## KCP&L Greater Missouri Operations Company

Company Full Certificated Name (Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable)

Parent Company Name (if applicable; Do not abbreviate.)

## SUPPLEMENTAL PAGES (Part 1 of 2)

TO THE

## MISSOURI PUBLIC SERVICE COMMISSION

For the Calendar Year of January 1 - December 31, 2008\_\_\_

Pleas	Please choose one of the following filing options:				
х	Public submission (NOT Highly Confidential or Proprietary)				
	Non-Public submission (Highly Confidential / Filed Under Seal) For this filing to be considered Highly Confidential, additional submission of materials is required pursuant to Commission rule 4 CSR 240-3.165 Section 392.210, RSMo., and/or Section 393.140, RSMo.				

Staff Exhibit No GMO 250

Date 2/14/11 Reporter LMB

File No El. 2010-0356

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) X An Original	(Mo, Da, Yr)	2008
(For All Territories Formerly Served by Aquila Networks-MPS)	(2) A Resubmission	<u> </u>	<u> </u>

SALES OF ELECTRICITY BY RATE SCHEDULES

<sup>3.</sup> Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO815 Residential Other	1,212	187,882	414	2,928	.155
2	MO860 Residential General Service	1,559,549	153,843,514	143,606	10,B60	.099
3	MO865 Residential Net Metering	63	4,857	3	21,000	.077
4	MO870 Residential Electric Space Heating	1,166,346	93,619,440	69,473	16,788	.080.
5	MONXX Street & Private Area Lighting	7,288	1,065,577	602	12,106	.146
_8	Unbilled Revenue	7,008	322,292			.046
7	Fuel Clause Accrual		12,116,314			
8	Total Residential	2,741,465	261,159,875	214,098	12,805	.095
9						
10						
11	MO650 Thermal Energy Storage	7,464	424,373	1	7,464,000	.057
12	MO710 Small General Service - No Demand	70,234	7,199,645	7,872	8,922	.103
13	MO711 Small General Service - Secondary	742,964	62,179,636	19,779	37,563	.084
14	MO716 Small General Service - Primary	154	9,636	3	51,333	.063
15	MO720 Large General Service - Secondary	825,618	54,227,102	1,239	666,358	.060.
16	MO725 Large General Service - Primary	23,191	1,422,582	18	1,288,389	.061
17	MO728 General Temporary Service	2,179	340,129	793	2,748	.158
18	MO730 Large Power Service - Secondary	472,444	26,925,372	103	4,586,835	.057
19	MO731 Real Time Pricing Secondary LPS	4,737	307,905	2	2,368,500	.065
20	MO735 Large Power Service - Primary	234,463	12,368,722	19	12,340,158	.053
21	MONXX Street & Private Area Lighting	16,825	2,155,730	693	24,278	.128
22	Unbilled Revenue	3,637	127,249			.035
23	Fuel Clause Accrual		10,507,728	<u> </u>		
24		2,403,910	178,195,810	30,522	78,780	.074
25		<b>†</b>			-	
26	MO710 Small General Service - No Demand	57	5,489	2	28,500	.096
27	MO711 Small General Service - Secondary	3,000	241,660	33	90,909	.081
	MO720 Large General Service - Secondary	44,805	2,979,666	52	861,635	.067
29	MO725 Large General Service - Primary	5,173	265,726	4	1,293,250	.051
30	MO730 Large Power Service - Secondary	203,891	11,519,504	29	7,030,724	.056
31	MO735 Large Power Service - Primary	480,141	24,017,811	19	25,270,579	.050
-	MO737 Real Time Pricing Primary LPS	20,954	1,399,771	2	10,477,000	.067
33	MONXX Street & Private Area Lighting	121	19,231	3	40,333	.159
34	Unbilled Revenue	(3,290)	(106,878	)		.032
35			3,185,424		_	
36	Total Industrial	754,852	43,527,405	144	5,242,028	.058
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<sup>1.</sup> Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and everage revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

<sup>2.</sup> Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue accounting subheading.

Name of Respondent		Tris Report Is:			Date of Report	Year/Period of Report	
KCP&L Greater Missouri Operations Company		(1) X An Original			(Mo, Da, Yr)	2008	
(For At	Tenttories Formerly Served by Aquilla Networks-MPS)	(2) A Resubmission				<del></del>	
4. The	avarage number of customers should be the number of bills rende	SALES OF ELECTRICITY	BY RATE SCHEDU	ILES uring the year (12 if all bill	lings are made monthly).		
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S. For a	any rate achedule having a fuel adjustment clause state in a footn	ote the estimated additional revenue	billed pursuant thereto.				
6. Rep	ort amount of unbilled revenue as of end of year for each applicat	ole revenue account subheading.					
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Line	Number and Title of Rate Schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
44	MONXX Street & Private Area Lighting	22,998	4,315,103	129	178,279	.18	
45	Unbilled Revenue	237	10,139			.04	
46	Total Public Street & Highway Lighting	23,235	4,325,242	129	180,116	.18	
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74	Instruction Note (5)						
75	Fuel Clause Collected included in Revenue:				<del>                                     </del>		
76	Residential	<del></del>	6,224,984		<del>                                     </del>	1	
77	Commercial		5,786,499		<del>                                     </del>		
78	Industrial	· · · · · · · · · · · · · · · · · · ·	1,785,097		<u> </u>	T	
79	Public Street & Highway Lighting		55,947				

84 TOTAL Billed

86 TOTAL

85 TOTAL Unbilled

82 83

81 Total Fuel Clause Collected

5,915,870

5,923,462

7,592

13,852,527

486,855,530

487,208,332

352,802

244,893

244,893

24,157

24,188

.082

.082