

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7  Original Sheet No. 32E  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised

FILED  
March 2, 2017  
Data Center  
Missouri Public  
Service Commission

## ECONOMIC DEVELOPMENT RIDER Schedule EDR

For Missouri Retail Service Area

Staff Exhibit No. 238  
Rate 2/22/17 Reporter MK  
File No. ER-2016-0285

### PURPOSE:

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri and retain existing load where possible. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.

### AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities, expand existing facilities, or retain existing facilities in the Company's service area. The qualifying load under this Rider shall be the entire load of a Customer's new facilities, the incremental new load of an existing Customer, or the portion of an existing Customer's load for which exit from the Company's service area is imminent. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's MGS, LGS, LPS, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Service tariff agreements.

This Rider is not available for customers shifting loads between either KCP&L Greater Missouri Operations Company ("GMO") or Kansas City Power & Light Company ("KCP&L"), unless the customer's search and consideration for moving includes viable electric supply options in other electric utility service territories. In such cases, the Company will verify the availability of such supply options and Customer's intent prior to making the Rider available to the Customer.

The availability of this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public.

### APPLICABILITY:

The Rider is applicable to new or existing facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed a fifty-five percent (55%) annual load factor within two (2) years of the date the Customer first receives service under this Rider. The Customer must maintain an annual load factor of 55% or greater in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions. The projected annual Customer load factor shall be determined by the following relationship:

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Vice President, Regulatory Affairs

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7  Original Sheet No. 32F  
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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## ECONOMIC DEVELOPMENT RIDER Schedule EDR

(continued)

### APPLICABILITY: (Continued)

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:

PAE = Projected Annual Energy (kWh)  
HRS = Hours in year (8760)  
PCD = Projected Customer Peak Demand

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

- a. 100 or more new permanent full-time jobs created or percentage increase in existing permanent full-time jobs;
- b. Capital investment of \$5 million or more
- c. Additional Off-peak Usage

Any of the above alternate factors considered will be documented as part of the approval process. Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 32I and 32J, ensuring a positive contribution to fixed costs.

2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider. The Customer must maintain at least two-hundred (200) kW in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information and documentation shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider.

In the case of retention of an existing Customer, as a condition for service under this Rider, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify the availability of a viable electric supply option outside of KCP&L's service territory and Customer's intent to select this viable electric supply option. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7  Original Sheet No. 32G  
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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## ECONOMIC DEVELOPMENT RIDER Schedule EDR

(continued)

In the case of shifting of a customer's load between GMO and KCP&L, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify Customer's intent and the availability of a viable electric supply option outside of the service territories of GMO and KCP&L. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted along with supporting documentation to the Commission, Commission Staff in the Energy Unit and the Office of Public Counsel. In the case of a Customer locating a new facility in KCP&L's service territory or expanding an existing facility in KCP&L's service territory, the contract will contain a statement that the Customer would not locate new facilities in KCP&L's service territory or expand its existing facilities in KCP&L's service territory but for receiving service under this Rider along with other incentives.

### INCENTIVE PROVISIONS:

1. Revenue Determination:

The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the, MGS, LGS, LPS, , MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease unless provision #3 below applies. If elected by the Customer and approved by the Company before the EDR contract is executed, the Company may determine to alter the application of the discount percentages over the course of the five (5) years not exceeding 100% total and not exceed 30% in any single year. The selected discount percentage cannot change once signed as part of the contract. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load:

For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
  
For Missouri Retail Service Area

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3. **Beneficial Location of Facilities:**  
If the Company determines at the time of the approval of the EDR that loads under this Rider utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system, an additional incentive of up to 10% reduction during the 6<sup>th</sup> year can be applied to the pre-tax charges associated with the Customer's rate schedule. Documentation supporting the approval of this provision including relevant circuit utilization information will be provided with the contract and other supporting documentation submitted to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel for information purposes. This provision does not apply for the retention of Customers.
4. **Positive Contribution:**  
Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 32I and 32J, ensuring a positive contribution to fixed costs.
5. **Separately Measured Service:**  
For facilities contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as new load eligible for this Rider.

## TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider shall lead to termination of service under this Rider.

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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
  
For Missouri Retail Service Area

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## INCREMENTAL COST ANALYSIS:

As confirmation that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to serve such Customers, the Company shall provide to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel an analysis of the Company's incremental cost of service in a format set forth in Sheet No. 32J. This analysis shall be provided at the time of the Company's triennial and annual updates filed under the Commission's Chapter 22 Electric Utility Resource Planning Rules.

This analysis shall be performed utilizing an hourly production cost simulation model such as Midas or equivalent along with current estimates of the market value of capacity. The incremental costs shall include the estimated cost of serving a 10 MW incremental retail electric customer load at varying load factors. The incremental cost shall include the impact of such retail load on the Company's purchased power costs, fuel costs, incremental capacity costs and wholesale sales. This analysis shall generally be forward looking, covering the current calendar year and subsequent four (4) calendar years and include the impact of the Company's view of forward wholesale energy market prices.

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7  Original Sheet No. 32J

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For Missouri Retail Service Area

## INCREMENTAL ANNUAL COST PER KWH:

KCP&L Incremental Cost Analysis Study by Load Factor  
(per procedure documented in KCP&L 32I and GMO 123.4)

Load Factor	20%	30%	40%	50%	60%	70%	80%	90%	100%
Year: \$0.00/kwh									
Year: \$0.00/kwh									
Year: \$0.00/kwh									
Year: \$0.00/kwh									

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**KANSAS CITY POWER & LIGHT COMPANY**

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Cancelling P.S.C. MO. No. 7 All previous sheets  Original Sheet No. 32  
 Revised  
For Missouri Retail Service Area

**ECONOMIC DEVELOPMENT RIDER  
Schedule EDR (FROZEN)**

**PURPOSE:**

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri.

**AVAILABILITY:**

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Missouri service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991. This Rider is not available to those Customers who have an EDR contract which has an effective date after the effective date of this tariff.

**APPLICABILITY:**

The Rider is applicable to new facilities or the additional separately metered facilities meeting the above availability criteria and the following two applicability criteria:

- 1. The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## ECONOMIC DEVELOPMENT RIDER Schedule EDR (FROZEN)

(continued)

### APPLICABILITY: (Continued)

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:

PAE = Projected Annual Energy (kWh)  
HRS = Hours in year (8760)  
PCD = Projected Customer Demand coincident with  
Company System Peak Demand.

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

- a. The creation of 100 or more new permanent full-time jobs;
  - b. Capital investment of \$500,000 or more.
2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted to the Commission.

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**KANSAS CITY POWER & LIGHT COMPANY**

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 Revised  
For Missouri Retail Service Area

**ECONOMIC DEVELOPMENT RIDER**  
**Schedule EDR (FROZEN)** (continued)

**INCENTIVE PROVISIONS:**

1. Revenue Determination:  
The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect. The reductions under this Rider shall not apply to service rendered to the Customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.  
  
Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.
2. Shifting of Existing Load:  
For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
3. Local Service Facilities:  
The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

**TERMINATION:**

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider, within two (2) years of the date service under this Rider begins, may lead to termination of service under this Rider.

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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 32C  
 Revised  
For Missouri Retail Service Area

## ECONOMIC DEVELOPMENT RIDER Schedule EDR (FROZEN) (continued)

### FORM OF CONTRACT

This Agreement is entered into as of this \_\_\_\_ day of \_\_\_\_\_, 200\_, by and between Kansas City Power & Light Company (Company) and \_\_\_\_\_ (Customer).

#### WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities located at (address) \_\_\_\_\_, (city) \_\_\_\_\_, (state) \_\_\_\_\_, (county) \_\_\_\_\_ shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Customer acknowledges that the rate reductions provided by the Rider do not apply to service rendered to the customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.
3. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 32D  
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 Revised  
For Missouri Retail Service Area

**ECONOMIC DEVELOPMENT RIDER**  
**Schedule EDR (FROZEN) (continued)**

FORM OF CONTRACT (continued)

4. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Kansas City Power & Light Company

Customer

By \_\_\_\_\_

By \_\_\_\_\_

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Vice President, Regulatory Affairs

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fifth Revised Sheet No. 1.31  
Canceling P.S.C. MO. No. 2 Fourth Revised Sheet No. 1.31  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

**9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS:**

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
- (C) Residential service as provided under this Rule 9.01 is defined as electric service to a permanent single-family residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2

Fourth

Revised Sheet No. 1.32

Canceling P.S.C. MO. No. 2

Third

Revised Sheet No. 1.32

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

EXTENSION POLICY (continued)

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS: (continued)

(E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.

9.02 OTHER PERMANENT EXTENSIONS: Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

9.03 EXCESS FACILITIES REQUEST: In those instances where Company chooses to provide facilities at Applicant's request in variance with the Line Extension Standards, Applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission, substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

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NOV 10 1986  
 (continued)  
 PUBLIC SERVICE COMMISSION

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE

10. UNDERGROUND DISTRIBUTION POLICY Public Service Commission

10.01 UNDERGROUND SERVICE CONDUCTORS:  
 All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

- (a) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.
  - (i) If the Company's transformer is on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install and own the concrete pad for the Company's transformer and the Company will terminate, at its expense, the underground primary and secondary conductors to its transformer. The Commercial or Industrial Customer shall furnish, install, own, operate and maintain, at his expense, the underground service conductor from the Company's transformer to the Customer's load facilities.
  - (ii) If the Company's transformer is not located on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company and will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

JAN 30 1987  
 Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE November 18, 1986 DATE EFFECTIVE January 30, 1987  
 month day year month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and 3

Community, Town or City

NOV 19 1986

MISSOURI  
Public Service Commission

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.01 UNDERGROUND SERVICE CONDUCTORS (continued)

(iii) The Commercial or Industrial Customer may be required to pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such underground service conductors beyond the property line. Each such application will be studied by the Company, as received, and if the expected load requirements of the Commercial or Industrial Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company's assumption of all or any portion of the excess of the underground service conductors beyond the property line of the Customer, the Company may make such arrangements therefor, as the Company may deem appropriate, to reduce the amount thereof to be paid by the Customer.

(b) In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground service conductor, at its own cost and expense, a maximum of 10 feet onto the Customer's premises. If additional length service conductors are required, the Customer shall reimburse the Company for its added expense. The Company will make all electrical connections to the Customer's distribution system.

(c) In any area where the Company's existing primary and secondary distribution facilities are of overhead construction, the Commercial or Industrial Customer may elect to have either overhead or underground service conductors on his premises.

(i) If the Commercial or Industrial Customer elects to have underground service conductors served from a terminal pole located on his premises or at his property line, the Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and leave an added length of continuous conductor at the terminal pole, as specified by the Company, to allow connection to the Company's distribution system. The Company will complete, at its own expense, the installation on the terminal pole.

KCPL FORM 81-101, REV. 2/79

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ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 & No. 3  
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SEP 19 1983 (continued)

10. UNDERGROUND DISTRIBUTION POLICY

MISSOURI (continued)

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10.02 UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES:

- (a) Upon application by an owner, builder, or developer for an extension by the Company of underground primary and secondary distribution facilities in an area not served by existing overhead distribution facilities, the Company may install underground primary and secondary distribution facilities on public ways or utility easements in such area, provided that the applicant pays to the Company, or makes arrangements to pay to the Company, an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such primary and secondary distribution facilities. Each such application will be studied by the Company, as received, and, if the expected load requirements of the proposed Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company assumption of all or any portion of the excess cost of the underground primary and secondary distribution facilities, the Company may make such arrangements with the applicant, as the Company may deem appropriate, to reduce the amount thereof to be paid by the applicant.
- (b) In any area where a Customer is being served from overhead primary and/or secondary facilities, and these facilities are to be converted to an underground installation at the request of the Customer, the Customer shall reimburse the Company for the total cost of the underground facilities plus the cost of removal, less salvage, of the Company's existing overhead facilities.
- (c) All underground facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation.
- (d) Applicants for electric service in platted residential subdivisions may elect to have such underground distribution and service facilities installed on the Applicant's building lots along or near the front lot lines, or along or near the rear lot lines, as determined by the Company, provided that, in the case of either front or rear lot line location, the Applicant shall at his own cost and expense

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MISSOURI Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.01 UNDERGROUND SERVICE CONDUCTORS: (continued)

(c) (continued)

(ii) If the terminal pole, pedestal, transformer, or other origin of the service conductor is not located on the Commercial or Industrial Customer's premises or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

(iii) The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company, to extend the underground service conductor beyond the Commercial or Industrial Customer's property line and/or extending it up the terminal pole.

(d) When a Customer is being served from overhead service conductors, and for any reason not initiated by the Company, the service conductors are to be converted to an underground installation, the Customer shall bear the full cost of the service conductor installation on his premises as set forth in Subsection (c). If the conversion is at the Customer's request, the Customer shall also pay for the underground service installation beyond the Customer's premises, plus the cost of removal, less salvage, of the Company's existing overhead facilities.

(e) If a Residential Customer, not covered under Rule 10.03, elects to have underground service conductors on his premises, the underground service conductors shall be installed in accordance with the physical specifications set out in Rule 10.03. The Customer shall pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction.

(f) All underground service facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation.

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.02 UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES:

furnish and install to the company's specifications service conduits (including meter socket and meter socket riser) and shall provide and install conduit for feeder and service lines under all public streets, driveways, paved areas, culverts, creeks and extensively landscaped areas. In addition, the Applicant for such underground electric service shall pay to the Company:

- (i) for underground distribution and service facilities installed on the Applicant's building lots along or near the front lot lines an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such facilities; or
- (ii) for underground distribution and service facilities installed on the Applicant's building lots along or near the rear lot lines an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such facilities, plus an amount for the estimated additional maintenance costs associated with and caused by such rear lot line construction.

This subsection shall apply to (i) all applications for underground service in residential subdivisions received by the Company on and after November 16, 1983, and (ii) all installations of underground service in residential subdivisions after December 31, 1984, irrespective of the date the application for which was received by the Company.

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS  
 With respect to any service application to the Company received by it on or after  
March 13, 1972, requiring construction of an electric distribution system in a  
 platted residential subdivision, primary and secondary distribution lines and conductors  
 thereafter installed solely for residential service to permanent housing units therein  
 shall be installed underground.

(a) DEFINITIONS - The following words and terms, when used in this Rule 10.03,  
 shall have the meanings given below:

- (i) Applicant - the developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law, applying for the construction of an electric distribution system in a subdivision.
- (ii) Building - a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single family residential occupancy in a subdivision.
- (iii) Multiple-occupancy building - a structure which stands alone, enclosed with exterior walls or which is cut off from adjoining structures by fire walls, built for permanent use, erected, framed of component structural parts and unified in entirety, both physically and in operation for reasonably permanent occupancy as two or more single-family residences, where electric service is metered and a bill rendered by the utility to each individual residence therein.
- (iv) Subdivision - a lot, tract, or parcel of land divided into two or more lots, plots, sites, or other divisions for use for residential purposes, per a recorded plat thereof.

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**KANSAS CITY POWER & LIGHT COMPANY**  
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For Rate Areas No. 1 and No. 3  
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10. UNDERGROUND DISTRIBUTION POLICY

(continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:

(continued)

(a) DEFINITIONS - (continued)

(v) Service line - that portion of a circuit extending from a pad-mounted transformer, submersible transformer, pedestal, or pole, directly to a point of delivery to the Customer.

(vi) Feeder line - that portion of a single-phase or three-phase primary circuit extending from the terminal pole or manhole at or near the perimeter of the subdivision into and throughout the subdivision and used to provide service within the subdivision and from which the submersible or pad-mounted transformers are energized, and also including that portion of the secondary circuit extending from a transformer to pedestals, excluding service lines and power lines as herein defined.

(vii) Distribution system - terminal poles, manholes, conduit, feeder lines, service lines, pad-mounted or submersible transformers, switchgear and pedestals.

(viii) Power line - that portion of a circuit designed to serve the diversified load requirements of an area and not solely residential subdivisions, extending (1) from a distribution substation to a terminal pole or manhole at or near the perimeter of the subdivision, and (2) beyond the subdivision and which is or may be used to provide electric service to customers within and outside the subdivision.

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)

(b) RIGHTS-OF-WAY AND EASEMENTS

(i) Within the Applicant's subdivision the Company shall construct, own, operate, and maintain new underground feeder lines, underground service lines, and related distribution facilities whether overhead or underground, only on or along public streets, roads, and highways which the Company has the legal right to occupy, and on or along private property across which rights-of-way and easements satisfactory to the Company have been received by it without cost or expense to or condemnation by it.

(ii) Rights-of-way and easements suitable to the Company, including those as may be required for street lighting, must be furnished by the Applicant in reasonable time to meet construction and service requirements, must be cleared of trees, tree stumps, and other obstructions, and must be graded to within six inches of final grade by the Applicant, all at no cost or expense to the Company, before the Company will be required to commence construction. Such clearance and grading must be maintained by the Applicant during construction by the Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require modification or relocation of any of the underground facilities, the cost of any such required modification or relocation shall be paid to the Company by the Applicant or his successor. Any additional costs or expenses incurred by the Company on account of construction delays caused by Applicant's failure to comply with these rules shall be borne by the Applicant by payment to the Company, unless such delays were occasioned by causes beyond the control of the Applicant.

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Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION

(i) Applicant's Facilities

(1) Single-family Buildings

(A) The Company's electric distribution system utilizing above ground surface pad mount equipment, shall be installed throughout a subdivision on the Applicant's building lots along or near the front lot lines as determined by the Company. The Applicant shall at his own cost and expense furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, meter sockets and meter socket risers and conduit for feeder and service lines under all public streets and rights-of-way, and areas to be paved or landscaped. Where any portion of the conduit is installed by the Applicant under areas which are or become public rights-of-way, the Company will upon completion thereof (including acceptance of the street and curb and sidewalk, if any, by appropriate governmental bodies) assume ownership without cost to it, and operate and maintain such portions of the conduit thereafter. In addition to the charges specified in Subsection (c)(iv) hereof, the Company shall charge for each building to be served from the front lot line distribution system \$1.00 for each running foot of service line length in excess of 100 feet, which additional charge shall not be reduced. The service line length shall be measured from the building service entrance to the point of attachment to the transformer, pedestal or pole, or the point at which the service line crosses the building lot line, whichever is closer.

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ISSUED BY L. C. Rasmussen name of officer

Vice President title

1330 Baltimore, Kansas City, Mo. address

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION  
(continued)

(i) Applicant's Facilities - (continued)

(1) Single-family Buildings (continued)

(B) In cases where front lot line distribution, in the judgement of the Company, is impractical or uneconomical, the Company may elect to install the electric distribution system utilizing above ground surface pad mount equipment throughout a subdivision on the Applicant's building lots along or near the rear lot lines as determined by the Company. The Applicant shall, at his own cost and expense, furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, meter sockets and meter socket risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas.

(2) Multiple-occupancy Buildings - The Applicant shall, at his own cost and expense, furnish, install own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, meter sockets and meter socket risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas.

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KANSAS CITY POWER & LIGHT COMPANY  
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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION  
(continued)

(ii) Company's Facilities - Except as provided in Subsection (c)(i) of this Rules 10.03, the electric distribution system shall be installed, owned, operated, and maintained by the Company with sufficient capacity and suitable materials which in the judgment of the Company will provide reliable electric service for the reasonably foreseeable future; provided that the Company shall not be required to install service or feeder lines in any area of the subdivision until the Applicant has properly complied with Section (b) and Subsections (c)(i) and (d)(f) of this Rule 10.03.

(iii) Rock Excavation - If in the installation of such distribution system open utility trenches satisfactory to the Company are not otherwise provided for its joint or individual use and the Company encounters difficult rock requiring excavation by means other than the use of normal trenching equipment, the Applicant shall reimburse the Company for all such difficult rock so excavated at the actual cost thereof to the Company.

(iv) Single-family Buildings - The Company shall charge the Applicant, as a non-refundable contribution in aid of construction, \$50.00 for each building constructed in the subdivision. These charges shall be reduced by \$10.00 each succeeding twelve (12) months following July 14, 1971, and no such charge shall be made after five years next following July 14, 1971.

If the lot or lots upon which a building is to be constructed abuts an existing overhead feeder line, then the charges per building shall be one-half the above stated charges, provided service can be extended by means of a service line only. If a feeder line extension is required to provide such service, then no reduction in applicable charges shall be made.

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS;  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION  
(continued)

(iv) Single-family Buildings - (continued)

In addition to the charges specified in this Subsection, the Company shall charge the Applicant \$1.50 for each running foot of lot width per lot measured at the rear property lines in the case of rear lot line distribution, or the front property line in the case of front lot line distribution, in excess of 210 feet. This charge of \$1.50 per running foot of excess lot width shall not be reduced.

(v) Multiple-occupancy Buildings - Electric service is to be provided with not more than one point of delivery between fire walls. The Company shall charge the Applicant, as a non-refundable contribution in aid of construction, \$10.00 per single-family residence therein, but not less than \$50.00 per multiple-occupancy building. These charges shall be reduced by \$2.00 per single-family residence or \$10.00 per multiple-occupancy building, whichever is applicable, each succeeding twelve (12) months following July 14, 1971, and no such charge shall be made after five years next following July 14, 1971.

If the lot or lots upon which the multiple-occupancy building is to be constructed abuts an existing overhead feeder line, then the charges per single-family residence or multiple-occupancy building, whichever is applicable, shall be one-half the above stated charges, provided service can be extended by means of a service line only. If a feeder line extension is required to provide such service, then no reduction in applicable charges shall be made.

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION  
(continued)

(v) Multiple-occupancy Buildings - (continued)

In addition to the charges specified in this Subsection, the Company shall charge the Applicant \$1.50 for each running foot of feeder length per single-family residence, in excess of an average of 40 feet per single-family residence. This charge of \$1.50 per running foot of excess feeder length shall not be reduced.

(vi) Other Buildings and Services - With respect to buildings in new residential subdivisions which do not qualify for flat charges as provided for in Subsections (c)(iv) or (c)(v) hereof, and with respect to any non-residential service within such subdivisions, the Company shall charge the Applicant, as a non-refundable contribution in aid of construction, an amount equal to the estimated installed cost of the underground distribution system therefor less the estimated installed cost of an overhead distribution system therefor.

(d) ADVANCES AND CONTRIBUTIONS IN AID OF CONSTRUCTION

(i) Where, due to the manner in which a subdivision is developed, the Company is required to construct an underground electric distribution system through an area or areas of the subdivision where buildings are not under construction, the Company may require a reasonable advance in aid of construction from the Applicant before construction by the Company is commenced, in order to guarantee performance. Applicant's advance payment shall be based on the estimated cost of constructing that portion of the underground distribution system within such area or areas.

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P. S. C. MO. No. 2

First { XXXXX }  
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SHEET No. 1.33J

Cancelling P. S. C. MO. No. 2

{ Original }  
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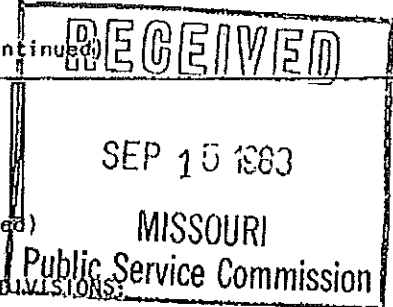
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For Rate Areas No. 1 and No. 3  
Community, Town or City

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(continued)



10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS  
(continued)

(d) ADVANCES AND CONTRIBUTIONS IN AID OF CONSTRUCTION (continued)

- (i) Where the subdivision is developed in a uniform manner, so that the Company may restrict the construction of its underground electric distribution system to an area or areas of the subdivision in which buildings are being constructed, then the Company may not require an advance in aid of construction greater in amount than the contribution in aid of construction as calculated in accordance with Section (c) hereof.
- (ii) If the amount of any such advance is in excess of the contribution required under Section (c), then such excess, without interest, shall be refunded to the Applicant, on a pro-rata basis, as each new building in the subdivision is completed and a permanent electric service connection installed.
- (iv) Any portion of an advance remaining unrefunded ten years from the date the Company is first ready to render service from the extension will be retained by the Company and credited to the Company's account for contributions in aid of construction.

(e) CONSTRUCTION

- (i) To the extent practicable, electric cables, communications cables, water pipes, and gas pipes may be installed in the same trench, care being taken to conform to any applicable code and utility specification.
- (ii) All construction, installation, maintenance, and operation of underground distribution systems shall be in accordance with any applicable codes, orders, rules, and Company specifications in compliance with this Rule 10.03.

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS  
 (continued)

(e) CONSTRUCTION (continued)

(iii) The Company shall install underground feeder and service lines a minimum in depth of twenty-four (24) inches. Where the cable trench is in rock, the primary line portion of the feeder line shall be buried to a reasonable depth, but in no case shall the depth be less than sixteen (16) inches. This may be reduced to a depth of twelve (12) inches if a suitable rigid conduit is used and two (2) inches of protective concrete is installed above the conduit.

(iv) Where the secondary line portion of the feeder line or the service line is installed in rock, it shall be buried to a reasonable depth, but in no case shall the depth be less than twelve (12) inches.

(v) Relocation - If the Company is requested, for any reason, to relocate any part of its permanently installed underground distribution system in a residential subdivision, the Applicant requesting said relocation of facilities shall pay to the Company the entire estimated cost thereof, including the estimated cost of removal and any loss of investment by the Company. Where, in conjunction with said relocation of underground facilities, a service line of higher current carrying capacity is required due to additional load, the Company will provide and relocate the new service line in accordance with the provisions of Subsection (c)(i) hereof.

(f) STREET LIGHTING - All private and public underground street lighting lines shall be installed, operated, and maintained in accordance with the Company's applicable rules, regulations, and rate schedules in effect and on file with the Commission or pursuant to contracts between the Company and the political subdivision or other governmental agency.

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

- (g) RESERVATION - This Rule 10.03 is filed pursuant to the Commission's General Order No. 52 - Section 1, as amended. The Company reserves the right to apply to the Commission for relief, variances, or exceptions from any provision or provisions of this Rule 10.03, if in the sole judgment of the Company any such provision in relation to the circumstances of any subdivision appears to it to be impracticable, unjust or discriminatory to other customers. By way of example and not limitation, the Company may apply for authority to recover its excess terminal or other undergrounding costs in any subdivision containing less than twelve (12) single-metered living units.
- (h) EXPIRATION - The provisions of this Rule 10.03 shall expire and be of no further force and effect (i) on November 16, 1983 with respect to applications for underground service in residential subdivisions received by the Company on and after such date, and (ii) on December 31, 1984 with respect to installation of underground service in residential subdivisions irrespective of the date the application for which was received by the Company.

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ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
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