EXECUTIVE SUMMARY
DIRECT TESTIMONY OF CHARLES R. GRAY
DOCKET NO. EO-2002-384

Section I: Introduction

This section provides the qualifications of the witness.

Section II: Proof of Revenue and Billing Determinants

This section provides the purpose of the testimony, a listing of the sponsored schedules, the purpose of each schedule, a description of the sources of the test year billing determinants, the conclusions reached after billing determinants were compiled and a presentation of billing determinants at proposed rate design structures. The appropriate billed revenues are accurately reflected in the test year billing determinants on the schedules provided.

Section III: Rate Design Philosophy

This section describes the process to determine the proposed rate values and changes in rate design proposed by Aquila, a summation of how the information and feedback Aquila received from the technical conferences was incorporated into the rate design process, a listing of rate schedules maintaining their current rate structure and description of the across the board percentage change proposal of those rate schedules. This section also describes Aquila's rate design philosophy which is the creation of fair, competitive, consistent, and flexible rates that satisfy customers' needs while recovering and reflecting costs and shows how its application leads to Aquila's proposal. Aquila recommends a simplification of rate structures, elimination of the Time Of Use tariffs for small customers, elimination of the base/seasonal billing concept for all but the largest MPS customers, a regrouping of customers of similar load and service levels on the same rate schedule and simplifying a number of others either by consolidating multiple existing tariffs, or changing the basic structure to make them easier for customers to understand, thereby facilitating their ability to respond to the price signals.

Section IV: L&P Rate Design

This section describes the changes to L&P rate schedules, discusses the proposed rate design changes, discusses potential Large General Service rate switching, discusses the proposal to eliminate Time of Use Service, School and Church Service and Limited Demand Electric Space Heating General Service rate schedules and the addition of a Short Term Service tariff.

Section V: MPS Rate Design

This section describes the addition of a Residential Service-Other Use for MPS similar to the current L&P Residential-Other Use tariff, describes the proposed simplification of the rate structure for Small General Service tariff, describes the reason behind the consolidation proposal of School and Church rate and Municipal Water Pumping and Lighting rate into a standard Small General Service rate, describes changes to the Large General Service tariff, discusses the reasons behind the proposed elimination of the base/seasonal billing concept for all but the largest customers, and describes the proposed elimination of Time of Use tariffs and consolidation of the Special Contract tariff into a standard Large Power Service tariff.

Exhibit No.:	
Issues:	Proof of Revenue, Billing Determinants, Rate Design
Witness:	Charles R. Gray
Sponsoring Party:	Aquila Networks – L&P Aquila Networks – MPS
Case No.:	EO-2002-384

Before the Public Service Commission
Of the State of Missouri

Direct Testimony

Of

Charles R. Gray

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BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI
DIRECT TESTIMONY OF CHARLES R. GRAY
ON BEHALF OF AQUILA INC.
DOCKET NO. EO-2002-384

Q. Please state your name and business address.

A. My name is Charles R. Gray and my business address is 10700 East 350 Highway, Kansas City Missouri.

Q. By whom are you employed and in what capacity?

A. I am employed by Aquila, Inc. ("Aquila" or "Company") in the Regulatory Services group as a Senior Regulatory Analyst.

Q. Please briefly describe your duties and responsibilities as a Senior Regulatory Analyst for Aquila.

A. I am responsible for gathering, researching and analyzing accounting, financial, statistical, customer billing data and other information. I also prepare analyses, work papers and other supporting documents for various filings with regulatory agencies and reports, both internal and external. I also participate in the preparation of the cost of service study and relate cost of service results to the development of product prices, rates and tariffs.

Q. Please state your educational background and professional experience.

A. I attended Central Missouri State University in Warrensburg Missouri, from which I received a Bachelor of Science-Education Degree. I also attended Longview Community College in Kansas City Missouri, from which I received an Associates of Arts-Accounting Degree. In 1986 I began working

for Missouri Public Service, a division of Aquila, and held positions within the Accounting department. My responsibilities included direct responsibility for the monthly billing of Missouri Public Service's Large Volume billing accounts, as well as preparation of financial and regulatory reports, monthly Accounting journal entries and budgeting. In 1995 I joined Aquila's Regulatory Department as a Rates Analyst. I was promoted to Senior Rates Analyst in 2000, the position I currently hold.

PROOF OF REVENUE AND BILLING DETERMINANTS

Q. What is the purpose of your testimony in this proceeding before the Missouri Public Service Commission ("Commission")?

A. The purpose of my testimony is to provide a proof of test year revenue on the rate schedules in effect on December 31, 2002, the end of the test year in this case, for Aquila Networks-Missouri Public Service ("MPS") and Aquila Networks- Light and Power ("L&P"). I also will be providing the test year billing determinants priced out on the proposed rates on the proposed rate structures. I also will be introducing the new rate design concepts Aquila is proposing in this proceeding. In addition, I will price out the test year billing determinants on the proposed rate structure.

Q. Are you sponsoring any schedules?

A. Yes. I am sponsoring the MPS Billing Determinant Schedule CRG-1, L&P Billing Determinant Schedule CRG-2, MPS Billing Determinant on Proposed

Structure Schedule CRG-3 and L&P Billing Determinant on Proposed Structure Schedule CRG-4. .

Q. Please explain the purpose of Billing Determinant Schedule CRG-1.

A. The purpose of Schedule CRG-1 is to price out the MPS billing determinants on existing rates for the test year ended December 2002 by rate ID. This process is necessary for the proof of test year revenue on the existing rates. The electric rate schedule revenue MPS receives is normally classified as customer service charge, demand charge or energy charge. In addition to these normal billing charges, electric revenues may also be generated by the facilities kW charge, reactive demand adjustment, primary discount rider, economic development rider, rate schedule minimum monthly charges, and maintenance and facilities charges.

Q. Are there any billing charges excluded from Schedule CRG-1?

A. Yes. The revenue shown on Schedule CRG-1 does not include sales taxes, franchise taxes or non-utility charges.

Q. Please explain how you derived the billing determinants shown on CRG-1?

A. I compiled the billing determinants by rate ID from a combination of Customer Information System (CIS+) monthly billing system reports, monthly amounts booked to the Aquila PeopleSoft accounting system and from a download of individual customer billing records from CIS+ in a database format. From these sources I crosschecked the billing information for accuracy and reliability and grouped the appropriate rate ID's to the specific rate schedule.

Q. Does the CIS+ Billing system assign only one rate ID number for each tariff rate schedule?

A. No it does not. There can be multiple rate ID's within the CIS+ billing system for a specific rate schedule. The rate ID's are used internally by the billing system to designate the proper rate component values to apply to the billed usage during the bill calculation process. As an example, L&P has a Residential Service – General Use tariff schedule, but the tariff schedule has two rate ID's associated with it. The Residential Service – General Use rate sheet No. 18 uses rate ID MO910 for the regular residential service accounts and MO911 for the Multiple Occupancy Residential accounts. In total, the CIS+ billing system currently uses 27 rate ID's for metered electrical service and another 38 rate ID's for the unmetered street lighting, security lighting and private are lighting options available to MPS customers. The CIS+ billing system currently uses 22 rate ID's for metered electrical service and another 39 rate ID's for the unmetered street lighting, security lighting and private are lighting options available to L&P customers.

Q. Please discuss the format used on Schedule CRG-1.

A. The schedule lists separately each rate schedule by name and schedule number. The summer billing period charges are used on bills inclusive of June 1st to September 30th. The winter billing period charges are used on bills inclusive of October 1st to May 31st. Charges may differ between the summer/winter split or may remain constant during all months of the year. The test year billing determinants are shown by season along with the

approved charge per unit and the total test year dollars billed by rate component. The various components are summed and shown in total at the end of each section. When the charge is stepped, the billing determinants are shown for each step. For the unmetered street and area lighting schedules, the schedule lists the unmetered usage billed and the revenue generated by lighting schedule.

Q. Did your analysis of the test year billing determinants allow you to reach any conclusions concerning billed revenue?

A. My analysis allows me to conclude that billed revenues are accurately reflected in the test year billing determinants provided in Schedules CRG-1 and CRG-2.

Q. Please explain the purpose of the Schedule CRG-2.

A. The purpose of Schedule CRG-2 is to price out the L&P billing determinants on existing rates for the test year ended December 2002 by rate ID. The process to create the test year billing determinants for L&P was identical to the process used for Schedule CRG-1

Q. Please explain the purpose of the Schedule CRG-3.

A. The purpose of Schedule CRG-3 is to price out the test year MPS billing determinants on the proposed rate values and on the proposed rate design. Schedule CRG-3 will prove that the proposed rate values and rate design will allow Aquila to recover the proper revenue from each cost of service customer class while maintaining overall revenue neutrality.

Q. Please explain the purpose of the Schedule CRG-4.

A. The purpose of Schedule CRG-4 is to price out the test year L&P billing determinants on the proposed rate values and on the proposed rate design. Schedule CRG-4 will prove that the proposed rate values and rate design will allow Aquila to recover the proper revenue from each cost of service customer class while maintaining overall revenue neutrality.

RATE DESIGN

Q. How are the proposed rate values and rate design decided upon?

A. We begin with a determination of the modifications in current rate structures that are warranted and desired by the Company and/or its customers. When this information is gathered, we incorporate changes into a fixed set of billing determinants, in this proceeding, the billing determinants for the test year ended December 31, 2002. We then adjust the current rate structures for each rate ID into proposed rate structures for the customer classes. The cost of service study presented by Aquila Witness David Stowe identifies the revenue shifts between all cost of service customer classes. Within the cost of service study results are the customer related, demand related and energy related costs to be recovered from each customer class. We determined a proper rate value for each of the billing components for each rate ID from the cost of service study findings. Within the process of rate design, while maintaining revenue neutrality, Aquila desires to ensure consistency in the electric rates across various jurisdictions and compliance with a broad, Aquila rate design philosophy.

Q. Generally speaking, what is Aquila's rate design philosophy?

A. Aquila's primary rate design principle is the creation of fair, competitive, consistent, and flexible rates that satisfy customers' needs while recovering and reflecting costs. However, the process of rate design is complex and iterative, and involves various overlapping and sometimes conflicting factors.

Q. What are those factors?

A. They include, but are not limited to, the following: 1) collection of Aquila's total revenue requirement, the required change in revenue and the allocation of that change to each customer class, 2) recognition of the cost of service as reflected by a cost of service study, as well as the cost of both existing and future facilities to provide service, 3) the need to encourage optimum use of supply facilities by promoting desirable and discouraging undesirable load characteristics, 4) recognition of the value of service considering the nature and level of competition and the degree of price sensitivity in each rate class, 5) avoidance of undue discrimination between customer classes and individual customers within each class, 6) the history of rates, including trends in the level of charges and stability of the rates, 7) rate structure and terms and conditions of service which provide for simplicity of understanding, acceptance by customers, ease of administration, and economy of billing, 8) consideration of the rates and practices of other utilities having similar types of load and service conditions, and 9) redesign of rates and services to reflect industry movement.

Q. Please describe the process used to develop the proposed rate schedules in this case.

A. The Company's Regulatory Services Department representatives met with various employee groups within Aquila. In addition to the internal meetings with Aquila employees, multiple meetings and technical conferences were held with members of The Public Service Commission ("Staff"), members of the Office of The Public Counsel ("OPC") and representatives of the Sedalia Industrial Energy Users' Association ("SIEUA") and the Federal Executive Agencies ("FEA"). From the discussions in those meetings, Regulatory Services developed the proposed rate structures with the mission to satisfy customer feedback to simplify the rates, to provide Aquila with an ease of tariff administration, to consolidate rate schedules where appropriate, to eliminate certain rate schedules, to regroup customers of similar load and service level onto the same rate schedule, to eliminate the base/seasonal rate design concept for MPS small general service and MPS large general service customers, and finally to design rates that more adequately assign and allocate the total costs of providing service to the various customer classes.

Q. Why has Aquila proposed these new rate design changes?

A. Aquila would like to simplify the rates wherever possible, as long as it does not produce undue hardship and burden on customers. Many of the factors that were used to determine the current rate design are no longer valid and/or quantifiable.

Q. Is Aquila proposing to change every MPS rate ID rate structure?

A. No. Aquila has not proposed any rate structure changes for the following MPS rate IDs:

Residential General Use rate MO860

Residential Electric Space Heating rate MO870

Thermal Energy Storage Pilot Program rate MO650

Real Time Pricing Program rate MO721, MO731, MO737

Large Power Service rate MO730 MO735

Lighting - Municipal Street Lighting Service

Lighting – Private Area Lighting Service

Lighting – Non-Standard Street and Area Light Facilities

Cogeneration Purchase Schedule rate MO700

Net Metering Rider rate MO865

Q. Is Aquila proposing to change every L&P rate ID rate structure?

A. No. Aquila has not proposed any rate structure changes for the following L&P rate IDs:

Residential Other Use rate MO915

Residential Space Heating/Water Heating – Separate Meter rate MO922

Fixed Bill Pilot Program rate MO916

Large Power Service rate MO944

Lighting - Municipal Street Lighting Service

Lighting - Street Lighting and Traffic Signals Service MO972

Lighting – Private Area Lighting Service

Lighting – Outdoor Night Lighting MO971

Cogeneration Purchase Schedule rate MO700

Net Metering Rider rate MO965

Q. Does Aquila propose to change any rate values for the rate IDs listed above?

A. Aquila proposes an across the board percentage change to each rate component for the rate IDs that are not structurally changing. The percentage change is calculated from the cost of service study. The proposed rate component values are each test year rate component value times the percentage increase/decrease determined by the cost of service study. For example, if the cost of service study determined that the MPS lighting customer class warrants a 10% increase in revenue, each type of private area lighting will receive a 10% increase in each rate component charge.

L&P Rate Design

Q. Please discuss the changes proposed to the L&P residential rates.

A. Currently, L&P offers the following residential rate schedules.

Residential Service - General Use

Residential Service – With Space Heating

Residential Service – With Electric Water Heating

Residential Service - Other Use

Residential Space Heating/Water Heating – Separate Meter

We are proposing merging the Residential Service – General Use and the Residential Service – With Electric Water Heating. The reason behind this consolidation deals with the difficulty of verifying a customer having a

permanently installed electric water heater. Most all of the water heaters are located inside a home either in the basement, garage or utility room. The location of the water heater makes it extremely difficult and time consuming to validate that a customer does in fact have an electric water heater. The proposed Residential Service – General Use would be a stepped rate with seasonal winter/summer energy charges. The winter period declining block energy charge proposed will allow L&P to encourage a customer to install an electric water heater while eliminating the need for home access by Company personnel to validate the presence of the electric water heater. This consolidation is proposed to help ease tariff administration and consistency in electric rates across the various Aquila jurisdictions. Both the proposed Residential Service – General Use and the Residential Service –With Electric Space Heat tariff will have an inverted stepped energy rate in the summer period. I believe this rate design is appropriate to send the proper price signal to customers during period of higher energy production costs. It also allows Aquila to encourage optimum use of supply facilities by promoting desirable and discouraging undesirable load characteristics as previously listed in Aquila's rate design philosophy. We are proposing no rate structure change on the Residential Service – Other Use tariff or the Residential Space Heating/Water Heating – Separate Meter tariff.

Q. What rate design is proposed for Small General Service – Limited Demand tariffs?

A. Aquila proposes a Small General Service – Limited Demand tariff for customers whose actual demand is no greater than 30 kW or energy usage greater than 5,400 kWh per month. The tariff would consist of a monthly customer charge and a stepped energy charge. During winter billing months, the energy charge is stepped at 1,000 kWh and priced with a declining energy charge. During the summer billing months, the tariff would have 3 energy blocks. The first block is for usage between 0 and 1,000 kWh. The second block is for usage between 1,000 and 5,400 kWh. The last block is for usage is excess of 5,400 kWh. This inverted rate design, where the unit charge for energy increases as usage level increases, encourages optimum use of supply facilities by promoting desirable and discouraging undesirable load characteristics. Aquila also proposes to consolidate the General Service – Limited Demand with Electric Space Heating tariff and the General Service – Churches and Schools tariff into the Small General Service – Limited Demand tariff. Currently all three tariffs are billed the identical charge for monthly customer charge and seasonal energy charges. In keeping with our desire to eliminate duplicate tariffs and ease tariff administration, this consolidation will not affect the customers or the Company.

Q. What rate design is proposed for Small General Service – Demand tariffs?

A. Aquila proposes to consolidate The General Service – General Use tariff and the General Service – With Electric Space Heating tariff. The tariff would consist of a monthly customer charge, seasonal demand charge and a stepped energy charge. The energy charge is stepped at the first 180 hours of use with

an excess block of any remaining kWh and priced with a lower energy charge. This declining energy charge encourages the customer to control his kW demand and increase his kWh usage (i.e. improve his load factor). The current facilities charge has been eliminated and replaced with a monthly customer charge and a monthly kW demand charge. This rate structure mirrors the MPS Small General Service with Demand Meters tariff and accomplishes our desire for common rate structures.

Q. What rate design is proposed for Large General Service tariff?

A. Aquila proposes a monthly customer charge, seasonally priced demand charge and a stepped energy charge. The current facilities charge would be replaced with a monthly customer charge. This rate structure mirrors the MPS Large General Service tariff and accomplishes our desire for common rate structures. The energy charge would incorporate a 3 step allocation of the kWh usage. The first step would bill the first 180 hours of use. The second step would bill the kWh from 180 hours through 360 hours of use. The third step would be for any kWh usage in excess of 360 hours of use. The higher the load factor, more kWh is billed at the cheaper energy rate. The 180 hours of use was chosen as that level represents the normal business hours in an 8 to 5 PM workplace. The second 180 hours of use typically reflects the addition of a second work shift. The excess hours of use typically signifies a "graveyard" shift. We also are proposing elimination of the Primary Discount Rider for Large General Service customers and will offer a Large General Service- Primary Voltage tariff for those current customers on Large General Service rate (MO940). The

reason behind this change is to make it simpler to identify the primary voltage customers from the secondary voltage customers. Aquila uses different rate IDs for its MPS secondary and primary customers and desires to do the same for L&P customers. Both the Large General Service-Secondary Voltage and Large General Service-Primary Voltage will have a 100 kW monthly minimum billing demand and a 75% demand ratchet covering the previous 11 months.

Q. Will adopting the 100 kW minimum demand cause "rate switchers"?

A. Yes, many of the current Large General Service customers never register a metered demand of 100 kW. Currently the L&P Large General Service tariff is used by customers with a maximum demand of 20 kW to customers over 1,000 kW maximum demands. The range is too large and the customers too dissimilar. Those smaller customers will be shifted to the Small General Service – Demand tariff. This follows Aquila's rate design philosophy to regroup customers of similar load and service levels onto the same rate schedule. It also would allow Aquila to align the L&P Large General Service tariff with the MPS Large General Service tariff. This follows Aquila's rate design philosophy of consistency of rates throughout the state of Missouri.

Q. How many Large General Service rate switchers are anticipated by Aquila?

A. Aquila expects over 60% of the current Large General Service customers will switch to the Small General Service – Demand tariff.

Q. Why is Aquila proposing elimination of the optional Time of Use Adjustment Rider?

A. No customer has taken service under this rider for at least 4 years. The Aquila cost of generation in our region does not, in our opinion, justify a large enough differential between On and Off Peak periods to compel customers to change their usage behavior. Time of Use rates have more value to the customer, as well as the Company, when there is a wider range of prices between peak use periods and off peak periods. As evidenced by the lack of L&P customer participation in Time of Use rates, we propose eliminating the tariff. We will continue the Large Power Service (MO944) structure as those customers through their representatives, SIEUA and FEA, have expressed the desire to keep the current Large Power Service tariff structure. This is another example of Aquila's primary principle for rate design as the creation of fair, competitive, consistent, and flexible rates that satisfy customers' needs while recovering and reflecting costs.

Q. Please describe the proposed Small General Service Short Term tariff?

A. The purpose of the Short Term Service tariff is to allow L&P to easily identify customer services that are of a temporary nature. These services would include festivals, fairs, carnivals, circuses, seasonal fruit stands and other services on a non-permanent nature. In addition, Short Term Service shall be supplied to builders, contractors, or developers constructing residential or commercial sites prior to occupancy and/or permanent meter set. The tariff would consist of a monthly customer charge and a seasonal energy charge similar to Small General Service without Demand billing.

Q. Does this conclude your direct testimony of the L&P rate design?

A. Yes, that covers our rate design for L&P.

MPS Rate Design

Q. What rate design is Aquila proposing for residential customers of MPS?

A. The only new residential rate design proposed for MPS is the addition of a Residential – Other Use tariff. This rate will mirror the L&P Residential – Other Use tariff in rate structure and availability. This rate will greatly reduce the problem customers and Company employees have in determining what rate an outbuilding at a residence should be billed. Customers have complained that we are billing their separately metered detached garage on a commercial rate, typically Small General Service rate ID MO710. The customer believes that the metered service should be billed on a residential rate like his house. If a customer is truly running a commercial business, a wood shop or auto repair business for example, out of the detached building, then we will continue to place the service on the Small General Service rate. By offering a Residential – Other Use tariff that specifically describes the appropriate types of buildings covered under the tariff, less confusion will be experienced by both the customer and the Company. This will foster rate acceptance by customers and ease of tariff administration.

Q. What changes are proposed for the Small General Service Without Demand Billing rate schedule?

A. We are proposing to greatly simplify the tariff offered to non-residential customers with low kWh usage and limited kW demands. The proposed rate

structure will have a monthly customer charge and a stepped kWh energy charge. We propose to eliminate the base/seasonal billing concept to all Small General Service rate schedules. In addition to simplifying the rate structure, we also propose consolidating five frozen rate IDs into the Small General Service – Without Demand Billing rate schedule. In keeping with our desire to regroup customers of similar load and service level onto the same rate schedule, the School and Church Service tariff (MO740 and MO745), the Municipal Water Pumping and Special Street Lighting Service tariff (MO800) and the Municipal Park and Recreation Service tariff (MO810 and MO811) will be consolidated with the Small General Service non-demand billing tariff (MO710). These five rates have been frozen to new customers since June 29, 1993. The largest School and Church accounts have migrated to other tariffs over the years that resulted in actual dollar savings for the customers. The remaining accounts still on these rates have very similar load and service levels as the typical MO710 customer. They are the very low usage services.

Q. Why do away with the base/seasonal billing concept for Small General Service and Large General Service tariffs?

A. While the Company still believes that the base/seasonal concept is an excellent method of sending appropriate price signals to the customer, the calculations and allocations of demand and energy are difficult for the less sophisticated energy users to understand. Within the Company, some of our customer service employees that do not work with the base/seasonal concept on a day to day basis also have trouble understanding what the billing concept

is trying to accomplish. Aquila will continue to offer the base/seasonal concept for the large usage customers taking service on the Large Power Service tariff. The SIEUA and FEA representative voiced their desire to maintain the base/seasonal concept for those accounts on Large Power Service (MO730 and MO735). Aquila has taken customer feedback and incorporated those wants and needs into the proposed rate designs.

Q. What changes are proposed for the Small General Service Demand billing rate schedule?

A. Aquila proposes the elimination of the base/seasonal billing concept for Small General Service with Demand meters at Secondary Voltage (MO711) and Primary Voltage (MO716). We also propose elimination of the billing demand calculation that compares the actual metered maximum demand with the imputed demand value determined by dividing the monthly energy usage by 180 hours during billing periods when the customer's maximum demand does not exceed 100 kW. We propose to bill the demand charge based on each customer's actual metered maximum monthly demand. The proposed rate structure is identical as the previously discussed L&P Small General Service – Demand tariff. The tariff would consist of a monthly customer charge, a seasonally priced demand charge and a stepped energy charge. The energy charge is stepped at the first 180 hours of use with an excess block of any remaining kWh and priced with a lower energy charge. This declining energy charge encourages the customer to control his kW demand and increase his kWh usage. Aquila also proposes to freeze the Small General Service-

Demand at Primary Voltage rate offering. During the test year only 6 customers took service at Primary Voltage. Recently the 3 largest customers have migrated to Large General Service- Primary tariff (MO725). The remaining customers have special security reasons for owning their own transformers. Because of the lack of customer interest in a Small General Service Demand at Primary Voltage service, we chose to freeze the tariff.

Q. What changes are proposed for the Large General Service rate schedule?

A. Aquila proposes the elimination of the base/seasonal billing concept for Large General Service with Demand meters at Secondary Voltage (MO720) and Primary Voltage (MO725). The proposed rate structure is identical to the previously discussed L&P Large General Service – Demand tariff. Both the Large General Service-Secondary Voltage and Large General Service-Primary Voltage will maintain the 100 kW monthly minimum billing demand with a 75% demand ratchet covering the previous 11 months. Aquila proposes a monthly customer charge, seasonally priced demand charge and a stepped energy charge. The energy charge would incorporate a 3 step allocation of the kWh usage. The first step would bill the first 180 hours of use. The second step would bill the kWh from 180 hours through 360 hours of use. The third step would be for any kWh usage in excess of 360 hours of use. The higher the load factors, the more kWh are billed at the cheaper energy rate.

Q. Why is Aquila proposing elimination of the Residential Time of Use Service?

A. No residential customer has ever taken service under this tariff. The Aquila cost of generation in our region does not, in our opinion, justify a large enough

differential between On and Off Peak periods to compel customers to change their usage behavior. Time of Use rates have more value to the customer, as well as the Company, when there is a wider range of prices between peak use periods and off peak periods. As evidenced by the lack of MPS customer participation in Time of Use rates, we propose eliminating the tariff.

Q. Why is Aquila proposing elimination of the General Service Time of Use tariff?

A. No customers are taking service under this tariff. The last customer left the time of use tariff and returned to a standard tariff on June 1, 2001. The Aquila cost of generation in our region does not, in our opinion, justify a large enough differential between On and Off Peak periods to compel customers to change their usage behavior. Time of Use rates have more value to the customer, as well as the Company, when there is a wider range of prices between peak use periods and off peak periods. As evidenced by the lack of MPS customer participation in Time of Use rates, we propose eliminating the tariff.

Q. What is Aquila proposing for the Modine Manufacturing Company tariff?

A. Aquila is proposing a consolidation of the Modine Manufacturing Co. (MO919) tariff into the Large Power Service – Secondary Voltage (MO730) tariff. The current rate structure for rate MO919 dates back to 1978. It only incorporated a declining stepped energy rate. It lacks a monthly customer charge or a demand charge component. Aquila does not support the idea of customer specific tariffs, preferring the use of Special Contracts when unique situations warrant. In keeping with our desire to offer fair and equitable tariffs

to all customers, the appropriate rate structure for this size of customer is one that has a customer charge, demand charge and base/seasonal hours of use energy charge. Aquila's cost of service study results along with the Staff and SIEUA and FEA cost of service study results all indicate that the MO919 rate does not generate an appropriate level of revenue to cover the allocated costs. By consolidating the MO919 rate ID into the MO730 rate ID, the customer will experience modest but justified increase in rates. Removal of this rate schedule will also reduce the burdens of tariff administration on the Company.

Q. Does Aquila propose adding any new tariffs?

A. Yes, a Small General Service Short Term Service tariff.

Q. Please describe the proposed Small General Service Short Term tariff?

A. The purpose of the Short Term Service tariff is to allow MPS to easily identify customer services that are of a temporary nature. These services would include festivals, fairs, carnivals, circuses, seasonal fruit stands and other services on a non-permanent nature. In addition, Short Term Service shall be supplied to builders, contractors, or developers constructing residential or commercial sites prior to occupancy and/or permanent meter set. The tariff would consist of a monthly customer charge and a seasonal energy charge similar to Small General Service without Demand billing.

Q. Does this conclude your direct testimony?

A. Yes.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the matter of an Examination of Class Cost of Service And Rate Design in the Missouri Jurisdictional Electric Service Operations of Aquila, Inc., formerly known as UtiliCorp United Inc.	))))	Case No. EO-2002-384

County of Jackson)
) ss
State of Missouri)

AFFIDAVIT OF CHARLES R. GRAY

Charles R. Gray, being first duly sworn, deposes and says that he is the witness who sponsors the accompanying testimony entitled "Direct Testimony of Charles R. Gray;" that said testimony was prepared by him and under his direction and supervision; that if inquiries were made as to the facts in said testimony and schedules, he would respond as therein set forth; and that the aforesaid testimony and schedules are true and correct to the best of his knowledge, information, and belief.

Charles R. Gray
Charles R. Gray

Subscribed and sworn to before me this 16TH day of SEPTEMBER, 2005.

Marvin L. Friedrich
Notary Public
MARVIN L. FRIEDRICH

My Commission expires:

March 10, 2007

Missouri Public Service Billing Deteminants by Tariff Sheet for the Year 2002

Residential General Use

Sheet No. 2 MO860

Customer Charge						
Winter 10/1 to 5/31	Regular Use	1,161,843	$ 6.64	$ 7,714,635		
Summer 6/1 to 9/30	Regular Use	581,198	$ 6.64	$ 3,859,154		
Energy charge						
Winter 10/1 to 5/31	First 0-600 kWh	566,986,477	$ 0.0693	$ 39,292,163		
Winter 10/1 to 5/31	Excess Over 600 kWh	281,378,172	$ 0.0474	$ 13,337,325		
Winter 10/1 to 5/31		-	$ 0.0474	$ -		
Summer 6/1 to 9/30	First 0-600 kWh	321,350,335	$ 0.0693	$ 22,269,578		
Summer 6/1 to 9/30	Next 600-10000 kWh	169,075,990	$ 0.0713	$ 12,055,118		
Summer 6/1 to 9/30	Excess Over 1000 kWh	297,851,511	$ 0.0749	$ 22,309,078		
	Total per Tariff Sheet	**1,636,642,485**			**$**	**120,837,052**

Residential Electric Space Heating

Sheet No. 3 MO870

Customer Charge						
Winter 10/1 to 5/31	Space Heating	317,821	$ 6.64	$ 2,110,329		
Summer 6/1 to 9/30	Space Heating	160,272	$ 6.64	$ 1,064,205		
Energy charge						
Winter 10/1 to 5/31	First 0-600 kWh	177,571,626	$ 0.0693	$ 12,305,714		
Winter 10/1 to 5/31	Next 600-1000 kWh	89,090,576	$ 0.0374	$ 3,331,988		
Winter 10/1 to 5/31	Excess Over 1000 kWh	196,271,303	$ 0.0310	$ 6,084,410		
Summer 6/1 to 9/30	First 0-600 kWh	89,688,112	$ 0.0693	$ 6,215,386		
Summer 6/1 to 9/30	Next 600-10000 kWh	46,995,936	$ 0.0713	$ 3,350,810		
Summer 6/1 to 9/30	Excess Over 1000 kWh	93,149,362	$ 0.0749	$ 6,976,887		
	Total per Tariff Sheet	**692,766,915**			**$**	**41,439,729**

Small General Service - No Demand

Sheet No. 4 MO710

Customer Charge						
Winter 10/1 to 5/31	Regular Use	106,797	$ 11.22	$ 1,198,260		
Summer 6/1 to 9/30	Regular Use	51,741	$ 11.22	$ 580,534		
Energy charge						
Winter 10/1 to 5/31	Base Energy	50,419,888	$ 0.0689	$ 3,473,930		
Winter 10/1 to 5/31	Seasonal Energy	27,480,337	$ 0.0267	$ 733,725		
Summer 6/1 to 9/30	Base Energy	45,467,846	$ 0.0831	$ 3,778,378		
Summer 6/1 to 9/30	Seasonal Energy	-	$ 0.0831	$ -		
	Total per Tariff Sheet	**123,368,071**			**$**	**9,764,827**

Missouri Public Service Billing Deteminants by Tariff Sheet for the Year 2002

Small General Service - Demand Secondary Service

Sheet No. 6 MO711

Customer Charge						
Winter 10/1 to 5/31	Regular Use	95,464	$	11.22	$	1,071,106
Summer 6/1 to 9/30	Regular Use	49,909	$	11.22	$	559,983
Demand charge						
Winter 10/1 to 5/31	Base Billing Demand	939,001	$	2.39	$	2,244,212
Winter 10/1 to 5/31	Seasonal Billing Demand	663,969	$	-	$	-
Summer 6/1 to 9/30	Base Billing Demand	811,676	$	3.22	$	2,613,597
Summer 6/1 to 9/30	Seasonal Billing Demand	-			$	-
Energy charge						
Winter 10/1 to 5/31	Base Energy First 180 hours	165,309,604	$	0.0557	$	9,207,745
Winter 10/1 to 5/31	Base Energy Next 180 hours	76,181,652	$	0.0469	$	3,572,919
Winter 10/1 to 5/31	Base Energy Over 360 hours	16,260,758	$	0.0380	$	617,909
Winter 10/1 to 5/31	Seasonal Energy First 180 h	97,700,103	$	0.0267	$	2,608,593
Winter 10/1 to 5/31	Seasonal Energy Next 180 h	-	$	0.0267	$	-
Winter 10/1 to 5/31	Seasonal Energy Over 360 h	-	$	0.0267	$	-
Summer 6/1 to 9/30	All Energy First 180 hours	140,221,582	$	0.0652	$	9,142,447
Summer 6/1 to 9/30	All Energy Next 180 hours	76,055,346	$	0.0478	$	3,635,446
Summer 6/1 to 9/30	All Energy Over 360 hours	19,056,603	$	0.0380	$	724,151
	Total per Tariff Sheet	**590,785,648**				**$ 35,998,108**

Small General Service - Demand Primary Service

Sheet No. 6 MO716

Customer Charge						
Winter 10/1 to 5/31	Regular Use	45	$	11.22	$	505
Summer 6/1 to 9/30	Regular Use	24	$	11.22	$	271
Demand charge						
Winter 10/1 to 5/31	Base Billing Demand	1,782	$	1.35	$	2,406
Winter 10/1 to 5/31	Seasonal Billing Demand	669	$	-	$	-
Summer 6/1 to 9/30	Base Billing Demand	1,325	$	2.23	$	2,955
Summer 6/1 to 9/30	Seasonal Billing Demand	-	$	-	$	-
Energy charge						
Winter 10/1 to 5/31	Base Energy First 180 hours	322,898	$	0.0543	$	17,533
Winter 10/1 to 5/31	Base Energy Next 180 hours	228,234	$	0.0457	$	10,430
Winter 10/1 to 5/31	Base Energy Over 360 hours	9,970	$	0.0371	$	370
Winter 10/1 to 5/31	Seasonal Energy First 180 h	174,436	$	0.0260	$	4,535
Winter 10/1 to 5/31	Seasonal Energy Next 180 h	-	$	0.0260	$	-
Winter 10/1 to 5/31	Seasonal Energy Over 360 h	-	$	0.0260	$	-
Summer 6/1 to 9/30	All Energy First 180 hours	239,039	$	0.0636	$	15,203

Missouri Public Service Billing Deteminants by Tariff Sheet for the Year 2002

Summer 6/1 to 9/30	All Energy Next 180 hours	144,056	$ 0.0467	$ 6,727		
Summer 6/1 to 9/30	All Energy Over 360 hours	4,446	$ 0.0371	$ 165		
	Total per Tariff Sheet	**1,123,079**			**$**	**61,100**

Large General Service - Demand Secondary Service

Sheet No. 9 MO720

Customer Charge						
Winter 10/1 to 5/31	Regular Use	8,311	$ 43.70	$ 363,177		
Summer 6/1 to 9/30	Regular Use	4,288	$ 43.70	$ 187,402		
Demand charge						
Winter 10/1 to 5/31	Base Billing Demand	1,123,030	$ 2.24	$ 2,515,587		
Winter 10/1 to 5/31	Seasonal Billing Demand	276,948	$ -	$ -		
Summer 6/1 to 9/30	Base Billing Demand	810,744	$ 3.23	$ 2,618,703		
Summer 6/1 to 9/30	Seasonal Billing Demand	-	$ -	$ -		
EDR discount				$ (78,100)		
Energy charge						
Winter 10/1 to 5/31	Base Energy First 180 hours	179,720,905	$ 0.0445	$ 7,997,580		
Winter 10/1 to 5/31	Base Energy Next 180 hours	126,617,260	$ 0.0374	$ 4,735,486		
Winter 10/1 to 5/31	Base Energy Over 360 hours	41,730,008	$ 0.0355	$ 1,481,415		
Winter 10/1 to 5/31	Seasonal Energy First 180 h	109,376,006	$ 0.0267	$ 2,920,339		
Winter 10/1 to 5/31	Seasonal Energy Next 180 h	-	$ 0.0267	$ -		
Winter 10/1 to 5/31	Seasonal Energy Over 360 h	-	$ 0.0267	$ -		
Summer 6/1 to 9/30	All Energy First 180 hours	135,942,681	$ 0.0609	$ 8,278,909		
Summer 6/1 to 9/30	All Energy Next 180 hours	104,409,570	$ 0.0445	$ 4,646,226		
Summer 6/1 to 9/30	All Energy Over 360 hours	45,742,608	$ 0.0355	$ 1,623,863		
	Total per Tariff Sheet	**743,539,038**			**$**	**37,290,588**

Large General Service - Demand Primary Service

Sheet No. 10 MO725

Customer Charge						
Winter 10/1 to 5/31	Regular Use	188	$ 43.70	$ 8,234		
Summer 6/1 to 9/30	Regular Use	86	$ 43.70	$ 3,771		
Demand charge						
Winter 10/1 to 5/31	Base Billing Demand	47,550	$ 1.35	$ 64,193		
Winter 10/1 to 5/31	Seasonal Billing Demand	12,521	$ -	$ -		
Summer 6/1 to 9/30	Base Billing Demand	44,660	$ 2.24	$ 100,038		
Summer 6/1 to 9/30	Seasonal Billing Demand	-	$ -	$ -		
Energy charge						
Winter 10/1 to 5/31	Base Energy First 180 hours	8,031,373	$ 0.0435	$ 349,365		
Winter 10/1 to 5/31	Base Energy Next 180 hours	6,088,914	$ 0.0366	$ 222,854		
Winter 10/1 to 5/31	Base Energy Over 360 hours	1,084,348	$ 0.0346	$ 37,518		

Missouri Public Service Billing Deteminants by Tariff Sheet for the Year 2002

Winter 10/1 to 5/31	Seasonal Energy First 180 h	4,210,670	$ 0.0260	$ 109,477		
Winter 10/1 to 5/31	Seasonal Energy Next 180 h	-	$ 0.0260	$ -		
Winter 10/1 to 5/31	Seasonal Energy Over 360 h	-	$ 0.0260	$ -		
Summer 6/1 to 9/30	All Energy First 180 hours	7,811,136	$ 0.0593	$ 463,200		
Summer 6/1 to 9/30	All Energy Next 180 hours	4,101,716	$ 0.0435	$ 178,425		
Summer 6/1 to 9/30	All Energy Over 360 hours	2,037,929	$ 0.0346	$ 70,512		
	Total per Tariff Sheet	**33,366,086**			**$**	**1,607,588**

Large Power Service - Demand Secondary Service

Sheet No. 12 MO730

Customer Charge

Winter 10/1 to 5/31	Regular Use	866	$ 118.34	$ 102,488		
Summer 6/1 to 9/30	Regular Use	399	$ 118.34	$ 47,186		

Demand charge

Winter 10/1 to 5/31	Base Billing Demand	561,010	$ 4.74	$ 2,659,187		
Winter 10/1 to 5/31	Seasonal Billing Demand	188,126	$ -	$ -		
Summer 6/1 to 9/30	Base Billing Demand	395,508	$ 6.48	$ 2,562,892		
Summer 6/1 to 9/30	Seasonal Billing Demand	-	$ -	$ -		
EDR discount				$ (890,163)		
Reactive Demand Adjustment				$ 22,970		

Energy charge

Winter 10/1 to 5/31	Base Energy First 180 hours	96,822,036	$ 0.0343	$ 3,320,996		
Winter 10/1 to 5/31	Base Energy Next 180 hours	92,243,474	$ 0.0308	$ 2,841,099		
Winter 10/1 to 5/31	Base Energy Over 360 hours	65,461,251	$ 0.0272	$ 1,780,546		
Winter 10/1 to 5/31	Seasonal Energy First 180 h	85,884,669	$ 0.0267	$ 2,293,121		
Winter 10/1 to 5/31	Seasonal Energy Next 180 h	-	$ 0.0267	$ -		
Winter 10/1 to 5/31	Seasonal Energy Over 360 h	-	$ 0.0267	$ -		
Summer 6/1 to 9/30	All Energy First 180 hours	69,977,390	$ 0.0517	$ 3,617,831		
Summer 6/1 to 9/30	All Energy Next 180 hours	68,547,495	$ 0.0340	$ 2,330,615		
Summer 6/1 to 9/30	All Energy Over 360 hours	59,106,238	$ 0.0272	$ 1,607,690		
	Total per Tariff Sheet	**538,042,553**			**$**	**22,296,458**

Large Power Service - Demand Primary Service

Sheet No. 13 MO735

Customer Charge

Winter 10/1 to 5/31	Regular Use	241	$ 118.34	$ 28,518		
Summer 6/1 to 9/30	Regular Use	134	$ 118.34	$ 15,858		

Demand charge

Winter 10/1 to 5/31	Base Billing Demand	557,643	$ 3.46	$ 1,929,445		
Winter 10/1 to 5/31	Seasonal Billing Demand	122,630	$ -	$ -		
Summer 6/1 to 9/30	Base Billing Demand	403,904	$ 5.40	$ 2,181,082		

Missouri Public Service Billing Deteminants by Tariff Sheet for the Year 2002

Summer 6/1 to 9/30	Seasonal Billing Demand	-	$	-	$	-	
EDR discount					$	(281,317)	
Reactive Demand Adjustment					$	57,524	
Energy charge							
Winter 10/1 to 5/31	Base Energy First 180 hours	98,759,733	$	0.0335	$	3,308,451	
Winter 10/1 to 5/31	Base Energy Next 180 hours	98,296,724	$	0.0300	$	2,948,902	
Winter 10/1 to 5/31	Base Energy Over 360 hours	86,416,085	$	0.0266	$	2,298,668	
Winter 10/1 to 5/31	Seasonal Energy First 180 h	65,754,952	$	0.0260	$	1,709,629	
Winter 10/1 to 5/31	Seasonal Energy Next 180 h	-	$	0.0260	$	-	
Winter 10/1 to 5/31	Seasonal Energy Over 360 h	-	$	0.0260	$	-	
Summer 6/1 to 9/30	All Energy First 180 hours	72,555,660	$	0.0505	$	3,664,061	
Summer 6/1 to 9/30	All Energy Next 180 hours	71,902,078	$	0.0330	$	2,372,769	
Summer 6/1 to 9/30	All Energy Over 360 hours	66,214,813	$	0.0266	$	1,761,314	
	Total per Tariff Sheet	**559,900,045**					**$ 21,994,901**

School and Church Service - No Demand Secondary Service

Sheet No. 16 MO740

Customer Charge							
Winter 10/1 to 5/31	Regular Use	8,037	$	11.44	$	91,946	
Summer 6/1 to 9/30	Regular Use	3,933	$	11.44	$	44,997	
Energy charge							
Winter 10/1 to 5/31	Base Energy	23,533,039	$	0.0609	$	1,433,162	
Winter 10/1 to 5/31	Seasonal Energy	10,633,395	$	0.0313	$	332,825	
Summer 6/1 to 9/30	Base Energy	21,372,191	$	0.0734	$	1,568,719	
Summer 6/1 to 9/30	Seasonal Energy	-	$	0.0734	$	-	
	Total per Tariff Sheet	**55,538,625**					**$ 3,471,649**

School and Church Service - No Demand Primary Service

Sheet No. 17 MO745

Customer Charge							
Winter 10/1 to 5/31	Regular Use	8	$	11.44	$	92	
Summer 6/1 to 9/30	Regular Use	4	$	11.44	$	46	
Energy charge							
Winter 10/1 to 5/31	Base Energy	72,463	$	0.0594	$	4,304	
Winter 10/1 to 5/31	Seasonal Energy	59,857	$	0.0305	$	1,826	
Summer 6/1 to 9/30	Base Energy	63,200	$	0.0715	$	4,519	
Summer 6/1 to 9/30	Seasonal Energy	-	$	0.0715	$	-	
	Total per Tariff Sheet	**195,520**					**$ 10,786**

Missouri Public Service Billing Deteminants by Tariff Sheet for the Year 2002

Special Contract - Modine Mfg.
Sheet No. 34 MO919

Customer Charge							
Winter 10/1 to 5/31	Regular Use	-	$	-	$	-	
Summer 6/1 to 9/30	Regular Use	-	$	-	$	-	
Energy charge							
Winter 10/1 to 5/31	First 1,000 kWh used	16,000	$	0.0618	$	989	
Winter 10/1 to 5/31	Next 2,000 kWh used	32,000	$	0.0551	$	1,763	
Winter 10/1 to 5/31	Next 7,000 kWh used	112,000	$	0.0486	$	5,443	
Winter 10/1 to 5/31	Next 40,000 kWh used	640,000	$	0.0424	$	27,136	
Winter 10/1 to 5/31	Over 50,000 kWh used	3,209,010	$	0.0389	$	124,830	
Summer 6/1 to 9/30	First 1,000 kWh used	8,000	$	0.0618	$	494	
Summer 6/1 to 9/30	Next 2,000 kWh used	16,000	$	0.0551	$	882	
Summer 6/1 to 9/30	Next 7,000 kWh used	56,000	$	0.0486	$	2,722	
Summer 6/1 to 9/30	Next 40,000 kWh used	320,000	$	0.0424	$	13,568	
Summer 6/1 to 9/30	Over 50,000 kWh used	1,722,117	$	0.0389	$	66,990	
	Total per Tariff Sheet	**6,131,127**					**$ 244,818**

Special Contract -
Sheet No. 69 MO950

Customer Charge							
Winter 10/1 to 5/31	Regular Use	-	$	-	$	-	
Summer 6/1 to 9/30	Regular Use	-	$	-	$	-	
Reactive Demand Adjustment					$	-	
Energy charge							
Winter 10/1 to 5/31		-	$	-	$	-	
Summer 6/1 to 9/30		-	$	-	$	-	
	Total per Tariff Sheet	-					$ -

Residential Service Time-of-Day
Sheet No. 19 MO600

Customer Charge							
Winter 10/1 to 5/31	Regular Use	-	$	11.76	$	-	
Summer 6/1 to 9/30	Regular Use	-	$	11.76	$	-	
Energy charge							
Winter 10/1 to 5/31	Peak	-	$	0.0812	$	-	
Winter 10/1 to 5/31	Off-Peak	-	$	0.0324	$	-	
Summer 6/1 to 9/30	Peak	-	$	0.1265	$	-	
Summer 6/1 to 9/30	Shoulder	-	$	0.0703	$	-	

Missouri Public Service Billing Deteminants by Tariff Sheet for the Year 2002

Summer 6/1 to 9/30	Off-Peak	-	$	0.0422	$	-
	Total per Tariff Sheet	-				$ -

General Service Single Phase Time-of-Day

Sheet No. 21 MO610

Customer Charge

Winter 10/1 to 5/31	Regular Use	-	$	15.80	$	-
Summer 6/1 to 9/30	Regular Use	-	$	15.80	$	-

Energy charge

Winter 10/1 to 5/31	Peak	-	$	0.0858	$	-
Winter 10/1 to 5/31	Off-Peak	-	$	0.0343	$	-
Summer 6/1 to 9/30	Peak	-	$	0.1323	$	-
Summer 6/1 to 9/30	Shoulder	-	$	0.0735	$	-
Summer 6/1 to 9/30	Off-Peak	-	$	0.0441	$	-
	Total per Tariff Sheet	-				$ -

General Service Single Phase with Demand Charge Time-of-Day

Sheet No. 22 MO620

Customer Charge

Winter 10/1 to 5/31	Regular Use	-	$	15.80	$	-
Summer 6/1 to 9/30	Regular Use	-	$	15.80	$	-

Demand charge

Winter 10/1 to 5/31	Peak Billing Demand	-	$	-	$	-
Summer 6/1 to 9/30	Peak Billing Demand	-	$	6.76	$	-

Energy charge

Winter 10/1 to 5/31	Peak	-	$	0.0674	$	-
Winter 10/1 to 5/31	Off-Peak	-	$	0.0270	$	-
Summer 6/1 to 9/30	Peak	-	$	0.0809	$	-
Summer 6/1 to 9/30	Shoulder	-	$	0.0449	$	-
Summer 6/1 to 9/30	Off-Peak	-	$	0.0270	$	-
	Total per Tariff Sheet	-				$ -

General Service 3 Phase with Secondary Voltage Time-of-Day

Sheet No. 22 MO630

Customer Charge

Winter 10/1 to 5/31	Regular Use	-	$	52.89	$	-
Summer 6/1 to 9/30	Regular Use	-	$	52.89	$	-

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Missouri Public Service Billing Deteminants by Tariff Sheet for the Year 2002

Demand charge

Winter 10/1 to 5/31	Peak Billing Demand	-	$	-	$	-
Summer 6/1 to 9/30	Peak Billing Demand	-	$	6.76	$	-

Energy charge

Winter 10/1 to 5/31	Peak	-	$	0.0674	$	-
Winter 10/1 to 5/31	Off-Peak	-	$	0.0270	$	-
Summer 6/1 to 9/30	Peak	-	$	0.0809	$	-
Summer 6/1 to 9/30	Shoulder	-	$	0.0449	$	-
Summer 6/1 to 9/30	Off-Peak	-	$	0.0270	$	-
	Total per Tariff Sheet	-				$ -

General Service 3 Phase with Primary Voltage Time-of-Day

Sheet No. 23 MO640

Customer Charge

Winter 10/1 to 5/31	Regular Use	-	$	52.89	$	-
Summer 6/1 to 9/30	Regular Use	-	$	52.89	$	-

Demand charge

Winter 10/1 to 5/31	Peak Billing Demand	-	$	-	$	-
Summer 6/1 to 9/30	Peak Billing Demand	-	$	4.61	$	-

Energy charge

Winter 10/1 to 5/31	Peak	-	$	0.0657	$	-
Winter 10/1 to 5/31	Off-Peak	-	$	0.0263	$	-
Summer 6/1 to 9/30	Peak	-	$	0.0788	$	-
Summer 6/1 to 9/30	Shoulder	-	$	0.0438	$	-
Summer 6/1 to 9/30	Off-Peak	-	$	0.0263	$	-
	Total per Tariff Sheet	-				$ -

Thermal Energy Storage Pilot Program -Secondary Voltage Time-of-Day

Sheet No. 37 MO650

Customer Charge

Winter 10/1 to 5/31	Regular Use	7	$	127.52	$	893
Summer 6/1 to 9/30	Regular Use	4	$	127.52	$	510

Demand charge

Winter 10/1 to 5/31	Peak Billing Demand	8,877	$	4.74	$	42,077
Summer 6/1 to 9/30	Peak Billing Demand	5,788	$	6.48	$	37,506

Energy charge

Winter 10/1 to 5/31	Peak	1,879,060	$	0.0289	$	54,305
Winter 10/1 to 5/31	Off-Peak	1,523,802	$	0.0260	$	39,619
Summer 6/1 to 9/30	Peak	827,074	$	0.0515	$	42,594
Summer 6/1 to 9/30	Shoulder	1,418,143	$	0.0289	$	40,984

Missouri Public Service Billing Deteminants by Tariff Sheet for the Year 2002

Summer 6/1 to 9/30	Off-Peak	705,658	$ 0.0260	$ 18,347		
	Total per Tariff Sheet	**6,353,737**			$	**276,835**

Real Time Pricing for MO720
Sheet No. 65 MO721

Customer Charge						
Winter 10/1 to 5/31	Regular Use	6	$ -	$ 1,341		
Summer 6/1 to 9/30	Regular Use	4	$ -	$ 882		
Demand charge						
Winter 10/1 to 5/31	Peak Billing Demand	580	$ -	$ 263		
Summer 6/1 to 9/30	Peak Billing Demand	672	$ -	$ 1,637		
Energy charge						
Winter 10/1 to 5/31	kWh Usage	1,569,970	$ -	$ 58,872		
Summer 6/1 to 9/30	kWh Usage	1,653,459	$ -	$ 70,492		
	Total per Tariff Sheet	**3,223,429**			$	**133,488**

Real Time Pricing for MO730
Sheet No. 65 MO731

Customer Charge						
Winter 10/1 to 5/31	Regular Use	19	$ -	$ 4,063		
Summer 6/1 to 9/30	Regular Use	6	$ -	$ 1,331		
Demand charge						
Winter 10/1 to 5/31	Peak Billing Demand	-	$ -	$ -		
Summer 6/1 to 9/30	Peak Billing Demand	-	$ -	$ -		
Energy charge						
Winter 10/1 to 5/31	kWh Usage	8,890,303	$ -	$ 457,171		
Summer 6/1 to 9/30	kWh Usage	11,591,523	$ -	$ 532,516		
	Total per Tariff Sheet	**20,481,826**			$	**995,082**

Real Time Pricing for MO735
Sheet No. 65 MO737

Customer Charge						
Winter 10/1 to 5/31	Regular Use	27	$ -	$ 6,051		
Summer 6/1 to 9/30	Regular Use	9	$ -	$ 1,957		
Demand charge						
Winter 10/1 to 5/31	Peak Billing Demand	-	$ -	$ -		
Summer 6/1 to 9/30	Peak Billing Demand	-	$ -	$ -		

Missouri Public Service Billing Deteminants by Tariff Sheet for the Year 2002

Energy charge							
Winter 10/1 to 5/31	kWh Usage	31,344,774	$	-	$	1,343,501	
Summer 6/1 to 9/30	kWh Usage	24,829,878	$	-	$	1,179,974	
	Total per Tariff Sheet	**56,174,652**					**$ 2,531,484**

Municipal Water Pumping and Special Street Lighting Service
Sheet No. 24 MO800

Customer Charge							
Winter 10/1 to 5/31	Regular Use	1,618	$	-	$	-	
Summer 6/1 to 9/30	Regular Use	806	$	-	$	-	
Energy charge							
Winter 10/1 to 5/31	First 150 kWh used	143,858	$	8.84	$	14,303	
Winter 10/1 to 5/31	Excess kWh	5,352,920	$	0.05870	$	314,216	
Summer 6/1 to 9/30	First 150 kWh used	64,678	$	8.84	$	7,125	
Summer 6/1 to 9/30	Excess kWh	2,805,214	$	0.05870	$	164,666	
	Total per Tariff Sheet	**8,366,670**					**$ 500,311**

Municipal Park And Recreation Service - Single Phase
Sheet No. 25 MO810

Customer Charge							
Winter 10/1 to 5/31	Regular Use	1,265	$	-	$	-	
Summer 6/1 to 9/30	Regular Use	-	$	-	$	-	
Minimum Bill charges					$	5,261	
Energy charge							
Winter 10/1 to 5/31	All kWh used	1,329,222	$	0.07460	$	99,160	
Summer 6/1 to 9/30	All kWh used	1,330,821	$	0.07460	$	99,279	
	Total per Tariff Sheet	**2,660,043**					**$ 203,700**

Municipal Park And Recreation Service - 3 Phase
Sheet No. 25 MO811

Customer Charge							
Winter 10/1 to 5/31	Regular Use	735	$	-	$	-	
Summer 6/1 to 9/30	Regular Use	-	$	-	$	-	
Minimum Bill charges					$	6,032	
Energy charge							

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Missouri Public Service Billing Deteminants by Tariff Sheet for the Year 2002

Winter 10/1 to 5/31	All kWh used	1,637,953	$ 0.07460	$	122,191	
Summer 6/1 to 9/30	All kWh used	1,074,157	$ 0.07460	$	80,132	
	Total per Tariff Sheet	**2,712,110**				**$ 208,355**

Street and Private Area Lighting

MONxx

Number of Services

Winter 10/1 to 5/31		-				
Summer 6/1 to 9/30		-				

Energy charge

Winter 10/1 to 5/31	Regular Use	28,282,914		$	3,784,132	
Summer 6/1 to 9/30	Regular Use	13,737,505		$	1,250,798	
	Total per Tariff Sheet	**42,020,419**				**$ 5,034,930**

Green Power

99-GP

Customer Charge

Winter 10/1 to 5/31	Regular Use	-	$ -	$	-	
Summer 6/1 to 9/30	Regular Use	-	$ -	$	-	

Energy charge

Winter 10/1 to 5/31	Regular Use	-	$ 5.00	$	-	
Summer 6/1 to 9/30	Regular Use	-	$ 5.00	$	-	
	Total per Tariff Sheet	**-**				**$ -**

Interdepartmental Service

MO888

Customer Charge

Winter 10/1 to 5/31	Regular Use	-	$ -	$	-	
Summer 6/1 to 9/30	Regular Use	-	$ -	$	-	
Minimum Bill charges				$	-	

Energy charge

Winter 10/1 to 5/31	Regular Use	-	$ 0.02650	$	-	
Summer 6/1 to 9/30	Regular Use	-	$ 0.02650	$	-	
	Total per Tariff Sheet	**-**				**$ -**

TOTAL RATES		**5,123,392,078**	kWh			**$ 304,901,787**

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Light and Power Billing Determinants by Tariff Sheet for the Year 2002

Residential General Use

Sheet No. 6 MO910

Customer Charge						
Winter 10/1 to 5/31	Regular Use	263,007	$ 5.59	$	1,470,209	
Summer 6/1 to 9/30	Regular Use	131,720	$ 5.59	$	736,317	
Energy charge						
Winter 10/1 to 5/31	First 0-650 kWh	124,201,380	$ 0.0570	$	7,079,479	
Winter 10/1 to 5/31	Excess Over 650 kWh	42,170,989	$ 0.0420	$	1,771,182	
Summer 6/1 to 9/30	All kWh	153,748,437	$ 0.0640	$	9,839,900	
	Total per Tariff Sheet	**320,120,806**				**$ 20,897,086**

Residential General Use-Multiple Occupancy Bldg.

Sheet No. 6 MO911

Customer Charge						
Winter 10/1 to 5/31	Regular Use	4,259	$ 5.59	$	23,807	
Summer 6/1 to 9/30	Regular Use	2,124	$ 5.59	$	11,875	
Energy charge						
Winter 10/1 to 5/31	First 0-650 kWh	1,410,705	$ 0.0570	$	80,410	
Winter 10/1 to 5/31	Excess Over 650 kWh	45,577	$ 0.0420	$	1,914	
Summer 6/1 to 9/30	All kWh	1,198,627	$ 0.0640	$	76,712	
	Total per Tariff Sheet	**2,654,909**				**$ 194,719**

Residential Service - with Electric Space Heating

Sheet No. 8 MO920

Customer Charge						
Winter 10/1 to 5/31	Regular Use	108,710	$ 5.59	$	607,691	
Summer 6/1 to 9/30	Regular Use	54,543	$ 5.59	$	304,897	
Energy charge						
Winter 10/1 to 5/31	First 0-1000 kWh	94,601,337	$ 0.0420	$	3,973,256	
Winter 10/1 to 5/31	Excess Over 1000 kWh	103,045,784	$ 0.0300	$	3,091,374	
Summer 6/1 to 9/30	All kWh	77,656,243	$ 0.0640	$	4,970,000	
	Total per Tariff Sheet	**275,303,364**				**$ 12,947,217**

Residential General Use with Electric Space Heating-Multiple Occupancy Bldg.

Sheet No. 6 MO921

Light and Power Billing Determinants by Tariff Sheet for the Year 2002

Customer Charge						
Winter 10/1 to 5/31	Regular Use	5,709	$ 5.59	$ 31,915		
Summer 6/1 to 9/30	Regular Use	2,770	$ 5.59	$ 15,484		
Energy charge						
Winter 10/1 to 5/31	First 0-1000 kWh	4,625,493	$ 0.0420	$ 194,271		
Winter 10/1 to 5/31	Excess Over 1000 kWh	620,633	$ 0.0300	$ 18,619		
Summer 6/1 to 9/30	All kWh	1,941,490	$ 0.0640	$ 124,255		
	Total per Tariff Sheet	**7,187,616**			**$**	**384,545**

Residential Service - with Electric Water Heating

Sheet No. 10 MO913

Customer Charge						
Winter 10/1 to 5/31	Regular Use	56,650	$ 5.59	$ 316,672		
Summer 6/1 to 9/30	Regular Use	28,353	$ 5.59	$ 158,495		
Energy charge						
Winter 10/1 to 5/31	First 0-650 kWh	31,223,286	$ 0.0530	$ 1,654,834		
Winter 10/1 to 5/31	Excess Over 650 kWh	21,923,512	$ 0.0350	$ 767,323		
Summer 6/1 to 9/30	All kWh	36,691,754	$ 0.0640	$ 2,348,272		
	Total per Tariff Sheet	**89,838,552**			**$**	**5,245,596**

Residential Service - with Electric Water Heating - Multi Occupancy Bldg.

Sheet No. 10 MO914

Customer Charge						
Winter 10/1 to 5/31	Regular Use	88	$ 5.59	$ 492		
Summer 6/1 to 9/30	Regular Use	44	$ 5.59	$ 246		
Energy charge						
Winter 10/1 to 5/31	First 0-650 kWh	51,799	$ 0.0530	$ 2,745		
Winter 10/1 to 5/31	Excess Over 650 kWh	7,688	$ 0.0350	$ 269		
Summer 6/1 to 9/30	All kWh	42,905	$ 0.0640	$ 2,746		
	Total per Tariff Sheet	**102,392**			**$**	**6,498**

Residential Service - Other Use

Sheet No. 11.2 MO915

Customer Charge						
Winter 10/1 to 5/31	Regular Use	11,980	$ 6.11	$ 73,196		
Summer 6/1 to 9/30	Regular Use	6,027	$ 6.11	$ 36,822		

Light and Power Billing Determinants by Tariff Sheet for the Year 2002

Energy charge							
Winter 10/1 to 5/31	All kWh	3,006,190	$	0.0680	$	204,421	
Summer 6/1 to 9/30	All kWh	1,742,501	$	0.0930	$	162,053	
	Total per Tariff Sheet	**4,748,691**					**$ 476,492**

Residential Service - Separate Meter -Space Heating/Water Heating

Sheet No. 29 MO922

Customer Charge							
Winter 10/1 to 5/31	Regular Use	815	$	2.95	$	2,405	
Summer 6/1 to 9/30	Regular Use	409	$	2.95	$	1,207	
Energy charge							
Winter 10/1 to 5/31	All kWh	370,441	$	0.0350	$	12,965	
Summer 6/1 to 9/30	All kWh	140,099	$	0.0650	$	9,106	
	Total per Tariff Sheet	**510,540**					**$ 25,684**

General Service - Limited Demand

Sheet No. 12 NO930

Customer Charge							
Winter 10/1 to 5/31	Regular Use	25,540	$	11.25	$	287,328	
Summer 6/1 to 9/30	Regular Use	12,808	$	11.25	$	144,085	
Energy charge							
Winter 10/1 to 5/31	All kWh	15,513,602	$	0.0620	$	961,843	
Summer 6/1 to 9/30	All kWh	7,966,437	$	0.0860	$	685,114	
	Total per Tariff Sheet	**23,480,039**					**$ 2,078,370**

General Service - General Use

Sheet No. 13 MO931

Facilities kW Charge							
Winter 10/1 to 5/31	First 10 Facilities kW	11,225	$	23.46	$	263,339	
Winter 10/1 to 5/31	All over 10 kW Facilities kW	107,539	$	1.71	$	183,892	
Summer 6/1 to 9/30	First 10 Facilities kW	5,629	$	23.46	$	132,056	
Summer 6/1 to 9/30	All over 10 kW Facilities kW	51,539	$	1.71	$	88,132	
Energy charge							
Winter 10/1 to 5/31	First 150 kWh's per Actual kW	16,996,801	$	0.0490	$	832,843	
Winter 10/1 to 5/31	Excess kWh's	8,733,527	$	0.0380	$	331,874	
Summer 6/1 to 9/30	First 150 kWh's per Actual kW	10,614,246	$	0.0720	$	764,226	
Summer 6/1 to 9/30	Excess kWh's	7,817,611	$	0.0530	$	414,333	

Light and Power Billing Determinants by Tariff Sheet for the Year 2002

	Total per Tariff Sheet	**44,162,185**					**$ 3,010,695**

General Service - Limited Demand with Electric Space Heating
Sheet No. 14 MO932

Service Charge for each bill							
Winter 10/1 to 5/31	Regular Use	2,204	$	11.25	$	24,794	
Summer 6/1 to 9/30	Regular Use	1,102	$	11.25	$	12,400	
Energy charge							
Winter 10/1 to 5/31	All kWh	2,904,663	$	0.0620	$	180,089	
Summer 6/1 to 9/30	All kWh	1,237,446	$	0.0860	$	106,420	
	Total per Tariff Sheet	**4,142,109**					**$ 323,703**

General Service - With Electric Space Heating
Sheet No. 15 MO933

Facilities kW Charge							
Winter 10/1 to 5/31	First 3 Facilities kW	4,778	$	11.25	$	53,753	
Winter 10/1 to 5/31	All over 3 kW Facilities kW	76,727	$	1.53	$	117,392	
Summer 6/1 to 9/30	First 3 Facilities kW	2,424	$	11.25	$	27,268	
Summer 6/1 to 9/30	All over 3 kW Facilities kW	37,616	$	1.53	$	57,552	
Energy charge							
Winter 10/1 to 5/31	First 150 kWh's per Actual kW	8,673,363	$	0.0490	$	424,995	
Winter 10/1 to 5/31	Excess kWh's	4,774,652	$	0.0290	$	138,465	
Summer 6/1 to 9/30	First 150 kWh's per Actual kW	3,892,291	$	0.0720	$	280,245	
Summer 6/1 to 9/30	Excess kWh's	2,915,611	$	0.0530	$	154,527	
	Total per Tariff Sheet	**20,255,917**					**$ 1,254,197**

General Service - School and Church Service
Sheet No. 18 MO934

Customer Charge							
Winter 10/1 to 5/31	Regular Use	2,491	$	11.25	$	28,023	
Summer 6/1 to 9/30	Regular Use	1,253	$	11.25	$	14,098	
Energy charge							
Winter 10/1 to 5/31	All kWh	2,864,723	$	0.0620	$	177,613	
Summer 6/1 to 9/30	All kWh	2,438,116	$	0.0860	$	209,678	
	Total per Tariff Sheet	**5,302,839**					**$ 429,412**

Light and Power Billing Determinants by Tariff Sheet for the Year 2002

Large General Service (40 kW minumum)

Sheet No. 19 MO940

Facilities kW Charge						
Winter 10/1 to 5/31	First 40 Facilities kW	8,648	$	75.86	$	656,037
Winter 10/1 to 5/31	All over 40 kW Facilities kW	710,852	$	1.02	$	725,069
Summer 6/1 to 9/30	First 40 Facilities kW	4,337	$	75.86	$	329,005
Summer 6/1 to 9/30	All over 40 kW Facilities kW	326,020	$	1.02	$	332,540
Demand charge						
Winter 10/1 to 5/31	kW < Prev Summer Peak kW	749,140	$	1.23	$	921,442
Winter 10/1 to 5/31	Each kW > Prev Summer Peal	68,712	$	0.20	$	13,742
Summer 6/1 to 9/30	All kW of Billing Demand	419,511	$	2.60	$	1,090,729
Primary Discount Rider					$	(6,588)
EDR Credit					$	(15,050)
Misc Fees					$	58,766
Curtailment Credit					$	(4,752)
Energy charge						
Winter 10/1 to 5/31	First 200 kWh's per Actual kW	139,614,008	$	0.0340	$	4,746,876
Winter 10/1 to 5/31	Excess kWh's	86,563,165	$	0.0290	$	2,510,332
Summer 6/1 to 9/30	First 200 kWh's per Actual kW	75,927,978	$	0.0490	$	3,720,471
Summer 6/1 to 9/30	Excess kWh's	60,603,540	$	0.0330	$	1,999,917
	Total per Tariff Sheet	**362,708,691**				**$ 17,078,537**

Large Power Service (500 kW minimum)

Sheet No. 21 MO944

Facilities kW Charge						
Winter 10/1 to 5/31	First 500 Facilities kW	448	$	640.86	$	287,105
Winter 10/1 to 5/31	All over 500 kW Facilities kW	742,530	$	1.00	$	742,530
Summer 6/1 to 9/30	First 500 Facilities kW	228	$	640.86	$	146,116
Summer 6/1 to 9/30	All over 500 kW Facilities kW	363,225	$	1.00	$	363,225
Demand charge						
Winter 10/1 to 5/31	kW < Prev Summer Peak kW	774,267	$	3.13	$	2,423,456
Winter 10/1 to 5/31	Each kW > Prev Summer Peal	40,441	$	0.20	$	8,088
Summer 6/1 to 9/30	All kW of Billing Demand	434,071	$	7.34	$	3,186,081
Primary Discount Rider		-	$	(0.56)	$	(126,859)
EDR Credit					$	(539,953)
Misc Fees					$	26,694
Curtailment Credit					$	(11,880)
Energy charge						
Winter 10/1 to 5/31	For each "on-peak" kWh's	192,286,264	$	0.0280	$	5,384,015
Winter 10/1 to 5/31	For each "off-peak" kWh's	201,702,919	$	0.0210	$	4,235,761
Summer 6/1 to 9/30	For each "on-peak" kWh's	87,808,718	$	0.0340	$	2,985,496
Summer 6/1 to 9/30	For each "off-peak" kWh's	131,832,184	$	0.0240	$	3,163,972
	Total per Tariff Sheet	**613,630,085**				**$ 22,273,849**

Light and Power Billing Determinants by Tariff Sheet for the Year 2002

Non-Residential Service - Separate Meter -Space Heating/Water Heating

Sheet No. 30 MO941

Service Charge for each bill							
Winter 10/1 to 5/31	Regular Use	875	$	5.78	$	5,057	
Summer 6/1 to 9/30	Regular Use	439	$	5.78	$	2,535	
Energy charge							
Winter 10/1 to 5/31	All kWh	2,121,346	$	0.0350	$	74,247	
Summer 6/1 to 9/30	All kWh	679,748	$	0.0860	$	58,458	
	Total per Tariff Sheet	**2,801,094**					**$ 140,298**

Private Area Lighting

Sheet No.

Number of Services							
Winter 10/1 to 5/31		-					
Summer 6/1 to 9/30		-					
Energy charge							
Winter 10/1 to 5/31	Regular Use	14,380,951			$	1,549,855	
Summer 6/1 to 9/30	Regular Use	4,788,501			$	518,453	
	Total per Tariff Sheet	**19,169,452**					**$ 2,068,308**

Outdoor Night Lighting

Sheet No. 28.1 MO971

Service Charge for each bill							
Each Bill	Regular Use	565	$	4.00	$	2,259	
Each Bill	Regular Use	-	$	4.00	$	-	
Energy charge							
Winter 10/1 to 5/31	All kWh	203,576	$	0.0660	$	13,436	
Summer 6/1 to 9/30	All kWh	218,359	$	0.0660	$	14,412	
	Total per Tariff Sheet	**421,935**					**$ 30,107**

Private Area Lighting

Sheet No. 27 MO972

Number of Services

Light and Power Billing Determinants by Tariff Sheet for the Year 2002

Each Bill	Secondary meter base install,per n	71,747			$ 767	
Each Bill	Meter Installation with CT's,per me	-				
Misc Fees					$ 1,476	
Energy charge						
Winter 10/1 to 5/31	Regular Use	614,820	$	0.0340	$ 20,904	
Summer 6/1 to 9/30	Regular Use	253,208	$	0.0340	$ 8,609	
	Total per Tariff Sheet	**868,028**				**$ 31,756**

Street Lighting & Traffic Signals

Sheet No. 25.2 MO973

Service Charge for each bill						
Each Month	Secondary meter base install,per n	260	$	1.71	$ 445	
Each Month	Meter Installation with CT's,per me	-	$	2.95	$ -	
Energy charge						
Winter 10/1 to 5/31	All kWh	428,207	$	0.0410	$ 17,556	
Summer 6/1 to 9/30	All kWh	206,907	$	0.0410	$ 8,483	
	Total per Tariff Sheet	**635,114**				**$ 26,485**
		1,798,044,358	kWh			**$ 88,923,554**

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Schedule CRG-3 Case No. EO-2002-384

MPS Billing Determinants on Proposed Rate Design for the TY 2002

Residential General Use

Sheet No. 2 MO860

Customer Charge						
Winter 10/1 to 5/31	Regular Use	1,169,205	$	18.00	$	21,045,690
Summer 6/1 to 9/30	Regular Use	584,881	$	18.00	$	10,527,858
Energy charge						
Winter 10/1 to 5/31	First 0-600 kWh	568,106,433	$	0.0650	$	36,926,918
Winter 10/1 to 5/31	Excess Over 600 kWh	280,204,824	$	0.0600	$	16,812,289
Winter 10/1 to 5/31		-	$	0.0600	$	-
Summer 6/1 to 9/30	First 0-600 kWh	318,849,387	$	0.0650	$	20,725,210
Summer 6/1 to 9/30	Next 600-10000 kWh	163,094,057	$	0.0700	$	11,416,584
Summer 6/1 to 9/30	Excess Over 1000 kWh	240,857,596	$	0.0741	$	17,847,548
	Total per Tariff Sheet	1,571,112,297				$ 135,302,098

Residential Electric Space Heating

Sheet No. 3 MO870

Customer Charge						
Winter 10/1 to 5/31	Space Heating	335,353	$	18.00	$	6,036,354
Summer 6/1 to 9/30	Space Heating	169,113	$	18.00	$	3,044,034
Energy charge						
Winter 10/1 to 5/31	First 0-600 kWh	279,649,647	$	0.0500	$	13,982,482
Winter 10/1 to 5/31	Next 600-1000 kWh	78,503,615	$	0.0417	$	3,273,601
Winter 10/1 to 5/31	Excess Over 1000 kWh	147,475,700	$	0.0335	$	4,940,436
Summer 6/1 to 9/30	First 0-600 kWh	142,002,254	$	0.0600	$	8,520,135
Summer 6/1 to 9/30	Next 600-1000 kWh	41,523,333	$	0.0650	$	2,699,017
Summer 6/1 to 9/30	Excess Over 1000 kWh	45,072,683	$	0.0741	$	3,339,886
	Total per Tariff Sheet	734,227,232				$ 45,835,945

Small General Service - No Demand

Sheet No. 4 MO710

Customer Charge						
Winter 10/1 to 5/31	Regular Use	106,678	$	7.00	$	746,746
Summer 6/1 to 9/30	Regular Use	51,683	$	7.00	$	361,781
Energy charge						
Winter 10/1 to 5/31	First 0-1000 kWh	48,501,141	$	0.0640	$	3,104,073
Winter 10/1 to 5/31	Excess Over 1000 kWh	29,802,040	$	0.0500	$	1,490,102
Summer 6/1 to 9/30	First 0-1000 kWh	24,084,951	$	0.0650	$	1,565,522
Summer 6/1 to 9/30	Next 1000-5400 kWh	18,040,981	$	0.0700	$	1,262,869
Summer 6/1 to 9/30	Excess Over 5400 kWh	1,451,924	$	0.0750	$	108,894
	Total per Tariff Sheet	121,881,037				$ 8,639,987

Schedule CRG-3 Case No. EO-2002-384

MPS Billing Determinants on Proposed Rate Design for the TY 2002

Small General Service - Demand Secondary Service

Sheet No. 6 MO711

Customer Charge						
Winter 10/1 to 5/31	Regular Use	95,384	$	30.88	$	2,945,458
Summer 6/1 to 9/30	Regular Use	49,868	$	30.88	$	1,539,924
Demand charge						
Winter 10/1 to 5/31	Billing Demand	1,592,357	$	3.22	$	5,127,390
Summer 6/1 to 9/30	Billing Demand	912,275	$	5.21	$	4,752,953
EDR discount						
Energy charge						
Winter 10/1 to 5/31	Energy First 180 hours	233,178,069	$	0.0400	$	9,327,123
Winter 10/1 to 5/31	Excess Energy Over 180 hours	122,532,741	$	0.0300	$	3,675,982
Summer 6/1 to 9/30	Energy First 180 hours	138,549,232	$	0.0400	$	5,541,969
Summer 6/1 to 9/30	Excess Energy Over 180 hours	85,849,451	$	0.0300	$	2,575,484
	Total per Tariff Sheet	**580,109,493**				**$ 35,486,282**

Small General Service - Demand Primary Service

Sheet No. 6 MO716

Customer Charge						
Winter 10/1 to 5/31	Regular Use	53	$	24.05	$	1,275
Summer 6/1 to 9/30	Regular Use	28	$	24.05	$	673
Demand charge						
Winter 10/1 to 5/31	Billing Demand	2,881	$	3.14	$	9,046
Summer 6/1 to 9/30	Billing Demand	1,566	$	5.08	$	7,955
Energy charge						
Winter 10/1 to 5/31	Energy First 180 hours	507,251	$	0.0390	$	19,783
Winter 10/1 to 5/31	Excess Energy Over 180 hours	357,613	$	0.0293	$	10,478
Summer 6/1 to 9/30	Energy First 180 hours	280,815	$	0.0390	$	10,952
Summer 6/1 to 9/30	Excess Energy Over 180 hours	174,866	$	0.0293	$	5,124
	Total per Tariff Sheet	**1,320,545**				**$ 65,286**

Large General Service - Demand Secondary Service

Sheet No. 9 MO720

Schedule CRG-3 Case No. EO-2002-384

MPS Billing Determinants on Proposed Rate Design for the TY 2002

Customer Charge						
Winter 10/1 to 5/31	Regular Use	8,985	$ 85.71	$	770,104	
Summer 6/1 to 9/30	Regular Use	4,636	$ 85.71	$	397,352	
Demand charge						
Winter 10/1 to 5/31	Billing Demand	1,612,333	$ 3.60	$	5,804,399	
Summer 6/1 to 9/30	Billing Demand	876,449	$ 5.20	$	4,557,535	
EDR discount				$	-	
Energy charge						
Winter 10/1 to 5/31	All Energy First 180 hours	260,832,282	$ 0.0300	$	7,824,968	
Winter 10/1 to 5/31	All Energy Next 180 hours	180,639,780	$ 0.0270	$	4,877,274	
Winter 10/1 to 5/31	ExcessEnergy Over 360 hours	60,923,638	$ 0.0240	$	1,462,167	
Summer 6/1 to 9/30	All Energy First 180 hours	147,080,481	$ 0.0340	$	5,000,736	
Summer 6/1 to 9/30	All Energy Next 180 hours	112,059,495	$ 0.0300	$	3,361,785	
Summer 6/1 to 9/30	ExcessEnergy Over 360 hours	46,272,813	$ 0.0265	$	1,226,230	
	Total per Tariff Sheet	**807,808,489**				**$ 35,282,550**

Large General Service - Demand Primary Service

Sheet No. 10 MO725

Customer Charge						
Winter 10/1 to 5/31	Regular Use	188	$ 85.71	$	16,088	
Summer 6/1 to 9/30	Regular Use	86	$ 85.71	$	7,354	
Demand charge						
Winter 10/1 to 5/31	Billing Demand	62,317	$ 3.51	$	218,733	
Summer 6/1 to 9/30	Billing Demand	44,582	$ 5.07	$	226,031	
Energy charge						
Winter 10/1 to 5/31	Base Energy First 180 hours	10,354,642	$ 0.0293	$	303,391	
Winter 10/1 to 5/31	Base Energy Next 180 hours	7,540,057	$ 0.0263	$	198,303	
Winter 10/1 to 5/31	Base Energy Over 360 hours	1,486,645	$ 0.0234	$	34,787	
Summer 6/1 to 9/30	All Energy First 180 hours	7,797,481	$ 0.0332	$	258,876	
Summer 6/1 to 9/30	All Energy Next 180 hours	4,094,532	$ 0.0293	$	119,970	
Summer 6/1 to 9/30	All Energy Over 360 hours	2,034,365	$ 0.0258	$	52,487	
	Total per Tariff Sheet	**33,307,722**				**$ 1,436,020**

Large Power Service - Demand Secondary Service

Sheet No. 12 MO730

Customer Charge						
Winter 10/1 to 5/31	Regular Use	917	$ 90.00	$	82,530	

MPS Billing Determinants on Proposed Rate Design for the TY 2002

Summer 6/1 to 9/30	Regular Use	422	$ 90.00	$ 37,980		
Demand charge						
Winter 10/1 to 5/31	Base Billing Demand	593,819	$ 7.00	$ 4,156,733		
Winter 10/1 to 5/31	Seasonal Billing Demand	199,128	$ -	$ -		
Summer 6/1 to 9/30	Billing Demand	418,638	$ 8.47	$ 3,545,864		
Summer 6/1 to 9/30	Seasonal Billing Demand	-		$ -		
EDR discount				$ -		
Reactive Demand Adjustment				$ 24,314		
Energy charge						
Winter 10/1 to 5/31	Base Energy First 180 hours	102,484,450	$ 0.0290	$ 2,972,049		
Winter 10/1 to 5/31	Base Energy Next 180 hours	97,638,121	$ 0.0260	$ 2,538,591		
Winter 10/1 to 5/31	Base Energy Over 360 hours	69,289,602	$ 0.0240	$ 1,662,950		
Winter 10/1 to 5/31	Seasonal Energy First 180 hours	90,907,436	$ 0.0220	$ 1,999,964		
Winter 10/1 to 5/31	Seasonal Energy Next 180 hours	-	$ 0.0220	$ -		
Winter 10/1 to 5/31	Seasonal Energy Over 360 hours	-	$ 0.0220	$ -		
Summer 6/1 to 9/30	All Energy First 180 hours	74,069,857	$ 0.0300	$ 2,222,096		
Summer 6/1 to 9/30	All Energy Next 180 hours	72,556,337	$ 0.0260	$ 1,886,465		
Summer 6/1 to 9/30	All Energy Over 360 hours	62,562,930	$ 0.0220	$ 1,376,384		
	Total per Tariff Sheet	569,508,733			$	22,505,920

Large Power Service - Demand Primary Service

Sheet No. 13 MO735

Customer Charge						
Winter 10/1 to 5/31	Regular Use	233	$ 274.00	$ 63,912		
Summer 6/1 to 9/30	Regular Use	130	$ 274.00	$ 35,536		
Demand charge						
Winter 10/1 to 5/31	Base Billing Demand	539,726	$ 6.83	$ 3,686,326		
Winter 10/1 to 5/31	Seasonal Billing Demand	118,690	$ -	$ -		
Summer 6/1 to 9/30	Billing Demand	390,926	$ 8.26	$ 3,229,052		
Summer 6/1 to 9/30	Seasonal Billing Demand	0	$ 5.40	$ -		
EDR discount				$ -		
Reactive Demand Adjustment				$ 55,676		
Energy charge						
Winter 10/1 to 5/31	Base Energy First 180 hours	95,586,531	$ 0.0283	$ 2,703,187		
Winter 10/1 to 5/31	Base Energy Next 180 hours	95,138,399	$ 0.0254	$ 2,411,758		
Winter 10/1 to 5/31	Base Energy Over 360 hours	83,639,491	$ 0.0234	$ 1,957,164		
Winter 10/1 to 5/31	Seasonal Energy First 180 hours	63,642,211	$ 0.0215	$ 1,365,125		
Winter 10/1 to 5/31	Seasonal Energy Next 180 hours	0	$ 0.0215	$ -		
Winter 10/1 to 5/31	Seasonal Energy Over 360 hours	0	$ 0.0215	$ -		
Summer 6/1 to 9/30	All Energy First 180 hours	70,224,408	$ 0.0293	$ 2,054,064		
Summer 6/1 to 9/30	All Energy Next 180 hours	69,591,826	$ 0.0254	$ 1,764,153		
Summer 6/1 to 9/30	All Energy Over 360 hours	64,087,296	$ 0.0215	$ 1,374,673		
	Total per Tariff Sheet	541,910,162			$	20,700,627

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MPS Billing Determinants on Proposed Rate Design for the TY 2002

School and Church Service - No Demand Secondary Service

Sheet No. 16 MO740

Customer Charge						
Winter 10/1 to 5/31	Regular Use	6,686	$ 7.00	$	46,802	
Summer 6/1 to 9/30	Regular Use	3,272	$ 7.00	$	22,904	
Energy charge						
Winter 10/1 to 5/31	First 0-1000 kWh	4,960,912	$ 0.0640	$	317,498	
Winter 10/1 to 5/31	Excess Over 1000 kWh	23,298,475	$ 0.0500	$	1,164,924	
Summer 6/1 to 9/30	First 0-1000 kWh	2,633,222	$ 0.0650	$	171,159	
Summer 6/1 to 9/30	Next 600-1000 kWh	5,898,794	$ 0.0700	$	412,916	
Summer 6/1 to 9/30	Excess Over 5400 kWh	8,085,606	$ 0.0750	$	606,420	
	Total per Tariff Sheet	44,877,009				$ 2,742,624

School and Church Service - No Demand Primary Service

Sheet No. 17 MO745

Customer Charge						
Winter 10/1 to 5/31	Regular Use	-	$ 24.05	$	-	
Summer 6/1 to 9/30	Regular Use	-	$ 24.05	$	-	
Demand charge						
Winter 10/1 to 5/31	Billing Demand	-	$ 3.14	$	-	
Summer 6/1 to 9/30	Billing Demand	-	$ 5.08	$	-	
Energy charge						
Winter 10/1 to 5/31	Energy First 180 hours	-	$ 0.0390	$	-	
Winter 10/1 to 5/31	Excess Energy Over 180 hours	-	$ 0.0293	$	-	
Summer 6/1 to 9/30	Energy First 180 hours	-	$ 0.0390	$	-	
Summer 6/1 to 9/30	Excess Energy Over 180 hours	-	$ 0.0293	$	-	
	Total per Tariff Sheet	-				$ -

Special Contract - Modine Mfg.

Sheet No. 34 MO919

Customer Charge						
Winter 10/1 to 5/31	Regular Use	16	$ 90.00	$	1,440	
Summer 6/1 to 9/30	Regular Use	8	$ 90.00	$	720	
Demand charge						
Winter 10/1 to 5/31	Base Billing Demand	9,459	$ 5.15	$	48,714	

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MPS Billing Determinants on Proposed Rate Design for the TY 2002

Winter 10/1 to 5/31	Seasonal Billing Demand	4,197	$	-	$	-	
Summer 6/1 to 9/30	Billing Demand	7,132	$	7.65	$	54,560	
Summer 6/1 to 9/30	Seasonal Billing Demand	-			$	-	
					$	-	
Reactive Demand Adjustment					$	-	
Energy charge							
Winter 10/1 to 5/31	Base Energy First 180 hours	1,669,194	$	0.0330	$	55,083	
Winter 10/1 to 5/31	Base Energy Next 180 hours	1,066,340	$	0.0290	$	30,924	
Winter 10/1 to 5/31	Base Energy Over 360 hours	71,739	$	0.0260	$	1,865	
Winter 10/1 to 5/31	Seasonal Energy First 180 hours	1,201,737	$	0.0240	$	28,842	
Winter 10/1 to 5/31	Seasonal Energy Next 180 hours	-	$	0.0240	$	-	
Winter 10/1 to 5/31	Seasonal Energy Over 360 hours	-	$	0.0240	$	-	
Summer 6/1 to 9/30	All Energy First 180 hours	1,237,020	$	0.0420	$	51,955	
Summer 6/1 to 9/30	All Energy Next 180 hours	844,154	$	0.0360	$	30,390	
Summer 6/1 to 9/30	All Energy Over 360 hours	40,943	$	0.0310	$	1,269	
	Total per Tariff Sheet	6,131,127					$ 305,761

Special Contract -
Sheet No. 69 MO950

Customer Charge							
Winter 10/1 to 5/31	Regular Use	-	$	-	$	-	
Summer 6/1 to 9/30	Regular Use	-	$	-	$	-	
Reactive Demand Adjustment					$	-	
Energy charge							
Winter 10/1 to 5/31		-	$	0.0360	$	-	
Summer 6/1 to 9/30		-	$	0.0360	$	-	
	Total per Tariff Sheet	-					$ -

Residential Service Time-of-Day
Sheet No. 19 MO600

Customer Charge							
Winter 10/1 to 5/31	Regular Use	-	$	-	$	-	
Summer 6/1 to 9/30	Regular Use	-	$	-	$	-	
Energy charge							
Winter 10/1 to 5/31	Peak	-	$	-	$	-	
Winter 10/1 to 5/31	Off-Peak	-	$	-	$	-	
Summer 6/1 to 9/30	Peak	-	$	-	$	-	
Summer 6/1 to 9/30	Shoulder	-	$	-	$	-	
Summer 6/1 to 9/30	Off-Peak	-	$	-	$	-	
	Total per Tariff Sheet	-					$ -

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MPS Billing Determinants on Proposed Rate Design for the TY 2002

General Service Single Phase Time-of-Day
Sheet No. 21 MO610

Customer Charge							
Winter 10/1 to 5/31	Regular Use	-	$	-	$	-	
Summer 6/1 to 9/30	Regular Use	-	$	-	$	-	
Energy charge							
Winter 10/1 to 5/31	Peak	-	$	-	$	-	
Winter 10/1 to 5/31	Off-Peak	-	$	-	$	-	
Summer 6/1 to 9/30	Peak	-	$	-	$	-	
Summer 6/1 to 9/30	Shoulder	-	$	-	$	-	
Summer 6/1 to 9/30	Off-Peak	-	$	-	$	-	
	Total per Tariff Sheet	-				$	-

General Service Single Phase with Demand Charge Time-of-Day
Sheet No. 22 MO620

Customer Charge							
Winter 10/1 to 5/31	Regular Use	-	$	-	$	-	
Summer 6/1 to 9/30	Regular Use	-	$	-	$	-	
Demand charge							
Winter 10/1 to 5/31	Peak Billing Demand	-	$	-	$	-	
Summer 6/1 to 9/30	Peak Billing Demand	-	$	-	$	-	
Energy charge							
Winter 10/1 to 5/31	Peak	-	$	-	$	-	
Winter 10/1 to 5/31	Off-Peak	-	$	-	$	-	
Summer 6/1 to 9/30	Peak	-	$	-	$	-	
Summer 6/1 to 9/30	Shoulder	-	$	-	$	-	
Summer 6/1 to 9/30	Off-Peak	-	$	-	$	-	
	Total per Tariff Sheet	-				$	-

General Service 3 Phase with Secondary Voltage Time-of-Day
Sheet No. 22 MO630

Customer Charge							
Winter 10/1 to 5/31	Regular Use	-	$	-	$	-	
Summer 6/1 to 9/30	Regular Use	-	$	-	$	-	
Demand charge							
Winter 10/1 to 5/31	Peak Billing Demand	-	$	-	$	-	

MPS Billing Determinants on Proposed Rate Design for the TY 2002

Summer 6/1 to 9/30	Peak Billing Demand	-	$	-	$	-		
Energy charge								
Winter 10/1 to 5/31	Peak	-	$	-	$	-		
Winter 10/1 to 5/31	Off-Peak	-	$	-	$	-		
Summer 6/1 to 9/30	Peak	-	$	-	$	-		
Summer 6/1 to 9/30	Shoulder	-	$	-	$	-		
Summer 6/1 to 9/30	Off-Peak	-	$	-	$	-		
	Total per Tariff Sheet	-					$	-

General Service 3 Phase with Primary Voltage Time-of-Day
Sheet No. 23 MO640

Customer Charge								
Winter 10/1 to 5/31	Regular Use	-	$	-	$	-		
Summer 6/1 to 9/30	Regular Use	-	$	-	$	-		
Demand charge								
Winter 10/1 to 5/31	Peak Billing Demand	-	$	-	$	-		
Summer 6/1 to 9/30	Peak Billing Demand	-	$	-	$	-		
Energy charge								
Winter 10/1 to 5/31	Peak	-	$	-	$	-		
Winter 10/1 to 5/31	Off-Peak	-	$	-	$	-		
Summer 6/1 to 9/30	Peak	-	$	-	$	-		
Summer 6/1 to 9/30	Shoulder	-	$	-	$	-		
Summer 6/1 to 9/30	Off-Peak	-	$	-	$	-		
	Total per Tariff Sheet	-					$	-

Thermal Energy Storage Pilot Program -Secondary Voltage Time-of-Day
Sheet No. 37 MO650

Customer Charge								
Winter 10/1 to 5/31	Regular Use	8	$	90.00	$	720		
Summer 6/1 to 9/30	Regular Use	4	$	90.00	$	360		
Demand charge								
Winter 10/1 to 5/31	Peak Billing Demand	9,432	$	5.15	$	48,575		
Summer 6/1 to 9/30	Peak Billing Demand	6,150	$	7.65	$	47,048		
Energy charge								
Winter 10/1 to 5/31	Peak	1,996,470	$	0.0330	$	65,884		
Winter 10/1 to 5/31	Off-Peak	1,619,014	$	0.0290	$	46,951		
Summer 6/1 to 9/30	Peak	878,752	$	0.0420	$	36,908		
Summer 6/1 to 9/30	Shoulder	1,506,753	$	0.0360	$	54,243		
Summer 6/1 to 9/30	Off-Peak	749,750	$	0.0310	$	23,242		
	Total per Tariff Sheet	6,750,739					$	323,930

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MPS Billing Determinants on Proposed Rate Design for the TY 2002

Real Time Pricing for MO720

Sheet No. 65 MO721

Customer Charge						
Winter 10/1 to 5/31	Regular Use	6	$ 85.71	$	518	
Summer 6/1 to 9/30	Regular Use	4	$ 85.71	$	343	
Demand charge						
Winter 10/1 to 5/31	Peak Billing Demand	4,995	$ 3.60	$	17,982	
Summer 6/1 to 9/30	Peak Billing Demand	2,877	$ 5.20	$	14,960	
Energy charge						
Winter 10/1 to 5/31	All Energy First 180 hours	813,965	$ 0.0300	$	24,419	
Winter 10/1 to 5/31	All Energy Next 180 hours	813,965	$ 0.0270	$	21,977	
Winter 10/1 to 5/31	ExcessEnergy Over 360 hours	270,494	$ 0.0240	$	6,492	
Summer 6/1 to 9/30	All Energy First 180 hours	517,862	$ 0.0340	$	17,607	
Summer 6/1 to 9/30	All Energy Next 180 hours	517,861	$ 0.0300	$	15,536	
Summer 6/1 to 9/30	ExcessEnergy Over 360 hours	289,282	$ 0.0265	$	7,666	
	Total per Tariff Sheet	**3,223,429**				**$ 127,500**

Real Time Pricing for MO730

Sheet No. 65 MO731

Customer Charge						
Winter 10/1 to 5/31	Regular Use	19	$ 90.00	$	1,710	
Summer 6/1 to 9/30	Regular Use	6	$ 90.00	$	540	
Demand charge						
Winter 10/1 to 5/31	Base Billing Demand	14,628	$ 7.00	$	102,396	
Winter 10/1 to 5/31	Seasonal Billing Demand	-	$ -	$	-	
Summer 6/1 to 9/30	Billing Demand	9,065	$ 8.47	$	76,781	
Summer 6/1 to 9/30	Seasonal Billing Demand	-	$ -	$	-	
Energy charge						
Winter 10/1 to 5/31	All Energy First 180 hours	3,770,931	$ 0.0290	$	109,357	
Winter 10/1 to 5/31	All Energy Next 180 hours	2,624,172	$ 0.0260	$	68,228	
Winter 10/1 to 5/31	ExcessEnergy Over 360 hours	11,374,342	$ 0.0240	$	272,984	
Winter 10/1 to 5/31	Seasonal Energy First 180 hours	-	$ 0.0220	$	-	
Summer 6/1 to 9/30	All Energy First 180 hours	1,512,963	$ 0.0300	$	45,389	
Summer 6/1 to 9/30	All Energy Next 180 hours	905,093	$ 0.0260	$	23,532	
Summer 6/1 to 9/30	ExcessEnergy Over 360 hours	294,325	$ 0.0220	$	6,475	
	Total per Tariff Sheet	**20,481,826**				**$ 707,393**

Real Time Pricing for MO735

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MPS Billing Determinants on Proposed Rate Design for the TY 2002

Sheet No. 65 MO737

Customer Charge						
Winter 10/1 to 5/31	Regular Use	27	$ 274.00	$	7,428	
Summer 6/1 to 9/30	Regular Use	9	$ 274.00	$	2,431	
Demand charge						
Winter 10/1 to 5/31	Base Billing Demand	99,200	$ 6.83	$	677,536	
Winter 10/1 to 5/31	Seasonal Billing Demand	-	$ -	$	-	
Summer 6/1 to 9/30	Billing Demand	71,821	$ 8.26	$	593,241	
Summer 6/1 to 9/30	Seasonal Billing Demand	-	$ 5.40	$	-	
Energy charge						
Winter 10/1 to 5/31	All Energy First 180 hours	20,036,194	$ 0.0283	$	566,624	
Winter 10/1 to 5/31	All Energy Next 180 hours	11,934,442	$ 0.0254	$	302,538	
Winter 10/1 to 5/31	ExcessEnergy Over 360 hours	3,500,521	$ 0.0234	$	81,912	
Winter 10/1 to 5/31	Seasonal Energy First 180 hours	-	$ 0.0215	$	-	
Summer 6/1 to 9/30	All Energy First 180 hours	11,390,996	$ 0.0293	$	333,187	
Summer 6/1 to 9/30	All Energy Next 180 hours	5,888,589	$ 0.0254	$	149,276	
Summer 6/1 to 9/30	ExcessEnergy Over 360 hours	3,423,910	$ 0.0215	$	73,443	
	Total per Tariff Sheet	**56,174,652**				**$ 2,787,616**

Municipal Water Pumping and Special Street Lighting Service

Sheet No. 24 MO800

Customer Charge						
Winter 10/1 to 5/31	Regular Use	1,415	$ 7.00	$	9,905	
Summer 6/1 to 9/30	Regular Use	708	$ 7.00	$	4,956	
Energy charge						
Winter 10/1 to 5/31	First 0-1000 kWh	652,922	$ 0.0640	$	41,787	
Winter 10/1 to 5/31	Excess Over 1000 kWh	4,384,859	$ 0.0500	$	219,243	
Summer 6/1 to 9/30	First 0-1000 kWh	290,375	$ 0.0650	$	18,874	
Summer 6/1 to 9/30	Next 600-1000 kWh	640,405	$ 0.0700	$	44,828	
Summer 6/1 to 9/30	Excess Over 5400 kWh	1,699,468	$ 0.0750	$	127,460	
	Total per Tariff Sheet	**7,668,029**				**$ 467,054**

Municipal Park And Recreation Service - Single Phase

Sheet No. 25 MO810

Customer Charge						
Winter 10/1 to 5/31	Regular Use	1,606	$ 7.00	$	11,242	
Summer 6/1 to 9/30	Regular Use	803	$ 7.00	$	5,621	
Energy charge						
Winter 10/1 to 5/31	First 0-1000 kWh	671,967	$ 0.0640	$	43,006	

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MPS Billing Determinants on Proposed Rate Design for the TY 2002

Winter 10/1 to 5/31	Excess Over 1000 kWh	554,040	$ 0.0500	$	27,702	
Summer 6/1 to 9/30	First 0-1000 kWh	386,224	$ 0.0650	$	25,105	
Summer 6/1 to 9/30	Next 600-1000 kWh	386,127	$ 0.0700	$	27,029	
Summer 6/1 to 9/30	Excess Over 5400 kWh	451,569	$ 0.0750	$	33,868	
	Total per Tariff Sheet	**2,449,927**				**$ 173,572**

Municipal Park And Recreation Service - 3 Phase

Sheet No. 25 MO811

Customer Charge

Winter 10/1 to 5/31	Regular Use	600	$ 7.00	$	4,200	
Summer 6/1 to 9/30	Regular Use	300	$ 7.00	$	2,100	

Energy charge

Winter 10/1 to 5/31	First 0-1000 kWh	452,756	$ 0.0640	$	28,976	
Winter 10/1 to 5/31	Excess Over 1000 kWh	1,186,134	$ 0.0500	$	59,307	
Summer 6/1 to 9/30	First 0-1000 kWh	238,991	$ 0.0650	$	15,534	
Summer 6/1 to 9/30	Next 600-1000 kWh	342,527	$ 0.0700	$	23,977	
Summer 6/1 to 9/30	Excess Over 5400 kWh	491,697	$ 0.0750	$	36,877	
	Total per Tariff Sheet	**2,712,105**				**$ 170,972**

Street and Private Area Lighting

MONxx Across the board increase of 25.87%

Number of Services

Winter 10/1 to 5/31		-				
Summer 6/1 to 9/30		-				

Energy charge

Winter 10/1 to 5/31	Regular Use	28,282,914		$	4,763,088	
Summer 6/1 to 9/30	Regular Use	13,737,505		$	1,574,380	
	Total per Tariff Sheet	**42,020,419**				**$ 6,337,468**

Green Power

99-GP

Customer Charge

Winter 10/1 to 5/31	Regular Use	-	$ -	$	-	
Summer 6/1 to 9/30	Regular Use	-	$ -	$	-	

Energy charge

Winter 10/1 to 5/31	Regular Use	-	$ 5.00	$	-	
Summer 6/1 to 9/30	Regular Use	-	$ 5.00	$	-	
	Total per Tariff Sheet	**-**				**$ -**

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MPS Billing Determinants on Proposed Rate Design for the TY 2002

Interdepartmental Service

MO888

Customer Charge						
Winter 10/1 to 5/31	Regular Use	-	$ -	$	-	
Summer 6/1 to 9/30	Regular Use	-	$ -	$	-	
Minimum Bill charges				$	-	
Energy charge						
Winter 10/1 to 5/31	Regular Use	-	$ 0.02650	$	-	
Summer 6/1 to 9/30	Regular Use	-	$ 0.02650	$	-	
	Total per Tariff Sheet	-				$ -
TOTAL RATES		**5,153,674,972**	kWh			**$ 319,398,603**

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Schedule CRG-4 Case No. EO-2002-384

Light and Power Billing Determinants on Proposed Rate Design for the TY 2002

Residential General Use

Sheet No. 6 MO910

Customer Charge						
Winter 10/1 to 5/31	Regular Use	259,570	$ 10.00	$	2,595,700	
Summer 6/1 to 9/30	Regular Use	129,999	$ 10.00	$	1,299,990	
Energy charge						
Winter 10/1 to 5/31	First 0-600 kWh	117,129,082	$ 0.0600	$	7,027,745	
Winter 10/1 to 5/31	Excess Over 600 kWh	47,612,567	$ 0.0490	$	2,333,016	
Summer 6/1 to 9/30	First 0-600 kWh	66,550,991	$ 0.0600	$	3,993,059	
Summer 6/1 to 9/30	Next 600-1000 kWh	31,114,443	$ 0.0650	$	2,022,439	
Summer 6/1 to 9/30	Excess Over 1000 kWh	40,409,074	$ 0.0700	$	2,828,635	
	Total per Tariff Sheet	**302,816,157**				**$ 22,100,584**

Residential General Use-Multiple Occupancy Bldg.

Sheet No. 6 MO911

Customer Charge						
Winter 10/1 to 5/31	Regular Use	4,203	$ 10.00	$	42,030	
Summer 6/1 to 9/30	Regular Use	2,097	$ 10.00	$	20,970	
Energy charge						
Winter 10/1 to 5/31	First 0-600 kWh	1,380,301	$ 0.0600	$	82,818	
Winter 10/1 to 5/31	Excess Over 600 kWh	57,731	$ 0.0490	$	2,829	
Summer 6/1 to 9/30	First 0-600 kWh	949,131	$ 0.0600	$	56,948	
Summer 6/1 to 9/30	Next 600-1000 kWh	98,890	$ 0.0650	$	6,428	
Summer 6/1 to 9/30	Excess Over 1000 kWh	30,471	$ 0.0700	$	2,133	
	Total per Tariff Sheet	**2,516,524**				**$ 214,156**

Residential Service - with Electric Space Heating

Sheet No. 8 MO920

Customer Charge						
Winter 10/1 to 5/31	Regular Use	107,880	$ 15.00	$	1,618,200	
Summer 6/1 to 9/30	Regular Use	54,127	$ 15.00	$	811,905	
Energy charge						
Winter 10/1 to 5/31	First 0-600 kWh	60,342,578	$ 0.0600	$	3,620,555	
Winter 10/1 to 5/31	Excess Over 600 kWh	32,798,907	$ 0.0380	$	1,246,358	
Winter 10/1 to 5/31	Excess Over 1000 kWh	109,984,293	$ 0.0220	$	2,419,654	
Summer 6/1 to 9/30	First 0-600 kWh	29,410,106	$ 0.0600	$	1,764,606	
Summer 6/1 to 9/30	Excess Over 600 kWh	15,044,445	$ 0.0650	$	977,889	
Summer 6/1 to 9/30	Excess Over 1000 kWh	28,488,506	$ 0.0700	$	1,994,195	
	Total per Tariff Sheet	**276,068,835**				**$ 14,453,363**

Schedule CRG-4 Case No. EO-2002-384

Light and Power Billing Determinants on Proposed Rate Design for the TY 2002

Residential General Use with Electric Space Heating-Multiple Occupancy Bldg.

Sheet No. 6 MO921

Customer Charge						
Winter 10/1 to 5/31	Regular Use	5,666	$ 15.00	$	84,990	
Summer 6/1 to 9/30	Regular Use	2,749	$ 15.00	$	41,235	
Energy charge						
Winter 10/1 to 5/31	First 0-600 kWh	3,160,043	$ 0.0600	$	189,603	
Winter 10/1 to 5/31	Excess Over 600 kWh	1,317,493	$ 0.0380	$	50,065	
Winter 10/1 to 5/31	Excess Over 1000 kWh	911,258	$ 0.0220	$	20,048	
Summer 6/1 to 9/30	First 0-600 kWh	1,511,637	$ 0.0600	$	90,698	
Summer 6/1 to 9/30	Excess Over 600 kWh	275,179	$ 0.0650	$	17,887	
Summer 6/1 to 9/30	Excess Over 1000 kWh	38,263	$ 0.0700	$	2,678	
	Total per Tariff Sheet	7,213,873				$ 497,203

Residential Service - with Electric Water Heating

Sheet No. 10 MO913

Customer Charge						
Winter 10/1 to 5/31	Regular Use	55,808	$ 10.00	$	558,080	
Summer 6/1 to 9/30	Regular Use	27,932	$ 10.00	$	279,320	
Energy charge						
Winter 10/1 to 5/31	First 0-600 kWh	28,807,473	$ 0.0600	$	1,728,448	
Winter 10/1 to 5/31	Excess Over 600 kWh	23,818,585	$ 0.0490	$	1,167,111	
Summer 6/1 to 9/30	First 0-600 kWh	14,946,697	$ 0.0600	$	896,802	
Summer 6/1 to 9/30	Next 600-1000 kWh	7,499,531	$ 0.0650	$	487,470	
Summer 6/1 to 9/30	Excess Over 1000 kWh	10,614,992	$ 0.0700	$	743,049	
	Total per Tariff Sheet	85,687,278				$ 5,860,280

Residential Service - with Electric Water Heating - Multi Occupancy Bldg.

Sheet No. 10 MO914

Customer Charge						
Winter 10/1 to 5/31	Regular Use	87	$ 10.00	$	870	
Summer 6/1 to 9/30	Regular Use	43	$ 10.00	$	430	
Energy charge						
Winter 10/1 to 5/31	First 0-600 kWh	48,455	$ 0.0600	$	2,907	
Winter 10/1 to 5/31	Excess Over 600 kWh	10,384	$ 0.0490	$	509	
Summer 6/1 to 9/30	First 0-600 kWh	25,235	$ 0.0600	$	1,514	
Summer 6/1 to 9/30	Next 600-1000 kWh	10,381	$ 0.0650	$	675	

Light and Power Billing Determinants on Proposed Rate Design for the TY 2002

Summer 6/1 to 9/30	Excess Over 1000 kWh	3,086	$ 0.0700	$	216	
	Total per Tariff Sheet	**97,541**				**$ 7,121**

Residential Service - Other Use
Sheet No. 11.2 MO915

Customer Charge						
Winter 10/1 to 5/31	Regular Use	12,614	$10.00	$	126,140	
Summer 6/1 to 9/30	Regular Use	6,345	$10.00	$	63,450	
Energy charge						
Winter 10/1 to 5/31	All kWh	3,165,259	$0.0600	$	189,916	
Summer 6/1 to 9/30	All kWh	1,834,703	$0.0700	$	128,429	
	Total per Tariff Sheet	**4,999,962**				**$ 507,935**

Residential Service - Separate Meter -Space Heating/Water Heating
Sheet No. 29 MO922

Customer Charge						
Winter 10/1 to 5/31	Regular Use	736	$ 7.91	$	5,822	
Summer 6/1 to 9/30	Regular Use	369	$ 7.91	$	2,919	
Energy charge						
Winter 10/1 to 5/31	All kWh	349,037	$0.0220	$	7,679	
Summer 6/1 to 9/30	All kWh	119,495	$0.0600	$	7,170	
	Total per Tariff Sheet	**468,532**				**$ 23,589**

General Service - Limited Demand
Sheet No. 12 NO930

Customer Charge						
Winter 10/1 to 5/31	Regular Use	25,741	$ 13.84	$	356,255	
Summer 6/1 to 9/30	Regular Use	12,871	$ 13.84	$	178,135	
Energy charge						
Winter 10/1 to 5/31	First 0-1000 kWh	9,767,886	$0.0600	$	586,073	
Winter 10/1 to 5/31	Excess Over 1000 kWh	6,032,143	$0.0530	$	319,704	
Summer 6/1 to 9/30	First 0-1000 kWh	4,892,643	$0.0600	$	293,559	
Summer 6/1 to 9/30	Next 1000-5400 kWh	2,373,858	$0.0650	$	154,301	
Summer 6/1 to 9/30	Excess Over 5400 kWh	430,378	$0.0700	$	30,126	
	Total per Tariff Sheet	**23,496,908**				**$ 1,918,153**

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Light and Power Billing Determinants on Proposed Rate Design for the TY 2002

General Service - General Use

Sheet No. 13 MO931

Customer Charge						
Winter 10/1 to 5/31	Regular Use	11,035	$	38.42	$	423,965
Summer 6/1 to 9/30	Regular Use	5,517	$	38.42	$	211,963
Demand Charge						
Winter 10/1 to 5/31	All kW of Billing Demand	214,410	$	2.26	$	484,567
Summer 6/1 to 9/30	All kW of Billing Demand	80,552	$	4.25	$	342,346
Energy charge						
Winter 10/1 to 5/31	First 180 kWh's per Actual kW	18,948,051		$0.0360	$	682,130
Winter 10/1 to 5/31	Excess kWh's	6,496,342		$0.0280	$	181,898
Summer 6/1 to 9/30	First 180 kWh's per Actual kW	11,971,697		$0.0360	$	430,981
Summer 6/1 to 9/30	Excess kWh's	5,409,298		$0.0280	$	151,460
	Total per Tariff Sheet	**42,825,388**				**$ 2,909,309**

General Service - Limited Demand with Electric Space Heating

Sheet No. 14 MO932

Service Charge for each bill						
Winter 10/1 to 5/31	Regular Use	2,306	$	13.84	$	31,915
Summer 6/1 to 9/30	Regular Use	1,153	$	13.84	$	15,958
Energy charge						
Winter 10/1 to 5/31	First 0-1000 kWh	1,607,751		$0.0600	$	96,465
Winter 10/1 to 5/31	Excess Over 1000 kWh	1,414,301		$0.0530	$	74,958
Summer 6/1 to 9/30	First 0-1000 kWh	695,546		$0.0600	$	41,733
Summer 6/1 to 9/30	Next 1000-5400 kWh	513,405		$0.0650	$	33,371
Summer 6/1 to 9/30	Excess Over 5400 kWh	12,019		$0.0700	$	841
	Total per Tariff Sheet	**4,243,022**				**$ 295,241**

General Service - With Electric Space Heating

Sheet No. 15 MO933

Customer Charge						
Winter 10/1 to 5/31	Regular Use	4,854	$	38.42	$	186,491
Summer 6/1 to 9/30	Regular Use	2,427	$	38.42	$	93,245
Demand Charge						
Winter 10/1 to 5/31	All kW of Billing Demand	92,062	$	2.26	$	208,060
Summer 6/1 to 9/30	All kW of Billing Demand	29,367	$	4.25	$	124,810
Energy charge						
Winter 10/1 to 5/31	First 180 kWh's per Actual kW	9,938,155		$0.0360	$	357,774

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Light and Power Billing Determinants on Proposed Rate Design for the TY 2002

Winter 10/1 to 5/31	Excess kWh's	3,788,984	$0.0280	$ 106,092	
Summer 6/1 to 9/30	First 180 kWh's per Actual kW	4,506,462	$0.0360	$ 162,233	
Summer 6/1 to 9/30	Excess kWh's	2,099,477	$0.0280	$ 58,785	
	Total per Tariff Sheet	**20,333,078**			**$ 1,297,489**

General Service - School and Church Service

Sheet No. 18 MO934

Customer Charge

Winter 10/1 to 5/31	Regular Use	2,532	$ 13.84	$ 35,043	
Summer 6/1 to 9/30	Regular Use	1,266	$ 13.84	$ 17,521	

Energy charge

Winter 10/1 to 5/31	First 0-1000 kWh	1,510,364	$0.0600	$ 90,622	
Winter 10/1 to 5/31	Excess Over 1000 kWh	1,395,988	$0.0530	$ 73,987	
Summer 6/1 to 9/30	First 0-1000 kWh	882,024	$0.0600	$ 52,921	
Summer 6/1 to 9/30	Next 1000-5400 kWh	1,029,679	$0.0650	$ 66,929	
Summer 6/1 to 9/30	Excess Over 5400 kWh	445,182	$0.0700	$ 31,163	
	Total per Tariff Sheet	**5,263,237**			**$ 368,187**

Small General Service - Demand

MO940 rate switchers MO939

Customer Charge

Winter 10/1 to 5/31	Regular Use	5,814	$ 38.42	$ 223,378	
Summer 6/1 to 9/30	Regular Use	2,916	$ 38.42	$ 112,021	

Demand Charge

Winter 10/1 to 5/31	All kW of Billing Demand	268,102	$ 2.26	$ 605,910	
Summer 6/1 to 9/30	All kW of Billing Demand	143,336	$ 4.25	$ 609,178	

Energy charge

Winter 10/1 to 5/31	First 180 kWh's per Actual kW	39,054,260	$0.0360	$ 1,405,953	
Winter 10/1 to 5/31	Excess kWh's	25,494,650	$0.0280	$ 713,850	
Summer 6/1 to 9/30	First 180 kWh's per Actual kW	22,098,352	$0.0360	$ 795,541	
Summer 6/1 to 9/30	Excess kWh's	18,317,979	$0.0280	$ 512,903	
	Total per Tariff Sheet	**104,965,241**			**$ 4,978,734**

Large General Service-Secondary Service (100 kW minimum)

Sheet No. 19 MO940

Customer Charge

Winter 10/1 to 5/31	Regular Use	2,786	$ 54.00	$ 150,438	
Summer 6/1 to 9/30	Regular Use	1,384	$ 54.00	$ 74,752	

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Light and Power Billing Determinants on Proposed Rate Design for the TY 2002

Demand charge					
Winter 10/1 to 5/31	All kW of Billing Demand	473,167	$ 5.00	$ 2,365,837	
Summer 6/1 to 9/30	All kW of Billing Demand	266,248	$ 7.47	$ 1,988,873	
Primary Discount Rider				$ -	
EDR Credit				$ (14,993)	
Misc Fees				$ 7,941	
Curtailment Credit				$ (4,734)	
Energy charge					
Winter 10/1 to 5/31	First 180 kWh's per Actual kW	87,357,347	$0.0240	$ 2,096,576	
Winter 10/1 to 5/31	Next 180 kWh's per Actual kW	49,664,272	$0.0220	$ 1,092,614	
Winter 10/1 to 5/31	Excess kWh's	22,047,044	$0.0200	$ 440,941	
Summer 6/1 to 9/30	First 180 kWh's per Actual kW	46,742,561	$0.0240	$ 1,121,821	
Summer 6/1 to 9/30	Next 180 kWh's per Actual kW	29,809,977	$0.0220	$ 655,819	
Summer 6/1 to 9/30	Excess kWh's	18,329,686	$0.0200	$ 366,594	
	Total per Tariff Sheet	**253,950,887**			**$ 10,342,480**

Large General Service-Primary Service (100 kW minimum)

Sheet No. 19 MO943

Customer Charge					
Winter 10/1 to 5/31	Regular Use	40	$ 140.50	$ 5,620	
Summer 6/1 to 9/30	Regular Use	20	$ 140.50	$ 2,810	
Demand charge					
Winter 10/1 to 5/31	All kW of Billing Demand	4,333	$ 4.88	$ 21,145	
Summer 6/1 to 9/30	All kW of Billing Demand	2,577	$ 7.28	$ 18,761	
Primary Discount Rider				$ -	
EDR Credit				$ -	
Misc Fees				$ 50,605	
Curtailment Credit				$ -	
Energy charge					
Winter 10/1 to 5/31	First 180 kWh's per Actual kW	782,304	$0.0234	$ 18,306	
Winter 10/1 to 5/31	Next 180 kWh's per Actual kW	673,003	$0.0215	$ 14,470	
Winter 10/1 to 5/31	Excess kWh's	258,754	$0.0195	$ 5,046	
Summer 6/1 to 9/30	First 180 kWh's per Actual kW	400,178	$0.0234	$ 9,364	
Summer 6/1 to 9/30	Next 180 kWh's per Actual kW	299,560	$0.0215	$ 6,441	
Summer 6/1 to 9/30	Excess kWh's	14,444	$0.0195	$ 282	
	Total per Tariff Sheet	**2,428,243**			**$ 152,848**

Large Power Service-Secondary (500 kW minimum)

Sheet No. 21 MO944

Facilities kW Charge					
Winter 10/1 to 5/31	First 500 Facilities kW	410	$ 650.00	$ 266,500	
Winter 10/1 to 5/31	All over 500 kW Facilities kW	658,380	$ 1.10	$ 724,218	

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Light and Power Billing Determinants on Proposed Rate Design for the TY 2002

Summer 6/1 to 9/30	First 500 Facilities kW	206	$ 650.00	$	133,900	
Summer 6/1 to 9/30	All over 500 kW Facilities kW	317,185	$ 1.10	$	348,904	
Demand charge						
Winter 10/1 to 5/31	kW < Prev Summer Peak kW	688,147	$ 3.32	$	2,284,648	
Winter 10/1 to 5/31	Each kW > Prev Summer Peal	38,708	$0.2700	$	10,451	
Summer 6/1 to 9/30	All kW of Billing Demand	382,041	$ 6.74	$	2,574,956	
Primary Discount Rider		-	$ (0.56)	$	-	
EDR Credit				$	(367,955)	
Misc Fees				$	26,694	
Curtailment Credit				$	(11,880)	
Energy charge						
Winter 10/1 to 5/31	For each "on-peak" kWh's	171,276,258	$0.0270	$	4,624,459	
Winter 10/1 to 5/31	For each "off-peak" kWh's	182,840,201	$0.0220	$	4,022,484	
Summer 6/1 to 9/30	For each "on-peak" kWh's	77,371,328	$0.0330	$	2,553,254	
Summer 6/1 to 9/30	For each "off-peak" kWh's	116,862,187	$0.0250	$	2,921,555	
	Total per Tariff Sheet	548,349,974				$ 20,112,188

Large Power Service-Primary (500 kW minimum)
Sheet No. 21 MO945

Facilities kW Charge						
Winter 10/1 to 5/31	First 500 Facilities kW	38	$ 650.00	$	24,700	
Winter 10/1 to 5/31	All over 500 kW Facilities kW	83,850	$ 1.10	$	92,235	
Summer 6/1 to 9/30	First 500 Facilities kW	22	$ 650.00	$	14,300	
Summer 6/1 to 9/30	All over 500 kW Facilities kW	45,893	$ 1.10	$	50,482	
Demand charge						
Winter 10/1 to 5/31	kW < Prev Summer Peak kW	85,807	$ 3.24	$	278,015	
Winter 10/1 to 5/31	Each kW > Prev Summer Peal	1,717	$0.2700	$	464	
Summer 6/1 to 9/30	All kW of Billing Demand	51,854	$ 6.57	$	340,681	
Primary Discount Rider		-	$ -	$	-	
EDR Credit				$	(171,998)	
Misc Fees				$	-	
Curtailment Credit				$	-	
Energy charge						
Winter 10/1 to 5/31	For each "on-peak" kWh's	18,351,284	$0.02633	$	483,098	
Winter 10/1 to 5/31	For each "off-peak" kWh's	18,290,332	$0.02145	$	392,328	
Summer 6/1 to 9/30	For each "on-peak" kWh's	9,260,518	$0.03218	$	297,957	
Summer 6/1 to 9/30	For each "off-peak" kWh's	13,569,887	$0.02438	$	330,766	
	Total per Tariff Sheet	59,472,021				$ 2,133,027

Non-Residential Service - Separate Meter -Space Heating/Water Heating
Sheet No. 30 MO941

Service Charge for each bill

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Light and Power Billing Determinants on Proposed Rate Design for the TY 2002

Winter 10/1 to 5/31	Regular Use	842	$7.20	$	6,062	
Summer 6/1 to 9/30	Regular Use	422	$7.20	$	3,038	
Energy charge						
Winter 10/1 to 5/31	All kWh	2,064,786	$0.0530	$	109,434	
Summer 6/1 to 9/30	All kWh	626,676	$0.0600	$	37,601	
	Total per Tariff Sheet	**2,691,462**				**$ 156,135**

Private Area Lighting
Sheet No. ***Across the Board 7.5% Decrease*** 92.5000%

Number of Services						
Winter 10/1 to 5/31		-				
Summer 6/1 to 9/30		-				
Energy charge						
Winter 10/1 to 5/31	Regular Use	14,380,951		$	1,433,616	
Summer 6/1 to 9/30	Regular Use	4,788,501		$	479,569	
	Total per Tariff Sheet	**19,169,452**				**$ 1,913,185**

Outdoor Night Lighting ***Across the Board 7.5% Decrease*** 92.5000%
Sheet No. 28.1 MO971

Service Charge for each bill						
Each Bill	Regular Use	-	$ 4.00	$	2,090	
Each Bill	Regular Use	-	$ 4.00	$	-	
Energy charge						
Winter 10/1 to 5/31	All kWh	203,576	$ 0.0660	$	12,428	
Summer 6/1 to 9/30	All kWh	218,359	$ 0.0660	$	13,331	
	Total per Tariff Sheet	**421,935**				**$ 27,849**

Private Area Lighting
Sheet No. 27 MO972 ***Across the Board 7.5% Decrease*** 92.5000%

Number of Services						
Each Bill	Secondary meter base install,per r	71,747		$	709	
Each Bill	Meter Installation with CT's,per me	-				
Misc Fees				$	1,365	
Energy charge						
Winter 10/1 to 5/31	Regular Use	614,820	$ 0.0340	$	19,336	
Summer 6/1 to 9/30	Regular Use	253,208	$ 0.0340	$	7,963	
	Total per Tariff Sheet	**868,028**				**$ 29,374**

Schedule CRG-4 Case No. EO-2002-384

Light and Power Billing Determinants on Proposed Rate Design for the TY 2002

Street Lighting & Traffic Signals

Sheet No. 25.2 MO973 ***Across the Board 7.5% Decrease*** 92.5000%

Service Charge for each bill							
Each Month	Secondary meter base install,per r	260	$	1.71	$	411	
Each Month	Meter Installation with CT's,per me	-	$	2.95	$	-	
Energy charge							
Winter 10/1 to 5/31	All kWh	428,207	$	0.0410	$	16,240	
Summer 6/1 to 9/30	All kWh	206,907	$	0.0410	$	7,847	
	Total per Tariff Sheet	**635,114**					**$ 24,498**
Normalized Adjusted kWh on Proposed Rate Design		**1,768,982,692**	kWh				**$ 90,322,928**

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