

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to a collection of information without a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is 10 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

Exhibit 1
Page 1 of 11

This data will be used by RUS to review your financial situation. Your response is required (7 USC 901 et seq.) and is not confidential.

USDA-RUS COST ESTIMATES AND LOAN BUDGET FOR ELECTRIC BORROWERS To: U.S. Dept. of Agriculture, RUS, Washington, D. C. 20250			Form Approved OMB No. 0572-0032	
INSTRUCTIONS <i>See tabs "Pg1 Instr" through "Pg4 Instr"</i>			BORROWER AND LOAN DESIGNATION Missouri 58 Ste. Genevieve "Y8"	
SECTION A. COST ESTIMATES			COST ESTIMATES AS OF: (Month, Year) Aug-00	
1. DISTRIBUTION			LOAN PERIOD 3 YEARS	
100 a. New Line: (Excluding Tie-Lines)			BORROWER'S COST ESTIMATES	RUS USE ONLY
<u>Construction</u> <u>Consumers</u>	<u>Miles</u>			
101 Underground 781	14.53			
102 Overhead 2394	126.14			
Total Consumer 3175	Total Miles 140.67			
	Less Contributions			
Subtotal (New Line - code 100)				
		\$749,996		
		4,033,648		
		0		
		\$4,783,644		
200 b. New Tie-Lines				
<u>Line Designation</u>	<u>Miles</u>			
224 to 243: See attached worksheet for detailed listing	10.47			
202 _____	0.00			
203 _____	0.00			
204 _____	0.00			
205 _____	0.00			
206 _____	0.00			
Subtotal from page 1A Miles				
Subtotal (Includes subtotals from pages 1A) Miles				
		\$742,754		
300 c. Conversion and Line Changes				
<u>Line Designation</u>	<u>Miles</u>			
345 to 396: See attached worksheet for detailed listing	65.34			
302 _____	0.00			
303 _____	0.00			
304 _____	0.00			
305 _____	0.00			
306 _____	0.00			
307 _____	0.00			
308 _____	0.00			
309 _____	0.00			
310 _____	0.00			
Subtotal from page 1A Miles				
Subtotal (Includes subtotals from pages 1A) Miles				
		\$3,822,690		
400 d. New Substations, Switching Stations, Metering Points, etc.				
<u>Station Designation</u>	<u>kVA</u>	<u>kV to kV</u>		
401 _____				
402 _____				
403 _____				
404 _____				
405 _____				
419 Valley View	5/7 mVA	69-12kV		
Subtotal				
			\$0	
			0	
			0	
			0	
			0	
			380,400	
			\$380,400	

SECTION A. COST ESTIMATES (cont.)

BORROWER'S
COST ESTIMATES

RUS USE ONLY

500 e. Substation, Switching Station, Metering Point Changes

Station DesignationDescription of Changes

514 to 517: See attached worksheet for detailed listing

\$418,090

502

0

503

0

504

0

505

0

506

0

507

0

508

0

509

0

Subtotal From Page 2A

0

Subtotal

\$418,090

600 f. Miscellaneous Distribution Equipment

601 (1) Transformers and Meters

Construction

TransformersMeters

Underground

100 \$303,425

200

\$13,682

\$317,107

Overhead

1816 \$1,243,944

4130

\$301,888

1,545,832

Subtotal code 601 ... (included in total of all 600 codes below)

\$1,862,939

602 (2) Sets of Service Wires to increase Capacity

1,333,087

603 (3) Sectionalizing Equipment

96,698

604 (4) Regulators

24,548

605 (5) Capacitors

40,790

606 (6) Ordinary Replacements

938,295

(7) 613 to 615: See attached worksheet for detailed listing

103,435

(8)

0

(9)

0

(10)

0

(11)

0

Subtotal ALL 600 codes

\$4,399,792

700 g. Other Distribution Items

701 (1) Engineering Fees

\$0

702 (2) Security Lights

279,922

703 (3) Reimbursement of General Funds (see attached)

2,390,506

704 (4)

0

Subtotal

\$2,670,428

TOTAL DISTRIBUTION.....

\$17,217,798

800 2. Transmission

a. New Line

Line DesignationVoltageWire SizeMiles

820 Reroute T10 to T12 at Seminary

69kv

1/0 F CWC

0.24

\$32,573

822 Bloomsdale to Valley View Sub

69kv

477 kcmACSR

3.50

475,020

803

0

804

0

805

0

806

0

807

0

808

0

809

0

810

0

Subtotal - Miles from Page 2A 0.00

Total Miles 3.74

Subtotal From Page 2A

0

Subtotal

\$507,593

SECTION A. COST ESTIMATES (cont.)			BORROWER'S COST ESTIMATES	RUS USE ONLY
900	b. New Substation, Switching Station, etc.			
	<u>Station Designation</u>	<u>kVA</u>	<u>kV TO kV</u>	
901				\$0
902				0
903				0
904				0
905				0
906				0
907				0
908				0
	Subtotal From Page 3A			0
	Subtotal			\$0
1000	c. Line and Station Changes			
	<u>Line/Station Designation</u>	<u>Description of Changes</u>		
	1010 to 1017: See attached worksheet for detailed listing			\$2,928,742
1002				0
1003				0
1004				0
1005				0
1006				0
1007				0
1008				0
1009				0
	Subtotal From page 3A through 3C			0
	Subtotal			\$2,928,742
1100	d. Other Transmission Items			
1101	(1)	R/W Procurement		\$33,285
1102	(2)	Engineering Fees		11,710
1103	(3)	Reimbursement of General Funds (see schedule)		21,658
1104	(4)			0
	Subtotal			\$66,653
	TOTAL TRANSMISSION.....			\$3,502,988
1200	3. GENERATION (including Step-up Station at Plant)			
1201	a Fuel	Nameplate Rating		\$0
1202	b.			0
	TOTAL GENERATION.....			\$0
1300	4. HEADQUARTERS FACILITIES			
1301	a.	New or additional Facilities (Attach RUS Form 740g)		\$0
1302	b.			0
	TOTAL HEADQUARTERS FACILITIES.....			\$0

SECTION A. COST ESTIMATES (cont.)		BORROWER'S COST ESTIMATES	RUS USE ONLY
1400	5. ACQUISITIONS		
1401	a. _____ Consumers _____ Miles	\$0	
1402	b. _____	0	
TOTAL ACQUISITIONS.		\$0	
1500	6. ALL OTHER		
1501	a. _____	\$0	
1502	b. _____	0	
1503	c. _____	0	
1504	d. _____	0	
1505	e. _____	0	
TOTAL ALL OTHER.		\$0	

SECTION B. SUMMARY OF AMOUNTS AND SOURCES OF FINANCING

1. GRAND TOTAL - ALL COSTS	\$20,720,786	
2. FUNDS AND MATERIALS AVAILABLE FOR FACILITIES		
a. Loan Funds	\$0	
b. Materials and Special Equipment	0	
c. General Funds		
Purpose 1	\$9,520,786	
Purpose 2	\$0	
Purpose 3	\$0	
Purpose 4	\$0	
Total General Funds Applied	\$9,520,786	
d. Total Available Funds and Materials	\$9,520,786	
3. NEW FINANCING REQUESTED FOR FACILITIES	\$11,200,000	
4. RUS LOAN REQUESTED FOR FACILITIES. (FFB) 100%	\$11,200,000	
5. TOTAL SUPPLEMENTAL LOAN REQUESTED	\$0	
Name of Supplemental Lender		
6. CAPITAL TERM CERTIFICATE PURCHASES (CFC Loan only) ..	0%	\$0
7. SUPPLEMENTAL LOAN REQUESTED FOR FACILITIES.	0%	\$0
8. 100% SUPPLEMENTAL LOANS (SEE RUS Bulletin 20-40, Att. C)*		\$0

* Identify in section A by budget purpose and separate subtotals.

SECTION C. CERTIFICATION

We, the undersigned, certify that:

1. Upon completion of the electrical facilities contained herein and any others uncompleted at this time but for which financing is available, the system will be capable of adequately and dependably serving the projected load for the loan period as contained in our current RUS approved Power Requirement Study and Construction Work Plan.
2. Negotiations have been or will be initiated with our power supplier, where necessary, to obtain new delivery points and/or additional capacity at existing ones to adequately supply the projected load upon which this loan application is based.
3. The data contained herein and all supporting documents have, to the best of my knowledge, been prepared correctly and in accordance with RUS Bulletin 20-2.

8/16/01

Date

8/16/01

Date

Daniel Rodamaker

Signature of Borrower's Manager

Daniel Rodamaker

Charles E. Hurst

Signature of Borrower's President

Charles E. Hurst

Citizens Electric Corporation

Corporate Name of Borrower

GFR Initials

RUS Form 740C
Cost Estimates & Loan Budget
For Electric Borrowers

Citizens Electric Corporation
CWP 2000 - 2002 (Amendment #1)
9/17/01

2000 CWP Item No.	2001 CWP Item No.	2002 CWP Item No.	2003 CWP Item No.	740C Code No.		Borrowers Cost Estimates	740C Expenditure 2000	740C Expenditure 2001	740C Expenditure 2002	740C Expenditure 2003
1. Distribution										
a. New Line 100										
					<u>Cons.</u>	<u>Miles</u>				
56	88	109	115	101	Underground	781	14.53	\$749,996	\$176,615	\$183,680
56	88	109	115	102	Overhead	2,394	126.14	\$4,033,648	\$949,883	\$987,879
						Subtotal		\$4,783,644	\$1,027,395	\$1,068,491
b. New Tie Lines 200										
27	-	-		(224*)	Fruitland F1 - 3 phase tie line, 1/0 ACSR		0.30	\$14,795	\$14,795	
43	-	-		234	Shawneetown SH3, 1 phase tie line, #2 ACSR		0.25	\$8,930	\$8,930	
47	-	-		235	St. Joe #1 J6, 3 phase tie line, 1/0 ACSR		0.25	\$12,330	\$12,330	
54	-	-		237	Zell #2 Z4, 2 phase tie line, #2 ACSR		0.15	\$15,885	\$15,885	
55	-	-		236	Zell #2 Z5, 1 phase tie line, #2 ACSR		0.42	\$15,000	\$15,000	
-	64	-		238	Dorlac D1, 3 phase tie line, 336.4 kcm ACSR		3.00	\$249,012	\$249,012	
-	70	-		239	Fruitland F2, 1 phase tie line, #2 ACSR		0.14	\$5,200	\$5,200	
-	74	-		240	Convert 1 phase #4 ACSR to 3 phase 336.4 kcm ACSR. New Circuit M.A.S.I. Subst.		0.6	\$49,802	\$49,802	
-	75	-		(225*)	Construct new 3 phase 1/0 ACSR Neely feeder N1		1.3	\$66,677	\$66,677	
-	77	-		241	Park PK1, 1 phase tie line, #2 ACSR		0.66	\$25,514	\$25,514	
-	82	-		233	Shawneetown SH3, convert 3 phase #2 ACSR to 3 phase 336.4 ACSR		3.03	\$251,502	\$251,502	
-	85	-		242	Valley View, 3 phase circuits out of Station		0.31	\$25,782	\$25,782	
-	-	100		243	Fruitland F4, 1 phase tie line, #2 ACSR		0.06	\$2,325	\$2,325	
						Subtotal		\$742,754		
c. Conversion and Line Changes 300										
19	-	-		370	Bloomsdale B3 Conversion - 3 phase #4 ACSR to 3 phase 3/0 ACSR		1.39	\$91,438	\$91,438	
28	-	-		371	Fruitland F1 Conversion - 3 phase #4 ACSR to 3 phase 336.4 kcm ACSR		1.46	\$116,526	\$116,526	
40	-	-		372	Riverview RV5 4.16 kv to 12.5 kv Conversion.		0.75	\$79,425	\$79,425	
49	-	-		374	Reconductor Double Circuit 1/0 to 336.4 ACSR, St. Joe #2 Line J23DC		0.32	\$36,690	\$36,690	
50	-	-		(367*)	St. Mary SM1 Conversion - 3 phase 34.5kv to 3 phase 1/0 F CWC		9.3	\$169,473	\$169,473	

(*) Indicates project was listed in/or as an amendment to a prior approved Work Plan 740C

2000 CWP Item No.	2001 CWP Item No.	2002 CWP Item No.	2003 CWP Item No.	740C Code No.		Borrowers Cost Estimates	740C Expenditure 2000	740C Expenditure 2001	740C Expenditure 2002	740C Expenditure 2003
c. Conversion and Line Changes 300 (Cont.)										
					<u>Miles</u>					
53	-	-		(359*)	Zell #2 Z2 Conversion - 2 phase #4 ACSR to 3 phase 3/0 ACSR	3.2	\$138,323	\$138,323		
-	61	-		(345*)	Altenburg A3 Conversion - 1 phase #2 ACSR to 3 phase 3/0 ACSR	1.3	\$88,938		\$88,938	
-	62	-		376	Bloomsdale B3 Conversion - 1 phase #4 ACSR to 3 phase 3/0 ACSR	2.34	\$160,089		\$160,089	
-	65	-		377	Edgemont E2 Conversion - 1 phase #4 ACSR to 3 phase 1/0 F CWC	3.08	\$157,973		\$157,973	
-	67	-		378	Fruitland F1 Conversion - 3 phase #4 ACSR to 3 phase 336.4 kcm ACSR	1.01	\$83,834		\$83,834	
-	68	-		379	Fruitland F2 Conversion - 3 phase 1/0 ACSR to 3 phase 336.4 kcm ACSR	4.61	\$382,648		\$382,648	
-	69	-		380	Fruitland F2 Conversion - 1 phase #4 ACSR to 3 phase 1/0 ACSR	2.19	\$112,325		\$112,325	
-	71	-		381	Fruitland F3 Conversion - 1 phase #4 ACSR to 3 phase 1/0 F CWC	3.37	\$172,847		\$172,847	
-	72	-		382	Convert 3 phase #2 ACSR to 3 phase 336.4kcm. Longtown L4	5.6	\$464,822		\$464,822	
-	76	-		383	Park PK1 Conversion - 1 phase #4 ACSR to 3 phase ACSR	2.32	\$118,993		\$118,993	
-	78	-		384	Park PK5 Conversion - 1 phase #4 ACSR to 3 phase 3/0 ACSR	2.19	\$149,827		\$149,827	
-	79	-		385	Park PK4 - 3 phase 34.5kv to 3 phase 1/0 F CWC	1.1	\$56,419		\$56,419	
-	80	-		386	Riverview 4.16 kv RV5 Conversion - 12.4 kv	0.91	\$100,224		\$100,224	
-	86	-		387	Valley View V4 Conversion - 1 phase #4 ACSR to 3 phase ACSR	4.01	\$205,673		\$205,673	
-	87	-		388	Zell #2 Z2 Conversion - 1 phase #4 ACSR to 3 phase 1/0 ACSR	1.39	\$71,293		\$71,293	
-	-	94		(360*)	Altenburg A2 Conversion - 2 phase #2 ACSR to 3 phase 1/0 ACSR	0.30	\$16,000		\$16,000	
-	-	96		389	County Line CL1 Conversion - 1 phase #4 ACSR to 3 phase ACSR	1.98	\$140,880		\$140,880	
-	-	97		390	Edgemont E4 Conversion - 1 phase #4 ACSR to 3 phase 1/0 ACSR	2.19	\$116,820		\$116,820	
-	-	102		392	Rocky Ridge R4 Conversion - 1 phase #4 ACSR to 3 phase 3/0 ACSR	1.22	\$86,800		\$86,800	
-	-	103		393	Silver Lake SL2 Conversion - 1 phase #4 ACSR to 3 phase 3/0 ACSR	2.43	\$172,900		\$172,900	
-	-	106		394	St. Mary SM1 Conversion - 1 phase #4 ACSR to 3 phase 336.4 kcm ACSR	1.35	\$116,540		\$116,540	
-	-	107		395	St. Mary SM4 Conversion - 1 phase #4 ACSR to 3 phase 1/0 F ACSR	2.16	\$115,220		\$115,220	
-	-	108		396	St. Mary SM4 Conversion - 1 phase #4 ACSR to 3 phase 1/0 F ACSR	1.87	\$99,750		\$99,750	
Subtotal							\$3,822,690			

(*) Indicates project was listed in/or as an amendment to a prior approved Work Plan 740C

2000 CWP Item No.	2001 CWP Item No.	2002 CWP Item No.	2003 CWP Item No.	740C Code No.		Borrowers Cost Estimates	740C Expenditure 2000	740C Expenditure 2001	740C Expenditure 2002	740C Expenditure 2003
d. New Substations, Switching Stations, Metering Points, Etc. 400										
					<u>Miles</u>					
51	-	-		(419*)	Valley View, 5/7 mva, 69-12kv Subst.	\$380,400	\$380,400			
					Subtotal	\$380,400				
e. Substations, Switching Stations, Metering Point Changes 500										
-	73	-		514	Add 2-12.5 kv feeder bays to M.A.S.I. Substation	\$87,600		\$87,600		
-	83	-		515	St. Joe #1 Substation capacity upgrade 5/7 to 10/14 mva	\$196,890		\$196,890		
-	-	99		516	Add 5th circuit to Fruitland Substation	\$97,200			\$97,200	
-	-	101		517	Add 4th circuit to Neely Substation	\$36,400			\$36,400	
					Subtotal	\$418,090				
f. Miscellaneous Distribution Equipment 600										
					<u>Transformers</u> <u>Meters</u>					
57	89	110	116	601	Underground 100 200	\$317,107	\$73,948	\$77,909	\$81,000	\$84,250
57	89	110	116	601	Overhead 1,816 4,130	\$1,545,832	\$364,892	\$379,487	\$394,750	\$406,703
57	89	110	116	602	Sets of service wires to increase capacity	\$1,333,087	\$313,927	\$326,488	\$339,545	\$353,127
57	89	110	116	603	Sectionalizing Equipment	\$96,698	\$22,764	\$23,674	\$24,640	\$25,620
57	89	110	116	604	Regulators	\$24,548	\$17,850	\$0	\$0	\$6,698
57	89	110	116	605	Capacitors	\$40,790	\$29,500	\$4,680	\$3,240	\$3,370
57	89	110	116	606	Ordinary Replacements	\$938,295	\$220,960	\$229,795	\$238,990	\$248,550
23	-	-		(613*)	Replace Underground Primary, 1 phase in Shakertown Subdivision, Edgemont E2	\$38,810	\$38,810			
35	-	-		(616*)	Replace Underground Primary, 3 phase Park Circuit PK1	\$3,150	\$3,150			
36	-	-		(617*)	Replace Underground Primary, 3 phase Park Circuit PK4	\$2,250	\$2,250			
-	-	98		(615*)	Replaced Overhead Primary, 1 phase #6CU. WP w/ #2 ACSR in Oak Ridge Fruitland F3	\$59,225			\$59,225	
					Subtotal	\$4,399,792				
g. Other Distribution Items 700										
57	89	111	116	701	Security Lights 1368	\$279,922	\$65,916	\$68,554	\$71,300	\$74,152
					Subtotal	\$279,922				
h. Retirements without Replacements 000										
Total 740C Expenditures Per Year							\$3,359,680	\$5,566,030	\$3,431,950	\$2,469,632
Original Work Plan Total:						\$12,357,660				
Amendment Total (2003 Expenditures):						\$2,469,632				
TOTAL DISTRIBUTION:						\$14,827,292				

(*) Indicates project was listed in/or as an amendment to a prior approved Work Plan 740C

2000 CWP Item No.	2001 CWP Item No.	2002 CWP Item No.	2003 CWP Item No.	740C Code No.	Borrowers Cost Estimates	740C Expenditure 2000	740C Expenditure 2001	740C Expenditure 2002	740C Expenditure 2003
2. Transmission									
a. New Line 800									
1	-	-		(822*)	Construct 69 kv line from Bloomsdale to Valley View Substation, 477 kcm ACSR, 3.5 miles.	\$475,020	\$475,020		
7	-	-		(820*)	Reroute 69kv T10 to 69kv T12 at Seminary.	\$32,573	\$32,573		
					Subtotal	\$507,593			
b. Other Transmission Items 1000									
3	-	-		1014	Add Strockbridge Dampers on Fruitland to Shawneetown 69 kv line.	\$18,200	\$18,200		
4	-	-		1015	Install Air Flow Spoilers in the T26 69kv Line.	\$30,712	\$30,712		
5	-	-		(000*)	Removal of 34.5kv Line T5	\$39,227	\$39,227		
6	-	-		(000*)	Removal of 34.5kv Line T1, 6.82 miles from Carron to Millers Substation.	\$28,766	\$28,766		
8	-	-		(000*)	Removal of 34.5kv Line T5, 11.5 miles from Perry to St. Mary Substation	\$48,507	\$48,507		
9	-	-		000	Removal of 34.5kv Line T5-4, 1.10 miles from Perry to Perryville Substation.	\$4,640	\$4,640		
10	-	-		000	Removal of 34.5kv Line T6, 9.7 miles from Perryville to Longtown Substation.	\$40,915	\$40,915		
11	-	-		000	Removal of 34.5kv Line T6, 2.6 miles from Longtown to Uniontown Switch.	\$10,967	\$10,967		
12	-	-		000	Removal of 34.5kv Line T9, 4.9 miles from Uniontown to Appleton Substation.	\$20,668	\$20,668		
-	58	-		1016	Add 3rd. Transformer at New Bourbon Substation.	\$1,012,800		\$1,012,800	
-	-	90		1017	Seminary Substation, 3rd. Transformer Addition.	\$1,119,620		\$1,119,620	
-	-	91		(1010*)	69kv T17 Upgrade.	\$553,720		\$553,720	
13	59	100		1101	Transmission Ordinary Replacements.	\$33,285	\$10,685	\$11,100	\$11,500
14	60	101		1102	Transmission Miscellaneous System Improvements.	\$11,710	\$3,750	\$3,900	\$4,060
					Subtotal	\$2,973,737			
Total 740C Expenditures per Year						\$764,630	\$1,027,800	\$1,688,900	\$0
Original Work Plan Total:					\$3,481,330				
Amendment Total (2003 Expenditures):					\$0				
TOTAL TRANSMISSION:					\$3,481,330				
TOTAL DISTRIBUTION AND TRANSMISSION:					\$18,308,622				

(*) Indicates project was listed in/or as an amendment to a prior approved Work Plan 740C

STATEMENT

Statement certifying that at least 90% of the Loan funds are for facilities with a useful life of 33 years or longer as required by 7 CFR 1710.115.

To facilitate the determination of the final maturity for this RUS Loan,
Citizens Electric Corporation does hereby certify that:

- ☒ At least 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Load Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer.
- ☐ Less than 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740f (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer. A schedule has been attached to this statement listing the facilities with an anticipated useful life of less than 33 years, the anticipated useful life of those facilities and the associated cost estimates (see attached).

August 16, 2001

Date



Chief Executive Officer

GENERAL FUNDS REIMBURSEMENT SCHEDULE

Distribution Items
Attachment to Form 740c

MONTH/YEAR	IWO#	IWO	SES	TOTAL
JANUARY, 2000	600	305,838.57	46,143.37	351,981.94
FEBRUARY, 2000	601	125,017.30	61,071.51	186,088.81
MARCH, 2000	602	124,281.06	45,587.71	169,868.77
APRIL, 2000	603	294,632.21	32,641.63	327,273.84
MAY, 2000	604	161,866.15	131,529.11	293,395.26
JUNE, 2000	605	161,908.65	86,985.80	248,894.45
JULY, 2000	606	162,745.49	11,654.83	174,400.32
SEPTEMBER, 2000	608	5,747.15		5,747.15
OCTOBER, 2000	609	379.58		379.58
NOVEMBER, 2000	610	309,490.16		309,490.16
MARCH, 2001	614	322,985.87		322,985.87
SUB-TOTAL (JAN,2000 THRU MAR 2001)		1,974,892.19	415,613.96	2,390,506.15

MONTH/YEAR	IWO#	IWO	SES	TOTAL
AUGUST, 2000	607	197,460.60	137,176.11	334,636.71
SEPTEMBER, 2000	608	140,964.58	61,177.26	202,141.84
OCTOBER, 2000	609	148,282.51	49,072.10	197,354.61
NOVEMBER, 2000	610	221,623.06	36,250.63	257,873.69
DECEMBER, 2000	611	84,970.52	48,451.24	133,421.76
JANUARY, 2001	612	91,315.97	57,203.98	148,519.95
FEBRUARY, 2001	613	137,238.25	9,833.71	147,071.96
MARCH, 2001	614	154,590.52	136,886.72	291,477.24
APRIL, 2001	615	87,752.19	12,300.99	100,053.18
MAY, 2001	616	152,841.78	104,761.44	257,603.22
JUNE, 2001	617	127,048.38	84,553.02	211,601.40
JULY, 2001	618	125,229.78	10,878.49	136,108.27
AUGUST, 2001	619	173,116.55	70,792.22	243,908.77
SUB-TOTAL (AUG,2000 THRU AUG,2001)		1,842,434.69	819,337.91	2,661,772.60

TOTAL DISTRIBUTION REIMBURSEMENT	3,817,326.88	1,234,951.87	5,052,278.75
---	---------------------	---------------------	---------------------

GENERAL FUNDS REIMBURSEMENT SCHEDULE

Transmission Items
Attachment to Form 740c

<u>MONTH/YEAR</u>	<u>IWO#</u>	<u>IWO</u>	<u>SES</u>	<u>TOTAL</u>
JANUARY, 2000	600			-
FEBRUARY, 2000	601	540.82		540.82
MARCH, 2000	602			-
APRIL, 2000	603	876.88		876.88
MAY, 2000	604			-
JUNE, 2000	605	25,666.49		25,666.49
JULY, 2000	606	927.64		927.64
SEPTEMBER, 2000	608			-
OCTOBER, 2000	609			-
NOVEMBER, 2000	610	(6,353.22)		(6,353.22)
MARCH, 2001	614			-
SUB-TOTAL		<u>21,658.61</u>	<u>0.00</u>	<u>21,658.61</u>

<u>MONTH/YEAR</u>	<u>IWO#</u>	<u>IWO</u>	<u>SES</u>	<u>TOTAL</u>
AUGUST, 2000	607	494.48		494.48
SEPTEMBER, 2000	608	5,110.43		5,110.43
OCTOBER, 2000	609	4,572.65		4,572.65
NOVEMBER, 2000	610	59,095.39		59,095.39
DECEMBER, 2000	611			-
JANUARY, 2001	612	385.04		385.04
FEBRUARY, 2001	613	180.17		180.17
MARCH, 2001	614	8,734.66		8,734.66
APRIL, 2001	615			-
MAY, 2001	616	548.22		548.22
JUNE, 2001	617	780.87		780.87
JULY, 2001	618	4,567.36		4,567.36
AUGUST, 2001	619	599.69		599.69
SUB-TOTAL		<u>85,068.96</u>	<u>0.00</u>	<u>85,068.96</u>

TOTAL TRANSMISSION REIMBURSEMENT	106,727.57	0.00	106,727.57
---	------------	------	------------