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Operations Company  
Case No.: ER-2010-\_\_\_\_  
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**MISSOURI PUBLIC SERVICE COMMISSION**

**CASE NO.: ER-2010-\_\_\_\_**

**DIRECT TESTIMONY**

**OF**

**PAUL M. NORMAND**

**ON BEHALF OF**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**Kansas City, Missouri  
June 2010**

KCP&L Exhibit No. GMO-28  
Date 2/17/11 Reporter MS  
File No. ER-2010-0356

## LIST OF SCHEDULES

<u>Schedule</u>	<u>Description</u>
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PMN-2	Total Class Cost of Service Summary Results – Existing ROR
	PMN-2A GMO – MPS
	PMN-2B GMO – L&P
PMN-3	Summary Results of Unbundled Class Cost of Service
	PMN-3A GMO – MPS
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	> Uniform Rate of Return
	PMN-3B GMO – L&P
	> Actual Rate of Return
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2	Generation Allocation Development
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3	Cost of Service Results – Class ROR and Index
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	4A GMO – MPS
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**DIRECT TESTIMONY**

**OF**

**PAUL M. NORMAND**

**Case No. ER-2010-\_\_\_\_\_**

1 **Q. Please state your name, address and position.**

2 A. My name is Paul M. Normand. I am a management consultant and president with the  
3 firm of Management Applications Consulting, Inc., 1103 Rocky Drive, Suite 201,  
4 Reading, PA 19609. I am testifying on behalf of KCP&L Greater Missouri Operations  
5 Company ("GMO" or the "Company").

6 **Q. Please state your qualifications.**

7 A. My qualifications are shown on Schedule PMN-1.

8

**SCOPE OF TESTIMONY**

9 **Q. Mr. Normand, what is your responsibility in connection with this filing?**

10 A. I am responsible for developing the accounting class cost of service ("CCOS") study  
11 which provides the rate of return results at existing revenue levels for the Missouri  
12 jurisdiction customer class cost of service study for GMO's MPS and L&P rate  
13 jurisdictions.

14 **Q. Please outline the organization of your testimony and schedules.**

15 A. Schedule PMN-1 describes my qualifications and experience. Schedule PMN-2 (A and  
16 B) presents the summary results of the GMO jurisdictional class cost of service.  
17 Schedule PMN-3 (A and B) presents a summary of the unbundled GMO class costs  
18 presented in Schedule PMN-2 (A and B) for major cost components at existing and

1 uniform rates of return. Schedule PMN-4 (A and B) presents a detailed description of the  
2 external allocators used in these studies. Each of my schedules and tables presented and  
3 discussed in my direct testimony are identified with a postscript "A" for MPS and "B" for  
4 L&P.

5 **ACCOUNTING COST OF SERVICE STUDY**

6 **Allocated Cost of Service Study**

7 **Q. Would you briefly define an Allocated Cost of Service Study?**

8 **A.** The cost to serve the customers of any utility company consists generally of allowable  
9 investments, operating expenses and a return. For a historical test period, these costs are  
10 a matter of record and the overall cost to serve the collective customers of the utility may  
11 be readily established. On the other hand, the unique cost to provide services and energy  
12 to customers of the various customer classes is much less apparent. Costs can vary  
13 significantly between customer classes depending upon the nature of their demands,  
14 delivery voltage on the system, and the facilities and services required. The purpose of  
15 an Allocated Cost of Service Study is to directly assign costs based on company records  
16 or allocate each relevant and identifiable component of cost on an appropriate basis in  
17 order to determine the proper cost to serve each Company's customer classes (Schedules  
18 PMN-2, PMN-3, and PMN-4) under study for each GMO utility. Each of these major  
19 schedules is further identified with an "A" (MPS) or a "B" (L&P) sub-schedule to show  
20 the results from each operation. The analyses result in matrices displaying the detailed  
21 costs of serving each customer class for the functional cost category. Additional costs  
22 can be further unbundled into various cost categories reflecting the services provided by  
23 the Company to its customers for energy delivery.

1 **Q. Please describe the procedure that you used in preparing your Allocated Cost of**  
2 **Service Study.**

3 A. Through the application of a computerized microcomputer cost model developed by  
4 Management Applications Consulting specifically for each GMO electric operation, it  
5 was possible to treat each element of Rate Base, Revenues and Operating Expenses in  
6 detail and to either directly assign based on Company input or to allocate each cost item  
7 to specific jurisdictions and customer classes.

8 **Q. Please summarize your Allocated Cost of Service Study.**

9 A. Schedules PMN-2 through PMN-4 each contain separate MPS (A) and L&P (B) class  
10 cost of service result summaries. Schedule PMN-2 (A and B) presents the summary of  
11 revenues, expenses, rate base and return at existing, uniform and proposed revenue levels.  
12 Schedule PMN-3 (A and B) presents the unbundled costs and revenue requirements for  
13 the class cost of service for the major services and cost functions provided. Table 3 (A  
14 and B), included later in this direct testimony, presents the existing rate of return results  
15 for each customer class and season based on present revenue levels. Table 4 (A and B) in  
16 my direct testimony presents the appropriate pricing for each customer class and season  
17 for customer, demand and energy cost components at a uniform rate of return target as  
18 established by the Company.

19 **Description of Cost Model**

20 **Q. How does the computerized cost model operate?**

21 A. The cost of service model is essentially a very large cost matrix. The vertical dimension  
22 of the study consists of all the costs of service elements as provided by the Company.  
23 The horizontal portion consists of each retail customer class (Schedules PMN-2 (A and

1 B) and PMN-3 (A and B)). The development of a cost of service study begins with rate  
2 base details for each account of plant and continues with rate base adjustments, revenues,  
3 operating expenses, taxes, and the computation of a labor allocator. The cost model  
4 includes three additional pieces, a summary of costs to serve, a list of the allocation  
5 factors employed in the study and a revenue requirements summary section. Once  
6 completed, this detail information is reformatted to calculate and show the unbundled  
7 cost to serve the Missouri jurisdiction customer classes and rates as presented in Schedule  
8 PMN-3 (A and B).

9 Each page, starting with page 1 has an important column immediately preceding  
10 the numerical data marked "ALLOCATION BASIS." This column contains an acronym  
11 to indicate the allocation factor used to allocate or assign the costs shown in the  
12 "MISSOURI RETAIL" column to individual customer classes to the right.

13 Using these allocation factors, costs shown in the Missouri Retail column are  
14 assigned or allocated to each customer class and rate shown on the horizontal for each  
15 page of the cost study.

16 **Q. What customer classes did you recognize in your Missouri Retail CCOS study?**

17 **A.** The Missouri CCOS study recognized and allocated the Company's costs to all major  
18 retail customer classes as follows:

**A – MPS**

Residential  
General Service – Small  
General Service – Large  
Large Power Service  
Lighting

**B – L&P**

Residential  
General Service – Small  
General Service – Large  
Large Power Service  
Lighting

19

1 This summarized class cost of service detail (page 1 for each study) is simply the  
 2 totalized detail of the sub-pages which identifies seasonality in the analyses.

3 **Q. What additional detail did you undertake in preparing your CCOS study?**

4 **A.** Each of the GMO cost of service studies provide for an additional step which further  
 5 separates the various rates which are included within the major classes shown. This  
 6 expanded cost detail also identifies any seasonal cost differences based on the same  
 7 methodology for each rate. In preparing this cost detail, each additional sub-page is  
 8 totaled into the first page for each major customer class as follows:

9 **A - MPS**

<u>Page</u>	<u>Customer Class</u>	<u>Sub-Page</u>	<u>Description</u>			
<i>1</i>	<i>ALL MAJOR CLASSES</i>	<i>1-1</i>	<i>Summary Cost of Service by Major Customer Class</i>			
				<u>Summer</u>	<u>Winter</u>	<u>Total</u>
1	Residential	1-2	Residential Regular Space Heating Other			
1	Small General Service	1-3	Small General Service Primary Secondary			
		1-4	No Demand Short Term			
1	Large General Service	1-5	Large General Service Primary Secondary			
1	Large Power Service	1-6	Large Power Service Primary Secondary			
1	Lighting	On Summary Page Only		No Seasonal Analysis		

**B - L&P**

<u>Page</u>	<u>Customer Class</u>	<u>Sub-Page</u>	<u>Description</u>			
1	<b>ALL MAJOR CLASSES</b>	1-1	<b>Summary Cost of Service by Major Customer Class</b>			
				<u>Summer</u>	<u>Winter</u>	<u>Total</u>
1	Residential		Residential			
		1-2	Regular			
			Space Heating			
		1-3	Other			
1	Small General Service		Small General Service			
		1-4	Secondary			
			Limited Demand			
		1-5	Separately Metered			
			Short Term			
1	Large General Service		Large General Service			
		1-6	Substation			
		1-7	Primary			
			Secondary			
1	Large Power Service		Large Power Service			
		1-8	Substation Service			
			Transmission			
		1-9	Primary			
			Secondary			
1	Lighting		On Summary Page Only			No Seasonal Analysis
	Metered		On Summary Sub-Page Only			No Seasonal Analysis
	Non-Metered		On Summary Sub-Page Only			No Seasonal Analysis

1 Cost of Service Model Allocation Methodology

2 **Q. Would you please tell us how you choose allocation factors for your accounting cost**  
3 **of service study?**

4 A. In the cost allocation process, I attempted to determine the intended use of specific plant  
5 investments and then examined the specific use of these assets in the test period. As part  
6 of the cost of service process, several allocation factors were developed external to the  
7 cost of service study and inputted in to the model.

8 In addition, internal allocation factors were developed internal to the model to  
9 assign the various costs appropriately to functions and customer classes. Schedule PMN-  
10 4 provides a detailed description of each external allocation factor used in the studies.

11 **Q. Could you please provide a summary overview of the class and seasonal allocators**  
12 **used for major cost categories?**

13 A. The following Table 1 lists the major cost categories and identifies the class and seasonal  
14 allocation approach used for each major area of cost for GMO (A – MPS, B – L&P):

TABLE 1

GMO (A – MPS, B – L&P) CLASS AND SEASONAL ALLOCATION METHODS

<u>Account/Function</u>	<u>Class Allocation</u>	<u>Seasonal Allocation</u>
<b>Production Plant</b>		
Base	Lowest Monthly (non-zero) Usage for each rate	Summed by Seasons
Intermediate (NA)	12 CP Remaining 12 CP less Base	Summed by Seasons
Peak	4 CP Remaining 4 CP less Base	Seasonal CP ratio
<b>Transmission Plant</b>	12 CP average	Seasonal average CP ratio
<b>Distribution Plant</b>		
Substations	NCP	Seasonal demand ratio
Primary	NCP	Seasonal demand ratio
Secondary	Average of NCP and MDD-Small Customers (none to larger secondary > 250 kW)	Seasonal demand ratio
Line Transformers	Average of NCP and MDD-Small Customers MDD-Large Customers > 250 kW	Seasonal demand ratio
<b>Services (customer related only)</b>	MDD all secondary	Months per season
<b>Meters (customer related only)</b>	GMO assignment to rate	Months per season
<b>General Plant</b>	Functional Separations and Salaries and Wages	Indirect calculation from summary of all allocated plant-related costs
<b>Energy (fuel)</b>	Class allocation based on gross product of monthly fuel costs and monthly kWh sales with losses for each rate	Summed by seasonal customer class/rate
<b>Customer Sales &amp; Services</b>	Various customer count and weighted class allocation factors	Months per season
<b>O&amp;M Expense</b>	Follows plant allocations	
<b>Purchased Power</b>	12 CP average 4 CP remaining	Demand portion on 12 CP – MPS Demand on seasonal peaks – LPS Energy portion on energy with losses
<b>Customer Accounting</b>	Number of meters Direct Assignments	Months per season

1 Rate Base Allocation

2 Q. Please describe the allocation of Production Plant in your cost of service study.

3 A. The Company maintains supply resources that are required to provide both capacity and  
4 energy for its customers throughout the year. Each of these generating resources has  
5 fixed (plant) investments along with corresponding variable (fuel) costs. The Company  
6 generates energy through a combination of these resources. It also acquires additional  
7 energy capability through its purchased power arrangements with other entities. In order  
8 to recognize these varied resources and associated costs in a systematic and equitable  
9 manner, a historical review was undertaken with respect to hours of operation, generated  
10 kWh, and MW contribution to system peak to arrive at a reasonable and representative  
11 proxy for the equitable allocation of all of these costs to customer classes, rates and  
12 seasons.

13 This review resulted in grouping each GMO generation facility into three major  
14 categories for allocation to customer classes:

- 15 Base - First units available to meet each GMO load. The load served  
16 by these units represents a base level of each customer's annual  
17 hourly load.  
18  
19 Intermediate - Units that would generally be used to meet load after the  
20 dispatch of base units. Our review indicated that units are  
21 either used as base or peaking as shown on Tables 2A and 2B.  
22  
23 Peak - Units dispatched last in order to meet load in any one hour.  
24

25 Tables 2 (A and B), below, summarize each group, generating unit, and  
26 percentage responsibility.

**TABLE 2A WORK PAPER  
GENERATION ALLOCATION DEVELOPMENT GMO - MPS**

1	UNIT NAME	RATING	100.00%	4 CP	PERCENT	ALLOCATOR	
2		MW	MPS PORTION	RATIO	OF TOTAL		
			MW	0.7837			
3	Iatan 2	112	112.0	87.8	6.24%	BASE ENERGY	
4	Jeffrey Energy Center 1	58	58.0	45.5	3.23%	BASE ENERGY	
5	Jeffrey Energy Center 2	58	58.0	45.5	3.23%	BASE ENERGY	
6	Jeffrey Energy Center 3	58	58.0	45.5	3.23%	BASE ENERGY	
7	Jeffrey Wind Turbine 1	0	0.0	0.0	0.00%	BASE ENERGY	
8	Jeffrey Wind Turbine 2	0	0.0	0.0	0.00%	BASE ENERGY	
9	Sibley 1	51	51.0	40.0	2.84%	BASE ENERGY	
10	Sibley 2	51	51.0	40.0	2.84%	BASE ENERGY	
11	Sibley 3	372	372.0	291.5	20.73%	BASE ENERGY	
12	Total Base		760.0				
13	Greenwood 1	63	62.5	49.0	3.48%	4 CP	
14	Greenwood 2	61	60.8	47.6	3.39%	4 CP	
15	Greenwood 3	66	65.8	51.6	3.67%	4 CP	
16	Greenwood 4	63	63.3	49.6	3.53%	4 CP	
17	KCI 1	0	0.0	0.0	0.00%	4 CP	
18	KCI 2	0	0.0	0.0	0.00%	4 CP	
19	Nevada	21	20.8	16.3	1.16%	4 CP	
20	Ralph Green 3	72	71.5	56.0	3.98%	4 CP	
21	South Harper 1	105	104.5	81.9	5.82%	4 CP	
22	South Harper 2	106	105.6	82.8	5.88%	4 CP	
23	South Harper 3	104	103.8	81.3	5.78%	4 CP	
24	Cross Roads Unit 1	75	75.0	58.8	4.18%	4 CP	
25	Cross Roads Unit 2	75	75.0	58.8	4.18%	4 CP	
26	Cross Roads Unit 3	75	75.0	58.8	4.18%	4 CP	
27	Cross Roads Unit 4	75	75.0	58.8	4.18%	4 CP	
28	Total Peaking		958.6				
29	TOTAL INSTALLED CAPACITY	1,719	1,719	1,346.9	95.75%		
30	PURCHASED POWER	75	75.3	59.0	4.20%	BASE ENERGY	
31	PURCHASED POWER-Wind	1	1.0	0.8	0.06%	BASE ENERGY	
32	TOTAL CAPACITY	1,794	1,794.9	1,406.7	100.00%		
33	MPS 1 CP		1,534.5				
34	CALCULATED MPS 4 CP		1,406.7				
35	CALCULATED MPS 12 CP		1,126.4				
36	LOAD TO TOTAL CAPACITY RATIO		0.7837			FOR COST OF SERVICE ALLOCATION (4 CP)	
37	SUMMARY OF KCP&L GENERATING PLANT MPS MW TOTALS BY ALLOCATION METHOD						
38	BASE ENERGY		836.3	655.4	46.59%		
39	2 CP Remaining (INTERMEDIATE)				0.00%		
40	4 CP Remaining (PEAK)		958.6	751.3	53.41%		
41	TOTAL ALL GENERATION		1,794.9	1,406.7	100.00%		

Note: All CP load data based on 12 months ended September 2009

**TABLE 2B WORK PAPER  
GENERATION ALLOCATION DEVELOPMENT GMO - L&P**

1	UNIT NAME	RATING	100.00% L&P PORTION	4 CP RATIO	PERCENT OF TOTAL	ALLOCATOR
2		MW	MW	0.8116		
3	Iatan 2	41	41.0	33.3	7.99%	BASE ENERGY
4	Iatan 1	127	127.0	103.1	24.76%	BASE ENERGY
5	Lake Road 4	99	99.0	80.3	19.30%	BASE ENERGY
6	Total Base		267.0			
7	Lake Road 1	22	21.7	17.6	4.23%	4 CP
8	Lake Road 2	27	27.3	22.2	5.32%	4 CP
9	Lake Road 3	11	11.2	9.1	2.18%	4 CP
10	Lake Road 5	62	62.0	50.3	12.09%	4 CP
11	Lake Road 6	21	21.0	17.0	4.09%	4 CP
12	Lake Road 7	22	21.7	17.6	4.23%	4 CP
13	Total Peaking		164.9			
14	TOTAL INSTALLED CAPACITY	432	431.9	350.5	84.21%	
15	PURCHASED POWER-MPS net ST	80	80.0	64.9	15.60%	4 CP
16	PURCHASED POWER-Wind	1	1.0	0.8	0.19%	BASE ENERGY
17	TOTAL CAPACITY	513	512.9	416.3	100.00%	
18	L&P 1 CP		444.6			
19	CALCULATED L&P 4 CP		416.3			
20	CALCULATED L&P 12 CP		385.1			
21	LOAD TO TOTAL CAPACITY RATIO		0.8116			FOR COST OF SERVICE ALLOCATION (4 CP)
22	SUMMARY OF KCP&L GENERATING PLANT L&P MW TOTALS BY ALLOCATION METHOD					
23	BASE ENERGY		268.0	217.5	52.25%	
24	12 CP Remaining (INTERMEDIATE)				0.00%	
25	4 CP Remaining (PEAK)		244.9	198.8	47.75%	
26	TOTAL ALL GENERATION		512.9	416.3	100.00%	

Note: All CP load data based on 12 months ended September 2009

1 **Q. How did you develop your base allocation factor?**

2 A. A base allocation factor was developed by using the lowest monthly (non-zero) energy  
3 use for the test year and applying this level to each month. This level of average demand  
4 formed the basis for allocating the base GMO (A – MPS, B – L&P) MW capability to  
5 each customer class which was also used to allocate all base-related costs.

6 **Q. Did you consider this base allocator in developing your remaining allocation factors  
7 for production plant and related costs?**

8 A. Yes, I did.

9 **Q. How were the remaining generating units allocated?**

10 A. The remaining generating units were allocated by using a four summer coincident peak  
11 (“4 CP”) of 1,407 MW (MPS) and 416 MW (L&P) less their respective base amounts.  
12 To the extent that certain rates could become negative in the calculations, these values  
13 were set equal to zero to derive a final 4 CP Remaining.

14 Since there are no identified intermediate units, the remaining loads would  
15 be served by the more peaking units as presented in Tables 2 A and 2B. The seasonal  
16 allocation of these generation costs was then allocated to each season based on their  
17 respective seasonal peak.

18 **Q. How did you allocate the fuel costs associated with the production plant in your cost  
19 study?**

20 A. I obtained the monthly fuel costs from the Company for 2009 through 2010. I then  
21 averaged each month’s fuel costs and allocated this monthly average to each customer  
22 class’s corresponding monthly kWh sales adjusted for losses. These allocated results

1 were summed seasonally, by rate and by major customer class to identify a proxy fuel  
2 allocator which was then used to allocate the actual fuel costs shown in the cost study.

3 **Q. How did you allocate the demand portion of purchased power costs shown in**  
4 **Account 555?**

5 A. The demand portion of purchased power costs was considered in the resource mix as  
6 equivalent in use/dispatch to the non-base units but prior in dispatch of peaking facilities  
7 and was therefore allocated on the 12 CP for MPS and on 4 CP remaining (less base) for  
8 LPS.

9 **Q. How did you allocate transmission plant costs?**

10 A. Transmission plant costs are a function of many factors which include interconnection to  
11 other utilities, connecting generation to the grid and single contingency analyses relating  
12 to plant loads, maintenance outages, etc. In order to balance all of these factors and  
13 recognize a relationship to generation, I simply allocated transmission plant and related  
14 costs using a 12 CP average demand factor. This allocator was then used to allocate all  
15 of transmission plant and related costs. The seasonal cost allocation was determined by  
16 using each class's seasonal average demand ratio.

17 **Q. Please describe the allocation of Distribution Plant to customer classes in your cost**  
18 **of service study.**

19 A. The distribution plant allocation factors begin with "DEM" for capacity allocation factors  
20 used for the allocation of distribution plant. These non-coincident peak ("NCP") demand  
21 allocators were derived based on the use of diversified (non-coincident peak) class  
22 demands for Primary Plant in Accounts 360 through and including Account 367.

1 **Q. Did your CCOS study recognize any voltage separation in allocating Distribution**  
2 **costs?**

3 A. Yes. A separate analysis was undertaken by the Company of Accounts 364, 365, 366 and  
4 367 to identify the appropriate primary and secondary cost separation.

5 **Q. How were the remaining Distribution plant costs allocated?**

6 A. Line Transformers and secondary plant costs were allocated to all secondary customers  
7 based on the weighted average of the diversified class demands (NCP) and undiversified  
8 individual customer maximum demands. This approach recognizes a level of diversity  
9 for smaller uses where several customers are oftentimes served by one transformer.  
10 Larger general service and large power secondary customers were allocated line  
11 transformer costs based on their undiversified customer maximum demands since these  
12 customers are generally served individually. In addition, for the larger secondary  
13 customers whose demand exceeded a level of 250 kW, no secondary conductor allocation  
14 was made. These customers are typically very large, and secondary circuits from  
15 transformers are more related and used by smaller users.

16 **Q. What are the customer-related allocation factors included in your cost study?**

17 A. Customer-related Distribution plant items were allocated using CUST-prefixed allocators  
18 and were recognized for services, meters, lighting and other such customer-related items.  
19 These allocation factors were developed from data analyses available from the Company  
20 and used to assign the specific customer-related costs to each customer class.

21 **Q. How were Services, Account 369, allocated to customer classes?**

22 A. Services were considered 100% customer-related and represent the first physical  
23 connection between the customer premises and the utility's distribution network. In

1 order to fairly assign these plant costs to appropriate secondary customers, their total  
2 undiversified maximum customer demands were calculated. This maximum customer  
3 load data formed the allocation factor used to assign these customer-related costs to  
4 secondary customers.

5 **Q. How were Meters, Account 370, allocated to customer classes?**

6 A. Meter costs are also a part of the rate base which impact allocated costs to customer  
7 classes and were considered 100% customer-related. The Company provided an  
8 assignment of all its meters and metering devices to customer classes. The result of this  
9 analysis was an identification of all metering costs by rate class which was then used to  
10 allocate the booked meter costs to all customers.

11 **Q. How was General plant allocated?**

12 A. General plant was allocated on a combination of identified functional costs and an  
13 internally generated labor allocation factor (SALWAGES) based on the O&M salaries  
14 and wages expenses. This labor allocation factor was developed on a functional basis  
15 and then allocated by function using the sum of the corresponding functional O&M  
16 expenses. These allocated labor costs were then subtotaled by class to arrive at the final  
17 composite allocation factor, SALWAGES.

18 **Q. How was each account of reserves for depreciation allocated?**

19 A. Production plant accumulated reserves were identified and allocated consistent with  
20 production plant account details. The transmission and distribution plant accumulated  
21 reserves were allocated on the subtotal of the corresponding allocated plant cost to each  
22 rate and customer class. The general plant accumulated reserves were allocated in the  
23 same manner as the general plant accounts.

1 **Q. What other elements of rate base were included in your study?**

2 A. The adjustments to rate base have been detailed in the study. Additions to net plant  
3 included cash working capital, Materials and Supplies, SO<sub>2</sub> Emissions, Prepayments,  
4 Fuel Inventory AAO Deferred Sibley Rebuild and Western Coal, Deferral of DSM/EE  
5 Costs, ERPP, and regulatory assets. The cash working capital component of rate base  
6 was developed in detail by the Company and allocated on related expenses or plant in the  
7 cost of service study. Material and Supplies, SO<sub>2</sub> Emission Allowances, and  
8 Prepayments were allocated on plant. Fuel Inventory was allocated on Fuel. The  
9 regulatory assets were allocated on Salary and Wages or demand allocation factors.

10 The deductions from net plant include accumulated deferred income taxes,  
11 customer advances for construction, and customer deposits.

12 The accumulated deferred taxes were developed in detail and allocated on the  
13 most appropriate allocation factor. The deferred gain on SO<sub>2</sub> emissions credit and the  
14 deferred gain on SO<sub>2</sub> allowance were allocated on an energy allocation factor. Customer  
15 advances for construction were allocated on total distribution plant. Customer deposits  
16 were developed using the data analysis available from the Company and used to assign  
17 the specific customer-related costs to each customer class.

18 **Revenues**

19 **Q. How did you establish the revenues to be utilized in the cost of service study?**

20 A. The Company provided the class and rate revenues used in the cost of service study.

21 The remaining revenues are listed as Miscellaneous Revenues and reflect  
22 primarily Forfeited Discounts, Rent from Electric Property and Transmission Service  
23 Revenues.

1 Operating Expense Allocation

2 **Q. How were the Missouri Operation and Maintenance Expenses allocated?**

3 A. The Operations and Maintenance Expense for production, transmission and distribution  
4 plant was allocated to customer classes following plant. Customer Accounts Expenses,  
5 Customer Services and Information Expenses, Sales Expenses, and Administrative and  
6 General Expenses were allocated using a variety of methods based on direct assignments,  
7 revenues, salaries and wages, plant in service, number of bills and number of customers.  
8 Whenever possible, specific information detailing class cost responsibilities or  
9 weightings was utilized in order to develop the most reasonable allocation possible. For  
10 example, Account 902, Meter Reading Expense, was allocated to customer classes based  
11 on the total number of meters. Account 903, Customer Records and Collections Expense,  
12 was allocated based on combining the results of a separate analysis of customer billing.  
13 Account 904, Uncollectibles, was assigned to customer classes based on an analysis by  
14 the Company. These results were also functionalized based on the corresponding  
15 claimed revenues within the cost of service study. Accounts 911 through 916 used  
16 customer allocation factors based on combination of number of customers and allocated  
17 direct assignments.

18 A&G expenses were primarily allocated on the labor allocator. The remaining  
19 A&G expenses were allocated on plant in service components, with the exception of  
20 Account 930.1, General Advertising, which was allocated based on the number of  
21 customers and Account 928, Regulatory Commission expenses, which was primarily  
22 allocated to classes based on revenues at the uniform claimed rate of return.

1 **Q. What are the remaining operating expenses?**

2 A. The remaining operating expenses consist of depreciation and amortization expenses,  
3 taxes other than income taxes, deferred income taxes, Interest on Customer Deposits, and  
4 a detailed state and federal income tax calculation.

5 **Q. How were they allocated?**

6 A. Depreciation expenses were allocated on the basis of plant in service consistent with the  
7 allocation of depreciation reserves. Taxes Other Than Income Taxes that are plant  
8 related were allocated on a plant-related allocator and those that are labor related were  
9 allocated on the SALWAGES allocator discussed earlier. Franchise taxes were  
10 functionalized based on claimed revenues, the delivery tax was allocated on claimed  
11 revenues and the Gross Receipts tax was allocated based on sales. Deferred Income  
12 Taxes were functionalized and detailed with allocations appropriate to their respective  
13 categories of costs. Federal and state income taxes were computed for each jurisdiction  
14 customer class based on the allocated expenses.

15 **Accounting Class Cost Study Results**

16 **Q. Could you summarize the results of your Missouri class cost study at present rates?**

17 A. The rate of return ("ROR") results for each retail rate and customer class are shown on  
18 Schedules PMN-2, PMN-3, and PMN-4. Tables 3A – MPS and 3B – L&P, below,  
19 summarize the ROR results from the CCOS study (Schedule PMN-4) for each GMO.

20 These results include the Company's pro forma adjustments and can be used as a  
21 very good guide or input in establishing reasonable revenue targets, class increases, and  
22 seasonal differences when used in conjunction with Table 4, below.

1 Q. **Could you please briefly discuss your cost of service results as presented on Table 3**  
2 **for each customer class?**

3 A. MPS – Table 3A

4 The CCOS results indicate that the Residential class is slightly above system average  
5 ROR while the comparable Small General Service is somewhat higher than the overall  
6 system average ROR except for the Primary subclass which is below. The remaining two  
7 major classes of Large General Service and Large Power Service are, however, somewhat  
8 below the overall Company system average ROR.

9 L&P – Table 3B

10 The CCOS results indicate that the Residential class is slightly above system average  
11 ROR while the comparable Small General Service is well above the overall system  
12 average ROR except the Separately Metered which is well below average ROR. The  
13 Large General Services classes are also well above the system average ROR. In the  
14 Large Power Service class, both Transmission and Substation service classes yield ROR  
15 at the system average with the remaining Primary and Secondary Service classes  
16 producing ROR well below the system average ROR.

**KCP&L Greater Missouri Operations Company  
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**TABLE 3A  
COST OF SERVICE RESULTS – CLASS ROR AND INDEX**

<u>Customer Class</u>	Index of Return	Rate of Return %		
		<u>Annual</u>	<u>Seasonal</u>	
			<u>Summer</u>	<u>Winter</u>
RESIDENTIAL	1.05	6.134%	5.290%	6.940%
General Use - Mo860	1.08	6.287%	4.726%	8.013%
Space Heat - Mo870	1.01	5.871%	6.384%	5.483%
Other Use - Mo815	3.76	21.892%	18.813%	23.610%
SMALL GENERAL SERVICE	1.37	7.951%	8.091%	7.831%
Primary - Mo716	0.47	2.760%	6.253%	0.837%
Secondary - Mo711	1.33	7.739%	7.745%	7.734%
No Demand - Mo710	1.76	10.247%	12.331%	8.605%
Short Term - Mo728	2.65	15.410%	11.099%	18.019%
LARGE GENERAL SERVICE	0.86	4.995%	6.984%	3.580%
Primary - Mo725	0.84	4.859%	7.261%	2.630%
Secondary - Mo720	0.86	4.998%	6.978%	3.595%
LARGE POWER SERVICE	0.69	4.008%	6.118%	2.588%
Primary - Mo735	0.62	3.580%	5.686%	2.195%
Secondary - Mo730	0.76	4.410%	6.513%	2.965%
LIGHTING	0.62	3.594%		
MPS RETAIL	1.00	5.818%		

**KCP&L Greater Missouri Operations Company**  
**For All Territories Served As L&P Electric**  
**Test Year 12-2009 with Known & Measurable Changes to 12-31-2010**  
**Cost of Service Schedules**

**TABLE 3B**  
**COST OF SERVICE RESULTS – CLASS ROR AND INDEX**

<u>Customer Class</u>	<u>Index of Return</u>	<u>Rate of Return %</u>		
		<u>Annual</u>	<u>Seasonal</u>	
			<u>Annual</u>	<u>Summer</u>
RESIDENTIAL	1.14	6.560%	7.488%	5.915%
General Use	1.26	7.281%	7.142%	7.396%
Space Heating	0.93	5.393%	7.828%	4.027%
Other Use	3.59	20.732%	18.276%	21.690%
GENERAL SERVICE	2.34	13.509%	15.470%	12.245%
General Use	2.25	12.992%	14.783%	11.811%
Limited Demand	2.68	15.468%	17.465%	14.229%
Separately Metered	0.69	3.992%	11.673%	0.249%
Short Term	3.06	17.680%	19.298%	16.659%
LARGE GENERAL SERVICE	1.24	7.167%	9.603%	5.658%
Substation	1.59	9.176%	15.703%	4.765%
Primary	1.46	8.430%	11.683%	6.473%
Secondary	1.24	7.142%	9.559%	5.644%
LARGE POWER SERVICE	0.65	3.748%	6.634%	2.045%
Transmission	1.05	6.051%	9.938%	4.033%
Substation	1.01	5.824%	9.631%	3.820%
Primary	0.62	3.584%	7.041%	1.524%
Secondary	0.58	3.328%	5.926%	1.760%
METERED LIGHTING	(2.18)	-12.562%		
NON-METERED LIGHTING	0.99	5.714%		
RETAIL	1.00	5.770%		

1 **Q. What does your Schedule PMN-3 (A and B) identify?**

2 A. Schedule PMN-3 (A and B) presents the summary of unbundled Missouri revenue  
3 requirements from Schedule PMN-2 (A and B) at the existing rate of return and at a  
4 uniform rate of return. Each ROR section (actual and uniform) presents the costs in total  
5 dollars with these same costs also shown on a unitized kWh basis for comparison  
6 purposes. Line 15 of Schedule PMN-3 (A and B) summarizes only the customer-related  
7 costs which form the basis for deriving appropriate monthly customer charges for use as a  
8 guide in rate design. Tables 4A – MPS and 4B – L&P, below, detail these monthly  
9 customer charges along with seasonal demand and energy costs for each major customer  
10 class at a uniform percent ROR.

11 **Q. Could you please briefly discuss your results as presented in Tables 4A – MPS and**  
12 **4B – L&P for each customer class?**

13 A. The results presented on Table 4 summarize the monthly customer charges (\$) and  
14 seasonal \$/kWh charges that should be the price if all customers were paying a uniform  
15 ROR target as requested by the Company.

16 Tables 4A and 4B present the detailed unit cost revenue requirements that would  
17 be required to achieve a uniform ROR at the Company's target level for all rate pricing  
18 components of monthly customer charges, seasonal energy charges, and annual and  
19 seasonal demand cost charges all on a \$/kWh basis.

20

**KCP&L Greater Missouri Operations Company  
For All Territories Served as MPS  
Cost of Service Schedules**

**TABLE 4A  
COST OF SERVICE RESULTS – UNBUNDLED CUSTOMER, DEMAND AND ENERGY**

**UNIFORM RATE OF RETURN @ 8.997%**

<u>Customer Class</u>	<u>Monthly (\$) Customer Charge</u>	<u>Annual Energy Costs (\$)</u>	<u>Seasonal Energy Costs (\$)</u>		<u>Demand Costs (\$/kWh)</u>		
			<u>Summer</u>	<u>Winter</u>	<u>Annual</u>	<u>Seasonal</u>	
						<u>Summer</u>	<u>Winter</u>
RESIDENTIAL	\$11.41	0.0347	0.0373	0.0330	0.0711	0.0942	0.0570
General Use - Mo860	\$11.35	0.0350	0.0372	0.0334	0.0777	0.0987	0.0621
Space Heat - Mo870	\$11.54	0.0342	0.0375	0.0327	0.0626	0.0864	0.0515
Other Use - Mo815	\$9.77	0.0353	0.0385	0.0341	0.0523	0.0706	0.0455
SMALL GENERAL SERVICE	\$17.56	0.0345	0.0371	0.0330	0.0584	0.0749	0.0490
Primary - Mo716	\$14.98	0.0347	0.0370	0.0337	0.0476	0.0590	0.0430
Secondary - Mo711	\$18.29	0.0345	0.0370	0.0330	0.0588	0.0752	0.0493
No Demand - Mo710	\$15.90	0.0347	0.0377	0.0331	0.0550	0.0718	0.0462
Short Term - Mo728	\$15.78	0.0348	0.0380	0.0333	0.0530	0.0775	0.0333
LARGE GENERAL SERVICE	\$139.60	0.0345	0.0371	0.0329	0.0514	0.0596	0.0467
Primary - Mo725	\$319.36	0.0334	0.0358	0.0316	0.0496	0.0571	0.0440
Secondary - Mo720	\$136.72	0.0345	0.0371	0.0330	0.0514	0.0596	0.0468
LARGE POWER SERVICE	\$346.12	0.0338	0.0364	0.0323	0.0417	0.0461	0.0392
Primary - Mo735	\$384.44	0.0332	0.0357	0.0317	0.0399	0.0438	0.0376
Secondary - Mo730	\$335.07	0.0345	0.0371	0.0330	0.0436	0.0483	0.0408
LIGHTING	\$55.29	0.0344			0.0307		

**KCP&L Greater Missouri Operations Company**  
**For All Territories Served As L&P Electric**  
**Test Year 12-2009 with Known & Measurable Changes to 12-31-2010**  
**Cost of Service Schedules**

**TABLE 4B**  
**COST OF SERVICE RESULTS – UNBUNDLED CUSTOMER, DEMAND AND ENERGY**

**UNIFORM RATE OF RETURN @ 8.997%**

<u>Customer Class</u>	<u>Monthly (\$)</u> <u>Customer</u> <u>Charge</u>	<u>Annual</u> <u>Energy</u> <u>Costs (\$)</u>	<u>Seasonal Energy</u> <u>Costs (\$)</u>		<u>Demand Costs (\$/kWh)</u>		
			<u>Summer</u>	<u>Winter</u>	<u>Annual</u>	<u>Seasonal</u>	
						<u>Summer</u>	<u>Winter</u>
RESIDENTIAL	\$10.91	0.0326	0.0311	0.0333	0.0525	0.0722	0.0433
General Use	\$11.91	0.0328	0.0310	0.0339	0.0577	0.0723	0.0484
Space Heating	\$8.96	0.0324	0.0313	0.0328	0.0477	0.0724	0.0395
Other Use	\$11.15	0.0349	0.0317	0.0356	0.0390	0.0586	0.0345
GENERAL SERVICE	\$20.25	0.0327	0.0309	0.0336	0.0479	0.0586	0.0426
General Use	\$21.59	0.0327	0.0308	0.0337	0.0477	0.0575	0.0426
Limited Demand	\$19.18	0.0327	0.0311	0.0335	0.0484	0.0608	0.0426
Separately Metered	\$31.83	0.0322	0.0310	0.0325	0.0490	0.0706	0.0423
Short Term	\$20.06	0.0329	0.0312	0.0337	0.0442	0.0564	0.0386
LARGE GENERAL SERVICE	\$94.38	0.0324	0.0307	0.0333	0.0437	0.0502	0.0402
Substation	\$357.60	0.0315	0.0294	0.0331	0.0326	0.0310	0.0338
Primary	\$353.62	0.0312	0.0297	0.0321	0.0373	0.0422	0.0348
Secondary	\$92.60	0.0325	0.0307	0.0334	0.0438	0.0504	0.0403
LARGE POWER SERVICE	\$381.11	0.0322	0.0303	0.0332	0.0388	0.0427	0.0367
Transmission	\$438.95	0.0306	0.0289	0.0314	0.0323	0.0351	0.0309
Substation	\$438.95	0.0309	0.0293	0.0317	0.0305	0.0329	0.0293
Primary	\$438.93	0.0316	0.0297	0.0327	0.0373	0.0393	0.0361
Secondary	\$365.89	0.0327	0.0308	0.0337	0.0413	0.0459	0.0388
METERED LIGHTING	\$816.58	0.0328			0.4230		
NON-METERED LIGHTING	\$13.37	0.0327			0.1117		

1 Q. **Could you please summarize these cost of service results for each GMO (Table 4)?**

2 A. MPS – Tables 3A and 4A

3 The CCOS study shows the existing rates for Residential General Service customers  
4 during the winter time provide a higher contribution to the average return on investment  
5 than the summer rates with the Heating class having a lower winter ROR. The Small  
6 General Service shows a higher ROR above the overall system and at about the same  
7 ROR by season. The study also shows that the Heating customers who receive service  
8 under the Space Heating tariff also provide a lower return to the Company in the winter  
9 than the summer. The CCOS results indicate that both the Large General Service and  
10 Large Power Service rate classes are somewhat below the overall MPS system average  
11 ROR.

12 L&P – Tables 3B and 4B

13 The CCOS study shows that rates for the Residential Electric Heating customers during  
14 the winter time provide a lower contribution to the average ROR with general use  
15 providing a much higher ROR than the system average in both seasons. The General  
16 Service rate is well above the system average ROR with the Separately Metered subclass  
17 being somewhat below the system average ROR. The Large General Service class is  
18 producing ROR which are well above system average returns.

19 In the Large Power Service class, both the Transmission and Substation  
20 subclasses are providing system average ROR results with the remaining Primary and  
21 Secondary groups are somewhat below.

22 Q. **Does this conclude your testimony?**

23 A. Yes, it does.

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of the Application of KCP&L Greater Missouri Operations Company to Modify Its Electric Tariffs to Effectuate a Rate Increase ) ) Docket No. ER-2010-\_\_\_\_

**AFFIDAVIT OF PAUL M. NORMAND**

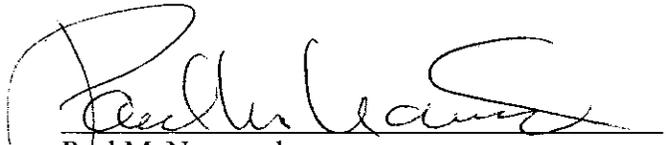
**COMMONWEALTH OF PENNSYLVANIA** )  
 ) ss  
**COUNTY OF BERKS** )

Paul M. Normand, being first duly sworn on his oath, states:

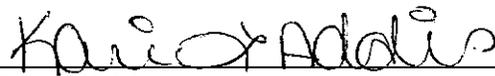
1. My name is Paul M. Normand. I am a management consultant and president with the firm of Management Applications Consulting, Inc. in Reading, Pennsylvania. I have been retained by Great Plains Energy, Inc., to serve as an expert witness to provide testimony on behalf of KCP&L Greater Missouri Operations Company.

2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of KCP&L Greater Missouri Operations Company consisting of twenty-five (25) pages, having been prepared in written form for introduction into evidence in the above-captioned docket.

3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.

  
Paul M. Normand

Subscribed and sworn before me this 21st day of May, 2010.

  
Notary Public

My commission expires: 12/2/12

COMMONWEALTH OF PENNSYLVANIA  
Notarial Seal  
Kari L. Addis, Notary Public  
Sinking Spring Boro, Berks County  
My Commission Expires Dec. 2, 2012  
Member, Pennsylvania Association of Notaries

**Schedule PMN-1**

**Qualifications of Paul M. Normand**

**SCHEDULE PMN-1**

**QUALIFICATIONS OF PAUL M. NORMAND**

**Q. Mr. Normand, what is your present position?**

A. I am a principal in the consulting firm of Management Applications Consulting, Inc. (MAC), 1103 Rocky Drive, Suite 201, Reading, PA 19609. This company provides consulting services to the utility industry in such field as loss studies, econometric studies, cost analyses, rate design, expert testimony, and regulatory assistance.

**Q. What is your educational background?**

A. I graduated from Northeastern University in 1975, with a Bachelor of Science Degree and a Master of Science Degree in Electrical Engineering-Power System Analysis. I have attended various conferences and meeting concerning engineering and cost analysis.

**Q. What is your professional background?**

A. I was employed by the Massachusetts Electric Company in the Distribution Engineering Department while attending Northeastern University. My principal areas of assignment included new service, voltage conversions, and system planning. Upon graduation from Northeastern University, I joined Westinghouse Electric Corporation Nuclear Division in Pittsburgh, Pennsylvania. In that position, I assisted in the procurement and economic analysis of electrical/electronic control equipment for the nuclear reactor system.

In 1976, I joined Gilbert Associates as an Engineer providing consulting services in the rate and regulatory area to utility companies. I was promoted to Senior Engineer in 1977, Manager of the Austin office 1980, and Director of Rate Regulatory Service in 1981.

In June, 1983, I left Gilbert to form a separate consulting firm and I am now a principal and President of Management Applications Consulting, Inc. My principal areas of concentration have been in loss studies, economic analyses, and pricing.

**Q. Have you testified in support of any cost studies that you participated in or performed?**

A. Yes, I have testified about such studies before the following regulatory agencies: the Maine Public Utility Commission, the Public Utility Commission of Texas, Illinois Commerce Commission, New Hampshire Public Utilities Commission, New Jersey Board of Public Utilities, New York Public Service Commission, Pennsylvania Public Utility Commission, the Massachusetts Department of Public Utilities, the Kentucky Public Service Commission, the Arkansas Public Service Commission, the Public Service Commission of Louisiana, the Public Utilities Commission of Ohio, the Public Service Commission of Missouri, the Delaware Public Service Commission, the Maryland Public Service Commission, the Indiana Utility Regulatory Commission, the North Carolina Utilities Commission, the Kansas Corporation Commission, and the Federal Energy Regulatory Commission.

**Q. Could you please briefly discuss your technical experience?**

A. I have performed numerous accounting and marginal cost of service studies, time differentiated bundled and fully unbundled cost studies for both electric and gas utilities since 1980. I have also used such studies in the design and presentation of detailed rate proposals before regulatory agencies. My additional experience has been in the area of unaccounted for loss evaluations for electric and gas utilities for over twenty-four years. These studies include a detailed review of each system and the calculation of appropriate recovery factors.

**Schedule PMN-2A – GMO-MPS**

**Total Class Cost of Service  
Summary Results – Existing ROR**

KCP&L Greater Missouri Operations Company  
 For All Territories Served as MPS  
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MPS RETAIL	RESIDENTIAL	SMALL GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	(i)	(j)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
0010	<b>SCHEDULE 1 - SUMMARY OF OPERATING INC &amp; RATE BASE</b>									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 30	525,150,206	286,123,315	77,927,755	66,598,381	85,731,870	8,768,886		
0050	OTHER OPERATING REVENUE	TSFR 7 260	15,351,219	8,278,632	1,990,731	2,104,226	2,827,384	150,245		
0060	TOTAL OPERATING REVENUE		540,501,425	294,401,947	79,918,486	68,702,607	88,559,254	8,919,131		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 4230	123,074,108	58,037,565	16,859,187	18,717,319	28,492,154	967,883		
0100	PURCHASED POWER	TSFR 7 4240	74,560,985	35,736,974	10,128,535	11,226,479	16,904,438	564,559		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	153,068,760	88,662,570	21,866,506	17,698,476	21,308,530	3,532,677		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	67,044,343	38,723,071	8,653,851	8,049,586	9,550,237	2,067,596		
0130	AMORTIZATION EXPENSES	TSFR 4 1830	1,519,787	846,924	199,180	195,230	244,037	34,415		
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	17,199,036	9,687,711	2,320,174	2,145,808	2,620,402	424,941		
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	18,587,511	12,702,019	4,793,229	1,132,056	(292,865)	253,072		
0160	TOTAL ELECTRIC OPERATING EXPENSES		455,054,530	244,396,834	64,820,663	59,164,955	78,826,934	7,845,144		
0170										
0180	NET ELECTRIC OPERATING INCOME		85,446,895	50,005,113	15,097,823	9,537,651	9,732,320	1,073,987		
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	2,351,919,419	1,316,690,675	310,991,452	298,898,631	368,322,272	57,016,388		
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	767,525,911	435,249,202	101,579,175	95,126,737	112,268,835	23,301,961		
0230	NET PLANT		1,584,393,508	881,441,473	209,412,277	203,771,893	256,053,437	33,714,427		
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 40	(1,152,930)	(1,219,136)	(103,777)	(7,294)	300,659	(123,381)		
0260	MATERIALS & SUPPLIES	TSFR 2 50	27,552,314	15,424,795	3,643,209	3,501,544	4,314,829	667,937		
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	3,304,532	1,387,658	492,810	560,171	832,317	31,575		
0280	PREPAYMENTS	TSFR 2 110	1,889,742	1,057,947	249,878	240,162	295,943	45,812		
0290	FUEL INVENTORY	TSFR 2 180	34,305,171	16,177,152	4,699,260	5,217,169	7,941,786	269,784		
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	25,852	10,856	3,855	4,382	6,511	247		
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	364,421	153,030	54,347	61,775	91,787	3,482		
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	12,726,278	7,330,308	1,530,968	1,660,596	2,159,279	45,126		
0330	ERPP	TSFR 2 230	217,092	125,045	26,116	28,327	36,834	770		
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	2,598,317	1,091,100	387,491	440,457	654,442	24,827		
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	8,554,384	4,977,573	1,213,899	983,516	1,133,829	245,567		
0360	LESS:									
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	5,893,381	3,637,881	791,362	612,455	518,635	333,047		
0380	CUSTOMER DEPOSITS	TSFR 2 320	5,740,655	287,569	5,215,969	216,383	20,324	411		
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	194,258,902	108,753,252	25,686,619	24,687,802	30,421,910	4,709,320		
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	149,826	83,878	19,811	19,041	23,463	3,632		
0410	TOTAL RATE BASE		1,468,735,918	815,195,221	189,896,573	190,927,040	242,837,322	29,879,763		
0420										
0430	RATE OF RETURN		5.818%	6.134%	7.951%	4.995%	4.008%	3.594%		
0440	RELATIVE RATE OF RETURN		1.00	1.05	1.37	0.86	0.69	0.62		
0450										
0460										
0470										
0480										
0490										
0500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			(n)	SMALL GENERAL SERVICE			(r)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 30	161,323,456	124,799,859	286,123,315		44,145,637	33,782,117	77,927,755	
0050	OTHER OPERATING REVENUE	TSFR 7 260	4,634,439	3,644,193	8,278,632		1,178,139	812,593	1,990,731	
0060	TOTAL OPERATING REVENUE		165,957,895	128,444,052	294,401,947		45,323,776	34,594,710	79,918,486	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 4230	33,447,247	24,590,317	58,037,565		9,989,563	6,869,624	16,859,187	
0100	PURCHASED POWER	TSFR 7 4240	21,961,527	13,775,446	35,736,974		6,393,566	3,734,969	10,128,535	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	48,846,797	39,815,773	88,662,570		12,538,891	9,327,615	21,866,506	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	19,107,095	19,615,976	38,723,071		4,539,609	4,114,242	8,653,851	
0130	AMORTIZATION EXPENSES	TSFR 4 1830	431,065	415,859	846,924		107,554	91,627	199,180	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	5,000,190	4,687,521	9,687,711		1,258,757	1,061,417	2,320,174	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	8,222,326	4,479,694	12,702,019		2,438,189	2,355,039	4,793,229	
0160	TOTAL ELECTRIC OPERATING EXPENSES		137,016,248	107,380,586	244,396,834		37,266,129	27,554,534	64,820,663	
0170										
0180	NET ELECTRIC OPERATING INCOME		28,941,647	21,063,466	50,005,113		8,057,647	7,040,176	15,097,823	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	668,495,654	648,195,021	1,316,690,675		167,431,050	143,560,403	310,991,452	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	220,532,837	214,716,365	435,249,202		54,010,227	47,568,948	101,579,175	
0230	NET PLANT		447,962,817	433,478,656	881,441,473		113,420,823	95,991,454	209,412,277	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 40	(296,046)	(923,090)	(1,219,136)		29,714	(133,491)	(103,777)	
0260	MATERIALS & SUPPLIES	TSFR 2 50	7,831,307	7,593,488	15,424,795		1,961,425	1,681,784	3,643,209	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	923,838	463,820	1,387,658		328,090	164,720	492,810	
0280	PREPAYMENTS	TSFR 2 110	537,129	520,818	1,057,947		134,529	115,349	249,878	
0290	FUEL INVENTORY	TSFR 2 180	9,322,948	6,854,204	16,177,152		2,784,460	1,914,811	4,699,260	
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	7,227	3,629	10,856		2,567	1,289	3,855	
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	101,880	51,150	153,030		36,181	18,165	54,347	
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	4,149,807	3,180,501	7,330,308		891,778	639,189	1,530,968	
0330	ERPP	TSFR 2 230	70,790	54,255	125,045		15,212	10,904	26,116	
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	726,404	364,697	1,091,100		257,974	129,518	387,491	
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	2,669,890	2,307,682	4,977,573		669,057	544,841	1,213,899	
0360	LESS:									
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	1,532,793	2,105,089	3,637,881		326,010	465,352	791,362	
0380	CUSTOMER DEPOSITS	TSFR 2 320	191,712	95,856	287,569		3,477,313	1,738,656	5,215,969	
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	55,215,900	53,538,251	108,753,252		13,829,118	11,857,501	25,686,619	
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	42,586	41,292	83,878		10,666	9,145	19,811	
0410	TOTAL RATE BASE		417,025,901	398,169,320	815,195,221		102,888,694	87,007,880	189,896,573	
0420										
0430	RATE OF RETURN		6.940%	5.290%	6.134%		7.831%	8.091%	7.951%	
0440	RELATIVE RATE OF RETURN		1.19	0.91	1.05		1.35	1.39	1.37	
0450										
0460										
0470										
0480										
0490										
0500										

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LINE NO.	DESCRIPTION (a)	ALLOCATION BASIS (b)	LARGE GENERAL SERVICE			(v)	LARGE POWER SERVICE			(z)
			WINTER (s)	SUMMER (t)	TOTAL (u)		WINTER (w)	SUMMER (x)	TOTAL (y)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 30	36,863,079	29,735,302	66,598,381		47,970,918	37,760,952	85,731,870	
0050	OTHER OPERATING REVENUE	TSFR 7 260	1,306,890	797,336	2,104,226		1,762,118	1,065,267	2,827,384	
0060	TOTAL OPERATING REVENUE		38,169,969	30,532,638	68,702,607		49,733,035	38,828,219	88,559,254	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 4230	11,069,395	7,647,924	18,717,319		16,765,370	11,726,784	28,492,154	
0100	PURCHASED POWER	TSFR 7 4240	7,111,305	4,115,174	11,226,479		10,653,925	6,250,513	16,904,438	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	10,463,058	7,235,418	17,698,476		12,812,936	8,495,594	21,308,530	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	4,569,547	3,480,039	8,049,586		5,577,531	3,972,706	9,550,237	
0130	AMORTIZATION EXPENSES	TSFR 4 1830	113,541	81,688	195,230		145,575	98,462	244,037	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	1,236,664	909,144	2,145,808		1,549,450	1,070,953	2,620,402	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(385,938)	1,517,994	1,132,056		(1,529,383)	1,236,518	(292,865)	
0160	TOTAL ELECTRIC OPERATING EXPENSES		34,177,573	24,987,382	59,164,955		45,975,404	32,851,530	78,826,934	
0170										
0180	NET ELECTRIC OPERATING INCOME		3,992,396	5,545,256	9,537,651		3,757,631	5,974,689	9,732,320	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	173,142,597	125,756,033	298,898,631		219,106,054	149,216,218	368,322,272	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	54,492,628	40,634,110	95,126,737		66,264,668	46,004,167	112,268,835	
0230	NET PLANT		118,649,970	85,121,924	203,771,893		152,841,387	103,212,051	256,053,437	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 40	44,822	(52,115)	(7,294)		213,855	86,804	300,659	
0260	MATERIALS & SUPPLIES	TSFR 2 50	2,028,334	1,473,209	3,501,544		2,566,788	1,748,041	4,314,829	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	372,936	187,235	560,171		554,118	278,199	832,317	
0280	PREPAYMENTS	TSFR 2 110	139,118	101,044	240,162		176,049	119,894	295,943	
0290	FUEL INVENTORY	TSFR 2 180	3,085,438	2,131,751	5,217,189		4,673,110	3,268,676	7,941,786	
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	2,918	1,465	4,382		4,335	2,176	6,511	
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	41,127	20,848	61,775		61,108	30,680	91,787	
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	1,026,941	633,655	1,660,596		1,315,474	843,806	2,159,279	
0330	ERPP	TSFR 2 230	17,518	10,809	28,327		22,440	14,394	36,834	
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	293,236	147,221	440,457		435,697	218,745	654,442	
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	560,699	422,817	983,516		663,314	470,515	1,133,829	
0360	LESS:									
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	274,704	337,751	612,455		226,038	292,597	518,635	
0380	CUSTOMER DEPOSITS	TSFR 2 320	144,255	72,128	216,383		13,550	6,775	20,324	
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	14,300,869	10,386,933	24,687,802		18,097,262	12,324,648	30,421,910	
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	11,030	8,011	19,041		13,958	9,506	23,463	
0410	TOTAL RATE BASE		111,532,199	79,394,840	190,927,040		145,176,867	97,660,455	242,837,322	
0420										
0430	RATE OF RETURN		3.580%	6.984%	4.995%		2.588%	6.118%	4.008%	
0440	RELATIVE RATE OF RETURN		0.62	1.20	0.86		0.44	1.05	0.69	
0450										
0460										
0470										
0480										
0490										
0500										

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								GENERAL USE - MO860			
								WINTER	SUMMER	TOTAL	
								(ae)	(af)	(ag)	
0010	<b>SCHEDULE 1 - SUMMARY OF OPERATING INC &amp; RATE BASE</b>										
0020											
0030	OPERATING REVENUE										
0040	RETAIL SALES REVENUE	TSFR 7 30						95,361,973	79,254,245	174,616,218	
0050	OTHER OPERATING REVENUE	TSFR 7 260						2,585,353	2,342,645	4,927,998	
0060	TOTAL OPERATING REVENUE							97,947,326	81,596,890	179,544,216	
0070											
0080	OPERATING EXPENSES										
0090	FUEL	TSFR 7 4230						17,641,181	15,538,854	33,180,035	
0100	PURCHASED POWER	TSFR 7 4240						11,579,541	8,707,884	20,287,424	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250						29,066,318	26,236,709	55,303,027	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770						11,059,942	13,152,039	24,211,981	
0130	AMORTIZATION EXPENSES	TSFR 4 1830						247,614	275,777	523,391	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120						2,910,214	3,105,294	6,015,508	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910						6,330,594	2,124,134	8,454,728	
0160	TOTAL ELECTRIC OPERATING EXPENSES							78,835,403	69,140,691	147,976,094	
0170											
0180	NET ELECTRIC OPERATING INCOME							19,111,923	12,456,199	31,568,122	
0190											
0200	RATE BASE										
0210	TOTAL ELECTRIC PLANT	TSFR 10 220						384,975,386	430,242,672	815,218,058	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320						127,954,424	142,754,875	270,709,300	
0230	NET PLANT							257,020,962	287,487,797	544,508,758	
0240	PLUS:										
0250	CASH WORKING CAPITAL	TSFR 2 40						(271,902)	(642,179)	(914,081)	
0260	MATERIALS & SUPPLIES	TSFR 2 50						4,509,918	5,040,216	9,550,133	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60						539,194	270,706	809,900	
0280	PREPAYMENTS	TSFR 2 110						309,324	345,695	655,019	
0290	FUEL INVENTORY	TSFR 2 180						4,917,230	4,331,236	9,248,467	
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200						4,218	2,118	6,336	
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210						59,462	29,853	89,315	
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220						2,194,412	2,016,102	4,210,514	
0330	ERPP	TSFR 2 230						37,434	34,392	71,825	
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240						423,962	212,854	636,816	
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250						1,606,837	1,531,575	3,138,412	
0360	LESS:										
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310						896,776	1,438,924	2,335,700	
0380	CUSTOMER DEPOSITS	TSFR 2 320						126,827	63,413	190,240	
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330						31,797,389	35,536,281	67,333,669	
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340						24,524	27,408	51,932	
0410	TOTAL RATE BASE							238,505,535	263,594,338	502,099,874	
0420											
0430	RATE OF RETURN							8.013%	4.726%	6.287%	
0440	RELATIVE RATE OF RETURN							1.38	0.81	1.08	
0450											
0460											
0470											
0480											
0490											
0500											

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEAT - MO870			RESIDENTIAL OTHER USE - MO815			(ap)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(a)	(aj)	(ak)	(al)	(am)	(an)	(ao)	
0010	<b>SCHEDULE 1 - SUMMARY OF OPERATING INC &amp; RATE BASE</b>								
0020									
0030	<b>OPERATING REVENUE</b>								
0040	RETAIL SALES REVENUE	TSFR 7 30	65,772,320	45,456,968	111,229,288				
0050	OTHER OPERATING REVENUE	TSFR 7 260	2,046,972	1,300,736	3,347,707	189,163	88,646	277,809	
0060	<b>TOTAL OPERATING REVENUE</b>		<b>67,819,291</b>	<b>46,757,704</b>	<b>114,576,995</b>	<b>191,278</b>	<b>89,458</b>	<b>280,736</b>	
0070									
0080	<b>OPERATING EXPENSES</b>								
0090	FUEL	TSFR 7 4230	15,783,144	9,041,199	24,824,344	22,922	10,263	33,186	
0100	PURCHASED POWER	TSFR 7 4240	10,367,374	5,062,303	15,429,677	14,613	5,260	19,873	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	19,722,432	13,549,069	33,271,501	58,047	29,995	88,042	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	8,036,733	6,457,819	14,494,552	10,420	6,118	16,539	
0130	AMORTIZATION EXPENSES	TSFR 4 1830	183,216	139,948	323,164	235	134	369	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	2,086,302	1,580,177	3,666,478	3,675	2,050	5,724	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	1,863,847	2,343,899	4,207,546	27,885	11,861	39,746	
0160	<b>TOTAL ELECTRIC OPERATING EXPENSES</b>		<b>58,043,048</b>	<b>38,174,213</b>	<b>96,217,262</b>	<b>137,797</b>	<b>65,681</b>	<b>203,478</b>	
0170									
0180	<b>NET ELECTRIC OPERATING INCOME</b>		<b>9,776,243</b>	<b>8,583,490</b>	<b>18,359,734</b>	<b>53,481</b>	<b>23,777</b>	<b>77,258</b>	
0190									
0200	<b>RATE BASE</b>								
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	283,146,346	217,737,185	500,883,531	373,922	215,164	589,087	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	92,446,206	71,883,499	164,329,705	132,207	77,991	210,198	
0230	<b>NET PLANT</b>		<b>190,700,140</b>	<b>145,853,686</b>	<b>336,553,826</b>	<b>241,716</b>	<b>137,173</b>	<b>378,889</b>	
0240	<b>PLUS:</b>								
0250	CASH WORKING CAPITAL	TSFR 2 40	(24,592)	(280,980)	(305,572)	448	69	517	
0260	MATERIALS & SUPPLIES	TSFR 2 50	3,317,009	2,550,752	5,867,761	4,380	2,521	6,901	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	384,204	192,893	577,097	440	221	661	
0280	PREPAYMENTS	TSFR 2 110	227,505	174,949	402,455	300	173	473	
0290	FUEL INVENTORY	TSFR 2 180	4,399,329	2,520,107	6,919,436	6,389	2,861	9,250	
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	3,006	1,509	4,515	3	2	5	
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	42,370	21,272	63,642	49	24	73	
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	1,953,527	1,164,047	3,117,574	1,868	352	2,220	
0330	ERPP	TSFR 2 230	33,324	19,857	53,181	32	6	38	
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	302,096	151,669	453,765	346	174	519	
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	1,059,703	774,260	1,833,963	3,350	1,847	5,197	
0360	<b>LESS:</b>								
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	634,603	665,151	1,299,755	1,413	1,014	2,427	
0380	CUSTOMER DEPOSITS	TSFR 2 320	64,405	32,203	96,608	481	240	721	
0390	<b>TOTAL ACCUMULATED DEFERRED TAXES</b>	TSFR 2 330	<b>23,386,727</b>	<b>17,984,199</b>	<b>41,370,926</b>	<b>30,884</b>	<b>17,772</b>	<b>48,656</b>	
0400	<b>TOTAL ACCUMULATED DEFERRED TAXES - AAO</b>	TSFR 2 340	<b>18,037</b>	<b>13,871</b>	<b>31,908</b>	<b>24</b>	<b>14</b>	<b>38</b>	
0410	<b>TOTAL RATE BASE</b>		<b>178,293,846</b>	<b>134,448,599</b>	<b>312,742,444</b>	<b>226,520</b>	<b>126,383</b>	<b>352,903</b>	
0420									
0430	<b>RATE OF RETURN</b>		<b>5.483%</b>	<b>6.384%</b>	<b>5.871%</b>	<b>23.610%</b>	<b>18.813%</b>	<b>21.892%</b>	
0440	<b>RELATIVE RATE OF RETURN</b>		<b>0.94</b>	<b>1.10</b>	<b>1.01</b>	<b>4.06</b>	<b>3.23</b>	<b>3.76</b>	
0450									
0480									
0470									
0480									
0490									
0500									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE PRIMARY - MO716			SMALL GENERAL SERVICE SECONDARY - MO711			(ax)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
			(aq)	(ar)	(as)	(au)	(av)	(aw)	
0010	<b>SCHEDULE 1 - SUMMARY OF OPERATING INC &amp; RATE BASE</b>								
0020									
0030	OPERATING REVENUE								
0040	RETAIL SALES REVENUE	TSFR 7 30	13,346	8,637	21,983				
0050	OTHER OPERATING REVENUE	TSFR 7 260	473	244	717	39,283,605	30,205,564	69,489,169	
0060	TOTAL OPERATING REVENUE		13,819	8,881	22,701	40,356,746	30,951,242	71,307,989	
0070									
0080	OPERATING EXPENSES								
0090	FUEL	TSFR 7 4230	4,866	2,308	7,174	9,068,659	6,298,054	15,366,713	
0100	PURCHASED POWER	TSFR 7 4240	3,072	1,247	4,319	5,803,496	3,424,545	9,228,041	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	4,162	2,286	6,448	10,662,459	8,171,467	18,833,927	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	1,723	966	2,689	4,123,035	3,781,964	7,904,999	
0130	AMORTIZATION EXPENSES	TSFR 4 1830	43	24	67	98,237	84,423	182,660	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	473	267	739	1,129,755	967,234	2,096,990	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(876)	314	(563)	2,174,302	2,000,659	4,174,961	
0160	TOTAL ELECTRIC OPERATING EXPENSES		13,462	7,412	20,874	33,059,943	24,728,348	57,788,290	
0170									
0180	NET ELECTRIC OPERATING INCOME		357	1,469	1,826	7,296,804	6,222,894	13,519,698	
0190									
0200	RATE BASE								
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	65,582	36,578	102,161	152,353,182	131,999,027	284,352,209	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	20,107	11,328	31,434	49,088,906	43,734,690	92,823,596	
0230	NET PLANT		45,476	25,251	70,726	103,264,275	88,264,338	191,528,613	
0240	PLUS:								
0250	CASH WORKING CAPITAL	TSFR 2 40	77	(4)	73	1,447	(133,564)	(132,117)	
0260	MATERIALS & SUPPLIES	TSFR 2 50	768	429	1,197	1,784,790	1,546,345	3,331,135	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	113	57	170	300,651	150,944	451,595	
0280	PREPAYMENTS	TSFR 2 110	53	29	82	122,414	106,060	228,474	
0290	FUEL INVENTORY	TSFR 2 180	1,356	643	2,000	2,527,761	1,755,494	4,283,255	
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	1	0	1	2,352	1,181	3,533	
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	12	6	19	33,156	16,646	49,802	
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	409	205	614	808,977	586,357	1,395,334	
0330	ERPP	TSFR 2 230	7	4	10	13,800	10,002	23,802	
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	89	45	134	236,399	118,686	355,084	
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	226	128	354	571,874	482,006	1,053,880	
0360	LESS:								
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	140	93	233	294,279	429,222	723,501	
0380	CUSTOMER DEPOSITS	TSFR 2 320	366	183	549	2,429,083	1,214,541	3,643,624	
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	5,417	3,021	8,438	12,583,748	10,902,579	23,486,327	
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	4	2	7	9,705	8,409	18,114	
0410	TOTAL RATE BASE		42,660	23,494	66,153	94,351,081	80,349,743	174,700,823	
0420									
0430	RATE OF RETURN		0.837%	6.253%	2.760%	7.734%	7.745%	7.739%	
0440	RELATIVE RATE OF RETURN		0.14	1.07	0.47	1.33	1.33	1.33	
0450									
0460									
0470									
0480									
0490									
0500									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE NO DEMAND - MO710			SMALL GENERAL SERVICE SHORT TERM - MO728			(bf)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)	(be)
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE								
0020									
0030	OPERATING REVENUE								
0040	RETAIL SALES REVENUE	TSFR 7 30	4,585,808	3,450,860	8,036,668		262,879	117,056	379,935
0050	OTHER OPERATING REVENUE	TSFR 7 260	100,703	64,738	165,440		3,821	1,933	5,754
0060	TOTAL OPERATING REVENUE		4,686,510	3,515,598	8,202,108		266,700	118,989	385,689
0070									
0080	OPERATING EXPENSES								
0090	FUEL	TSFR 7 4230	878,020	553,378	1,431,398		38,018	15,884	53,901
0100	PURCHASED POWER	TSFR 7 4240	562,633	300,568	863,202		24,365	8,608	32,973
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	1,775,308	1,103,096	2,878,404		96,962	50,765	147,727
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	397,803	320,863	718,666		17,048	10,449	27,497
0130	AMORTIZATION EXPENSES	TSFR 4 1830	8,916	6,964	15,880		358	216	574
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	122,816	90,666	213,482		5,713	3,251	8,964
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	237,001	345,300	582,301		27,762	8,767	36,529
0160	TOTAL ELECTRIC OPERATING EXPENSES		3,982,498	2,720,834	6,703,332		210,225	97,940	308,166
0170									
0180	NET ELECTRIC OPERATING INCOME		704,012	794,764	1,498,776		56,474	21,049	77,523
0190									
0200	RATE BASE								
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	14,410,418	11,163,713	25,574,131		601,868	361,084	962,952
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	4,697,129	3,699,475	8,396,604		204,085	123,456	327,541
0230	NET PLANT		9,713,290	7,464,237	17,177,527		397,783	237,628	635,411
0240	PLUS:								
0250	CASH WORKING CAPITAL	TSFR 2 40	26,609	(376)	26,233		1,581	453	2,034
0260	MATERIALS & SUPPLIES	TSFR 2 50	168,815	130,781	299,596		7,051	4,230	11,281
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	26,520	13,314	39,834		806	405	1,211
0280	PREPAYMENTS	TSFR 2 110	11,579	8,970	20,549		484	290	774
0290	FUEL INVENTORY	TSFR 2 180	244,736	154,246	398,982		10,597	4,427	15,024
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	207	104	312		6	3	9
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	2,925	1,468	4,393		89	45	134
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	79,025	51,159	130,184		3,368	1,468	4,835
0330	ERPP	TSFR 2 230	1,348	873	2,221		57	25	82
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	20,852	10,469	31,321		634	318	952
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	91,909	59,961	151,871		5,048	2,746	7,794
0360	LESS:								
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	29,782	34,765	64,548		1,808	1,271	3,079
0380	CUSTOMER DEPOSITS	TSFR 2 320	985,329	492,664	1,477,993		62,535	31,267	93,802
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	1,190,241	922,077	2,112,318		49,712	29,824	79,536
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	918	711	1,629		38	23	61
0410	TOTAL RATE BASE		8,181,544	6,444,990	14,626,534		313,410	189,653	503,062
0420									
0430	RATE OF RETURN		8.605%	12.331%	10.247%		18.019%	11.099%	15.410%
0440	RELATIVE RATE OF RETURN		1.48	2.12	1.76		3.10	1.91	2.65
0450									
0460									
0470									
0480									
0490									
0500									

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			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
			(bg)	(bh)	(bi)	(bj)	(bk)	(bl)		(bm)
(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)	(bm)	(bn)	
0010	<b>SCHEDULE 1 - SUMMARY OF OPERATING INC &amp; RATE BASE</b>									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 30	600,121	656,688	1,256,809	36,262,958	29,078,614	65,341,572		
0050	OTHER OPERATING REVENUE	TSFR 7 260	21,223	16,082	37,305	1,285,667	781,254	2,066,921		
0060	TOTAL OPERATING REVENUE		621,344	672,770	1,294,114	37,548,625	29,859,868	67,408,493		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 4230	182,014	165,028	347,042	10,887,381	7,482,896	18,370,277		
0100	PURCHASED POWER	TSFR 7 4240	117,334	88,413	205,747	6,993,972	4,026,761	11,020,732		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	192,402	163,899	356,301	10,270,656	7,071,519	17,342,175		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	75,334	74,411	149,744	4,494,213	3,405,629	7,899,842		
0130	AMORTIZATION EXPENSES	TSFR 4 1830	1,854	1,732	3,586	111,688	79,956	191,644		
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	20,745	19,566	40,311	1,215,919	889,578	2,105,497		
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(16,595)	36,162	19,567	(369,343)	1,481,832	1,112,489		
0160	TOTAL ELECTRIC OPERATING EXPENSES		573,088	549,212	1,122,299	33,604,485	24,438,171	58,042,656		
0170										
0180	NET ELECTRIC OPERATING INCOME		48,256	123,558	171,815	3,944,139	5,421,697	9,365,837		
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	2,819,135	2,653,807	5,472,942	170,323,462	123,102,226	293,425,689		
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	871,163	831,322	1,702,485	53,621,464	39,802,788	93,424,252		
0230	NET PLANT		1,947,972	1,822,485	3,770,457	116,701,998	83,299,438	200,001,436		
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 40	1,595	(822)	774	43,226	(51,294)	(8,068)		
0260	MATERIALS & SUPPLIES	TSFR 2 50	33,026	31,089	64,115	1,995,309	1,442,121	3,437,429		
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	5,619	2,821	8,441	367,317	184,414	551,731		
0280	PREPAYMENTS	TSFR 2 110	2,265	2,132	4,397	136,853	98,911	235,764		
0290	FUEL INVENTORY	TSFR 2 180	50,734	45,999	96,733	3,034,704	2,085,752	5,120,456		
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	44	22	66	2,874	1,443	4,316		
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	620	311	931	40,507	20,337	60,844		
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	16,745	13,477	30,222	1,010,196	620,178	1,630,374		
0330	ERPP	TSFR 2 230	286	230	516	17,232	10,579	27,812		
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	4,418	2,218	6,637	288,817	145,003	433,820		
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	10,718	9,788	20,506	549,981	413,029	963,010		
0360	LESS:									
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	4,185	7,668	11,853	270,539	330,083	600,623		
0380	CUSTOMER DEPOSITS	TSFR 2 320	2,273	1,136	3,409	141,982	70,991	212,974		
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	232,849	219,194	452,043	14,068,020	10,167,739	24,235,759		
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	180	169	349	10,850	7,842	18,692		
0410	TOTAL RATE BASE		1,834,577	1,701,585	3,536,161	109,697,623	77,693,255	187,390,878		
0420										
0430	RATE OF RETURN		2.630%	7.261%	4.859%	3.595%	6.978%	4.998%		
0440	RELATIVE RATE OF RETURN		0.45	1.25	0.84	0.62	1.20	0.86		
0450										
0460										
0470										
0480										
0490										
0500										

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bo)	(bp)	(bq)		(bs)	(bt)	(bu)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 30	23,197,281	17,927,646	41,124,927		24,773,636	19,833,307	44,606,943	
0050	OTHER OPERATING REVENUE	TSFR 7 260	873,952	521,513	1,395,465		888,165	543,754	1,431,919	
0060	TOTAL OPERATING REVENUE		24,071,233	18,449,158	42,520,392		25,661,802	20,377,060	46,038,862	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 4230	8,384,245	5,774,596	14,158,841		8,381,125	5,952,188	14,333,313	
0100	PURCHASED POWER	TSFR 7 4240	5,326,975	3,078,268	8,405,243		5,326,950	3,172,245	8,499,195	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	6,228,676	4,083,861	10,312,538		6,584,260	4,411,733	10,995,992	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	2,687,767	1,855,142	4,542,909		2,889,764	2,117,564	5,007,328	
0130	AMORTIZATION EXPENSES	TSFR 4 1830	70,947	46,836	117,783		74,628	51,626	126,255	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	750,777	506,670	1,257,447		798,672	564,283	1,362,955	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(936,200)	448,451	(487,749)		(593,183)	788,067	194,884	
0160	TOTAL ELECTRIC OPERATING EXPENSES		22,513,188	15,793,824	38,307,012		23,462,215	17,057,706	40,519,921	
0170										
0180	NET ELECTRIC OPERATING INCOME		1,558,045	2,655,334	4,213,379		2,199,586	3,319,354	5,518,941	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	106,511,756	70,699,525	177,211,280		112,594,299	78,516,693	191,110,992	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	31,927,396	21,491,060	53,418,456		34,337,272	24,513,107	58,850,379	
0230	NET PLANT		74,584,360	49,208,465	123,792,825		78,257,027	54,003,586	132,260,613	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 40	120,777	56,877	177,655		93,078	29,927	123,004	
0260	MATERIALS & SUPPLIES	TSFR 2 50	1,247,766	828,232	2,075,998		1,319,022	919,809	2,238,831	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	275,514	138,324	413,839		278,603	139,875	418,478	
0280	PREPAYMENTS	TSFR 2 110	85,581	56,806	142,387		90,468	63,087	153,556	
0290	FUEL INVENTORY	TSFR 2 180	2,336,990	1,609,587	3,946,577		2,336,120	1,659,088	3,995,209	
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	2,155	1,082	3,238		2,180	1,094	3,274	
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	30,384	15,254	45,638		30,724	15,425	46,149	
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	657,843	415,568	1,073,411		657,631	428,238	1,085,868	
0330	ERPP	TSFR 2 230	11,222	7,089	18,311		11,218	7,305	18,523	
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	216,634	108,763	325,397		219,063	109,982	329,045	
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	316,619	220,808	537,427		346,695	249,708	596,403	
0360	LESS:									
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	95,869	123,906	219,775		130,169	168,692	298,861	
0380	CUSTOMER DEPOSITS	TSFR 2 320	3,034	1,517	4,552		10,515	5,258	15,773	
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	8,797,434	5,839,491	14,636,925		9,299,827	6,485,157	15,784,984	
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	6,785	4,504	11,289		7,173	5,002	12,174	
0410	TOTAL RATE BASE		70,982,723	46,697,439	117,680,161		74,194,144	50,963,016	125,157,160	
0420										
0430	RATE OF RETURN		2.195%	5.686%	3.580%		2.965%	6.513%	4.410%	
0440	RELATIVE RATE OF RETURN		0.38	0.98	0.62		0.51	1.12	0.76	
0450										
0460										
0470										
0480										
0490										
0500										

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	2,351,919,419	1,316,690,675	310,991,452	298,898,631	368,322,272	57,016,388		
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	767,525,911	435,249,202	101,579,175	95,126,737	112,268,835	23,301,961		
0560	NET PLANT		1,584,393,508	881,441,473	209,412,277	203,771,893	256,053,437	33,714,427		
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	(1,152,930)	(1,219,136)	(103,777)	(7,294)	300,659	(123,381)		
0590	MATERIALS & SUPPLIES	TSFR 1 260	27,552,314	15,424,795	3,643,209	3,501,544	4,314,829	667,937		
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	3,304,532	1,387,658	492,810	560,171	832,317	31,575		
0610	PREPAYMENTS	TSFR 1 280	1,889,742	1,057,947	249,878	240,162	295,943	45,812		
0620	FUEL INVENTORY	TSFR 1 290	34,305,171	16,177,152	4,699,260	5,217,189	7,941,786	269,784		
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	25,852	10,856	3,855	4,382	6,511	247		
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	364,421	153,030	54,347	61,775	91,787	3,482		
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	12,726,278	7,330,308	1,530,968	1,660,596	2,159,279	45,126		
0660	ERPP	TSFR 1 330	217,092	125,045	26,116	28,327	36,834	770		
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	2,598,317	1,091,100	387,491	440,457	654,442	24,827		
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	8,554,384	4,977,573	1,213,899	983,516	1,133,829	245,567		
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	5,893,381	3,637,881	791,362	612,455	518,635	333,047		
0710	CUSTOMER DEPOSITS	TSFR 1 380	5,740,655	287,569	5,215,969	216,383	20,324	411		
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	194,258,902	108,753,252	25,686,619	24,687,802	30,421,910	4,709,320		
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	149,826	83,878	19,811	19,041	23,463	3,632		
0740	TOTAL RATE BASE		1,468,735,918	815,195,221	189,896,573	190,927,040	242,837,322	29,879,763		
0750	OPERATING INCOME @ 8.997% ROR		132,134,827	73,339,038	17,084,045	17,176,751	21,846,860	2,688,133		
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90	123,074,108	58,037,565	16,859,187	18,717,319	28,492,154	967,883		
0790	PURCHASED POWER	TSFR 1 100	74,560,985	35,736,974	10,128,535	11,226,479	16,904,438	564,559		
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	153,068,760	88,662,570	21,866,506	17,698,476	21,308,530	3,532,677		
0810	DEPRECIATION EXPENSES	TSFR 4 1770	67,044,343	38,723,071	8,653,851	8,049,586	9,550,237	2,067,596		
0820	AMORTIZATION EXPENSES	TSFR 4 1830	1,519,787	846,924	199,180	195,230	244,037	34,415		
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	17,199,036	9,687,711	2,320,174	2,145,808	2,620,402	424,941		
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	18,587,511	12,702,019	4,793,229	1,132,056	(292,865)	253,072		
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		29,091,717	14,539,602	1,237,635	4,759,999	7,548,691	1,005,790		
0860	TOTAL ELECTRIC OPERATING EXPENSES		484,146,247	258,936,436	66,058,298	63,924,955	86,375,624	8,850,934		
0870										
0880	COST OF SERVICE		616,281,073	332,275,474	83,142,343	81,101,706	108,222,484	11,539,067		
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	15,351,219	8,278,632	1,990,731	2,104,226	2,827,384	150,245		
0900	SALES REVENUE		600,929,855	323,996,842	81,151,611	78,997,480	105,395,100	11,388,822		
0910										
0920	TOTAL REVENUE ADJUSTMENT		75,779,649	37,873,527	3,223,857	12,399,099	19,663,230	2,619,936		
0930	PERCENT CHANGE		14.02%	12.86%	4.03%	18.05%	22.20%	29.37%		
0940										
0950										
0960										
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0980										
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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(k)	(l)	(m)		(o)	(p)	(q)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	668,495,654	648,195,021	1,316,690,675		167,431,050	143,560,403	310,991,452	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	220,532,837	214,716,365	435,249,202		54,010,227	47,568,948	101,579,175	
0560	NET PLANT		447,962,817	433,478,656	881,441,473		113,420,823	95,991,454	209,412,277	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	(296,046)	(923,090)	(1,219,136)		29,714	(133,491)	(103,777)	
0590	MATERIALS & SUPPLIES	TSFR 1 260	7,831,307	7,593,488	15,424,795		1,981,425	1,681,784	3,643,209	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	923,838	463,820	1,387,658		328,090	164,720	492,810	
0610	PREPAYMENTS	TSFR 1 280	537,129	520,818	1,057,947		134,529	115,349	249,878	
0620	FUEL INVENTORY	TSFR 1 290	9,322,948	6,854,204	16,177,152		2,784,450	1,914,811	4,699,260	
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	7,227	3,629	10,856		2,567	1,289	3,855	
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	101,880	51,150	153,030		36,181	18,165	54,347	
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	4,149,807	3,180,501	7,330,308		891,778	639,189	1,530,968	
0660	ERPP	TSFR 1 330	70,790	54,255	125,045		15,212	10,904	26,116	
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	726,404	364,697	1,091,100		257,974	129,518	387,491	
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	2,669,890	2,307,682	4,977,573		669,057	544,841	1,213,899	
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	1,532,793	2,105,089	3,637,881		326,010	465,352	791,362	
0710	CUSTOMER DEPOSITS	TSFR 1 380	191,712	95,856	287,569		3,477,313	1,738,656	5,215,969	
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	55,215,000	53,538,251	108,753,252		13,829,118	11,857,501	25,686,619	
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	42,586	41,292	83,878		10,666	9,145	19,811	
0740	TOTAL RATE BASE		417,025,901	398,169,320	815,195,221		102,888,694	87,007,880	189,896,573	
0750	OPERATING INCOME @ 8.997% ROR		37,517,735	35,821,303	73,339,038		9,256,381	7,827,664	17,084,045	
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90	33,447,247	24,590,317	58,037,565		9,989,563	6,869,624	16,859,187	
0790	PURCHASED POWER	TSFR 1 100	21,961,527	13,775,446	35,736,974		6,393,566	3,734,969	10,128,535	
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	48,846,797	39,815,773	88,662,570		12,538,891	9,327,615	21,866,506	
0810	DEPRECIATION EXPENSES	TSFR 4 1770	19,107,095	19,615,976	38,723,071		4,539,609	4,114,242	8,653,851	
0820	AMORTIZATION EXPENSES	TSFR 4 1830	431,065	415,859	846,924		107,554	91,627	199,180	
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	5,000,190	4,687,521	9,687,711		1,258,757	1,061,417	2,320,174	
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	8,222,326	4,479,694	12,702,019		2,438,189	2,355,039	4,793,229	
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		5,343,846	9,195,756	14,539,602		746,943	490,692	1,237,635	
0860	TOTAL ELECTRIC OPERATING EXPENSES		142,360,094	116,576,342	258,936,436		38,013,072	28,045,225	66,058,298	
0870										
0880	COST OF SERVICE		179,877,829	152,397,645	332,275,474		47,269,453	35,872,889	83,142,343	
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	4,634,439	3,644,193	8,278,632		1,178,139	812,593	1,990,731	
0900	SALES REVENUE		175,243,390	148,753,452	323,996,842		46,091,315	35,060,297	81,151,611	
0910										
0920	TOTAL REVENUE ADJUSTMENT		13,919,934	23,953,593	37,873,527		1,945,678	1,278,179	3,223,857	
0930	PERCENT CHANGE		8.39%	18.65%	12.86%		4.29%	3.69%	4.03%	
0940										
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1000										

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	
0510	<b>SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN</b>									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	173,142,597	125,756,033	298,898,631		219,106,054	149,216,218	368,322,272	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	54,492,628	40,634,110	95,126,737		66,264,668	46,004,167	112,268,835	
0560	NET PLANT		118,649,970	85,121,924	203,771,893		152,841,387	103,212,051	256,053,437	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	44,822	(52,115)	(7,294)		213,855	86,804	300,659	
0590	MATERIALS & SUPPLIES	TSFR 1 260	2,028,334	1,473,209	3,501,544		2,566,788	1,748,041	4,314,829	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	372,936	187,235	560,171		554,118	278,199	832,317	
0610	PREPAYMENTS	TSFR 1 280	139,118	101,044	240,162		176,049	119,894	295,943	
0620	FUEL INVENTORY	TSFR 1 290	3,085,438	2,131,751	5,217,189		4,673,110	3,268,676	7,941,786	
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	2,918	1,465	4,382		4,335	2,176	6,511	
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	41,127	20,648	61,775		61,108	30,680	91,787	
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	1,026,941	633,655	1,660,596		1,315,474	843,806	2,159,279	
0660	ERPP	TSFR 1 330	17,518	10,809	28,327		22,440	14,394	36,834	
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	293,236	147,221	440,457		435,697	218,745	654,442	
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	560,699	422,817	983,516		663,314	470,515	1,133,829	
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	274,704	337,751	612,455		226,038	292,597	518,635	
0710	CUSTOMER DEPOSITS	TSFR 1 380	144,255	72,128	216,383		13,550	6,775	20,324	
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	14,300,869	10,386,933	24,687,802		18,097,262	12,324,648	30,421,910	
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	11,030	8,011	19,041		13,958	9,506	23,463	
0740	TOTAL RATE BASE		111,532,199	79,394,840	190,927,040		145,176,867	97,660,455	242,837,322	
0750	OPERATING INCOME @ 8.997% ROR		10,033,994	7,142,757	17,176,751		13,060,837	8,786,023	21,846,860	
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90	11,069,395	7,647,924	18,717,319		16,765,370	11,726,784	28,492,154	
0790	PURCHASED POWER	TSFR 1 100	7,111,305	4,115,174	11,226,479		10,653,925	6,250,513	16,904,438	
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	10,463,058	7,235,418	17,698,476		12,812,936	8,495,594	21,308,530	
0810	DEPRECIATION EXPENSES	TSFR 4 1770	4,569,547	3,480,039	8,049,586		5,577,531	3,972,706	9,550,237	
0820	AMORTIZATION EXPENSES	TSFR 4 1830	113,541	81,688	195,230		145,575	98,462	244,037	
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	1,236,664	909,144	2,145,808		1,549,450	1,070,953	2,620,402	
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(385,938)	1,517,994	1,132,056		(1,529,383)	1,236,518	(292,865)	
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		3,764,581	995,419	4,759,999		5,796,920	1,751,770	7,548,691	
0860	TOTAL ELECTRIC OPERATING EXPENSES		37,942,153	25,982,801	63,924,955		51,772,324	34,603,300	86,375,624	
0870										
0880	COST OF SERVICE		47,976,148	33,125,558	81,101,706		64,833,161	43,389,323	108,222,484	
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	1,306,890	797,336	2,104,226		1,762,118	1,065,267	2,827,384	
0900	SALES REVENUE		46,669,258	32,328,222	78,997,480		63,071,043	42,324,057	105,395,100	
0910										
0920	TOTAL REVENUE ADJUSTMENT		9,806,179	2,592,920	12,399,099		15,100,126	4,563,104	19,663,230	
0930	PERCENT CHANGE		25.69%	8.49%	18.05%		30.36%	11.75%	22.20%	
0940										
0950										
0960										
0970										
0980										
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1000										

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LINE NO.	DESCRIPTION (a)	ALLOCATION BASIS (b)	(aa)	(ab)	(ac)	(ad)	RESIDENTIAL GENERAL USE - MO860			(ah)
							WINTER (ae)	SUMMER (af)	TOTAL (ag)	
0510	<b>SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN</b>									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220					384,975,386	430,242,672	815,218,058	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300					127,954,424	142,754,875	270,709,300	
0560	NET PLANT						257,020,962	287,487,797	544,508,758	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250					(271,902)	(642,179)	(914,081)	
0590	MATERIALS & SUPPLIES	TSFR 1 260					4,509,918	5,040,216	9,550,133	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270					539,194	270,706	809,900	
0610	PREPAYMENTS	TSFR 1 280					309,324	345,695	655,019	
0620	FUEL INVENTORY	TSFR 1 290					4,917,230	4,331,236	9,248,467	
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300					4,218	2,118	6,336	
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310					59,462	29,853	89,315	
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320					2,194,412	2,016,102	4,210,514	
0660	ERPP	TSFR 1 330					37,434	34,392	71,825	
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340					423,962	212,854	636,816	
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350					1,606,837	1,531,575	3,138,412	
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370					896,776	1,438,924	2,335,700	
0710	CUSTOMER DEPOSITS	TSFR 1 380					126,827	63,413	190,240	
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390					31,797,389	35,536,281	67,333,669	
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400					24,524	27,408	51,932	
0740	TOTAL RATE BASE						238,505,535	263,594,338	502,099,874	
0750	OPERATING INCOME @ 8.997% ROR						21,457,150	23,714,265	45,171,415	
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90					17,641,181	15,538,854	33,180,035	
0790	PURCHASED POWER	TSFR 1 100					11,579,541	8,707,884	20,287,424	
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110					29,066,318	26,236,709	55,303,027	
0810	DEPRECIATION EXPENSES	TSFR 4 1770					11,059,942	13,152,039	24,211,981	
0820	AMORTIZATION EXPENSES	TSFR 4 1830					247,614	275,777	523,391	
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120					2,910,214	3,105,294	6,015,508	
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910					6,330,594	2,124,134	8,454,728	
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES						1,461,335	7,015,013	8,476,348	
0860	TOTAL ELECTRIC OPERATING EXPENSES						80,296,738	76,155,705	156,452,443	
0870										
0880	COST OF SERVICE						101,753,888	99,869,969	201,623,858	
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260					2,585,353	2,342,645	4,927,998	
0900	SALES REVENUE						99,168,535	97,527,324	196,695,860	
0910										
0920	TOTAL REVENUE ADJUSTMENT						3,806,562	18,273,080	22,079,642	
0930	PERCENT CHANGE						3.89%	22.39%	12.30%	
0940										
0950										
0960										
0970										
0980										
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1000										

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			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN								
0520									
0530	RATE BASE								
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	283,146,346	217,737,185	500,883,531		373,922	215,164	589,087
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	92,446,206	71,883,499	164,329,705		132,207	77,991	210,198
0560	NET PLANT		190,700,140	145,853,686	336,553,826		241,716	137,173	378,889
0570	PLUS:								
0580	CASH WORKING CAPITAL	TSFR 1 250	(24,592)	(280,980)	(305,572)		448	69	517
0590	MATERIALS & SUPPLIES	TSFR 1 260	3,317,009	2,550,752	5,867,761		4,380	2,521	6,901
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	384,204	192,893	577,097		440	221	661
0610	PREPAYMENTS	TSFR 1 280	227,505	174,949	402,455		300	173	473
0620	FUEL INVENTORY	TSFR 1 290	4,399,329	2,520,107	6,919,436		6,389	2,861	9,250
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	3,006	1,509	4,515		3	2	5
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	42,370	21,272	63,642		49	24	73
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	1,953,527	1,164,047	3,117,574		1,868	352	2,220
0660	ERPP	TSFR 1 330	33,324	19,857	53,181		32	6	38
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	302,096	151,669	453,765		346	174	519
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	1,059,703	774,260	1,833,963		3,350	1,847	5,197
0690	LESS:								
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	634,603	665,151	1,299,755		1,413	1,014	2,427
0710	CUSTOMER DEPOSITS	TSFR 1 380	64,405	32,203	96,608		481	240	721
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	23,386,727	17,984,199	41,370,926		30,884	17,772	48,656
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	18,037	13,871	31,908		24	14	38
0740	TOTAL RATE BASE		178,293,846	134,448,599	312,742,444		226,520	126,383	352,903
0750	OPERATING INCOME @ 8.997% ROR		16,040,206	12,095,668	28,135,874		20,379	11,370	31,749
0760									
0770	OPERATING EXPENSES								
0780	FUEL	TSFR 1 90	15,783,144	9,041,199	24,824,344		22,922	10,263	33,186
0790	PURCHASED POWER	TSFR 1 100	10,367,374	5,062,303	15,429,676		14,613	5,260	19,873
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	19,722,432	13,549,069	33,271,501		58,047	29,995	88,042
0810	DEPRECIATION EXPENSES	TSFR 4 1770	8,036,733	6,457,819	14,494,552		10,420	6,118	16,539
0820	AMORTIZATION EXPENSES	TSFR 4 1830	183,216	139,948	323,164		235	134	369
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	2,086,302	1,580,177	3,666,478		3,675	2,050	5,724
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	1,863,847	2,343,699	4,207,546		27,885	11,861	39,746
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		3,903,138	2,188,473	6,091,611		(20,626)	(7,731)	(28,357)
0860	TOTAL ELECTRIC OPERATING EXPENSES		61,946,186	40,362,667	102,308,872		117,170	57,950	175,121
0870									
0880	COST OF SERVICE		77,986,391	52,458,355	130,444,746		137,549	69,321	208,870
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	2,046,972	1,300,736	3,347,707		2,114	812	2,927
0900	SALES REVENUE		75,939,420	51,157,619	127,097,039		135,435	68,508	203,943
0910									
0920	TOTAL REVENUE ADJUSTMENT		10,167,100	5,700,651	15,867,751		(53,728)	(20,138)	(73,866)
0930	PERCENT CHANGE		14.99%	12.19%	13.85%		-28.09%	-22.51%	-26.31%
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			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
			(aq)	(ar)	(as)	(au)	(av)	(aw)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN								
0520									
0530	RATE BASE								
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	65,582	36,578	102,161	152,353,182	131,999,027	284,352,209	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	20,107	11,328	31,434	49,088,906	43,734,690	92,823,596	
0560	NET PLANT		45,476	25,251	70,726	103,264,275	88,264,338	191,528,613	
0570	PLUS:								
0580	CASH WORKING CAPITAL	TSFR 1 250	77	(4)	73	1,447	(133,564)	(132,117)	
0590	MATERIALS & SUPPLIES	TSFR 1 260	768	429	1,197	1,784,790	1,548,345	3,331,135	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	113	57	170	300,651	150,944	451,595	
0610	PREPAYMENTS	TSFR 1 280	53	29	82	122,414	106,060	228,474	
0620	FUEL INVENTORY	TSFR 1 290	1,356	643	2,000	2,527,761	1,755,494	4,283,255	
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	1	0	1	2,352	1,181	3,533	
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	12	6	19	33,156	16,646	49,802	
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	409	205	614	808,977	586,357	1,395,334	
0660	ERPP	TSFR 1 330	7	4	10	13,800	10,002	23,802	
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	89	45	134	236,399	118,686	355,084	
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	226	128	354	571,874	482,006	1,053,880	
0690	LESS:								
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	140	93	233	294,279	429,222	723,501	
0710	CUSTOMER DEPOSITS	TSFR 1 380	366	183	549	2,429,083	1,214,541	3,643,624	
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	5,417	3,021	8,438	12,583,748	10,902,579	23,486,327	
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	4	2	7	9,705	8,409	18,114	
0740	TOTAL RATE BASE		42,660	23,494	66,153	94,351,081	80,349,743	174,700,823	
0750	OPERATING INCOME @ 8.997% ROR		3,838	2,114	5,951	8,488,295	7,228,665	15,716,960	
0760									
0770	OPERATING EXPENSES								
0780	FUEL	TSFR 1 90	4,866	2,308	7,174	9,068,659	6,298,054	15,366,713	
0790	PURCHASED POWER	TSFR 1 100	3,072	1,247	4,319	5,803,496	3,424,545	9,228,041	
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	4,162	2,286	6,448	10,662,459	8,171,467	18,833,927	
0810	DEPRECIATION EXPENSES	TSFR 4 1770	1,723	966	2,689	4,123,035	3,781,964	7,904,999	
0820	AMORTIZATION EXPENSES	TSFR 4 1830	43	24	67	98,237	84,423	182,660	
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	473	267	739	1,129,755	967,234	2,096,990	
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(876)	314	(563)	2,174,302	2,000,659	4,174,961	
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		2,169	402	2,571	742,430	626,705	1,369,136	
0860	TOTAL ELECTRIC OPERATING EXPENSES		15,631	7,814	23,445	33,802,373	25,355,053	59,157,426	
0870									
0880	COST OF SERVICE		19,469	9,927	29,397	42,290,668	32,583,718	74,874,386	
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	473	244	717	1,073,142	745,678	1,818,820	
0900	SALES REVENUE		18,996	9,683	28,679	41,217,526	31,838,040	73,055,566	
0910									
0920	TOTAL REVENUE ADJUSTMENT		5,650	1,046	6,696	1,933,922	1,632,476	3,566,397	
0930	PERCENT CHANGE		40.88%	11.78%	29.50%	4.79%	5.27%	5.00%	
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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
			(ay)	(az)	(ba)		(bc)	(bd)	(be)	
0510	<b>SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN</b>									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	14,410,418	11,163,713	25,574,131		601,868	361,084	962,952	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	4,697,129	3,699,475	8,396,604		204,085	123,456	327,541	
0560	NET PLANT		9,713,290	7,464,237	17,177,527		397,783	237,628	635,411	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	26,809	(376)	26,233		1,581	453	2,034	
0590	MATERIALS & SUPPLIES	TSFR 1 260	168,815	130,781	299,596		7,051	4,230	11,281	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	26,520	13,314	39,834		806	405	1,211	
0610	PREPAYMENTS	TSFR 1 280	11,579	8,970	20,549		484	290	774	
0620	FUEL INVENTORY	TSFR 1 290	244,736	154,246	398,982		10,597	4,427	15,024	
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	207	104	312		6	3	9	
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	2,925	1,468	4,393		89	45	134	
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	79,025	51,159	130,184		3,368	1,468	4,835	
0660	ERPP	TSFR 1 330	1,348	873	2,221		57	25	82	
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	20,852	10,469	31,321		634	318	952	
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	91,909	59,961	151,871		5,048	2,746	7,794	
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	29,782	34,765	64,548		1,808	1,271	3,079	
0710	CUSTOMER DEPOSITS	TSFR 1 380	985,329	492,664	1,477,993		62,535	31,267	93,802	
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	1,190,241	922,077	2,112,318		49,712	29,824	79,536	
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	918	711	1,629		38	23	61	
0740	TOTAL RATE BASE		8,181,544	6,444,990	14,626,534		313,410	189,653	503,062	
0750	OPERATING INCOME @ 8.997% ROR		736,053	579,824	1,315,876		28,196	17,062	45,258	
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90	878,020	553,378	1,431,398		38,018	15,884	53,901	
0790	PURCHASED POWER	TSFR 1 100	562,633	300,568	863,202		24,365	8,608	32,973	
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	1,775,308	1,103,096	2,878,404		96,962	50,765	147,727	
0810	DEPRECIATION EXPENSES	TSFR 4 1770	397,803	320,863	718,666		17,048	10,449	27,497	
0820	AMORTIZATION EXPENSES	TSFR 4 1830	8,916	6,964	15,880		358	216	574	
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	122,816	90,666	213,482		5,713	3,251	8,964	
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	237,001	345,300	582,301		27,762	8,767	36,529	
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		19,965	(133,931)	(113,967)		(17,620)	(2,484)	(20,105)	
0860	TOTAL ELECTRIC OPERATING EXPENSES		4,002,463	2,586,903	6,589,365		192,605	95,456	288,061	
0870										
0880	COST OF SERVICE		4,738,515	3,166,726	7,905,241		220,801	112,518	333,319	
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	100,703	64,738	165,440		3,821	1,933	5,754	
0900	SALES REVENUE		4,637,813	3,101,988	7,739,801		216,980	110,585	327,565	
0910										
0920	TOTAL REVENUE ADJUSTMENT		52,005	(348,872)	(296,867)		(45,899)	(6,471)	(52,369)	
0930	PERCENT CHANGE		1.11%	-9.92%	-3.62%		-17.21%	-5.44%	-13.58%	
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			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
			(bg)	(bh)	(bi)	(bj)	(bk)	(bl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
0510	<b>SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN</b>								
0520									
0530	RATE BASE								
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	2,819,135	2,653,807	5,472,942	170,323,462	123,102,226	293,425,689	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	871,163	831,322	1,702,485	53,621,464	39,802,788	93,424,252	
0560	NET PLANT		1,947,972	1,822,485	3,770,457	116,701,998	83,299,438	200,001,436	
0570	PLUS:								
0580	CASH WORKING CAPITAL	TSFR 1 250	1,595	(822)	774	43,226	(51,294)	(8,068)	
0590	MATERIALS & SUPPLIES	TSFR 1 260	33,026	31,089	64,115	1,995,309	1,442,121	3,437,429	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	5,619	2,821	8,441	367,317	184,414	551,731	
0610	PREPAYMENTS	TSFR 1 280	2,265	2,132	4,397	136,853	98,911	235,764	
0620	FUEL INVENTORY	TSFR 1 290	50,734	45,999	96,733	3,034,704	2,085,752	5,120,456	
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	44	22	66	2,874	1,443	4,316	
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	620	311	931	40,507	20,337	60,844	
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	16,745	13,477	30,222	1,010,196	620,178	1,630,374	
0660	ERPP	TSFR 1 330	286	230	516	17,232	10,579	27,812	
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	4,418	2,218	6,637	288,817	145,003	433,820	
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	10,718	9,788	20,506	549,981	413,029	963,010	
0690	LESS:								
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	4,165	7,668	11,833	270,539	330,083	600,623	
0710	CUSTOMER DEPOSITS	TSFR 1 380	2,273	1,136	3,409	141,982	70,991	212,974	
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	232,849	219,194	452,043	14,068,020	10,167,739	24,235,759	
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	180	169	349	10,850	7,842	18,692	
0740	TOTAL RATE BASE		1,834,577	1,701,585	3,536,161	109,697,623	77,693,255	187,390,878	
0750	OPERATING INCOME @ 8.997% ROR		165,048	153,083	318,131	9,868,947	6,989,674	16,858,620	
0760									
0770	OPERATING EXPENSES								
0780	FUEL	TSFR 1 90	182,014	165,028	347,042	10,887,381	7,482,896	18,370,277	
0790	PURCHASED POWER	TSFR 1 100	117,334	88,413	205,747	6,993,972	4,026,761	11,020,732	
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	192,402	163,899	356,301	10,270,656	7,071,519	17,342,175	
0810	DEPRECIATION EXPENSES	TSFR 4 1770	75,334	74,411	149,744	4,494,213	3,405,629	7,899,842	
0820	AMORTIZATION EXPENSES	TSFR 4 1830	1,854	1,732	3,586	111,688	79,956	191,644	
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	20,745	19,566	40,311	1,215,919	889,578	2,105,497	
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(16,595)	36,162	19,568	(369,343)	1,481,832	1,112,489	
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		72,774	18,397	91,171	3,691,807	977,022	4,668,828	
0860	TOTAL ELECTRIC OPERATING EXPENSES		645,861	567,609	1,213,470	37,296,292	25,415,192	62,711,484	
0870									
0880	COST OF SERVICE		810,909	720,692	1,531,601	47,165,239	32,404,866	79,570,105	
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	21,223	16,082	37,305	1,285,667	781,254	2,066,921	
0900	SALES REVENUE		789,686	704,610	1,494,296	45,879,572	31,623,612	77,503,184	
0910									
0920	TOTAL REVENUE ADJUSTMENT		189,565	47,922	237,487	9,616,614	2,544,998	12,161,612	
0930	PERCENT CHANGE		30.51%	7.12%	18.35%	25.61%	8.52%	18.04%	
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			PRIMARY - MO735				SECONDARY - MO730			
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(bo)	(bp)	(bq)	(bs)	(bt)	(bu)			
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	106,511,756	70,699,525	177,211,280		112,594,299	78,516,693	191,110,992	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	31,927,396	21,491,060	53,418,456		34,337,272	24,513,107	58,850,379	
0560	NET PLANT		74,584,360	49,208,465	123,792,825		78,257,027	54,003,586	132,260,613	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	120,777	56,877	177,655		93,078	29,927	123,004	
0590	MATERIALS & SUPPLIES	TSFR 1 260	1,247,766	828,232	2,075,998		1,319,022	919,809	2,238,831	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	275,514	138,324	413,839		278,603	139,875	418,478	
0610	PREPAYMENTS	TSFR 1 280	85,581	56,806	142,387		90,468	63,087	153,556	
0620	FUEL INVENTORY	TSFR 1 290	2,336,990	1,609,587	3,946,577		2,336,120	1,659,088	3,995,209	
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	2,155	1,082	3,238		2,180	1,094	3,274	
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	30,384	15,254	45,638		30,724	15,425	46,149	
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	657,843	415,568	1,073,411		657,631	428,238	1,085,868	
0660	ERPP	TSFR 1 330	11,222	7,089	18,311		11,218	7,305	18,523	
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	216,634	108,763	325,397		219,063	109,982	329,045	
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	316,619	220,808	537,427		346,695	249,708	596,403	
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	95,869	123,906	219,775		130,169	168,692	298,861	
0710	CUSTOMER DEPOSITS	TSFR 1 380	3,034	1,517	4,552		10,515	5,258	15,773	
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	8,797,434	5,839,491	14,636,925		9,299,827	6,485,157	15,784,984	
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	6,785	4,504	11,289		7,173	5,002	12,174	
0740	TOTAL RATE BASE		70,982,723	46,697,439	117,680,161		74,194,144	50,963,016	125,157,160	
0750	OPERATING INCOME @ 8.997% ROR		6,385,961	4,201,135	10,587,096		6,674,876	4,584,888	11,259,764	
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90	8,384,245	5,774,596	14,158,841		8,381,125	5,952,188	14,333,313	
0790	PURCHASED POWER	TSFR 1 100	5,326,975	3,078,268	8,405,243		5,326,950	3,172,245	8,499,195	
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	6,228,676	4,083,861	10,312,538		6,584,260	4,411,733	10,995,992	
0810	DEPRECIATION EXPENSES	TSFR 4 1770	2,687,767	1,855,142	4,542,909		2,889,764	2,117,564	5,007,328	
0820	AMORTIZATION EXPENSES	TSFR 4 1830	70,947	46,836	117,783		74,628	51,626	126,255	
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	750,777	506,670	1,257,447		798,672	564,283	1,362,955	
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(936,200)	448,451	(487,749)		(593,183)	788,067	194,884	
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		3,008,322	963,204	3,971,526		2,788,598	788,567	3,577,164	
0860	TOTAL ELECTRIC OPERATING EXPENSES		25,521,511	16,757,028	42,278,539		26,250,813	17,846,273	44,097,086	
0870										
0880	COST OF SERVICE									
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	873,952	521,513	1,395,465		888,165	543,754	1,431,919	
0900	SALES REVENUE		31,033,519	20,436,650	51,470,169		32,037,524	21,887,407	53,924,931	
0910										
0920	TOTAL REVENUE ADJUSTMENT		7,836,238	2,509,004	10,345,243		7,263,888	2,054,100	9,317,987	
0930	PERCENT CHANGE		32.55%	13.60%	24.33%		28.31%	10.08%	20.24%	
0940										
0950										
0960										
0970										
0980										
0990										
1000										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MPS RETAIL	RESIDENTIAL	SMALL GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	(i)	(j)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	600,929,855	323,996,842	81,151,611	78,997,480	105,395,100	11,388,822		
1040	PLUS: OTHER REVENUE	TSFR 1 890	15,351,219	8,278,632	1,990,731	2,104,226	2,827,384	150,245		
1050	TOTAL OPERATING REVENUE		616,281,073	332,275,474	83,142,343	81,101,706	108,222,484	11,539,067		
1060										
1070	<b>OPERATING EXPENSES</b>									
1080	FUEL	TSFR 1 90	123,074,108	58,037,565	16,859,187	18,717,319	28,492,154	967,883		
1090	PURCHASED POWER	TSFR 1 100	74,560,985	35,736,974	10,128,535	11,226,479	16,904,438	564,559		
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	153,068,760	88,662,570	21,866,506	17,698,476	21,308,530	3,532,677		
1110	DEPRECIATION EXPENSES	TSFR 4 1770	67,044,343	38,723,071	8,653,851	8,049,586	9,550,237	2,067,596		
1120	AMORTIZATION EXPENSES	TSFR 4 1830	1,519,787	846,924	199,180	195,230	244,037	34,415		
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	17,199,036	9,687,711	2,320,174	2,145,808	2,620,402	424,941		
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	18,587,511	12,702,019	4,793,229	1,132,056	(292,865)	253,072		
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		29,091,717	14,539,602	1,237,635	4,759,999	7,548,691	1,005,790		
1160	TOTAL ELECTRIC OPERATING EXPENSES		484,146,247	258,936,436	66,058,298	63,924,955	86,375,624	8,850,934		
1170										
1180	<b>RATE BASE</b>									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	2,351,919,419	1,316,690,675	310,991,452	298,898,631	368,322,272	57,016,388		
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	767,525,911	435,249,202	101,579,175	95,126,737	112,268,835	23,301,961		
1210	NET PLANT		1,584,393,508	881,441,473	209,412,277	203,771,893	256,053,437	33,714,427		
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	(1,152,930)	(1,219,136)	(103,777)	(7,294)	300,659	(123,381)		
1240	MATERIALS & SUPPLIES	TSFR 1 260	27,552,314	15,424,795	3,643,209	3,501,544	4,314,829	667,937		
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	3,304,532	1,387,658	492,810	560,171	832,317	31,575		
1260	PREPAYMENTS	TSFR 1 280	1,889,742	1,057,947	249,878	240,162	295,943	45,812		
1270	FUEL INVENTORY	TSFR 1 290	34,305,171	16,177,152	4,699,260	5,217,189	7,941,786	269,784		
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	25,852	10,856	3,855	4,382	6,511	247		
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	364,421	153,030	54,347	61,775	91,787	3,482		
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	12,726,278	7,330,308	1,530,968	1,660,596	2,159,279	45,126		
1310	ERPP	TSFR 1 330	217,092	125,045	26,116	28,327	36,834	770		
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	2,598,317	1,091,100	387,491	440,457	654,442	24,827		
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	8,554,384	4,977,573	1,213,899	983,516	1,133,829	245,567		
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	5,893,381	3,637,881	791,362	612,455	518,635	333,047		
1360	CUSTOMER DEPOSITS	TSFR 1 380	5,740,655	287,569	5,215,969	216,383	20,324	411		
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	194,258,902	108,753,252	25,686,619	24,687,802	30,421,910	4,709,320		
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	149,826	83,878	19,811	19,041	23,463	3,632		
1390	TOTAL RATE BASE		1,468,735,918	815,195,221	189,896,573	190,927,040	242,837,322	29,879,763		
1400										
1410	OPERATING INCOME		132,134,827	73,339,038	17,084,045	17,176,751	21,846,860	2,688,133		
1420										
1430	RATE OF RETURN		8.997%	8.996%	8.996%	8.996%	8.997%	8.996%		
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1450										
1460										
1470										
1480										
1490										
1500										

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(k)	(l)	(m)		(o)	(p)	(q)	
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	175,243,390	148,753,452	323,996,842		46,091,315	35,060,297	81,151,611	
1040	PLUS: OTHER REVENUE	TSFR 1 890	4,634,439	3,644,193	8,278,632		1,178,139	812,593	1,990,731	
1050	TOTAL OPERATING REVENUE		179,877,829	152,397,645	332,275,474		47,269,453	35,872,889	83,142,343	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	33,447,247	24,590,317	58,037,565		9,989,563	6,869,624	16,859,187	
1090	PURCHASED POWER	TSFR 1 100	21,961,527	13,775,446	35,736,974		6,393,566	3,734,969	10,128,535	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	48,846,797	39,815,773	88,662,570		12,538,891	9,327,615	21,866,506	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	19,107,095	19,615,976	38,723,071		4,539,609	4,114,242	8,653,851	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	431,065	415,859	846,924		107,554	91,627	199,180	
1130	TAXES OTHER THAN INCOME TAXES		5,000,190	4,687,521	9,687,711		1,258,757	1,061,417	2,320,174	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	8,222,326	4,479,694	12,702,019		2,438,189	2,355,039	4,793,229	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		5,343,846	9,195,756	14,539,602		746,943	490,692	1,237,635	
1160	TOTAL ELECTRIC OPERATING EXPENSES		142,360,094	116,576,342	258,936,436		38,013,072	28,045,225	66,058,298	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	668,495,654	648,195,021	1,316,690,675		167,431,050	143,560,403	310,991,452	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	220,532,837	214,716,365	435,249,202		54,010,227	47,568,948	101,579,175	
1210	NET PLANT		447,962,817	433,478,656	881,441,473		113,420,823	95,991,454	209,412,277	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	(296,046)	(923,090)	(1,219,136)		29,714	(133,491)	(103,777)	
1240	MATERIALS & SUPPLIES	TSFR 1 260	7,831,307	7,593,488	15,424,795		1,961,425	1,681,784	3,643,209	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	923,838	463,820	1,387,658		328,090	164,720	492,810	
1260	PREPAYMENTS	TSFR 1 280	537,129	520,818	1,057,947		134,529	115,349	249,878	
1270	FUEL INVENTORY	TSFR 1 290	9,322,948	6,854,204	16,177,152		2,784,450	1,914,811	4,699,260	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	7,227	3,629	10,856		2,567	1,289	3,855	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	101,880	51,150	153,030		36,181	18,165	54,347	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	4,149,807	3,180,501	7,330,308		891,778	639,189	1,530,968	
1310	ERPP	TSFR 1 330	70,790	54,255	125,045		15,212	10,904	26,116	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	726,404	364,697	1,091,100		257,974	129,518	387,491	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	2,869,890	2,307,682	4,977,573		669,057	544,841	1,213,899	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	1,532,793	2,105,089	3,637,881		326,010	465,352	791,362	
1360	CUSTOMER DEPOSITS	TSFR 1 380	191,712	95,856	287,569		3,477,313	1,738,656	5,215,969	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	55,215,000	53,538,251	108,753,252		13,829,118	11,857,501	25,686,619	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	42,586	41,292	83,878		10,666	9,145	19,811	
1390	TOTAL RATE BASE		417,025,901	398,169,320	815,195,221		102,888,694	87,007,880	189,896,573	
1400										
1410	OPERATING INCOME		37,517,735	35,821,303	73,339,038		9,256,381	7,827,664	17,084,045	
1420										
1430	RATE OF RETURN		8.996%	8.996%	8.996%		8.996%	8.996%	8.996%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(s)	(t)	(u)		(w)	(x)	(y)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	46,669,258	32,328,222	78,997,480		63,071,043	42,324,057	105,395,100	
1040	PLUS: OTHER REVENUE	TSFR 1 890	1,306,890	797,336	2,104,226		1,762,118	1,065,267	2,827,384	
1050	TOTAL OPERATING REVENUE		47,976,148	33,125,558	81,101,706		64,833,161	43,389,323	108,222,484	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	11,069,395	7,647,924	18,717,319		16,765,370	11,726,784	28,492,154	
1090	PURCHASED POWER	TSFR 1 100	7,111,305	4,115,174	11,226,479		10,653,925	6,250,513	16,904,438	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	10,463,058	7,235,418	17,698,476		12,812,936	8,495,594	21,308,530	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	4,569,547	3,480,039	8,049,586		5,577,531	3,972,706	9,550,237	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	113,541	81,688	195,230		145,575	98,462	244,037	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	1,236,664	909,144	2,145,808		1,549,450	1,070,953	2,620,402	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(385,938)	1,517,994	1,132,056		(1,529,383)	1,236,518	(292,865)	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		3,764,581	995,419	4,759,999		5,796,920	1,751,770	7,548,691	
1160	TOTAL ELECTRIC OPERATING EXPENSES		37,942,153	25,982,801	63,924,955		51,772,324	34,603,300	86,375,624	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	173,142,597	125,756,033	298,898,631		219,106,054	149,216,218	368,322,272	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	54,492,628	40,634,110	95,126,737		66,264,668	46,004,167	112,268,835	
1210	NET PLANT		118,649,970	85,121,924	203,771,893		152,841,387	103,212,051	256,053,437	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	44,822	(52,115)	(7,294)		213,855	86,804	300,659	
1240	MATERIALS & SUPPLIES	TSFR 1 260	2,028,334	1,473,209	3,501,544		2,566,788	1,748,041	4,314,829	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	372,936	187,235	560,171		554,118	278,199	832,317	
1260	PREPAYMENTS	TSFR 1 280	139,118	101,044	240,162		176,049	119,894	295,943	
1270	FUEL INVENTORY	TSFR 1 290	3,085,438	2,131,751	5,217,189		4,673,110	3,268,676	7,941,786	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	2,918	1,465	4,382		4,335	2,176	6,511	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	41,127	20,648	61,775		61,108	30,680	91,787	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	1,026,941	633,655	1,660,596		1,315,474	843,806	2,159,279	
1310	ERPP	TSFR 1 330	17,518	10,809	28,327		22,440	14,394	36,834	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	293,236	147,221	440,457		435,697	218,745	654,442	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	560,699	422,817	983,516		663,314	470,515	1,133,829	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	274,704	337,751	612,455		226,038	292,597	518,635	
1360	CUSTOMER DEPOSITS	TSFR 1 380	144,255	72,128	216,383		13,550	6,775	20,324	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	14,300,869	10,386,933	24,687,802		18,097,262	12,324,648	30,421,910	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	11,030	8,011	19,041		13,958	9,506	23,463	
1390	TOTAL RATE BASE		111,532,199	79,394,840	190,927,040		145,176,867	97,660,455	242,837,322	
1400										
1410	OPERATING INCOME		10,033,994	7,142,757	17,176,751		13,060,837	8,786,023	21,846,860	
1420										
1430	RATE OF RETURN		8.996%	8.996%	8.996%		8.997%	8.997%	8.997%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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			GENERAL USE - MO860		WINTER	SUMMER	TOTAL				
	(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES										
1020											
1030	PROPOSED SALES REVENUE	TSFR 21 4110					99,168,535	97,527,324	196,695,860		
1040	PLUS: OTHER REVENUE	TSFR 1 890					2,585,353	2,342,645	4,927,998		
1050	TOTAL OPERATING REVENUE						101,753,888	99,869,969	201,623,858		
1060											
1070	OPERATING EXPENSES										
1080	FUEL	TSFR 1 90					17,641,181	15,538,854	33,180,035		
1090	PURCHASED POWER	TSFR 1 100					11,579,541	8,707,884	20,287,424		
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110					29,066,318	26,236,709	55,303,027		
1110	DEPRECIATION EXPENSES	TSFR 4 1770					11,059,942	13,152,039	24,211,981		
1120	AMORTIZATION EXPENSES	TSFR 4 1830					247,614	275,777	523,391		
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120					2,910,214	3,105,294	6,015,508		
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910					6,330,594	2,124,134	8,454,728		
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES						1,461,335	7,015,013	8,476,348		
1160	TOTAL ELECTRIC OPERATING EXPENSES						80,296,738	76,155,705	156,452,443		
1170											
1180	RATE BASE										
1190	TOTAL ELECTRIC PLANT	TSFR 10 220					384,975,386	430,242,672	815,218,058		
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300					127,954,424	142,754,875	270,709,300		
1210	NET PLANT						257,020,962	287,487,797	544,508,758		
1220	PLUS:										
1230	CASH WORKING CAPITAL	TSFR 1 250					(271,902)	(642,179)	(914,081)		
1240	MATERIALS & SUPPLIES	TSFR 1 260					4,509,918	5,040,216	9,550,133		
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270					539,194	270,706	809,900		
1260	PREPAYMENTS	TSFR 1 280					309,324	345,695	655,019		
1270	FUEL INVENTORY	TSFR 1 290					4,917,230	4,331,236	9,248,467		
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300					4,218	2,118	6,336		
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310					59,462	29,853	89,315		
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320					2,194,412	2,016,102	4,210,514		
1310	ERPP	TSFR 1 330					37,434	34,392	71,825		
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340					423,962	212,854	636,816		
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350					1,606,837	1,531,575	3,138,412		
1340	LESS:										
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370					896,776	1,438,924	2,335,700		
1360	CUSTOMER DEPOSITS	TSFR 1 380					126,827	63,413	190,240		
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390					31,797,389	35,536,281	67,333,669		
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400					24,524	27,408	51,932		
1390	TOTAL RATE BASE						238,505,535	263,594,338	502,099,874		
1400											
1410	OPERATING INCOME										
1420							21,457,150	23,714,265	45,171,415		
1430	RATE OF RETURN										
1440	RELATIVE RATE OF RETURN						8.996%	8.996%	8.996%		
1450							1.0000	1.0000	1.0000		
1460											
1470											
1480											
1490											
1500											

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEAT - MO870			(aj)	RESIDENTIAL OTHER USE - MO815			(ap)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	75,939,420	51,157,619	127,097,039		135,435	68,508	203,943	
1040	PLUS: OTHER REVENUE	TSFR 1 890	2,046,972	1,300,736	3,347,707		2,114	812	2,927	
1050	TOTAL OPERATING REVENUE		77,986,391	52,458,355	130,444,746		137,549	69,321	206,870	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	15,783,144	9,041,199	24,824,344		22,922	10,263	33,186	
1090	PURCHASED POWER	TSFR 1 100	10,367,374	5,062,303	15,429,676		14,613	5,260	19,873	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	19,722,432	13,549,069	33,271,501		58,047	29,995	88,042	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	8,036,733	6,457,819	14,494,552		10,420	6,118	16,539	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	183,216	139,948	323,164		235	134	369	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	2,086,302	1,580,177	3,666,478		3,675	2,050	5,724	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	1,863,847	2,343,699	4,207,546		27,885	11,861	39,746	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		3,903,138	2,188,473	6,091,611		(20,626)	(7,731)	(28,357)	
1160	TOTAL ELECTRIC OPERATING EXPENSES		61,946,186	40,362,687	102,308,872		117,170	57,950	175,121	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	283,146,346	217,737,185	500,883,531		373,922	215,164	589,087	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	92,446,206	71,883,499	164,329,705		132,207	77,991	210,198	
1210	NET PLANT		190,700,140	145,853,686	336,553,826		241,716	137,173	378,889	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	(24,592)	(280,980)	(305,572)		448	69	517	
1240	MATERIALS & SUPPLIES	TSFR 1 260	3,317,009	2,550,752	5,867,761		4,380	2,521	6,901	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	384,204	192,893	577,097		440	221	661	
1260	PREPAYMENTS	TSFR 1 280	227,505	174,949	402,455		300	173	473	
1270	FUEL INVENTORY	TSFR 1 290	4,399,329	2,520,107	6,919,436		6,389	2,861	9,250	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	3,006	1,509	4,515		3	2	5	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	42,370	21,272	63,642		49	24	73	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	1,953,527	1,164,047	3,117,574		1,868	352	2,220	
1310	ERPP	TSFR 1 330	33,324	19,857	53,181		32	6	38	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	302,096	151,669	453,765		346	174	519	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	1,059,703	774,260	1,833,963		3,350	1,847	5,197	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	634,603	665,151	1,299,755		1,413	1,014	2,427	
1360	CUSTOMER DEPOSITS	TSFR 1 380	64,405	32,203	96,608		481	240	721	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	23,386,727	17,984,199	41,370,926		30,884	17,772	48,656	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	18,037	13,871	31,908		24	14	38	
1390	TOTAL RATE BASE		178,293,846	134,448,599	312,742,444		226,520	126,383	352,903	
1400										
1410	OPERATING INCOME		16,040,205	12,095,668	28,135,874		20,379	11,370	31,749	
1420										
1430	RATE OF RETURN		8.996%	8.996%	8.996%		8.996%	8.996%	8.996%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE PRIMARY - MO716			SMALL GENERAL SERVICE SECONDARY - MO711			(ax)	
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
			(aq)	(ar)	(as)	(au)	(av)	(aw)		
(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	(ax)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	18,996	9,683	28,679		41,217,526	31,838,040	73,055,566	
1040	PLUS: OTHER REVENUE	TSFR 1 890	473	244	717		1,073,142	745,678	1,818,820	
1050	TOTAL OPERATING REVENUE		19,469	9,927	29,397		42,290,668	32,583,718	74,874,386	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	4,866	2,308	7,174		9,068,659	6,298,054	15,366,713	
1090	PURCHASED POWER	TSFR 1 100	3,072	1,247	4,319		5,803,496	3,424,545	9,228,041	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	4,162	2,286	6,448		10,662,459	8,171,467	18,833,927	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	1,723	966	2,689		4,123,035	3,781,964	7,904,999	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	43	24	67		98,237	84,423	182,660	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	473	267	739		1,129,755	967,234	2,096,990	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(876)	314	(563)		2,174,302	2,000,659	4,174,961	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		2,169	402	2,571		742,430	626,705	1,369,136	
1160	TOTAL ELECTRIC OPERATING EXPENSES		15,631	7,814	23,445		33,802,373	25,355,053	59,157,426	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	65,582	36,578	102,161		152,353,182	131,999,027	284,352,209	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	20,107	11,328	31,434		49,088,906	43,734,690	92,823,596	
1210	NET PLANT		45,476	25,251	70,726		103,264,275	88,264,338	191,528,613	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	77	(4)	73		1,447	(133,564)	(132,117)	
1240	MATERIALS & SUPPLIES	TSFR 1 260	768	429	1,197		1,784,790	1,546,345	3,331,135	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	113	57	170		300,651	150,944	451,595	
1260	PREPAYMENTS	TSFR 1 280	53	29	82		122,414	106,060	228,474	
1270	FUEL INVENTORY	TSFR 1 290	1,356	643	2,000		2,527,761	1,755,494	4,283,255	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	1	0	1		2,352	1,181	3,533	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	12	6	19		33,156	16,646	49,802	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	409	205	614		808,977	586,357	1,395,334	
1310	ERPP	TSFR 1 330	7	4	10		13,800	10,002	23,802	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	89	45	134		236,399	118,686	355,084	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	226	128	354		571,874	482,006	1,053,880	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	140	93	233		294,279	429,222	723,501	
1360	CUSTOMER DEPOSITS	TSFR 1 380	366	183	549		2,429,083	1,214,541	3,643,624	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	5,417	3,021	8,438		12,583,748	10,902,579	23,486,327	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	4	2	7		9,705	8,409	18,114	
1390	TOTAL RATE BASE		42,660	23,494	66,153		94,351,081	80,349,743	174,700,823	
1400										
1410	OPERATING INCOME		3,838	2,114	5,951		8,488,295	7,228,665	15,716,960	
1420										
1430	RATE OF RETURN		8.996%	8.997%	8.997%		8.996%	8.996%	8.996%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE NO DEMAND - MO710			(bb)	SMALL GENERAL SERVICE SHORT TERM - MO728			(bf)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(ay)	(az)	(ba)	(bc)	(bd)	(be)	(bf)		
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	4,637,813	3,101,988	7,739,801		216,980	110,585	327,565	
1040	PLUS: OTHER REVENUE	TSFR 1 890	100,703	64,738	165,440		3,821	1,933	5,754	
1050	TOTAL OPERATING REVENUE		4,738,515	3,166,726	7,905,241		220,801	112,518	333,319	
1060										
1070	<b>OPERATING EXPENSES</b>									
1080	FUEL	TSFR 1 90	878,020	553,378	1,431,398		38,018	15,884	53,901	
1090	PURCHASED POWER	TSFR 1 100	562,633	300,568	863,202		24,365	8,608	32,973	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	1,775,308	1,103,096	2,878,404		96,962	50,765	147,727	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	397,803	320,863	718,666		17,048	10,449	27,497	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	8,916	6,964	15,880		358	216	574	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	122,816	90,666	213,482		5,713	3,251	8,964	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	237,001	345,300	582,301		27,762	8,767	36,529	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		19,965	(133,931)	(113,967)		(17,620)	(2,484)	(20,105)	
1160	TOTAL ELECTRIC OPERATING EXPENSES		4,002,463	2,586,903	6,589,365		192,605	95,456	288,061	
1170										
1180	<b>RATE BASE</b>									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	14,410,418	11,163,713	25,574,131		601,868	361,084	962,952	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	4,697,129	3,699,475	8,396,604		204,085	123,456	327,541	
1210	NET PLANT		9,713,290	7,464,237	17,177,527		397,783	237,628	635,411	
1220	<b>PLUS:</b>									
1230	CASH WORKING CAPITAL	TSFR 1 250	26,609	(376)	26,233		1,581	453	2,034	
1240	MATERIALS & SUPPLIES	TSFR 1 260	168,815	130,781	299,596		7,051	4,230	11,281	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	26,520	13,314	39,834		806	405	1,211	
1260	PREPAYMENTS	TSFR 1 280	11,579	8,970	20,549		484	290	774	
1270	FUEL INVENTORY	TSFR 1 290	244,736	154,246	398,982		10,597	4,427	15,024	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	207	104	312		6	3	9	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	2,925	1,468	4,393		89	45	134	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	79,025	51,159	130,184		3,368	1,468	4,835	
1310	ERPP	TSFR 1 330	1,348	873	2,221		57	25	82	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	20,852	10,469	31,321		634	318	952	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	91,909	59,961	151,871		5,048	2,746	7,794	
1340	<b>LESS:</b>									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	29,782	34,765	64,548		1,808	1,271	3,079	
1360	CUSTOMER DEPOSITS	TSFR 1 380	985,329	492,664	1,477,993		62,535	31,267	93,802	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	1,190,241	922,077	2,112,318		49,712	29,824	79,536	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	918	711	1,629		38	23	61	
1390	TOTAL RATE BASE		8,181,544	6,444,990	14,626,534		313,410	189,653	503,062	
1400										
1410	OPERATING INCOME		736,053	579,824	1,315,876		28,196	17,062	45,258	
1420										
1430	RATE OF RETURN		8.996%	8.996%	8.996%		8.996%	8.996%	8.996%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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LINE NO.	DESCRIPTION (a)	ALLOCATION BASIS (b)	LARGE GENERAL SERVICE PRIMARY - MO725			(b)	LARGE GENERAL SERVICE SECONDARY - MO720			(bn)
			WINTER (bg)	SUMMER (bh)	TOTAL (bi)		WINTER (bk)	SUMMER (bl)	TOTAL (bm)	
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	789,686	704,610	1,494,296		45,879,572	31,623,612	77,503,184	
1040	PLUS: OTHER REVENUE	TSFR 1 890	21,223	16,082	37,305		1,285,667	781,254	2,066,921	
1050	TOTAL OPERATING REVENUE		810,909	720,692	1,531,601		47,165,239	32,404,866	79,570,105	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	182,014	165,028	347,042		10,887,381	7,482,896	18,370,277	
1090	PURCHASED POWER	TSFR 1 100	117,334	88,413	205,747		6,993,972	4,026,761	11,020,732	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	192,402	163,899	356,301		10,270,656	7,071,519	17,342,175	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	75,334	74,411	149,744		4,494,213	3,405,629	7,899,842	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	1,854	1,732	3,586		111,688	79,956	191,644	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	20,745	19,566	40,311		1,215,919	889,578	2,105,497	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(16,595)	36,162	19,568		(369,343)	1,481,832	1,112,489	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		72,774	18,397	91,171		3,691,807	977,022	4,668,828	
1160	TOTAL ELECTRIC OPERATING EXPENSES		645,861	567,609	1,213,470		37,296,292	25,415,192	62,711,484	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	2,819,135	2,653,807	5,472,942		170,323,462	123,102,226	293,425,689	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	871,163	831,322	1,702,485		53,621,464	39,802,788	93,424,252	
1210	NET PLANT		1,947,972	1,822,485	3,770,457		116,701,998	83,299,438	200,001,436	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	1,595	(822)	774		43,226	(51,294)	(8,068)	
1240	MATERIALS & SUPPLIES	TSFR 1 260	33,026	31,089	64,115		1,995,309	1,442,121	3,437,429	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	5,619	2,821	8,441		367,317	184,414	551,731	
1260	PREPAYMENTS	TSFR 1 280	2,265	2,132	4,397		136,853	98,911	235,764	
1270	FUEL INVENTORY	TSFR 1 290	50,734	45,999	96,733		3,034,704	2,085,752	5,120,456	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	44	22	66		2,874	1,443	4,316	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	620	311	931		40,507	20,337	60,844	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	16,745	13,477	30,222		1,010,196	620,178	1,630,374	
1310	ERPP	TSFR 1 330	286	230	516		17,232	10,579	27,812	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	4,418	2,218	6,637		288,817	145,003	433,820	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	10,718	9,788	20,506		549,981	413,029	963,010	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	4,165	7,668	11,833		270,539	330,083	600,623	
1360	CUSTOMER DEPOSITS	TSFR 1 380	2,273	1,136	3,409		141,982	70,991	212,974	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	232,849	219,194	452,043		14,068,020	10,167,739	24,235,759	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	180	169	349		10,850	7,842	18,692	
1390	TOTAL RATE BASE		1,834,577	1,701,585	3,536,161		109,697,623	77,693,255	187,390,878	
1400										
1410	OPERATING INCOME		165,048	153,083	318,131		9,868,947	6,989,674	16,858,620	
1420										
1430	RATE OF RETURN		8.996%	8.997%	8.997%		8.996%	8.996%	8.996%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bo)	(bp)	(bc)		(bs)	(bt)	(bu)	
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	31,033,519	20,436,650	51,470,169		32,037,524	21,887,407	53,924,931	
1040	PLUS: OTHER REVENUE	TSFR 1 890	873,952	521,513	1,395,465		888,165	543,754	1,431,919	
1050	TOTAL OPERATING REVENUE		31,907,472	20,958,163	52,865,634		32,925,689	22,431,160	55,356,850	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	8,384,245	5,774,596	14,158,841		8,381,125	5,952,188	14,333,313	
1090	PURCHASED POWER	TSFR 1 100	5,326,975	3,078,268	8,405,243		5,326,950	3,172,245	8,499,195	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	6,228,676	4,083,861	10,312,538		6,584,260	4,411,733	10,995,992	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	2,687,767	1,855,142	4,542,909		2,889,764	2,117,564	5,007,328	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	70,947	46,836	117,783		74,628	51,626	126,255	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	750,777	506,670	1,257,447		798,672	564,283	1,362,955	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(938,200)	448,451	(487,749)		(593,183)	788,067	194,884	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		3,008,322	963,204	3,971,526		2,788,598	788,567	3,577,164	
1160	TOTAL ELECTRIC OPERATING EXPENSES		25,521,511	16,757,028	42,278,539		26,250,813	17,846,273	44,097,086	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	106,511,756	70,699,525	177,211,280		112,594,299	78,516,693	191,110,992	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	31,927,396	21,491,060	53,418,456		34,337,272	24,513,107	58,850,379	
1210	NET PLANT		74,584,360	49,208,465	123,792,825		78,257,027	54,003,586	132,260,613	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	120,777	56,877	177,655		93,078	29,927	123,004	
1240	MATERIALS & SUPPLIES	TSFR 1 260	1,247,766	828,232	2,075,998		1,319,022	919,809	2,238,831	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	275,514	138,324	413,839		278,603	139,875	418,478	
1260	PREPAYMENTS	TSFR 1 280	85,581	56,806	142,387		90,468	63,087	153,556	
1270	FUEL INVENTORY	TSFR 1 290	2,336,990	1,609,587	3,946,577		2,336,120	1,659,088	3,995,209	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	2,155	1,082	3,238		2,180	1,094	3,274	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	30,384	15,254	45,638		30,724	15,425	46,149	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	657,843	415,568	1,073,411		657,631	428,238	1,085,868	
1310	ERPP	TSFR 1 330	11,222	7,089	18,311		11,218	7,305	18,523	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	216,634	108,763	325,397		219,063	109,982	329,045	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	316,619	220,808	537,427		346,695	249,708	596,403	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	95,869	123,906	219,775		130,169	168,692	298,861	
1360	CUSTOMER DEPOSITS	TSFR 1 380	3,034	1,517	4,552		10,515	5,258	15,773	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	8,797,434	5,839,491	14,636,925		9,299,827	6,485,157	15,784,984	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	6,785	4,504	11,289		7,173	5,002	12,174	
1390	TOTAL RATE BASE		70,982,723	46,697,439	117,680,161		74,194,144	50,963,016	125,157,160	
1400										
1410	OPERATING INCOME		6,385,961	4,201,135	10,587,096		6,674,876	4,584,888	11,259,764	
1420										
1430	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

**Schedule PMN-2B – GMO-L&P**

**Total Class Cost of Service  
Summary Results – Existing ROR**

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE										
0020											
0030	OPERATING REVENUE										
0040	RETAIL SALES REVENUE	TSFR 7 40	159,342,556	68,495,513	11,620,789	28,692,358	47,082,064	3,451,832			
0050	OTHER OPERATING REVENUE	TSFR 7 220	7,164,190	2,933,311	357,264	1,262,756	2,420,859	189,999			
0060	TOTAL OPERATING REVENUE		166,506,746	71,428,824	11,978,053	29,955,115	49,502,923	3,641,832			
0070											
0080	OPERATING EXPENSES										
0090	FUEL	TSFR 7 3220	40,456,907	14,956,795	2,024,261	7,388,319	15,659,093	428,439			
0100	PURCHASED POWER	TSFR 7 3230	25,037,394	9,736,333	1,258,197	4,516,510	9,278,552	247,802			
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	46,674,987	21,445,431	3,323,397	7,234,978	12,386,142	2,285,040			
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	17,108,675	7,600,879	892,143	2,823,399	4,908,820	883,434			
0130	AMORTIZATION EXPENSES	TSFR 4 2310	1,894,187	822,547	97,778	319,297	571,867	82,699			
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	5,883,837	2,607,494	327,334	977,144	1,716,929	254,936			
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	5,102,601	3,025,125	1,255,435	1,476,223	(233,782)	(420,401)			
0160	TOTAL ELECTRIC OPERATING EXPENSES		142,158,587	60,194,604	9,178,545	24,735,869	44,287,620	3,761,949			
0170											
0180	NET ELECTRIC OPERATING INCOME		24,348,159	11,234,220	2,799,508	5,219,246	5,215,303	(120,117)			
0190											
0200	RATE BASE										
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	644,726,275	280,982,695	33,429,230	108,488,972	193,642,362	28,183,016			
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	229,876,672	111,601,214	12,104,166	37,324,918	59,131,601	9,714,772			
0230	NET PLANT		414,849,603	169,381,481	21,325,064	71,164,053	134,510,761	18,468,244			
0240	PLUS:										
0250	CASH WORKING CAPITAL	TSFR 2 50	8,050	(374)	34,090	(9,197)	28,972	(45,441)			
0260	MATERIALS & SUPPLIES	TSFR 2 60	9,343,114	4,067,663	482,586	1,573,574	2,810,947	408,345			
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	6,388,010	2,206,856	316,320	1,148,980	2,442,054	273,799			
0280	PREPAYMENTS	TSFR 2 120	9,035,541	4,214,253	590,103	1,429,081	2,402,417	399,686			
0290	FUEL INVENTORY	TSFR 2 180	18,659,190	6,898,246	933,612	3,407,578	7,222,153	197,601			
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	3,236,813	1,488,259	159,769	567,885	999,565	21,335			
0310	ERPP	TSFR 2 210	76,967	35,389	3,799	13,504	23,768	507			
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	1,823,220	541,013	90,133	337,834	763,254	90,987			
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	192,186	89,956	12,692	30,291	50,740	8,507			
0340	LESS:										
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	255,692	143,152	14,333	38,100	44,664	15,443			
0360	CUSTOMER DEPOSITS	TSFR 2 310	1,253,581	62,796	1,139,006	47,251	4,438	90			
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	40,108,762	17,461,942	2,071,678	6,755,146	12,067,025	1,752,970			
0380	TOTAL RATE BASE		421,994,658	171,254,851	20,723,150	72,823,085	139,138,505	18,055,067			
0390											
0400	RATE OF RETURN		5.770%	6.560%	13.509%	7.167%	3.748%	-0.665%			
0410	RELATIVE RATE OF RETURN		1.00	1.14	2.34	1.24	0.65	(0.12)			
0420											
0430											
0440											
0450											
0460											
0470											
0480											
0490											
0500											

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(k)	(l)	(m)		(o)	(q)	(r)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	41,556,712	26,938,800	68,495,513		7,071,051	4,549,738	11,620,789	
0050	OTHER OPERATING REVENUE	TSFR 7 220	1,808,548	1,124,763	2,933,311		225,303	131,961	357,264	
0060	TOTAL OPERATING REVENUE		43,365,260	28,063,564	71,428,824		7,296,354	4,681,699	11,978,053	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	10,540,832	4,415,962	14,956,795		1,402,495	621,766	2,024,261	
0100	PURCHASED POWER	TSFR 7 3230	6,452,427	3,283,906	9,736,333		828,457	429,740	1,258,197	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	12,797,768	8,647,663	21,445,431		2,083,325	1,240,072	3,323,397	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	4,277,816	3,323,063	7,600,879		523,866	368,276	892,143	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	465,952	356,595	822,547		57,853	39,924	97,778	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	1,496,616	1,110,878	2,607,494		196,358	130,976	327,334	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	1,358,800	1,666,325	3,025,125		661,304	594,131	1,255,435	
0160	TOTAL ELECTRIC OPERATING EXPENSES		37,390,212	22,804,393	60,194,604		5,753,658	3,424,887	9,178,545	
0170										
0180	NET ELECTRIC OPERATING INCOME		5,975,048	5,259,171	11,234,220		1,542,696	1,256,812	2,799,508	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	159,171,414	121,811,281	280,982,695		19,774,361	13,654,869	33,429,230	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	60,623,975	50,977,239	111,601,214		6,887,181	5,216,988	12,104,166	
0230	NET PLANT		98,547,439	70,834,042	169,381,481		12,887,181	8,437,883	21,325,064	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	87,826	(88,200)	(374)		31,135	2,955	34,090	
0260	MATERIALS & SUPPLIES	TSFR 2 60	2,302,611	1,765,052	4,067,663		285,218	197,368	482,586	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	1,350,538	856,318	2,206,856		203,678	112,642	316,320	
0280	PREPAYMENTS	TSFR 2 120	2,494,976	1,719,277	4,214,253		365,139	224,964	590,103	
0290	FUEL INVENTORY	TSFR 2 180	4,861,553	2,036,693	6,898,246		646,847	286,766	933,612	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	940,054	548,205	1,488,259		100,604	59,165	159,769	
0310	ERPP	TSFR 2 210	22,353	13,036	35,389		2,392	1,407	3,799	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	360,181	180,832	541,013		60,006	30,127	90,133	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	53,373	36,583	89,956		7,868	4,824	12,692	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	73,343	69,809	143,152		7,290	7,044	14,333	
0360	CUSTOMER DEPOSITS	TSFR 2 310	41,864	20,932	62,796		759,337	379,669	1,139,006	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	9,884,807	7,577,135	17,461,942		1,224,405	847,273	2,071,678	
0380	TOTAL RATE BASE		101,020,891	70,233,960	171,254,851		12,599,036	8,124,114	20,723,150	
0390										
0400	RATE OF RETURN		5.915%	7.488%	6.560%		12.245%	15.470%	13.509%	
0410	RELATIVE RATE OF RETURN		1.03	1.30	1.14		2.12	2.68	2.34	
0420										
0430										
0440										
0450										
0460										
0470										
0480										
0490										
0500										

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(s)	(u)	(v)		(w)	(t)	(x)	
0010	<b>SCHEDULE 1 - SUMMARY OF OPERATING INC &amp; RATE BASE</b>									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	17,070,613	11,621,746	28,692,358		27,895,954	19,186,110	47,082,064	
0050	OTHER OPERATING REVENUE	TSFR 7 220	812,442	450,314	1,262,756		1,565,184	855,676	2,420,859	
0060	TOTAL OPERATING REVENUE		17,883,055	12,072,060	29,955,115		29,461,137	20,041,786	49,502,923	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	5,031,930	2,356,389	7,388,319		10,678,684	4,980,409	15,659,093	
0100	PURCHASED POWER	TSFR 7 3230	2,922,295	1,594,215	4,516,510		5,996,695	3,281,857	9,278,552	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	4,451,716	2,783,262	7,234,978		7,708,981	4,677,161	12,386,142	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	1,676,007	1,147,392	2,823,399		2,976,969	1,931,851	4,908,820	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	191,511	127,786	319,297		350,032	221,835	571,867	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	587,282	389,862	977,144		1,050,580	666,349	1,716,929	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	478,140	998,083	1,476,223		(1,090,710)	856,928	(233,782)	
0160	TOTAL ELECTRIC OPERATING EXPENSES		15,338,881	9,396,987	24,735,869		27,671,230	16,616,390	44,287,620	
0170										
0180	NET ELECTRIC OPERATING INCOME		2,544,173	2,675,073	5,219,246		1,789,907	3,425,396	5,215,303	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	65,005,866	43,483,106	108,488,972		118,397,384	75,244,978	193,642,362	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	21,457,899	15,867,019	37,324,918		34,464,649	24,666,952	59,131,601	
0230	NET PLANT		43,547,967	27,616,087	71,164,053		83,932,735	50,578,026	134,510,761	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	16,210	(25,406)	(9,197)		53,255	(24,283)	28,972	
0260	MATERIALS & SUPPLIES	TSFR 2 60	942,695	630,879	1,573,574		1,718,527	1,092,419	2,810,947	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	746,062	402,918	1,148,980		1,598,014	844,040	2,442,054	
0280	PREPAYMENTS	TSFR 2 120	868,148	560,934	1,429,081		1,478,777	923,640	2,402,417	
0290	FUEL INVENTORY	TSFR 2 180	2,320,784	1,086,793	3,407,578		4,925,132	2,297,022	7,222,153	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	369,147	198,738	567,885		647,181	352,384	999,565	
0310	ERPP	TSFR 2 210	8,778	4,726	13,504		15,389	8,379	23,768	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	224,914	112,920	337,834		508,139	255,115	763,254	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	18,416	11,875	30,291		31,246	19,495	50,740	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	18,506	19,594	38,100		19,898	24,766	44,664	
0360	CUSTOMER DEPOSITS	TSFR 2 310	31,501	15,750	47,251		2,959	1,479	4,438	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	4,046,864	2,708,282	6,755,146		7,377,413	4,689,613	12,067,025	
0380	TOTAL RATE BASE		44,966,249	27,856,837	72,823,085		87,508,126	51,630,379	139,138,505	
0390										
0400	RATE OF RETURN		5.658%	9.603%	7.167%		2.045%	6.634%	3.748%	
0410	RELATIVE RATE OF RETURN		0.98	1.66	1.24		0.35	1.15	0.65	
0420										
0430										
0440										
0450										
0460										
0470										
0480										
0490										
0500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LIGHTING			(ad)	RESIDENTIAL GENERAL USE - MO910			(ah)
			METERED	NON-METERED	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(aa)	(ab)	(ac)		(ae)	(af)	(ag)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	131,936	3,319,896	3,451,832		21,858,026	16,306,769	38,164,794	
0050	OTHER OPERATING REVENUE	TSFR 7 220	50,617	139,383	189,999		883,058	683,490	1,566,548	
0060	TOTAL OPERATING REVENUE		182,553	3,459,279	3,641,832		22,741,084	16,990,258	39,731,342	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	33,072	395,367	428,439		4,745,918	2,660,264	7,406,182	
0100	PURCHASED POWER	TSFR 7 3230	18,969	228,833	247,802		2,895,115	2,029,711	4,924,826	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	998,180	1,286,860	2,285,040		7,151,958	5,483,281	12,635,239	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	378,037	505,397	883,434		2,103,404	2,017,389	4,120,793	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	31,448	51,251	82,699		230,800	216,771	447,571	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	99,104	155,832	254,936		764,438	681,240	1,445,679	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(584,592)	164,191	(420,401)		1,129,719	903,884	2,033,603	
0160	TOTAL ELECTRIC OPERATING EXPENSES		974,217	2,787,732	3,761,949		19,021,351	13,992,541	33,013,892	
0170										
0180	NET ELECTRIC OPERATING INCOME		(791,665)	671,547	(120,117)		3,719,732	2,997,717	6,717,450	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	10,784,196	17,398,819	28,183,016		78,870,785	74,066,644	152,937,428	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	4,228,871	5,485,901	9,714,772		29,780,584	31,762,478	61,543,062	
0230	NET PLANT		6,555,325	11,912,919	18,468,244		49,090,200	42,304,166	91,394,367	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	(13,854)	(31,588)	(45,441)		50,444	(40,894)	9,550	
0260	MATERIALS & SUPPLIES	TSFR 2 60	156,006	252,339	408,345		1,138,878	1,072,670	2,211,548	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	69,839	203,960	273,799		742,979	521,760	1,264,739	
0280	PREPAYMENTS	TSFR 2 120	169,096	230,591	399,686		1,372,905	1,082,058	2,454,963	
0290	FUEL INVENTORY	TSFR 2 180	15,253	182,348	197,601		2,188,872	1,226,945	3,415,816	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	1,782	19,553	21,335		420,153	333,106	753,259	
0310	ERPP	TSFR 2 210	42	465	507		9,991	7,921	17,911	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	23,226	67,761	90,987		198,407	99,612	298,019	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	3,617	4,889	8,507		29,510	23,066	52,576	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	8,374	7,069	15,443		32,049	41,562	73,611	
0360	CUSTOMER DEPOSITS	TSFR 2 310	90	0	90		26,585	13,293	39,878	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	669,711	1,083,259	1,752,970		4,889,054	4,604,830	9,493,884	
0380	TOTAL RATE BASE		6,302,158	11,752,909	18,055,067		50,294,651	41,970,724	92,265,375	
0390										
0400	RATE OF RETURN		-12.562%	5.714%	-0.665%		7.396%	7.142%	7.281%	
0410	RELATIVE RATE OF RETURN		(2.18)	0.99	(0.12)		1.28	1.24	1.26	
0420										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEATING - MO920			(ao)	RESIDENTIAL OTHER USE - MO915			(ap)
			WINTER (ai)	SUMMER (ak)	TOTAL (al)		WINTER (am)	SUMMER (aj)	TOTAL (an)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	18,729,501	10,314,578	29,044,079		969,186	317,454	1,286,640	
0050	OTHER OPERATING REVENUE	TSFR 7 220	913,954	437,184	1,351,137		11,536	4,090	15,626	
0060	TOTAL OPERATING REVENUE		19,643,454	10,751,762	30,395,216		980,722	321,543	1,302,266	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	5,630,581	1,724,361	7,354,942		164,334	31,337	195,670	
0100	PURCHASED POWER	TSFR 7 3230	3,470,095	1,234,366	4,704,462		87,217	19,829	107,046	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	5,396,623	3,055,935	8,452,558		249,188	108,447	357,635	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	2,119,671	1,284,010	3,403,681		54,741	21,664	76,404	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	229,586	137,614	367,200		5,565	2,210	7,775	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	710,630	420,834	1,131,464		21,548	8,803	30,351	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	92,087	719,029	811,116		136,994	43,412	180,406	
0160	TOTAL ELECTRIC OPERATING EXPENSES		17,649,273	8,576,150	26,225,424		719,587	235,701	955,288	
0170										
0180	NET ELECTRIC OPERATING INCOME		1,994,181	2,175,612	4,169,793		261,135	85,842	346,977	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	78,366,684	46,975,960	125,342,644		1,933,946	768,677	2,702,623	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	30,060,674	18,909,208	48,969,882		782,717	305,553	1,088,270	
0230	NET PLANT		48,306,009	28,066,752	76,372,761		1,151,229	463,124	1,614,353	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	31,825	(48,621)	(16,796)		5,557	1,315	6,872	
0260	MATERIALS & SUPPLIES	TSFR 2 60	1,136,040	681,403	1,817,444		27,893	10,978	38,871	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	599,202	330,362	929,564		8,358	4,196	12,554	
0280	PREPAYMENTS	TSFR 2 120	1,073,141	615,909	1,689,050		48,930	21,310	70,241	
0290	FUEL INVENTORY	TSFR 2 180	2,596,889	795,295	3,392,184		75,793	14,453	90,245	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	515,516	214,202	729,718		4,385	897	5,282	
0310	ERPP	TSFR 2 210	12,258	5,093	17,352		104	21	126	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	158,995	79,824	238,819		2,779	1,395	4,175	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	22,797	13,051	35,848		1,066	465	1,531	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	39,639	27,629	67,268		1,655	618	2,273	
0360	CUSTOMER DEPOSITS	TSFR 2 310	13,873	6,937	20,810		1,406	703	2,108	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	4,876,873	2,925,175	7,802,048		118,881	47,129	166,010	
0380	TOTAL RATE BASE		49,522,288	27,793,530	77,315,818		1,203,952	469,706	1,673,658	
0390										
0400	RATE OF RETURN		4.027%	7.828%	5.393%		21.690%	18.276%	20.732%	
0410	RELATIVE RATE OF RETURN		0.70	1.36	0.93		3.76	3.17	3.59	
0420										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE GENERAL USE - MO931			(aw)	GENERAL SERVICE LIMITED DEMAND - MO930			(ax)
			WINTER (aq)	SUMMER (as)	TOTAL (at)		WINTER (au)	SUMMER (ar)	TOTAL (av)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	4,487,335	2,995,201	7,482,535		2,403,633	1,439,037	3,842,671	
0050	OTHER OPERATING REVENUE	TSFR 7 220	155,763	93,739	249,501		62,881	35,053	97,935	
0060	TOTAL OPERATING REVENUE		4,643,097	3,088,939	7,732,037		2,466,515	1,474,090	3,940,605	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	958,670	442,114	1,400,784		398,318	164,796	563,114	
0100	PURCHASED POWER	TSFR 7 3230	565,087	306,240	871,327		235,988	113,384	349,371	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	1,135,065	716,831	1,851,896		885,922	490,373	1,376,295	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	349,710	255,583	605,292		155,438	102,317	257,755	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	39,128	27,922	67,050		16,739	10,906	27,645	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	125,792	87,831	213,622		63,988	39,548	103,536	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	433,723	397,057	830,781		224,018	182,524	406,542	
0160	TOTAL ELECTRIC OPERATING EXPENSES		3,607,175	2,233,577	5,840,752		1,980,411	1,103,846	3,084,257	
0170										
0180	NET ELECTRIC OPERATING INCOME		1,035,923	855,362	1,891,285		486,103	370,244	856,348	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	13,321,931	9,524,385	22,846,316		5,771,239	3,754,617	9,525,856	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	4,548,351	3,620,746	8,169,097		2,077,321	1,447,849	3,525,170	
0230	NET PLANT		8,773,580	5,903,639	14,677,219		3,693,918	2,306,768	6,000,685	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	9,966	(3,708)	6,258		20,392	6,703	27,095	
0260	MATERIALS & SUPPLIES	TSFR 2 60	192,751	137,989	330,740		82,630	53,946	136,576	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	144,687	80,586	225,273		54,105	29,470	83,576	
0280	PREPAYMENTS	TSFR 2 120	206,716	135,738	342,454		146,670	83,025	229,695	
0290	FUEL INVENTORY	TSFR 2 180	442,150	203,908	646,058		183,709	76,006	259,714	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	68,587	42,166	110,753		28,694	15,602	44,296	
0310	ERPP	TSFR 2 210	1,631	1,003	2,634		682	371	1,053	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	42,721	21,448	64,169		15,867	7,966	23,833	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	4,420	2,890	7,310		3,196	1,801	4,996	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	4,430	4,766	9,197		2,458	2,039	4,497	
0360	CUSTOMER DEPOSITS	TSFR 2 310	284,464	142,232	426,697		456,340	228,170	684,510	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	827,453	592,368	1,419,821		354,719	231,583	586,303	
0380	TOTAL RATE BASE		8,770,859	5,786,292	14,557,151		3,416,345	2,119,866	5,536,212	
0390										
0400	RATE OF RETURN		11.811%	14.783%	12.992%		14.229%	17.465%	15.468%	
0410	RELATIVE RATE OF RETURN		2.05	2.56	2.25		2.47	3.03	2.68	
0420										
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0500										

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(ay)	(ba)	(bb)	(bc)	(az)	(bd)			
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	98,046	65,931	163,978	82,036	49,569	131,605		
0050	OTHER OPERATING REVENUE	TSFR 7 220	4,489	1,944	6,413	2,189	1,225	3,414		
0060	TOTAL OPERATING REVENUE		102,516	67,875	170,391	84,225	50,794	135,019		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	30,473	8,690	39,163	15,033	6,167	21,201		
0100	PURCHASED POWER	TSFR 7 3230	18,513	5,868	24,381	8,870	4,249	13,119		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	39,468	19,712	59,180	22,869	13,156	36,025		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	13,433	6,789	20,222	5,285	3,588	8,874		
0130	AMORTIZATION EXPENSES	TSFR 4 2310	1,413	713	2,126	573	384	957		
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	4,562	2,302	6,863	2,017	1,296	3,313		
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(6,074)	7,184	1,109	9,638	7,365	17,003		
0160	TOTAL ELECTRIC OPERATING EXPENSES		101,787	51,258	153,045	64,285	36,206	100,490		
0170										
0180	NET ELECTRIC OPERATING INCOME		729	16,618	17,346	19,941	14,588	34,529		
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	484,618	244,333	728,951	196,573	131,535	328,108		
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	188,756	96,388	285,144	72,752	52,003	124,755		
0230	NET PLANT		295,863	147,944	443,807	123,821	79,532	203,353		
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	322	(131)	191	455	90	545		
0260	MATERIALS & SUPPLIES	TSFR 2 60	7,008	3,534	10,542	2,830	1,898	4,728		
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	3,112	1,614	4,726	1,774	972	2,746		
0280	PREPAYMENTS	TSFR 2 120	7,780	3,846	11,627	3,972	2,355	6,327		
0290	FUEL INVENTORY	TSFR 2 180	14,055	4,008	18,062	6,934	2,844	9,778		
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	2,263	823	3,086	1,060	574	1,634		
0310	ERPP	TSFR 2 210	54	20	73	25	14	39		
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	923	463	1,386	495	249	744		
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	167	82	249	86	51	137		
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	316	163	479	86	75	161		
0360	CUSTOMER DEPOSITS	TSFR 2 310	9,015	4,508	13,523	9,518	4,759	14,277		
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	30,083	15,172	45,256	12,149	8,149	20,298		
0380	TOTAL RATE BASE		292,132	142,361	434,492	119,700	75,595	195,295		
0390										
0400	RATE OF RETURN		0.249%	11.673%	3.992%	16.659%	19.298%	17.680%		
0410	RELATIVE RATE OF RETURN		0.04	2.02	0.69	2.89	3.34	3.06		
0420										
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			WINTER (bg)	SUMMER (bi)	TOTAL (bj)		WINTER (bk)	SUMMER (bh)	TOTAL (bl)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	20,153	19,802	39,955		337,181	231,361	568,543	
0050	OTHER OPERATING REVENUE	TSFR 7 220	925	677	1,602		15,489	8,584	24,073	
0060	TOTAL OPERATING REVENUE		21,078	20,479	41,557		352,670	239,945	592,615	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	6,199	4,132	10,331		100,005	47,095	147,100	
0100	PURCHASED POWER	TSFR 7 3230	3,492	2,911	6,403		58,697	32,137	90,834	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	6,277	4,102	10,379		86,488	52,730	139,218	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	1,746	1,287	3,032		28,834	18,796	47,630	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	208	154	361		3,391	2,184	5,575	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	684	494	1,179		10,638	6,810	17,448	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	195	2,326	2,520		12,204	23,260	35,464	
0160	TOTAL ELECTRIC OPERATING EXPENSES		18,801	15,405	34,206		300,257	183,012	483,269	
0170										
0180	NET ELECTRIC OPERATING INCOME		2,278	5,073	7,351		52,413	56,933	109,346	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	70,705	52,227	122,932		1,151,373	742,804	1,894,177	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	25,236	21,219	46,455		375,772	265,642	641,414	
0230	NET PLANT		45,469	31,008	76,477		775,601	477,161	1,252,762	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	107	62	169		983	4	987	
0260	MATERIALS & SUPPLIES	TSFR 2 60	1,021	756	1,777		16,677	10,765	27,442	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	856	555	1,411		13,743	7,589	21,332	
0280	PREPAYMENTS	TSFR 2 120	1,223	806	2,029		16,671	10,346	27,017	
0290	FUEL INVENTORY	TSFR 2 180	2,859	1,906	4,765		46,123	21,721	67,844	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	424	344	767		7,387	3,966	11,352	
0310	ERPP	TSFR 2 210	10	8	18		176	94	270	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	233	117	350		4,057	2,037	6,094	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	26	17	44		355	220	575	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	14	13	27		263	263	526	
0360	CUSTOMER DEPOSITS	TSFR 2 310	27	13	40		188	94	282	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	4,383	3,244	7,628		71,593	46,214	117,807	
0380	TOTAL RATE BASE		47,803	32,308	80,112		809,730	487,332	1,297,062	
0390										
0400	RATE OF RETURN		4.765%	15.703%	9.176%		6.473%	11.683%	8.430%	
0410	RELATIVE RATE OF RETURN		0.83	2.72	1.59		1.12	2.02	1.46	
0420										
0430										
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			WINTER	SUMMER	TOTAL					
	(a)	(b)	(bo)	(bp)	(bq)					
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	16,713,279	11,370,582	28,083,861					
0050	OTHER OPERATING REVENUE	TSFR 7 220	796,028	441,054	1,237,081					
0060	TOTAL OPERATING REVENUE		17,509,306	11,811,636	29,320,942					
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	4,925,727	2,305,161	7,230,888					
0100	PURCHASED POWER	TSFR 7 3230	2,860,106	1,559,167	4,419,272					
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	4,358,951	2,726,430	7,085,381					
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	1,645,428	1,127,309	2,772,736					
0130	AMORTIZATION EXPENSES	TSFR 4 2310	187,912	125,448	313,360					
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	575,959	382,558	958,517					
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	465,741	972,497	1,438,238					
0160	TOTAL ELECTRIC OPERATING EXPENSES		15,019,824	9,198,570	24,218,394					
0170										
0180	NET ELECTRIC OPERATING INCOME		2,489,483	2,613,066	5,102,548					
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	63,783,788	42,688,076	106,471,864					
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	21,056,891	15,580,158	36,637,049					
0230	NET PLANT		42,726,897	27,107,917	69,834,814					
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	15,120	(25,473)	(10,353)					
0260	MATERIALS & SUPPLIES	TSFR 2 60	924,996	619,358	1,544,355					
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	731,464	394,774	1,126,238					
0280	PREPAYMENTS	TSFR 2 120	850,254	549,781	1,400,035					
0290	FUEL INVENTORY	TSFR 2 180	2,271,802	1,063,167	3,334,969					
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	361,337	194,428	555,765					
0310	ERPP	TSFR 2 210	8,592	4,623	13,215					
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	220,624	110,766	331,389					
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	18,035	11,638	29,673					
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	18,229	19,317	37,547					
0360	CUSTOMER DEPOSITS	TSFR 2 310	31,286	15,643	46,930					
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	3,970,888	2,658,824	6,629,712					
0380	TOTAL RATE BASE		44,108,716	27,337,196	71,445,912					
0390										
0400	RATE OF RETURN		5.644%	9.559%	7.142%					
0410	RELATIVE RATE OF RETURN		0.98	1.66	1.24					
0420										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU			(cc)	LARGE POWER SERVICE - TOU			(cd)
			TRANSMISSION - MO947				SUBSTATION - MO946			
	(a)	(b)	WINTER (bw)	SUMMER (by)	TOTAL (bz)		WINTER (ca)	SUMMER (bx)	TOTAL (cb)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	2,191,401	1,346,811	3,538,211		2,675,759	1,661,216	4,336,976	
0050	OTHER OPERATING REVENUE	TSFR 7 220	115,258	57,762	173,020		139,840	71,351	211,190	
0060	TOTAL OPERATING REVENUE		2,306,659	1,404,572	3,711,231		2,815,599	1,732,567	4,548,166	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	800,264	331,519	1,131,782		1,011,361	433,791	1,445,152	
0100	PURCHASED POWER	TSFR 7 3230	452,445	216,079	668,524		579,057	285,722	864,779	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	525,561	275,953	801,514		621,478	332,340	953,818	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	193,772	104,359	298,131		231,771	127,249	359,019	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	23,416	12,661	36,077		27,981	15,418	43,400	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	70,503	38,081	108,585		84,178	46,335	130,511	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(3,639)	113,323	109,684		(13,817)	128,601	114,784	
0160	TOTAL ELECTRIC OPERATING EXPENSES		2,062,321	1,091,976	3,154,297		2,542,006	1,369,456	3,911,462	
0170										
0180	NET ELECTRIC OPERATING INCOME		244,338	312,596	556,934		273,593	363,110	636,704	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	7,907,353	4,277,426	12,184,779		9,450,796	5,210,340	14,661,135	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	2,152,076	1,236,398	3,388,473		2,675,940	1,580,754	4,256,694	
0230	NET PLANT		5,755,277	3,041,029	8,796,306		6,774,856	3,629,586	10,404,441	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	6,457	(131)	6,326		10,409	1,453	11,861	
0260	MATERIALS & SUPPLIES	TSFR 2 60	114,769	62,102	176,871		137,184	75,654	212,838	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	116,726	60,236	176,962		136,218	71,144	207,362	
0280	PREPAYMENTS	TSFR 2 120	99,118	52,391	151,509		117,602	63,381	180,982	
0290	FUEL INVENTORY	TSFR 2 180	369,091	152,900	521,991		466,451	200,069	666,521	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	49,301	23,557	72,859		62,489	30,702	93,191	
0310	ERPP	TSFR 2 210	1,172	560	1,732		1,486	730	2,216	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	37,672	18,914	56,586		42,812	21,494	64,306	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	2,095	1,106	3,201		2,484	1,337	3,821	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	542	529	1,071		700	686	1,386	
0360	CUSTOMER DEPOSITS	TSFR 2 310	205	103	308		123	62	185	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	492,689	266,597	759,286		588,914	324,771	913,685	
0380	TOTAL RATE BASE		6,058,242	3,145,436	9,203,678		7,162,255	3,770,031	10,932,285	
0390										
0400	RATE OF RETURN									
0410	RELATIVE RATE OF RETURN		4.033%	9.938%	6.051%		3.820%	9.631%	5.824%	
0420			0.70	1.72	1.05		0.66	1.67	1.01	
0430										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU PRIMARY - MO945			(ck)	LARGE POWER SERVICE - TOU SECONDARY - MO944			(a\$)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(ca)	(cg)	(ch)	(ci)	(cf)	(cj)	(a\$)		
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	4,675,629	3,482,251	8,157,880	18,353,165	12,695,832	31,048,997		
0050	OTHER OPERATING REVENUE	TSFR 7 220	271,158	154,416	425,574	1,038,927	572,148	1,611,075		
0060	TOTAL OPERATING REVENUE		4,946,788	3,636,667	8,583,455	19,392,092	13,267,980	32,660,071		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	1,852,764	921,420	2,774,184	7,014,295	3,293,679	10,307,974		
0100	PURCHASED POWER	TSFR 7 3230	1,033,500	611,965	1,645,466	3,931,693	2,168,091	6,099,784		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	1,329,257	826,367	2,155,624	5,232,684	3,242,501	8,475,185		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	502,740	325,016	827,756	2,048,686	1,375,227	3,423,913		
0130	AMORTIZATION EXPENSES	TSFR 4 2310	59,764	38,112	97,876	238,870	155,643	394,513		
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	179,241	114,848	294,088	716,660	467,085	1,183,745		
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(240,011)	167,324	(72,687)	(833,243)	447,680	(385,563)		
0160	TOTAL ELECTRIC OPERATING EXPENSES		4,717,256	3,005,051	7,722,308	18,349,647	11,149,906	29,499,553		
0170										
0180	NET ELECTRIC OPERATING INCOME		229,531	631,616	861,147	1,042,445	2,118,074	3,160,519		
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	20,203,077	12,917,924	33,121,000	80,836,159	52,839,288	133,675,447		
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	5,780,242	4,176,855	9,957,097	23,856,392	17,672,945	41,529,337		
0230	NET PLANT		14,422,834	8,741,069	23,163,903	56,979,767	35,166,343	92,146,110		
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	10,294	(749)	9,545	26,096	(24,857)	1,239		
0260	MATERIALS & SUPPLIES	TSFR 2 60	293,242	187,517	480,759	1,173,332	767,146	1,940,479		
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	280,433	151,181	431,614	1,064,637	561,479	1,626,116		
0280	PREPAYMENTS	TSFR 2 120	252,615	160,378	412,993	1,009,442	647,490	1,656,932		
0290	FUEL INVENTORY	TSFR 2 180	654,516	424,970	1,279,486	3,235,074	1,519,083	4,754,156		
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	111,043	65,183	176,226	424,347	232,942	657,289		
0310	ERPP	TSFR 2 210	2,640	1,550	4,190	10,090	5,539	15,629		
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	88,562	44,463	133,025	339,093	170,244	509,337		
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	5,338	3,387	8,725	21,329	13,665	34,993		
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	2,812	3,613	6,425	15,845	19,937	35,782		
0360	CUSTOMER DEPOSITS	TSFR 2 310	288	144	432	2,342	1,171	3,513		
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	1,258,848	804,986	2,063,834	5,036,962	3,293,259	8,330,221		
0380	TOTAL RATE BASE		15,059,570	8,970,206	24,029,777	59,228,059	35,744,706	94,972,765		
0390										
0400	RATE OF RETURN		1.524%	7.041%	3.584%	1.760%	5.926%	3.328%		
0410	RELATIVE RATE OF RETURN		0.26	1.22	0.62	0.31	1.03	0.58		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	L&P RETAIL	RESIDENTIAL	GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	(p)	(i)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	644,726,275	280,982,695	33,429,230	108,488,972	193,642,362	28,183,016		
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	229,876,672	111,601,214	12,104,166	37,324,918	59,131,601	9,714,772		
0560	NET PLANT		414,849,603	169,381,481	21,325,064	71,164,053	134,510,761	18,468,244		
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	8,050	(374)	34,090	(9,197)	28,972	(45,441)		
0590	MATERIALS & SUPPLIES	TSFR 1 260	9,343,114	4,067,663	482,586	1,573,574	2,810,947	408,345		
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	6,388,010	2,206,856	316,320	1,148,980	2,442,054	273,799		
0610	PREPAYMENTS	TSFR 1 280	9,035,541	4,214,253	590,103	1,429,081	2,402,417	399,686		
0620	FUEL INVENTORY	TSFR 1 290	18,659,190	6,898,246	933,612	3,407,578	7,222,153	197,601		
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	3,236,813	1,488,259	159,769	567,885	999,565	21,335		
0640	ERPP	TSFR 1 310	76,967	35,389	3,799	13,504	23,768	507		
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	1,823,220	541,013	90,133	337,834	763,254	90,987		
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	192,186	89,956	12,692	30,291	50,740	8,507		
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	255,692	143,152	14,333	38,100	44,664	15,443		
0690	CUSTOMER DEPOSITS	TSFR 1 360	1,253,581	62,796	1,139,006	47,251	4,438	90		
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	40,108,762	17,461,942	2,071,678	6,755,146	12,067,025	1,752,970		
0710	TOTAL RATE BASE		421,994,658	171,254,851	20,723,150	72,823,085	139,138,505	18,055,067		
0720	OPERATING INCOME @ 8.997% ROR		37,964,749	15,406,943	1,864,358	6,551,529	12,517,596	1,624,324		
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	40,456,907	14,956,795	2,024,261	7,388,319	15,659,093	428,439		
0760	PURCHASED POWER	TSFR 1 100	25,037,394	9,736,333	1,258,197	4,516,510	9,278,552	247,802		
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	46,674,987	21,445,431	3,323,397	7,234,978	12,386,142	2,285,040		
0780	DEPRECIATION EXPENSES	TSFR 4 2270	17,108,675	7,600,879	892,143	2,823,399	4,908,820	883,434		
0790	AMORTIZATION EXPENSES	TSFR 4 2310	1,894,187	822,547	97,778	319,297	571,867	82,699		
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	5,883,837	2,607,494	327,334	977,144	1,716,929	254,936		
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	5,102,601	3,025,125	1,255,435	1,476,223	(233,782)	(420,401)		
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		8,484,497	2,600,024	(582,692)	830,146	4,550,058	1,086,961		
0830	TOTAL ELECTRIC OPERATING EXPENSES		150,643,084	62,794,628	8,595,853	25,566,014	48,837,679	4,848,910		
0840										
0850	COST OF SERVICE		188,607,834	78,201,570	10,460,211	32,117,543	61,355,274	6,473,235		
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	7,164,190	2,933,311	357,264	1,262,756	2,420,859	189,999		
0870	SALES REVENUE		181,443,644	75,268,259	10,102,947	30,854,787	58,934,415	6,283,235		
0880										
0890	TOTAL REVENUE ADJUSTMENT		22,101,088	6,772,746	(1,517,842)	2,162,429	11,852,351	2,831,403		
0900	PERCENT CHANGE		13.27%	9.48%	-12.67%	7.22%	23.94%	77.75%		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			GENERAL SERVICE			(n)	(o)	(q)	(r)	(j)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL					
	(a)	(b)	(k)	(l)	(m)								
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN												
0520													
0530	RATE BASE												
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	159,171,414	121,811,281	280,982,695	19,774,361	13,654,869	33,429,230					
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	60,623,975	50,977,239	111,601,214	6,887,181	5,218,988	12,104,169					
0560	NET PLANT		98,547,439	70,834,042	169,381,481	12,887,181	8,437,883	21,325,064					
0570	PLUS:												
0580	CASH WORKING CAPITAL	TSFR 1 250	87,826	(88,200)	(374)	31,135	2,955	34,090					
0590	MATERIALS & SUPPLIES	TSFR 1 260	2,302,611	1,765,052	4,067,663	285,218	197,368	482,586					
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	1,350,538	856,318	2,206,856	203,678	112,642	316,320					
0610	PREPAYMENTS	TSFR 1 280	2,494,976	1,719,277	4,214,253	365,139	224,964	590,103					
0620	FUEL INVENTORY	TSFR 1 290	4,861,553	2,036,693	6,898,246	646,847	286,766	933,612					
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	940,054	548,205	1,488,259	100,604	59,165	159,769					
0640	ERPP	TSFR 1 310	22,353	13,036	35,389	2,392	1,407	3,799					
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	360,181	180,832	541,013	60,006	30,127	90,133					
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	53,373	36,583	89,956	7,868	4,824	12,692					
0670	LESS:												
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	73,343	69,809	143,152	7,290	7,044	14,333					
0690	CUSTOMER DEPOSITS	TSFR 1 360	41,864	20,932	62,796	759,337	379,669	1,139,006					
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	9,884,807	7,577,135	17,461,942	1,224,405	847,273	2,071,678					
0710	TOTAL RATE BASE		101,020,891	70,233,960	171,254,851	12,599,036	8,124,114	20,723,150					
0720	OPERATING INCOME @ 8.997% ROR		9,088,344	6,318,598	15,406,943	1,133,472	730,886	1,864,358					
0730													
0740	OPERATING EXPENSES												
0750	FUEL	TSFR 1 90	10,540,832	4,415,962	14,956,795	1,402,495	621,766	2,024,261					
0760	PURCHASED POWER	TSFR 1 100	6,452,427	3,283,906	9,736,333	828,457	429,740	1,258,197					
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	12,797,768	8,647,663	21,445,431	2,083,325	1,240,072	3,323,397					
0780	DEPRECIATION EXPENSES	TSFR 4 2270	4,277,816	3,323,063	7,600,879	523,866	368,276	892,143					
0790	AMORTIZATION EXPENSES	TSFR 4 2310	465,952	356,595	822,547	57,853	39,924	97,778					
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	1,496,616	1,110,878	2,607,494	196,358	130,976	327,334					
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	1,358,800	1,666,325	3,025,125	661,304	594,131	1,255,435					
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		1,939,895	660,129	2,600,024	(254,987)	(327,705)	(582,692)					
0830	TOTAL ELECTRIC OPERATING EXPENSES		39,330,106	23,464,521	62,794,628	5,498,671	3,097,182	8,595,853					
0840													
0850	COST OF SERVICE		48,418,451	29,783,120	78,201,570	6,632,143	3,828,068	10,460,211					
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	1,808,548	1,124,763	2,933,311	225,303	131,961	357,264					
0870	SALES REVENUE		46,609,903	28,658,356	75,268,259	6,406,840	3,696,107	10,102,947					
0880													
0890	TOTAL REVENUE ADJUSTMENT		5,053,191	1,719,556	6,772,746	(664,210)	(853,631)	(1,517,842)					
0900	PERCENT CHANGE		11.65%	6.13%	9.48%	-9.10%	-18.23%	-12.67%					
0910													
0920													
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE			(y)	(z)
			(s)	(u)	(v)	(w)	(t)	(x)		
0510	<b>SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN</b>									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	65,005,866	43,483,106	108,488,972	118,397,384	75,244,978	193,642,362		
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	21,457,899	15,867,019	37,324,918	34,464,649	24,666,952	59,131,601		
0560	NET PLANT		43,547,967	27,616,087	71,164,053	83,932,735	50,578,026	134,510,761		
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	16,210	(25,406)	(9,197)	53,255	(24,283)	28,972		
0590	MATERIALS & SUPPLIES	TSFR 1 260	942,695	630,879	1,573,574	1,718,527	1,092,419	2,810,947		
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	746,062	402,918	1,148,980	1,598,014	844,040	2,442,054		
0610	PREPAYMENTS	TSFR 1 280	868,148	560,934	1,429,081	1,478,777	923,640	2,402,417		
0620	FUEL INVENTORY	TSFR 1 290	2,320,784	1,086,793	3,407,578	4,925,132	2,297,022	7,222,153		
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	369,147	198,738	567,885	647,181	352,384	999,565		
0640	ERPP	TSFR 1 310	8,778	4,726	13,504	15,389	8,379	23,768		
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	224,914	112,920	337,834	508,139	255,115	763,254		
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	18,416	11,875	30,291	31,246	19,495	50,740		
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	18,506	19,594	38,100	19,898	24,766	44,664		
0690	CUSTOMER DEPOSITS	TSFR 1 360	31,501	15,750	47,251	2,959	1,479	4,438		
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	4,046,864	2,708,282	6,755,146	7,377,413	4,689,613	12,067,025		
0710	TOTAL RATE BASE		44,966,249	27,856,837	72,823,085	87,508,126	51,630,379	139,138,505		
0720	OPERATING INCOME @ 8.997% ROR		4,045,389	2,506,140	6,551,529	7,872,669	4,644,927	12,517,596		
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	5,031,930	2,356,389	7,388,319	10,678,684	4,980,409	15,659,093		
0760	PURCHASED POWER	TSFR 1 100	2,922,295	1,594,215	4,516,510	5,996,695	3,281,857	9,278,552		
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	4,451,716	2,783,262	7,234,978	7,708,981	4,677,161	12,386,142		
0780	DEPRECIATION EXPENSES	TSFR 4 2270	1,676,007	1,147,392	2,823,399	2,976,969	1,931,851	4,908,820		
0790	AMORTIZATION EXPENSES	TSFR 4 2310	191,511	127,786	319,297	350,032	221,835	571,867		
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	587,282	389,862	977,144	1,050,580	666,349	1,716,929		
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	478,140	998,083	1,476,223	(1,090,710)	856,928	(233,782)		
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		935,407	(105,262)	830,145	3,790,169	759,890	4,550,058		
0830	TOTAL ELECTRIC OPERATING EXPENSES		16,274,289	9,291,726	25,566,014	31,461,399	17,376,280	48,837,679		
0840										
0850	COST OF SERVICE		20,319,677	11,797,866	32,117,543	39,334,067	22,021,207	61,355,274		
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	812,442	450,314	1,262,756	1,565,184	855,676	2,420,859		
0870	SALES REVENUE		19,507,235	11,347,552	30,854,787	37,768,884	21,165,531	58,934,415		
0880										
0890	TOTAL REVENUE ADJUSTMENT		2,436,623	(274,194)	2,162,429	9,872,930	1,979,421	11,852,351		
0900	PERCENT CHANGE		13.63%	-2.27%	7.22%	33.51%	9.88%	23.94%		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LIGHTING			(ad)	RESIDENTIAL GENERAL USE - MO910			(ah)
			METERED	NON-METERED	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(aa)	(ab)	(ac)		(ae)	(af)	(ag)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	10,784,196	17,398,819	28,183,016		78,870,785	74,066,644	152,937,428	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	4,228,871	5,485,901	9,714,772		29,780,584	31,762,478	61,543,062	
0560	NET PLANT		6,555,325	11,912,919	18,468,244		49,090,200	42,304,166	91,394,367	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	(13,854)	(31,588)	(45,441)		50,444	(40,894)	9,550	
0590	MATERIALS & SUPPLIES	TSFR 1 260	156,006	252,339	408,345		1,138,878	1,072,670	2,211,548	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	69,839	203,960	273,799		742,979	521,760	1,264,739	
0610	PREPAYMENTS	TSFR 1 280	169,096	230,591	399,686		1,372,805	1,082,058	2,454,863	
0620	FUEL INVENTORY	TSFR 1 290	15,253	182,348	197,601		2,188,872	1,226,945	3,415,816	
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	1,782	19,553	21,335		420,153	333,106	753,259	
0640	ERPP	TSFR 1 310	42	465	507		9,991	7,921	17,911	
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	23,226	67,761	90,987		198,407	99,612	298,019	
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	3,617	4,889	8,507		29,510	23,066	52,576	
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	8,374	7,069	15,443		32,049	41,562	73,611	
0690	CUSTOMER DEPOSITS	TSFR 1 360	90	0	90		26,585	13,293	39,878	
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	669,711	1,083,259	1,752,970		4,889,054	4,604,830	9,493,884	
0710	TOTAL RATE BASE		6,302,158	11,752,909	18,055,067		50,294,651	41,970,724	92,265,375	
0720	OPERATING INCOME @ 8.997% ROR		566,974	1,057,350	1,624,324		4,524,758	3,775,896	8,300,654	
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	33,072	395,367	428,439		4,745,918	2,660,264	7,406,182	
0760	PURCHASED POWER	TSFR 1 100	18,969	228,833	247,802		2,895,115	2,029,711	4,924,826	
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	998,180	1,286,860	2,285,040		7,151,958	5,483,281	12,635,239	
0780	DEPRECIATION EXPENSES	TSFR 4 2270	378,037	505,397	883,434		2,103,404	2,017,389	4,120,793	
0790	AMORTIZATION EXPENSES	TSFR 4 2310	31,448	51,251	82,699		230,800	216,771	447,571	
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	99,104	155,832	254,936		764,438	681,240	1,445,679	
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(584,592)	164,191	(420,401)		1,129,719	903,884	2,033,603	
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		846,567	240,394	1,086,961		501,612	484,883	986,495	
0830	TOTAL ELECTRIC OPERATING EXPENSES		1,820,785	3,028,126	4,848,910		19,522,963	14,477,424	34,000,387	
0840										
0850	COST OF SERVICE									
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	50,617	139,383	189,999		883,058	683,490	1,566,548	
0870	SALES REVENUE		2,337,142	3,946,094	6,283,235		23,164,663	17,569,830	40,734,494	
0880										
0890	TOTAL REVENUE ADJUSTMENT		2,205,206	626,197	2,831,403		1,306,638	1,263,062	2,569,700	
0900	PERCENT CHANGE		1207.98%	18.10%	77.75%		5.75%	7.43%	6.47%	
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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(ai)	(ak)	(al)		(am)	(aj)	(an)	
0510	<b>SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN</b>									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	78,366,684	46,975,960	125,342,644		1,933,946	768,677	2,702,623	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	30,060,674	18,909,208	48,969,882		782,717	305,553	1,088,270	
0560	NET PLANT		48,306,009	28,066,752	76,372,761		1,151,229	463,124	1,614,353	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	31,825	(48,621)	(16,796)		5,557	1,315	6,872	
0590	MATERIALS & SUPPLIES	TSFR 1 260	1,136,040	681,403	1,817,444		27,693	10,978	38,671	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	599,202	330,362	929,564		8,358	4,196	12,554	
0610	PREPAYMENTS	TSFR 1 280	1,073,141	615,909	1,689,050		48,930	21,310	70,241	
0620	FUEL INVENTORY	TSFR 1 290	2,596,889	795,295	3,392,184		75,793	14,453	90,245	
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	515,516	214,202	729,718		4,385	897	5,282	
0640	ERPP	TSFR 1 310	12,258	5,093	17,352		104	21	126	
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	158,995	79,824	238,819		2,779	1,395	4,175	
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	22,797	13,051	35,848		1,066	465	1,531	
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	39,639	27,629	67,268		1,655	618	2,273	
0690	CUSTOMER DEPOSITS	TSFR 1 360	13,873	6,937	20,810		1,406	703	2,108	
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	4,876,873	2,925,175	7,802,048		118,881	47,129	166,010	
0710	TOTAL RATE BASE		49,522,288	27,793,530	77,315,818		1,203,952	469,706	1,673,658	
0720	OPERATING INCOME @ 8.997% ROR		4,455,273	2,500,445	6,955,718		108,314	42,257	150,571	
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	5,630,581	1,724,361	7,354,942		164,334	31,337	195,670	
0760	PURCHASED POWER	TSFR 1 100	3,470,095	1,234,366	4,704,462		87,217	19,829	107,046	
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	5,396,623	3,055,935	8,452,558		249,188	108,447	357,635	
0780	DEPRECIATION EXPENSES	TSFR 4 2270	2,119,671	1,284,010	3,403,681		54,741	21,664	76,404	
0790	AMORTIZATION EXPENSES	TSFR 4 2310	229,586	137,614	367,200		5,565	2,210	7,775	
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	710,630	420,834	1,131,464		21,548	8,803	30,351	
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	92,087	719,029	811,116		136,994	43,412	180,406	
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		1,533,506	202,404	1,735,910		(95,223)	(27,158)	(122,381)	
0830	TOTAL ELECTRIC OPERATING EXPENSES		19,182,779	8,778,554	27,961,333		624,364	208,543	832,907	
0840										
0850	COST OF SERVICE									
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	23,638,052	11,278,999	34,917,051		732,678	250,800	983,478	
0870	SALES REVENUE		913,954	437,184	1,351,137		11,536	4,090	15,626	
0880			22,724,098	10,841,815	33,565,913		721,141	246,711	967,852	
0890	TOTAL REVENUE ADJUSTMENT		3,994,597	527,237	4,521,834		(248,044)	(70,743)	(318,787)	
0900	PERCENT CHANGE		20.34%	4.90%	14.88%		-25.29%	-22.00%	-24.48%	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE			(aw)	GENERAL SERVICE			(ax)
			GENERAL USE - MO931				LIMITED DEMAND - MO930			
(a)	(b)	(aq)	(as)	(at)	(au)	(ar)	(av)			
0510	<b>SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN</b>									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	13,321,931	9,524,385	22,846,316	5,771,239	3,754,617	9,525,856		
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	4,548,351	3,620,746	8,169,097	2,077,321	1,447,849	3,525,170		
0560	NET PLANT		8,773,580	5,903,639	14,677,219	3,693,918	2,306,768	6,000,685		
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	9,966	(3,708)	6,258	20,392	6,703	27,095		
0590	MATERIALS & SUPPLIES	TSFR 1 260	192,751	137,989	330,740	82,630	53,946	136,576		
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	144,687	80,586	225,273	54,105	29,470	83,576		
0610	PREPAYMENTS	TSFR 1 280	206,716	135,738	342,454	146,670	83,025	229,695		
0620	FUEL INVENTORY	TSFR 1 290	442,150	203,908	646,058	183,709	76,006	259,714		
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	68,587	42,166	110,753	28,694	15,602	44,296		
0640	ERPP	TSFR 1 310	1,631	1,003	2,634	682	371	1,053		
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	42,721	21,448	64,169	15,867	7,966	23,833		
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	4,420	2,890	7,310	3,196	1,801	4,996		
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	4,430	4,766	9,197	2,458	2,039	4,497		
0690	CUSTOMER DEPOSITS	TSFR 1 360	284,464	142,232	426,697	456,340	228,170	684,510		
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	827,453	592,368	1,419,821	354,719	231,583	586,303		
0710	TOTAL RATE BASE		8,770,859	5,786,292	14,557,151	3,416,345	2,119,866	5,536,212		
0720	OPERATING INCOME @ 8.997% ROR		789,070	520,564	1,309,634	307,352	190,714	498,065		
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	958,670	442,114	1,400,784	398,318	164,796	563,114		
0760	PURCHASED POWER	TSFR 1 100	565,087	306,240	871,327	235,988	113,384	349,371		
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	1,135,065	716,831	1,851,896	885,922	490,373	1,376,295		
0780	DEPRECIATION EXPENSES	TSFR 4 2270	349,710	255,583	605,292	155,438	102,317	257,755		
0790	AMORTIZATION EXPENSES	TSFR 4 2310	39,128	27,922	67,050	16,739	10,906	27,645		
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	125,792	87,831	213,622	63,988	39,548	103,536		
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	433,723	397,057	830,781	224,018	182,524	406,542		
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		(153,814)	(208,613)	(362,427)	(111,380)	(111,866)	(223,246)		
0830	TOTAL ELECTRIC OPERATING EXPENSES		3,453,361	2,024,964	5,478,325	1,869,031	991,980	2,861,012		
0840										
0850	COST OF SERVICE		4,242,431	2,545,528	6,787,959	2,176,363	1,182,694	3,359,077		
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	155,763	93,739	249,501	62,881	35,053	97,935		
0870	SALES REVENUE		4,086,668	2,451,789	6,538,458	2,113,501	1,147,641	3,261,142		
0880										
0890	TOTAL REVENUE ADJUSTMENT		(400,666)	(543,411)	(944,078)	(290,132)	(291,396)	(581,528)		
0900	PERCENT CHANGE		-8.63%	-17.59%	-12.21%	-11.76%	-19.77%	-14.76%		
0910										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE SEPARATELY METERED - MO941			GENERAL SERVICE SHORT TERM - MO928			(bf)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(b)	(ay)	(ba)	(bb)	(be)	(bc)	(az)	(bd)
0510	<b>SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN</b>								
0520									
0530	RATE BASE								
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	484,618	244,333	728,951		196,573	131,535	328,108
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	188,756	96,388	285,144		72,752	52,003	124,755
0560	NET PLANT		295,863	147,944	443,807		123,821	79,532	203,353
0570	PLUS:								
0580	CASH WORKING CAPITAL	TSFR 1 250	322	(131)	191		455	90	545
0590	MATERIALS & SUPPLIES	TSFR 1 260	7,008	3,534	10,542		2,830	1,898	4,728
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	3,112	1,614	4,726		1,774	972	2,746
0610	PREPAYMENTS	TSFR 1 280	7,780	3,846	11,627		3,972	2,355	6,327
0620	FUEL INVENTORY	TSFR 1 290	14,055	4,008	18,062		6,934	2,844	9,778
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	2,263	823	3,086		1,060	574	1,634
0640	ERPP	TSFR 1 310	54	20	73		25	14	39
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	923	463	1,386		495	249	744
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	167	82	249		86	51	137
0670	LESS:								
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	316	163	479		86	75	161
0690	CUSTOMER DEPOSITS	TSFR 1 360	9,015	4,508	13,523		9,518	4,759	14,277
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	30,083	15,172	45,256		12,149	8,149	20,298
0710	TOTAL RATE BASE		292,132	142,361	434,492		119,700	75,595	195,295
0720	OPERATING INCOME @ 8.997% ROR		26,282	12,807	39,089		10,769	6,801	17,570
0730									
0740	OPERATING EXPENSES								
0750	FUEL	TSFR 1 90	30,473	8,690	39,163		15,033	6,167	21,201
0760	PURCHASED POWER	TSFR 1 100	18,513	5,868	24,381		8,870	4,249	13,119
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	39,468	19,712	59,180		22,869	13,156	36,025
0780	DEPRECIATION EXPENSES	TSFR 4 2270	13,433	6,789	20,222		5,285	3,588	8,874
0790	AMORTIZATION EXPENSES	TSFR 4 2310	1,413	713	2,126		573	384	957
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	4,562	2,302	6,863		2,017	1,296	3,313
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(6,074)	7,184	1,109		9,638	7,365	17,003
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		15,922	(2,374)	13,548		(5,715)	(4,852)	(10,567)
0830	TOTAL ELECTRIC OPERATING EXPENSES		117,709	48,884	166,593		58,570	31,354	89,923
0840									
0850	COST OF SERVICE		143,991	61,691	205,682		69,338	38,154	107,493
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	4,469	1,944	6,413		2,189	1,225	3,414
0870	SALES REVENUE		139,522	59,747	199,269		67,149	36,929	104,079
0880									
0890	TOTAL REVENUE ADJUSTMENT		41,475	(6,184)	35,291		(14,887)	(12,640)	(27,527)
0900	PERCENT CHANGE		40.46%	-9.11%	20.71%		-17.68%	-24.88%	-20.39%
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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bg)	(bi)	(bj)		(bk)	(bh)	(bl)	
0510	<b>SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN</b>									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	70,705	52,227	122,932		1,151,373	742,804	1,894,177	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	25,236	21,219	46,455		375,772	265,642	641,414	
0560	NET PLANT		45,469	31,008	76,477		775,601	477,161	1,252,762	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	107	62	169		983	4	987	
0590	MATERIALS & SUPPLIES	TSFR 1 260	1,021	756	1,777		16,677	10,765	27,442	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	856	555	1,411		13,743	7,589	21,332	
0610	PREPAYMENTS	TSFR 1 280	1,223	806	2,029		16,671	10,346	27,017	
0620	FUEL INVENTORY	TSFR 1 290	2,859	1,906	4,765		46,123	21,721	67,844	
0630	DEFERRAL OF DSM/EET COSTS	TSFR 1 300	424	344	767		7,387	3,966	11,352	
0640	ERPP	TSFR 1 310	10	8	18		176	94	270	
0650	ATAN 1 REGULATORY ASSET	TSFR 1 320	233	117	350		4,057	2,037	6,094	
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	26	17	44		355	220	575	
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	14	13	27		263	263	526	
0690	CUSTOMER DEPOSITS	TSFR 1 360	27	13	40		188	94	282	
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	4,383	3,244	7,628		71,593	46,214	117,807	
0710	TOTAL RATE BASE		47,803	32,308	80,112		809,730	487,332	1,297,062	
0720	OPERATING INCOME @ 8.997% ROR		4,301	2,907	7,207		72,847	43,843	116,690	
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	6,199	4,132	10,331		100,005	47,095	147,100	
0760	PURCHASED POWER	TSFR 1 100	3,492	2,911	6,403		58,697	32,137	90,834	
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	6,277	4,102	10,379		86,488	52,730	139,218	
0780	DEPRECIATION EXPENSES	TSFR 4 2270	1,746	1,287	3,032		28,834	18,796	47,630	
0790	AMORTIZATION EXPENSES	TSFR 4 2310	208	154	361		3,391	2,184	5,575	
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	684	494	1,179		10,638	6,810	17,448	
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	195	2,326	2,520		12,204	23,260	35,464	
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		1,260	(1,350)	(90)		12,733	(8,157)	4,576	
0830	TOTAL ELECTRIC OPERATING EXPENSES		20,061	14,055	34,116		312,990	174,855	487,845	
0840										
0850	COST OF SERVICE		24,362	16,962	41,324		385,837	218,696	604,535	
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	925	677	1,602		15,489	8,584	24,073	
0870	SALES REVENUE		23,436	16,285	39,721		370,349	210,114	580,463	
0880										
0890	TOTAL REVENUE ADJUSTMENT		3,283	(3,517)	(234)		33,167	(21,247)	11,920	
0900	PERCENT CHANGE		15.58%	-17.17%	-0.56%		9.40%	-8.86%	2.01%	
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			WINTER	SUMMER	TOTAL					
	(a)	(b)	(bo)	(bp)	(bq)					
0510	<b>SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN</b>									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	63,783,788	42,688,076	106,471,864					
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	21,056,891	15,580,158	36,637,049					
0560	NET PLANT		42,726,897	27,107,917	69,834,814					
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	15,120	(25,473)	(10,353)					
0590	MATERIALS & SUPPLIES	TSFR 1 260	924,996	619,358	1,544,355					
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	731,464	394,774	1,126,238					
0610	PREPAYMENTS	TSFR 1 280	850,254	549,781	1,400,035					
0620	FUEL INVENTORY	TSFR 1 290	2,271,802	1,063,167	3,334,969					
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	361,337	194,428	555,765					
0640	ERPP	TSFR 1 310	8,592	4,623	13,215					
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	220,624	110,766	331,389					
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	18,035	11,638	29,673					
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	18,229	19,317	37,547					
0690	CUSTOMER DEPOSITS	TSFR 1 360	31,286	15,643	46,930					
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	3,970,888	2,658,824	6,629,712					
0710	TOTAL RATE BASE		44,108,716	27,337,196	71,445,912					
0720	OPERATING INCOME @ 8.997% ROR		3,968,241	2,459,391	6,427,631					
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	4,925,727	2,305,161	7,230,888					
0760	PURCHASED POWER	TSFR 1 100	2,860,106	1,559,167	4,419,272					
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	4,358,951	2,726,430	7,085,381					
0780	DEPRECIATION EXPENSES	TSFR 4 2270	1,645,428	1,127,309	2,772,736					
0790	AMORTIZATION EXPENSES	TSFR 4 2310	187,912	125,448	313,360					
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	575,959	382,558	958,517					
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	465,741	972,497	1,438,238					
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		921,414	(95,755)	825,659					
0830	TOTAL ELECTRIC OPERATING EXPENSES		15,941,238	9,102,815	25,044,053					
0840										
0850	COST OF SERVICE		19,909,478	11,562,206	31,471,684					
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	796,028	441,054	1,237,081					
0870	SALES REVENUE		19,113,451	11,121,153	30,234,603					
0880										
0890	TOTAL REVENUE ADJUSTMENT		2,400,172	(249,430)	2,150,742					
0900	PERCENT CHANGE		13.71%	-2.11%	7.34%					
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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bw)	(by)	(bz)		(ca)	(bx)	(cb)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	7,907,353	4,277,426	12,184,779		9,450,796	5,210,340	14,661,135	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	2,152,076	1,236,398	3,388,473		2,675,940	1,580,754	4,256,694	
0560	NET PLANT		5,755,277	3,041,029	8,796,306		6,774,856	3,629,585	10,404,441	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	6,457	(131)	6,326		10,409	1,453	11,861	
0590	MATERIALS & SUPPLIES	TSFR 1 260	114,769	62,102	176,871		137,184	75,654	212,838	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	116,726	60,236	176,962		136,218	71,144	207,362	
0610	PREPAYMENTS	TSFR 1 280	99,118	52,391	151,509		117,602	63,381	180,982	
0620	FUEL INVENTORY	TSFR 1 290	369,091	152,900	521,991		466,451	200,069	666,521	
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	49,301	23,557	72,859		62,489	30,702	93,191	
0640	ERPP	TSFR 1 310	1,172	560	1,732		1,486	730	2,216	
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	37,672	18,914	56,586		42,812	21,494	64,306	
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	2,095	1,106	3,200		2,484	1,337	3,821	
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	542	529	1,071		700	686	1,386	
0690	CUSTOMER DEPOSITS	TSFR 1 360	205	103	308		123	62	185	
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	492,689	266,597	759,286		588,914	324,771	913,685	
0710	TOTAL RATE BASE		6,058,242	3,145,436	9,203,678		7,162,255	3,770,031	10,932,285	
0720	OPERATING INCOME @ 8.997% ROR		545,030	282,979	828,009		644,352	339,171	983,523	
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	800,264	331,519	1,131,782		1,011,361	433,791	1,445,152	
0760	PURCHASED POWER	TSFR 1 100	452,445	216,079	668,524		579,057	285,722	864,779	
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	525,561	275,953	801,514		621,478	332,340	953,818	
0780	DEPRECIATION EXPENSES	TSFR 4 2270	193,772	104,359	298,131		231,771	127,249	359,019	
0790	AMORTIZATION EXPENSES	TSFR 4 2310	23,416	12,661	36,077		27,981	15,418	43,400	
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	70,503	38,081	108,585		84,176	46,335	130,511	
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(3,639)	113,323	109,684		(13,817)	128,601	114,784	
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		187,361	(18,454)	168,907		231,020	(14,917)	216,103	
0830	TOTAL ELECTRIC OPERATING EXPENSES		2,249,683	1,073,522	3,323,204		2,773,026	1,354,540	4,127,565	
0840										
0850	COST OF SERVICE									
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	115,258	57,762	173,020		139,840	71,351	211,190	
0870	SALES REVENUE		2,679,454	1,298,739	3,978,193		3,277,538	1,622,360	4,899,898	
0880										
0890	TOTAL REVENUE ADJUSTMENT		488,054	(48,071)	439,982		601,779	(38,856)	562,922	
0900	PERCENT CHANGE		21.16%	-3.42%	11.86%		21.37%	-2.24%	12.38%	
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			PRIMARY - MO945				SECONDARY - MO944			
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(ce)	(cg)	(ch)	(cl)	(cf)	(cj)			
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	20,203,077	12,917,924	33,121,000		80,836,159	52,839,288	133,675,447	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	5,780,242	4,176,855	9,957,097		23,856,392	17,672,945	41,529,337	
0560	NET PLANT		14,422,834	8,741,069	23,163,903		56,979,767	35,166,343	92,146,110	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	10,294	(749)	9,545		26,096	(24,857)	1,239	
0590	MATERIALS & SUPPLIES	TSFR 1 260	293,242	187,517	480,759		1,173,332	767,146	1,940,479	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	280,433	151,181	431,614		1,064,637	561,479	1,626,116	
0610	PREPAYMENTS	TSFR 1 280	252,615	160,378	412,993		1,009,442	647,490	1,656,932	
0620	FUEL INVENTORY	TSFR 1 290	854,516	424,970	1,279,486		3,235,074	1,519,083	4,754,156	
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	111,043	65,183	176,226		424,347	232,942	657,289	
0640	ERPP	TSFR 1 310	2,640	1,550	4,190		10,090	5,539	15,629	
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	88,562	44,463	133,025		339,093	170,244	509,337	
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	5,338	3,387	8,725		21,329	13,665	34,993	
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	2,812	3,613	6,425		15,845	19,937	35,782	
0690	CUSTOMER DEPOSITS	TSFR 1 360	288	144	432		2,342	1,171	3,513	
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	1,258,848	804,986	2,063,834		5,036,962	3,293,259	8,330,221	
0710	TOTAL RATE BASE		15,059,570	8,970,206	24,029,777		59,228,059	35,744,706	94,972,765	
0720	OPERATING INCOME @ 8.997% ROR		1,354,834	807,005	2,161,839		5,328,452	3,215,773	8,544,225	
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	1,852,764	921,420	2,774,184		7,014,295	3,293,679	10,307,974	
0760	PURCHASED POWER	TSFR 1 100	1,033,500	611,965	1,645,466		3,931,693	2,168,091	6,099,784	
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	1,329,257	826,367	2,155,624		5,232,684	3,242,501	8,475,185	
0780	DEPRECIATION EXPENSES	TSFR 4 2270	502,740	325,016	827,756		2,048,686	1,375,227	3,423,913	
0790	AMORTIZATION EXPENSES	TSFR 4 2310	59,764	38,112	97,876		238,870	155,643	394,513	
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	179,241	114,848	294,088		716,660	467,085	1,183,745	
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(240,011)	167,324	(72,687)		(833,243)	447,680	(385,563)	
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		701,176	109,285	810,461		2,670,611	683,976	3,354,587	
0830	TOTAL ELECTRIC OPERATING EXPENSES		5,418,433	3,114,336	8,532,769		21,020,258	11,833,882	32,854,140	
0840										
0850	COST OF SERVICE		6,773,267	3,921,341	10,694,608		26,348,710	15,049,655	41,398,365	
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	271,158	154,416	425,574		1,038,927	572,148	1,611,075	
0870	SALES REVENUE		6,502,108	3,766,925	10,269,033		25,309,783	14,477,507	39,787,290	
0880										
0890	TOTAL REVENUE ADJUSTMENT		1,826,479	284,674	2,111,153		6,956,619	1,781,675	8,738,293	
0900	PERCENT CHANGE		36.92%	7.83%	24.60%		35.87%	13.43%	26.76%	
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES										
1020											
1030	PROPOSED SALES REVENUE	TSFR 21 4110	181,443,844	75,268,259	10,102,947	30,854,787	58,934,415	6,283,235			
1040	PLUS: OTHER REVENUE	TSFR 1 860	7,164,190	2,933,311	357,264	1,262,756	2,420,859	189,999			
1050	TOTAL OPERATING REVENUE		188,607,834	78,201,570	10,460,211	32,117,543	61,355,274	6,473,235			
1060											
1070	OPERATING EXPENSES										
1080	FUEL	TSFR 1 90	40,456,907	14,956,795	2,024,261	7,388,319	15,659,093	428,439			
1090	PURCHASED POWER	TSFR 1 100	25,037,394	9,736,333	1,258,197	4,516,510	9,278,552	247,802			
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	46,674,987	21,445,431	3,323,397	7,234,978	12,386,142	2,285,040			
1110	DEPRECIATION EXPENSES	TSFR 4 2270	17,108,675	7,600,879	892,143	2,823,399	4,908,820	883,434			
1120	AMORTIZATION EXPENSES	TSFR 4 2310	1,894,187	822,547	97,778	319,297	571,867	82,699			
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	5,883,837	2,607,494	327,334	977,144	1,716,929	254,936			
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	5,102,601	3,025,125	1,255,435	1,476,223	(233,782)	(420,401)			
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		8,484,497	2,600,024	(582,692)	830,146	4,550,058	1,086,961			
1160	TOTAL ELECTRIC OPERATING EXPENSES		150,643,084	62,794,628	8,595,853	25,566,014	48,837,679	4,848,910			
1170											
1180	RATE BASE										
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	644,726,275	280,982,695	33,429,230	108,488,972	193,642,362	28,183,016			
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	229,876,672	111,601,214	12,104,166	37,324,918	59,131,601	9,714,772			
1210	NET PLANT		414,849,603	169,381,481	21,325,064	71,164,053	134,510,761	18,468,244			
1220	PLUS:										
1230	CASH WORKING CAPITAL	TSFR 1 250	8,050	(374)	34,090	(9,197)	28,972	(45,441)			
1240	MATERIALS & SUPPLIES	TSFR 1 260	9,343,114	4,067,663	482,586	1,573,574	2,810,947	408,345			
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	6,388,010	2,206,856	316,320	1,148,980	2,442,054	273,799			
1260	PREPAYMENTS	TSFR 1 280	9,035,541	4,214,253	590,103	1,429,081	2,402,417	399,686			
1270	FUEL INVENTORY	TSFR 1 290	18,659,190	6,898,246	933,612	3,407,578	7,222,153	197,601			
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	3,236,813	1,488,259	159,769	567,885	999,565	21,335			
1290	ERPP	TSFR 1 310	76,967	35,389	3,799	13,504	23,768	507			
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	1,823,220	541,013	90,133	337,834	763,254	90,987			
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	192,186	89,956	12,692	30,291	50,740	8,507			
1320	LESS:										
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	255,692	143,152	14,333	38,100	44,664	15,443			
1340	CUSTOMER DEPOSITS	TSFR 1 360	1,253,581	62,796	1,139,006	47,251	4,438	90			
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	40,108,762	17,461,942	2,071,678	6,755,146	12,067,025	1,752,970			
1360	TOTAL RATE BASE		421,894,658	171,254,851	20,723,150	72,823,085	139,138,505	18,055,067			
1370											
1380	OPERATING INCOME		37,964,749	15,406,943	1,864,358	6,551,529	12,517,596	1,624,324			
1390											
1400	RATE OF RETURN		8.997%	8.997%	8.997%	8.997%	8.997%	8.997%			
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000			
1420											
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			(n)	GENERAL SERVICE			(j)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(k)	(l)	(m)		(o)	(q)	(r)	
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	46,609,903	28,558,356	75,268,259		6,406,840	3,696,107	10,102,947	
1040	PLUS: OTHER REVENUE	TSFR 1 860	1,808,548	1,124,763	2,933,311		225,303	131,961	357,264	
1050	TOTAL OPERATING REVENUE		48,418,451	29,783,120	78,201,570		6,632,143	3,828,068	10,460,211	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	10,540,832	4,415,962	14,956,795		1,402,495	621,768	2,024,261	
1090	PURCHASED POWER	TSFR 1 100	6,452,427	3,283,905	9,736,333		828,457	429,740	1,258,197	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	12,797,768	8,647,663	21,445,431		2,083,325	1,240,072	3,323,397	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	4,277,816	3,323,063	7,600,879		523,866	368,276	892,143	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	465,952	356,595	822,547		57,853	39,924	97,778	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	1,496,616	1,110,878	2,607,494		196,358	130,976	327,334	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	1,358,800	1,666,325	3,025,125		661,304	594,131	1,255,435	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		1,939,895	660,129	2,600,024		(254,987)	(327,705)	(582,692)	
1160	TOTAL ELECTRIC OPERATING EXPENSES		39,330,106	23,464,521	62,794,628		5,498,671	3,097,182	8,595,853	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	159,171,414	121,811,281	280,982,695		19,774,361	13,654,869	33,429,230	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	60,623,975	50,977,239	111,601,214		6,887,181	5,216,986	12,104,166	
1210	NET PLANT		98,547,439	70,834,042	169,381,481		12,887,181	8,437,883	21,325,064	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	87,826	(88,200)	(374)		31,135	2,955	34,090	
1240	MATERIALS & SUPPLIES	TSFR 1 260	2,302,611	1,765,052	4,067,663		285,218	197,368	482,586	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	1,350,538	856,318	2,206,856		203,678	112,642	316,320	
1260	PREPAYMENTS	TSFR 1 280	2,494,976	1,719,277	4,214,253		365,139	224,964	590,103	
1270	FUEL INVENTORY	TSFR 1 290	4,861,553	2,036,693	6,898,246		646,847	286,766	933,612	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	940,054	548,205	1,488,259		100,604	59,165	159,769	
1290	ERPP	TSFR 1 310	22,353	13,036	35,389		2,392	1,407	3,799	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	360,181	180,832	541,013		60,006	30,127	90,133	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	53,373	36,583	89,956		7,868	4,824	12,692	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	73,343	69,809	143,152		7,290	7,044	14,333	
1340	CUSTOMER DEPOSITS	TSFR 1 360	41,864	20,932	62,796		759,337	379,669	1,139,006	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	9,884,807	7,577,135	17,461,942		1,224,405	847,273	2,071,678	
1360	TOTAL RATE BASE		101,020,891	70,233,960	171,254,851		12,599,036	8,124,114	20,723,150	
1370										
1380	OPERATING INCOME		9,088,344	6,318,598	15,406,943		1,133,472	730,886	1,864,358	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(y)	LARGE POWER SERVICE			(z)
			(a)	(b)	(c)		(d)	(e)	(f)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	19,507,235	11,347,552	30,854,787		37,768,884	21,165,531	58,934,415	
1040	PLUS: OTHER REVENUE	TSFR 1 860	812,442	450,314	1,262,756		1,565,184	855,676	2,420,859	
1050	TOTAL OPERATING REVENUE		20,319,677	11,797,866	32,117,543		39,334,067	22,021,207	61,355,274	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	5,031,930	2,356,389	7,388,319		10,678,684	4,980,409	15,659,093	
1090	PURCHASED POWER	TSFR 1 100	2,922,295	1,594,215	4,516,510		5,996,695	3,281,857	9,278,552	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	4,451,716	2,783,262	7,234,978		7,708,981	4,677,161	12,386,142	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	1,676,007	1,147,392	2,823,399		2,976,969	1,931,851	4,908,820	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	191,511	127,786	319,297		350,032	221,835	571,867	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	587,282	389,862	977,144		1,050,580	666,349	1,716,929	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	478,140	998,083	1,476,223		(1,090,710)	856,928	(233,782)	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		935,407	(105,262)	830,146		3,790,169	759,890	4,550,058	
1160	TOTAL ELECTRIC OPERATING EXPENSES		16,274,289	9,291,726	25,566,014		31,461,399	17,376,280	48,837,679	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	65,005,866	43,483,106	108,488,972		118,397,384	75,244,978	193,642,362	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	21,457,899	15,867,019	37,324,918		34,464,649	24,666,952	59,131,601	
1210	NET PLANT		43,547,967	27,616,087	71,164,053		83,932,735	50,578,026	134,510,761	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	16,210	(25,406)	(9,197)		53,255	(24,283)	28,972	
1240	MATERIALS & SUPPLIES	TSFR 1 260	942,695	630,879	1,573,574		1,718,527	1,092,419	2,810,947	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	746,062	402,918	1,148,980		1,598,014	844,040	2,442,054	
1260	PREPAYMENTS	TSFR 1 280	868,148	560,934	1,429,081		1,478,777	923,640	2,402,417	
1270	FUEL INVENTORY	TSFR 1 290	2,320,784	1,086,793	3,407,578		4,925,132	2,297,022	7,222,153	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	369,147	198,738	567,885		647,181	352,384	999,565	
1290	ERPP	TSFR 1 310	8,778	4,726	13,504		15,389	8,379	23,768	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	224,914	112,920	337,834		508,139	255,115	763,254	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	18,416	11,875	30,291		31,246	19,495	50,740	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	18,506	19,594	38,100		19,898	24,766	44,664	
1340	CUSTOMER DEPOSITS	TSFR 1 360	31,501	15,750	47,251		2,959	1,479	4,438	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	4,046,864	2,708,282	6,755,146		7,377,413	4,689,613	12,067,025	
1360	TOTAL RATE BASE		44,966,249	27,856,837	72,823,085		87,508,126	51,630,379	139,138,505	
1370										
1380	OPERATING INCOME		4,045,389	2,506,140	6,551,529		7,872,669	4,644,927	12,517,596	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LIGHTING			(ad)	RESIDENTIAL GENERAL USE - MO910			(ah)
			METERED	NON-METERED	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(aa)	(ab)	(ac)		(ae)	(af)	(ag)	
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	2,337,142	3,946,094	6,283,235		23,164,663	17,569,830	40,734,494	
1040	PLUS: OTHER REVENUE	TSFR 1 860	50,617	139,383	189,999		883,058	683,490	1,566,548	
1050	TOTAL OPERATING REVENUE		2,387,758	4,085,476	6,473,235		24,047,721	18,253,320	42,301,042	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	33,072	395,367	428,439		4,745,918	2,660,264	7,406,182	
1090	PURCHASED POWER	TSFR 1 100	18,969	228,833	247,802		2,895,115	2,029,711	4,924,826	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	998,180	1,286,860	2,285,040		7,151,958	5,483,281	12,635,239	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	378,037	505,397	883,434		2,103,404	2,017,389	4,120,793	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	51,448	51,251	82,699		230,800	216,771	447,571	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	99,104	155,832	254,936		764,438	681,240	1,445,679	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(584,592)	164,191	(420,401)		1,129,719	903,884	2,033,603	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		846,567	240,394	1,086,961		501,612	484,883	986,495	
1160	TOTAL ELECTRIC OPERATING EXPENSES		1,820,785	3,028,126	4,848,910		19,522,963	14,477,424	34,000,387	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	10,784,196	17,398,819	28,183,016		78,870,785	74,066,644	152,937,428	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	4,228,871	5,485,901	9,714,772		29,780,584	31,762,478	61,543,062	
1210	NET PLANT		6,555,325	11,912,919	18,468,244		49,090,200	42,304,166	91,394,367	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	(13,854)	(31,588)	(45,441)		50,444	(40,894)	9,550	
1240	MATERIALS & SUPPLIES	TSFR 1 260	156,006	252,339	408,345		1,138,878	1,072,670	2,211,548	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	69,839	203,960	273,799		742,979	521,760	1,264,739	
1260	PREPAYMENTS	TSFR 1 280	169,096	230,591	399,686		1,372,905	1,082,058	2,454,963	
1270	FUEL INVENTORY	TSFR 1 290	15,253	182,348	197,601		2,188,872	1,226,945	3,415,816	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	1,782	19,553	21,335		420,153	333,106	753,259	
1290	ERPP	TSFR 1 310	42	465	507		9,991	7,921	17,911	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	23,226	67,761	90,987		198,407	99,612	298,019	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	3,617	4,889	8,507		29,510	23,066	52,576	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	8,374	7,069	15,443		32,049	41,562	73,611	
1340	CUSTOMER DEPOSITS	TSFR 1 360	90	0	90		26,585	13,293	39,878	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	669,711	1,083,259	1,752,970		4,889,054	4,604,830	9,493,884	
1360	TOTAL RATE BASE		6,302,158	11,752,909	18,055,067		50,294,651	41,970,724	92,265,375	
1370										
1380	OPERATING INCOME		566,974	1,057,350	1,624,324		4,524,758	3,775,896	8,300,654	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
1430										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEATING - MO920			(ao)	RESIDENTIAL OTHER USE - MO915			(ap)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(ai)	(ak)	(aj)	(am)	(aj)	(an)		
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	22,724,098	10,841,815	33,565,913					
1040	PLUS: OTHER REVENUE	TSFR 1 860	913,954	437,184	1,351,137	721,141	246,711	967,852		
1050	TOTAL OPERATING REVENUE		23,638,052	11,278,999	34,917,051	11,536	4,090	15,626		
1060										
1070	<b>OPERATING EXPENSES</b>									
1080	FUEL	TSFR 1 90	5,630,581	1,724,361	7,354,942	164,334	31,337	195,670		
1090	PURCHASED POWER	TSFR 1 100	3,470,095	1,234,366	4,704,462	87,217	19,829	107,046		
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	5,396,623	3,055,935	8,452,558	249,188	108,447	357,635		
1110	DEPRECIATION EXPENSES	TSFR 4 2270	2,119,671	1,284,010	3,403,681	54,741	21,664	76,404		
1120	AMORTIZATION EXPENSES	TSFR 4 2310	229,586	137,614	367,200	5,565	2,210	7,775		
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	710,630	420,834	1,131,464	21,548	8,803	30,351		
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	92,087	719,029	811,116	136,994	43,412	180,406		
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		1,533,506	202,404	1,735,910	(95,223)	(27,158)	(122,381)		
1160	TOTAL ELECTRIC OPERATING EXPENSES		19,182,779	8,778,554	27,961,333	624,364	208,543	832,907		
1170										
1180	<b>RATE BASE</b>									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	78,366,684	46,975,960	125,342,644	1,933,946	768,677	2,702,623		
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	30,060,674	18,909,208	48,969,882	782,717	305,553	1,088,270		
1210	NET PLANT		48,306,009	28,066,752	76,372,761	1,151,229	463,124	1,614,353		
1220	<b>PLUS:</b>									
1230	CASH WORKING CAPITAL	TSFR 1 250	31,825	(48,621)	(16,796)	5,557	1,315	6,872		
1240	MATERIALS & SUPPLIES	TSFR 1 260	1,136,040	681,403	1,817,444	27,693	10,978	38,671		
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	599,202	330,362	929,564	8,358	4,196	12,554		
1260	PREPAYMENTS	TSFR 1 280	1,073,141	615,909	1,689,050	48,930	21,310	70,241		
1270	FUEL INVENTORY	TSFR 1 290	2,596,889	795,285	3,392,174	75,793	14,453	90,245		
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	515,516	214,202	729,718	4,385	897	5,282		
1290	ERPP	TSFR 1 310	12,258	5,093	17,352	104	21	126		
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	158,995	79,824	238,819	2,779	1,395	4,175		
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	22,797	13,051	35,848	1,066	465	1,531		
1320	<b>LESS:</b>									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	39,639	27,629	67,268	1,655	618	2,273		
1340	CUSTOMER DEPOSITS	TSFR 1 360	13,873	6,937	20,810	1,406	703	2,108		
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	4,876,873	2,925,175	7,802,048	118,881	47,129	166,010		
1360	TOTAL RATE BASE		49,522,288	27,793,530	77,315,818	1,203,952	469,706	1,673,658		
1370										
1380	OPERATING INCOME		4,455,273	2,500,445	6,955,718	108,314	42,257	150,571		
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%	8.997%	8.997%	8.997%		
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1420										
1430										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE GENERAL USE - MO931			(aw)	GENERAL SERVICE LIMITED DEMAND - MO930			(ax)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(aq)	(as)	(at)		(au)	(ar)	(av)	
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	4,086,668	2,451,789	6,538,458		2,113,501	1,147,641	3,261,142	
1040	PLUS: OTHER REVENUE	TSFR 1 860	155,763	93,739	249,501		62,881	35,053	97,935	
1050	TOTAL OPERATING REVENUE		4,242,431	2,545,528	6,787,959		2,176,383	1,182,694	3,359,077	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	958,670	442,114	1,400,784		398,318	164,796	563,114	
1090	PURCHASED POWER	TSFR 1 100	565,087	306,240	871,327		235,988	113,384	349,371	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	1,135,065	716,831	1,851,896		885,922	490,373	1,376,295	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	349,710	255,583	605,292		155,438	102,317	257,755	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	39,128	27,922	67,050		16,739	10,906	27,645	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	125,792	87,831	213,622		63,988	39,548	103,536	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	433,723	397,057	830,781		224,018	182,524	406,542	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		(153,814)	(208,613)	(362,427)		(111,380)	(111,866)	(223,246)	
1160	TOTAL ELECTRIC OPERATING EXPENSES		3,453,361	2,024,964	5,478,325		1,869,031	991,980	2,861,012	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	13,321,931	9,524,385	22,846,316		5,771,239	3,754,617	9,525,856	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	4,548,351	3,620,746	8,169,097		2,077,321	1,447,849	3,525,170	
1210	NET PLANT		8,773,580	5,903,639	14,677,219		3,693,918	2,306,768	6,000,685	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	9,966	(3,708)	6,258		20,392	6,703	27,095	
1240	MATERIALS & SUPPLIES	TSFR 1 260	192,751	137,989	330,740		82,630	53,946	136,576	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	144,687	80,586	225,273		54,105	29,470	83,576	
1260	PREPAYMENTS	TSFR 1 280	206,716	135,738	342,454		146,670	83,025	229,695	
1270	FUEL INVENTORY	TSFR 1 290	442,150	203,908	646,058		183,709	76,006	259,714	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	68,587	42,166	110,753		28,694	15,802	44,296	
1290	ERPP	TSFR 1 310	1,631	1,003	2,634		682	371	1,053	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	42,721	21,448	64,169		15,867	7,966	23,833	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	4,420	2,890	7,310		3,196	1,801	4,996	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	4,430	4,766	9,197		2,458	2,039	4,497	
1340	CUSTOMER DEPOSITS	TSFR 1 360	284,464	142,232	426,697		456,340	228,170	684,510	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	827,453	592,368	1,419,821		354,719	231,583	586,303	
1360	TOTAL RATE BASE		8,770,859	5,786,292	14,557,151		3,416,345	2,119,868	5,536,212	
1370										
1380	OPERATING INCOME		789,070	520,564	1,309,634		307,352	190,714	498,065	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
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			WINTER (ay)	SUMMER (ba)	TOTAL (bb)		WINTER (bc)	SUMMER (az)	TOTAL (bd)	
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	139,522	59,747	199,269		67,149	36,929	104,079	
1040	PLUS: OTHER REVENUE	TSFR 1 860	4,469	1,944	6,413		2,189	1,225	3,414	
1050	TOTAL OPERATING REVENUE		143,991	61,691	205,682		69,338	38,154	107,493	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	30,473	8,690	39,163		15,033	6,167	21,201	
1090	PURCHASED POWER	TSFR 1 100	18,513	5,868	24,381		8,870	4,249	13,119	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	39,468	19,712	59,180		22,869	13,156	36,025	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	13,433	6,789	20,222		5,285	3,588	8,874	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	1,413	713	2,126		573	384	957	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	4,562	2,302	6,863		2,017	1,296	3,313	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(6,074)	7,184	1,109		9,638	7,365	17,003	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		15,922	(2,374)	13,548		(5,715)	(4,852)	(10,567)	
1160	TOTAL ELECTRIC OPERATING EXPENSES		117,709	48,884	166,593		58,570	31,354	89,923	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	484,618	244,333	728,951		196,573	131,535	328,108	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	188,756	96,388	285,144		72,752	52,003	124,755	
1210	NET PLANT		295,863	147,944	443,807		123,821	79,532	203,353	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	322	(131)	191		455	90	545	
1240	MATERIALS & SUPPLIES	TSFR 1 260	7,008	3,534	10,542		2,830	1,898	4,728	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	3,112	1,614	4,726		1,774	972	2,746	
1260	PREPAYMENTS	TSFR 1 280	7,780	3,846	11,627		3,972	2,355	6,327	
1270	FUEL INVENTORY	TSFR 1 290	14,055	4,008	18,062		6,934	2,844	9,778	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	2,263	823	3,086		1,060	574	1,634	
1290	ERPP	TSFR 1 310	54	20	73		25	14	39	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	923	463	1,386		495	249	744	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	167	82	249		86	51	137	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	316	163	479		86	75	161	
1340	CUSTOMER DEPOSITS	TSFR 1 360	9,015	4,508	13,523		9,518	4,759	14,277	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	30,083	15,172	45,256		12,149	8,149	20,298	
1360	TOTAL RATE BASE		292,132	142,361	434,492		119,700	75,595	195,295	
1370										
1380	OPERATING INCOME		26,282	12,807	39,089		10,769	6,801	17,570	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bg)	(bi)	(bj)		(bk)	(bh)	(bl)	
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	23,436	16,285	39,721		370,349	210,114	580,463	
1040	PLUS: OTHER REVENUE	TSFR 1 860	925	677	1,602		15,489	8,584	24,073	
1050	TOTAL OPERATING REVENUE		24,362	16,962	41,324		385,837	218,698	604,535	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	6,199	4,132	10,331		100,005	47,095	147,100	
1090	PURCHASED POWER	TSFR 1 100	3,492	2,911	6,403		58,697	32,137	90,834	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	6,277	4,102	10,379		86,488	52,730	139,218	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	1,746	1,287	3,032		28,834	18,796	47,630	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	208	154	361		3,391	2,184	5,575	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	684	494	1,179		10,638	6,810	17,448	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	195	2,326	2,520		12,204	23,260	35,464	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		1,260	(1,350)	(90)		12,733	(8,157)	4,576	
1160	TOTAL ELECTRIC OPERATING EXPENSES		20,061	14,055	34,116		312,990	174,855	487,845	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	70,705	52,227	122,932		1,151,373	742,804	1,894,177	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	25,236	21,219	46,455		375,772	265,642	641,414	
1210	NET PLANT		45,469	31,008	76,477		775,601	477,161	1,252,762	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	107	62	169		983	4	987	
1240	MATERIALS & SUPPLIES	TSFR 1 260	1,021	756	1,777		16,677	10,765	27,442	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	856	555	1,411		13,743	7,589	21,332	
1260	PREPAYMENTS	TSFR 1 280	1,223	806	2,029		16,671	10,346	27,017	
1270	FUEL INVENTORY	TSFR 1 290	2,859	1,906	4,765		46,123	21,721	67,844	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	424	344	767		7,387	3,966	11,352	
1290	ERPP	TSFR 1 310	10	8	18		176	94	270	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	233	117	350		4,057	2,037	6,094	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	26	17	44		355	220	575	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	14	13	27		263	263	526	
1340	CUSTOMER DEPOSITS	TSFR 1 360	27	13	40		188	94	282	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	4,383	3,244	7,628		71,593	46,214	117,807	
1360	TOTAL RATE BASE		47,803	32,308	80,112		809,730	487,332	1,297,062	
1370										
1380	OPERATING INCOME		4,301	2,907	7,207		72,847	43,843	116,690	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
1430										
1440										
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			WINTER	SUMMER	TOTAL					
	(a)	(b)	(bo)	(bp)	(bq)					
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	19,113,451	11,121,153	30,234,603					
1040	PLUS: OTHER REVENUE	TSFR 1 860	796,028	441,054	1,237,081					
1050	TOTAL OPERATING REVENUE		19,909,478	11,562,206	31,471,684					
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	4,925,727	2,305,161	7,230,888					
1090	PURCHASED POWER	TSFR 1 100	2,860,106	1,559,167	4,419,272					
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	4,358,951	2,726,430	7,085,381					
1110	DEPRECIATION EXPENSES	TSFR 4 2270	1,645,428	1,127,309	2,772,736					
1120	AMORTIZATION EXPENSES	TSFR 4 2310	187,912	125,448	313,360					
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	575,959	382,558	958,517					
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	465,741	972,497	1,438,238					
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		921,414	(95,755)	825,659					
1160	TOTAL ELECTRIC OPERATING EXPENSES		15,941,238	9,102,815	25,044,053					
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	63,783,788	42,688,076	106,471,864					
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	21,056,891	15,580,158	36,637,049					
1210	NET PLANT		42,726,897	27,107,917	69,834,814					
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	15,120	(25,473)	(10,353)					
1240	MATERIALS & SUPPLIES	TSFR 1 260	924,996	619,358	1,544,355					
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	731,464	394,774	1,126,238					
1260	PREPAYMENTS	TSFR 1 280	850,254	549,781	1,400,035					
1270	FUEL INVENTORY	TSFR 1 290	2,271,802	1,063,167	3,334,969					
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	361,337	194,428	555,765					
1290	ERPP	TSFR 1 310	8,592	4,623	13,215					
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	220,624	110,766	331,389					
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	18,035	11,638	29,673					
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	18,229	19,317	37,547					
1340	CUSTOMER DEPOSITS	TSFR 1 360	31,286	15,643	46,930					
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	3,970,888	2,658,824	6,629,712					
1360	TOTAL RATE BASE		44,108,716	27,337,196	71,445,912					
1370										
1380	OPERATING INCOME		3,968,241	2,459,391	6,427,631					
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%					
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000					
1420										
1430										
1440										
1450										
1460										
1470										
1480										
1490										
1500										

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bw)	(by)	(bz)		(ca)	(bx)	(cb)	
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	2,679,454	1,298,739	3,978,193		3,277,538	1,622,360	4,899,898	
1040	PLUS: OTHER REVENUE	TSFR 1 860	115,258	57,762	173,020		139,840	71,351	211,190	
1050	TOTAL OPERATING REVENUE		2,794,712	1,356,501	4,151,213		3,417,378	1,693,710	5,111,088	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	800,264	331,519	1,131,782		1,011,361	433,791	1,445,152	
1090	PURCHASED POWER	TSFR 1 100	452,445	216,079	668,524		579,057	285,722	864,779	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	525,561	275,953	801,514		621,478	332,340	953,818	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	193,772	104,359	298,131		231,771	127,249	359,019	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	23,416	12,661	36,077		27,981	15,418	43,400	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	70,503	38,081	108,585		84,176	46,335	130,511	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(3,639)	113,323	109,684		(13,817)	128,601	114,784	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		187,361	(18,454)	168,907		231,020	(14,917)	216,103	
1160	TOTAL ELECTRIC OPERATING EXPENSES		2,249,683	1,073,522	3,323,204		2,773,026	1,354,540	4,127,565	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	7,907,353	4,277,426	12,184,779		9,450,796	5,210,340	14,661,135	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	2,152,076	1,236,398	3,388,473		2,675,940	1,580,754	4,256,694	
1210	NET PLANT		5,755,277	3,041,029	8,796,306		6,774,856	3,629,585	10,404,441	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	6,457	(131)	6,326		10,409	1,453	11,861	
1240	MATERIALS & SUPPLIES	TSFR 1 260	114,769	62,102	176,871		137,184	75,654	212,838	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	116,726	60,236	176,962		136,218	71,144	207,362	
1260	PREPAYMENTS	TSFR 1 280	99,118	52,391	151,509		117,602	63,381	180,982	
1270	FUEL INVENTORY	TSFR 1 290	369,091	152,900	521,991		466,451	200,069	666,521	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	49,301	23,557	72,859		62,489	30,702	93,191	
1290	ERPP	TSFR 1 310	1,172	560	1,732		1,486	730	2,216	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	37,672	18,914	56,586		42,812	21,494	64,306	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	2,095	1,106	3,200		2,484	1,337	3,821	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	542	529	1,071		700	686	1,386	
1340	CUSTOMER DEPOSITS	TSFR 1 360	205	103	308		123	62	185	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	492,689	266,597	759,286		588,914	324,771	913,685	
1360	TOTAL RATE BASE		6,058,242	3,145,436	9,203,678		7,162,255	3,770,031	10,932,285	
1370										
1380	OPERATING INCOME		545,030	282,979	828,009		644,352	339,171	983,523	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
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1500										

KCP&L Greater Missouri Operations Company  
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU			(ck)	LARGE POWER SERVICE - TOU			(a\$)
			PRIMARY - MO945				SECONDARY - MO944			
	(a)	(b)	WINTER (ce)	SUMMER (cg)	TOTAL (ch)		WINTER (ci)	SUMMER (cf)	TOTAL (cj)	
1010	<b>SCHEDULE 1 - SUMMARY AT PROPOSED RATES</b>									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	6,502,108	3,766,925	10,269,033		25,309,783	14,477,507	39,787,290	
1040	PLUS: OTHER REVENUE	TSFR 1 860	271,158	154,416	425,574		1,038,927	572,148	1,611,075	
1050	TOTAL OPERATING REVENUE		6,773,267	3,921,341	10,694,608		26,348,710	15,049,655	41,398,365	
1060										
1070	<b>OPERATING EXPENSES</b>									
1080	FUEL	TSFR 1 90	1,852,764	921,420	2,774,184		7,014,295	3,293,679	10,307,974	
1090	PURCHASED POWER	TSFR 1 100	1,033,500	611,965	1,645,466		3,931,693	2,168,091	6,099,784	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	1,329,257	826,367	2,155,624		5,232,684	3,242,501	8,475,185	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	502,740	325,016	827,756		2,048,686	1,375,227	3,423,913	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	59,764	38,112	97,876		238,870	155,643	394,513	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	179,241	114,848	294,088		716,660	467,085	1,183,745	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(240,011)	167,324	(72,687)		(833,243)	447,680	(385,563)	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		701,176	109,285	810,461		2,670,611	683,976	3,354,587	
1160	TOTAL ELECTRIC OPERATING EXPENSES		5,418,433	3,114,336	8,532,769		21,020,258	11,833,882	32,854,140	
1170										
1180	<b>RATE BASE</b>									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	20,203,077	12,917,924	33,121,000		80,836,159	52,839,288	133,675,447	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	5,780,242	4,176,855	9,957,097		23,856,392	17,672,945	41,529,337	
1210	NET PLANT		14,422,834	8,741,069	23,163,903		56,979,767	35,166,343	92,146,110	
1220	<b>PLUS:</b>									
1230	CASH WORKING CAPITAL	TSFR 1 250	10,294	(749)	9,545		26,096	(24,857)	1,239	
1240	MATERIALS & SUPPLIES	TSFR 1 260	293,242	187,517	480,759		1,173,332	767,146	1,940,479	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	280,433	151,181	431,614		1,064,637	581,479	1,626,116	
1260	PREPAYMENTS	TSFR 1 280	252,615	160,378	412,993		1,009,442	647,490	1,656,932	
1270	FUEL INVENTORY	TSFR 1 290	854,516	424,970	1,279,486		3,235,074	1,519,083	4,754,156	
1280	DEFERRAL OF DSM/E E COSTS	TSFR 1 300	111,043	65,183	176,226		424,347	232,942	657,289	
1290	ERPP	TSFR 1 310	2,640	1,550	4,190		10,090	5,539	15,629	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	88,562	44,463	133,025		339,093	170,244	509,337	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	5,338	3,387	8,725		21,329	13,665	34,993	
1320	<b>LESS:</b>									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	2,812	3,613	6,425		15,845	19,937	35,782	
1340	CUSTOMER DEPOSITS	TSFR 1 360	288	144	432		2,342	1,171	3,513	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	1,258,848	804,986	2,063,834		5,036,962	3,293,259	8,330,221	
1360	TOTAL RATE BASE		15,059,570	8,970,206	24,029,777		59,228,059	35,744,706	94,972,765	
1370										
1380	OPERATING INCOME		1,354,834	807,005	2,161,839		5,328,452	3,215,773	8,544,225	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
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## **Schedule PMN-3A – GMO-MPS**

### **Summary Results of Unbundled Class Cost of Service**

- › **Actual Rate of Return**
- › **Uniform Rate of Return**

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MPS RETAIL	RESIDENTIAL	SMALL GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	(i)	(j)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		5.82%	6.13%	7.95%	5.00%	4.01%	3.59%		
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	280,626,476	280,626,476	162,422,617	44,146,600	34,158,215	38,989,398	909,646		
6	DEMAND PRODUCTION COMPONENT		145,793,136	78,817,832	22,927,266	18,923,735	24,337,407	786,895		
7	DEMAND TRANSMISSION COMPONENT		43,310,657	25,792,784	6,152,247	5,140,312	6,102,564	122,751		
8	DEMAND DISTRIBUTION COMPONENT		91,522,682	57,812,001	15,067,086	10,094,168	8,549,427	0		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		56,987,772	33,692,285	9,059,059	6,642,311	7,594,118	0		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		17,261,502	12,506,954	3,056,951	1,697,596	0	0		
11	DEMAND DISTRIBUTION TRANSFORMATION		17,273,408	11,612,762	2,951,076	1,754,261	955,309	0		
12										
13	<b>ENERGY COMPONENT</b>		201,331,860	95,586,242	27,784,544	30,354,274	46,040,725	1,566,074		
14										
15	<b>CUSTOMER COMPONENT</b>	43,191,870	43,191,870	28,114,456	5,996,611	2,085,891	701,746	6,293,166		
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		6,293,169	0	0	0	0	6,293,169		
19	CUSTOMER SERVICES COMPONENT		5,981,722	4,747,562	810,028	424,132	0	0		
20	CUSTOMER METERS COMPONENT		10,776,353	8,331,358	1,246,767	657,679	540,549	0		
21	CUSTOMER METER READING COMPONENT		4,545,476	3,986,275	531,871	24,734	2,596	0		
22	CUSTOMER OTHER RECORDS & COLLECTIONS		11,544,427	8,938,760	2,062,234	545,406	28	0		
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		2,762,307	759,025	1,714,490	288,793	0	0		
25	CUSTOMER SALES COMPONENT		1,356,293	875,417	168,085	153,767	159,013	11		
26	CUSTOMER MISC OTHER COMPONENT		(67,878)	478,060	(536,865)	(8,619)	(440)	(15)		
27										
28	<b>TOTAL COMPANY</b>	525,150,206	525,150,206	286,123,315	77,927,755	66,598,381	85,731,870	8,768,886		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		5,918,269,718	2,785,396,745	808,337,137	893,509,383	1,384,576,609	46,449,844		
33	ANNUAL NUMBER OF CUSTOMERS		3,085,707	2,573,136	342,828	16,260	2,203	151,280		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			(n)	SMALL GENERAL SERVICE			(r)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		6.94%	5.29%	6.13%		7.83%	8.09%	7.95%	
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	280,626,476	85,699,192	76,723,424	162,422,617		23,266,555	20,878,044	44,146,600	
6	DEMAND PRODUCTION COMPONENT		46,796,132	32,021,700	78,817,832		14,003,713	8,923,554	22,927,266	
7	DEMAND TRANSMISSION COMPONENT		15,397,682	10,395,101	25,792,784		3,553,764	2,598,483	6,152,247	
8	DEMAND DISTRIBUTION COMPONENT		23,505,378	34,306,623	57,812,001		5,711,078	9,356,008	15,067,086	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		13,719,263	19,973,022	33,692,285		3,433,883	5,625,176	9,059,059	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		5,023,182	7,483,772	12,506,954		1,159,829	1,897,121	3,056,951	
11	DEMAND DISTRIBUTION TRANSFORMATION		4,762,933	6,849,829	11,612,762		1,117,366	1,833,710	2,951,076	
12										
13	<b>ENERGY COMPONENT</b>		56,671,647	38,914,595	95,586,242		16,873,130	10,911,415	27,784,544	
14										
15	<b>CUSTOMER COMPONENT</b>	43,191,870	18,952,616	9,161,840	28,114,456		4,003,952	1,992,658	5,996,611	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0	
19	CUSTOMER SERVICES COMPONENT		3,276,748	1,470,814	4,747,562		537,197	272,831	810,028	
20	CUSTOMER METERS COMPONENT		5,625,938	2,705,420	8,331,358		826,004	420,764	1,246,767	
21	CUSTOMER METER READING COMPONENT		2,662,716	1,323,558	3,986,275		354,235	177,636	531,871	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		5,976,638	2,960,122	8,936,760		1,372,669	689,565	2,062,234	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		506,792	252,232	759,025		1,142,119	572,371	1,714,490	
25	CUSTOMER SALES COMPONENT		585,151	290,266	875,417		111,912	56,173	168,085	
26	CUSTOMER MISC OTHER COMPONENT		318,633	159,427	478,060		(340,183)	(196,682)	(536,865)	
27										
28	<b>TOTAL COMPANY</b>	525,150,206	161,323,456	124,799,859	286,123,315		44,145,637	33,782,117	77,927,755	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,728,762,172	1,056,634,573	2,785,396,745		513,319,816	295,017,321	808,337,137	
33	ANNUAL NUMBER OF CUSTOMERS		1,715,424	857,712	2,573,136		228,552	114,276	342,828	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(v)	LARGE POWER SERVICE			(z)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		3.58%	6.98%	5.00%		2.59%	6.12%	4.01%	
2										
3	REVENUES REQUIRED									
4	-----									
5	<b>DEMAND COMPONENT</b>	280,626,476	17,176,030	16,982,186	34,158,215		19,852,290	19,137,109	38,989,398	
6	DEMAND PRODUCTION COMPONENT		10,668,102	8,255,634	18,923,735		13,564,891	10,772,516	24,337,407	
7	DEMAND TRANSMISSION COMPONENT		2,788,999	2,351,313	5,140,312		3,187,958	2,914,607	6,102,564	
8	DEMAND DISTRIBUTION COMPONENT		3,718,929	6,375,239	10,094,168		3,099,441	5,449,986	8,549,427	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		2,434,172	4,208,138	6,642,311		2,760,431	4,833,687	7,594,118	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		647,898	1,049,699	1,697,596		0	0	0	
11	DEMAND DISTRIBUTION TRANSFORMATION		636,860	1,117,402	1,754,261		339,010	616,299	955,309	
12										
13	<b>ENERGY COMPONENT</b>		18,329,093	12,025,181	30,354,274		27,660,256	18,380,469	46,040,725	
14										
15	<b>CUSTOMER COMPONENT</b>	43,191,870	1,357,956	727,935	2,085,891		458,372	243,374	701,746	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0	
19	CUSTOMER SERVICES COMPONENT		261,543	162,589	424,132		0	0	0	
20	CUSTOMER METERS COMPONENT		427,540	230,139	657,679		351,159	189,391	540,549	
21	CUSTOMER METER READING COMPONENT		16,431	8,303	24,734		1,724	872	2,596	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		361,522	183,885	545,406		18	9	28	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		191,997	96,796	288,793		0	0	0	
25	CUSTOMER SALES COMPONENT		102,047	51,720	153,767		105,509	53,504	159,013	
26	CUSTOMER MISC OTHER COMPONENT		(3,123)	(5,496)	(8,619)		(38)	(402)	(440)	
27										
28	<b>TOTAL COMPANY</b>	525,150,206	36,863,079	29,735,302	66,598,381		47,970,918	37,760,952	85,731,870	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		566,952,185	326,557,197	893,509,383		874,581,926	509,994,683	1,384,576,609	
33	ANNUAL NUMBER OF CUSTOMERS		10,840	5,420	16,260		1,463	740	2,203	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	(a)	(aa)	(ab)	(ac)	(ad)	RESIDENTIAL			(ah)
								GENERAL USE - MO860			
		(b)						WINTER	SUMMER	TOTAL	
		(b)	(a)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>											
1	RATE OF RETURN							8.01%	4.73%	6.29%	
2											
3	REVENUES REQUIRED										
4											
5	<b>DEMAND COMPONENT</b>	280,626,476						52,649,005	48,728,033	101,377,038	
6	DEMAND PRODUCTION COMPONENT							29,463,687	19,811,621	49,275,308	
7	DEMAND TRANSMISSION COMPONENT							8,920,653	6,233,137	15,153,790	
8	DEMAND DISTRIBUTION COMPONENT							14,264,665	22,683,275	36,947,940	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT							8,302,512	13,154,117	21,456,629	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT							3,032,618	5,005,193	8,037,811	
11	DEMAND DISTRIBUTION TRANSFORMATION							2,929,534	4,523,966	7,453,500	
12											
13	<b>ENERGY COMPONENT</b>							30,044,247	24,559,246	54,603,493	
14											
15	<b>CUSTOMER COMPONENT</b>	43,191,870						12,668,721	5,966,965	18,635,686	
16	CUSTOMER AVAILABLE COMPONENT										
17	CUSTOMER AVAILABLE COMPONENT										
18	CUSTOMER LIGHTING COMPONENT							0	0	0	
19	CUSTOMER SERVICES COMPONENT							2,206,102	905,127	3,111,229	
20	CUSTOMER METERS COMPONENT							3,786,054	1,768,956	5,555,010	
21	CUSTOMER METER READING COMPONENT							1,767,456	874,732	2,642,188	
22	CUSTOMER OTHER RECORDS & COLLECTIONS							3,973,234	1,954,091	5,927,325	
23	CUSTOMER AVAILABLE COMPONENT										
24	CUSTOMER OTHER CUSTOMER ASSISTANCE							336,216	166,766	502,982	
25	CUSTOMER SALES COMPONENT							388,749	191,711	580,460	
26	CUSTOMER MISC OTHER COMPONENT							210,910	105,583	316,492	
27											
28	<b>TOTAL COMPANY</b>	525,150,206						95,361,973	79,254,245	174,616,218	
29											
30											
31											
32	ANNUAL BOOKED KWH SALES @ METER (WN)							903,865,427	670,107,544	1,573,972,971	
33	ANNUAL NUMBER OF CUSTOMERS							1,135,641	566,606	1,702,247	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEAT - MO870			RESIDENTIAL OTHER USE - MO815			(ap)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		5.48%	6.38%	5.87%		23.61%	18.81%	21.89%
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	280,626,476	32,951,400	27,947,230	60,898,629	98,788	48,161	146,949	
6	DEMAND PRODUCTION COMPONENT		17,296,240	12,195,275	29,491,515	36,205	14,804	51,009	
7	DEMAND TRANSMISSION COMPONENT		6,460,517	4,159,358	10,619,875	16,512	2,607	19,119	
8	DEMAND DISTRIBUTION COMPONENT		9,194,643	11,592,597	20,787,240	46,071	30,751	76,821	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		5,387,119	6,799,149	12,186,268	29,632	19,756	49,388	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		1,982,742	2,473,280	4,456,022	7,822	5,299	13,121	
11	DEMAND DISTRIBUTION TRANSFORMATION		1,824,782	2,320,168	4,144,950	8,617	5,696	14,312	
12									
13	<b>ENERGY COMPONENT</b>		26,585,439	14,337,989	40,923,428	41,962	17,359	59,321	
14									
15	<b>CUSTOMER COMPONENT</b>	43,191,870	6,235,482	3,171,749	9,407,231	48,413	23,126	71,539	
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		1,068,845	564,914	1,633,759	1,801	773	2,574	
20	CUSTOMER METERS COMPONENT		1,820,722	927,581	2,748,303	19,162	8,883	28,045	
21	CUSTOMER METER READING COMPONENT		888,104	445,299	1,333,403	7,157	3,527	10,684	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		1,986,866	997,945	2,984,811	16,538	8,085	24,623	
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		169,228	84,800	254,028	1,348	666	2,014	
25	CUSTOMER SALES COMPONENT		194,803	97,771	292,574	1,599	785	2,384	
26	CUSTOMER MISC OTHER COMPONENT		106,913	53,439	160,352	810	406	1,216	
27									
28	<b>TOTAL COMPANY</b>	525,150,206	65,772,320	45,456,968	111,229,288	189,163	88,646	277,809	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		823,722,663	386,091,519	1,209,814,182	1,174,083	435,510	1,609,593	
33	ANNUAL NUMBER OF CUSTOMERS		575,498	288,939	864,438	4,285	2,166	6,451	
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KCP&L Greater Missouri Operations Company  
 For All Territories Served as MPS  
 Test Year 12-2009 with Known & Measurable Changes to 12-31-2010  
 Cost of Service Schedules

Schedule PMN-3A  
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE			SMALL GENERAL SERVICE			(ax)
			PRIMARY - M0716			SECONDARY - M0711			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		0.84%	6.25%	2.76%		7.73%	7.74%	7.74%
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	280,626,476	4,999	4,827	9,826		21,078,223	18,769,983	39,848,206
6	DEMAND PRODUCTION COMPONENT		2,520	2,291	4,811		12,721,319	7,971,411	20,692,730
7	DEMAND TRANSMISSION COMPONENT		784	720	1,504		3,193,222	2,316,393	5,509,615
8	DEMAND DISTRIBUTION COMPONENT		1,696	1,816	3,512		5,163,682	8,482,179	13,645,861
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,696	1,816	3,512		3,083,058	5,064,469	8,147,527
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0		1,060,700	1,742,187	2,802,887
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0		1,019,924	1,675,524	2,695,448
12									
13	<b>ENERGY COMPONENT</b>		7,962	3,626	11,588		15,294,905	9,980,304	25,275,209
14									
15	<b>CUSTOMER COMPONENT</b>	43,191,870	385	184	569		2,910,477	1,455,278	4,365,754
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		0	0	0		488,633	244,467	733,100
20	CUSTOMER METERS COMPONENT		74	42	115		569,998	285,062	855,060
21	CUSTOMER METER READING COMPONENT		36	18	55		246,246	123,127	369,373
22	CUSTOMER OTHER RECORDS & COLLECTIONS		138	71	210		953,427	476,740	1,430,167
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		117	60	177		794,173	397,097	1,191,271
25	CUSTOMER SALES COMPONENT		11	6	17		77,761	38,882	116,644
26	CUSTOMER MISC OTHER COMPONENT		8	(12)	(5)		(219,762)	(110,098)	(329,860)
27									
28	<b>TOTAL COMPANY</b>	525,150,206	13,346	8,637	21,983		39,283,605	30,205,564	69,489,169
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		242,921	98,954	341,875		465,637,229	270,599,264	736,236,492
33	ANNUAL NUMBER OF CUSTOMERS		24	12	36		159,812	79,671	239,483
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