21,369	\$141,141
7	June	2000	138.056	9,149	1.5090%	\$85,007	141.155	\$8,427	\$12,238	\$10,217	\$13,564	\$3,826	\$133,280	\$21,369	\$154,649
8	July	2000	145.368	9,171	1.5851%	\$89,294	148.787	\$8,883	\$12,900	\$10,770	\$14,298	\$4,033	\$140,177	\$21,369	\$161,546
9	August	2000	153.716	9,323	1.6488%	\$92,882	157.295	\$9,391	\$13,638	\$11,386	\$15,115	\$4,263	\$146,675	\$21,369	\$168,044
10	September	2000	143.348	9,510	1.5073%	\$84,911	146.571	\$8,750	\$12,708	\$10,609	\$14,085	\$3,973	\$135,036	\$21,369	\$156,405
11	October	2000	113.976	9,739	1.1703%	\$65,927	116.449	\$6,952	\$10,096	\$8,429	\$11,190	\$3,156	\$105,751	\$21,369	\$127,120
12	November	2000	124.644	9,900	1.2590%	\$70,924	127.430	\$7,608	\$11,048	\$9,224	\$12,245	\$3,454	\$114,503	\$21,369	\$135,872
13															
14	Total		1,563.480	109,921		\$962,697	1,597.665	\$95,381	\$138,518	\$115,645	\$153,529	\$43,303	\$1,509,073	\$256,428	\$1,765,501

* kW Demand revised for customer growth; monthly factors per D-13

Ameren Revenue Requirement \$67,600,000

Ancillary Charges \$59.70 \$86.70 \$72.38 \$96.10 \$27.10

** Estimated Distribution Charge:	
Ameren Proposed monthly cost	\$37,571
Est. P&G Towel Plant portion of cost	\$16,202
Distribution cost for wholesale account	\$21,369
Note: distribution rate not yet finalized -- negotiations ongoing	