

KCP&L Greater Missouri Operations Company  
 For All Territories Served as MPS  
 Test Year 12-2009 with Known & Measurable Changes to 12-31-2010  
 Cost of Service Schedules

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE NO DEMAND - MOT10			SMALL GENERAL SERVICE SHORT TERM - MOT28			(bf)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)	(be)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		8.60%	12.33%	10.25%		18.02%	11.10%	15.41%
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	280,626,476	2,051,242	2,044,087	4,095,329		134,091	59,148	193,239
6	DEMAND PRODUCTION COMPONENT		1,217,962	925,376	2,143,338		61,912	24,476	86,388
7	DEMAND TRANSMISSION COMPONENT		335,918	274,004	609,921		23,841	7,366	31,207
8	DEMAND DISTRIBUTION COMPONENT		497,362	844,708	1,342,070		48,338	27,306	75,644
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		318,081	541,402	859,482		31,048	17,490	48,538
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		90,774	150,046	240,820		8,355	4,889	13,243
11	DEMAND DISTRIBUTION TRANSFORMATION		88,507	153,260	241,767		8,936	4,927	13,862
12									
13	<b>ENERGY COMPONENT</b>		1,502,686	901,599	2,404,285		67,577	25,866	93,463
14									
15	<b>CUSTOMER COMPONENT</b>	43,191,870	1,031,880	505,175	1,537,054		61,211	32,022	93,233
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		45,401	27,169	72,570		3,163	1,196	4,359
20	CUSTOMER METERS COMPONENT		237,935	127,695	365,630		17,997	7,965	25,962
21	CUSTOMER METER READING COMPONENT		101,300	51,233	152,533		6,653	3,257	9,910
22	CUSTOMER OTHER RECORDS & COLLECTIONS		392,861	200,063	592,924		26,243	12,691	38,933
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		326,515	164,733	491,248		21,313	10,482	31,795
25	CUSTOMER SALES COMPONENT		32,017	16,253	48,270		2,122	1,032	3,154
26	CUSTOMER MISC OTHER COMPONENT		(104,148)	(81,971)	(186,120)		(16,280)	(4,600)	(20,880)
27									
28	<b>TOTAL COMPANY</b>	525,150,206	4,585,808	3,450,860	8,036,668		262,879	117,056	379,935
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		45,492,287	23,642,336	69,134,623		1,947,379	676,768	2,624,147
33	ANNUAL NUMBER OF CUSTOMERS		64,681	32,463	97,143		4,035	2,130	6,165
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE PRIMARY - MO725			LARGE GENERAL SERVICE SECONDARY - MO720			(bn)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)	(bm)	(bn)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		2.63%	7.26%	4.86%		3.60%	6.98%	5.00%
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	280,626,476	250,223	370,727	620,951	16,925,807	16,611,458	33,537,265	
6	DEMAND PRODUCTION COMPONENT		160,191	167,590	327,781	10,507,911	8,088,043	18,595,954	
7	DEMAND TRANSMISSION COMPONENT		40,829	51,100	91,929	2,748,170	2,300,213	5,048,383	
8	DEMAND DISTRIBUTION COMPONENT		49,204	152,037	201,241	3,669,725	6,223,202	9,892,928	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		49,204	152,037	201,241	2,384,968	4,056,102	6,441,070	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	647,898	1,049,699	1,697,596	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	636,860	1,117,402	1,754,261	
12									
13	<b>ENERGY COMPONENT</b>		300,871	259,441	560,312	18,028,222	11,765,741	29,793,962	
14									
15	<b>CUSTOMER COMPONENT</b>	43,191,870	49,027	26,520	75,546	1,308,930	701,415	2,010,345	
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	261,543	162,589	424,132	
20	CUSTOMER METERS COMPONENT		38,496	21,238	59,734	389,044	208,901	597,945	
21	CUSTOMER METER READING COMPONENT		258	131	389	16,173	8,172	24,345	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		5,668	2,901	8,569	355,854	180,984	536,837	
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		3,018	1,526	4,544	188,979	95,270	284,249	
25	CUSTOMER SALES COMPONENT		1,602	816	2,417	100,445	50,904	151,350	
26	CUSTOMER MISC OTHER COMPONENT		(15)	(92)	(106)	(3,108)	(5,404)	(8,513)	
27									
28	<b>TOTAL COMPANY</b>	525,150,206	600,121	656,688	1,256,809	36,262,958	29,078,614	65,341,572	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		9,721,613	7,289,383	17,010,996	557,230,572	319,267,815	876,498,387	
33	ANNUAL NUMBER OF CUSTOMERS		172	84	256	10,668	5,336	16,004	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE			LARGE POWER SERVICE			(bv)
			PRIMARY - MO735			SECONDARY - MO730			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(bo)	(bp)	(bq)	(br)	(bs)	(bt)	(bu)	
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		2.19%	5.69%	3.58%		2.96%	6.51%	4.41%
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	280,626,476	9,271,729	8,830,324	18,102,052	10,580,561	10,306,785	20,887,346	
6	DEMAND PRODUCTION COMPONENT		6,429,020	5,134,181	11,563,202	7,135,870	5,638,335	12,774,206	
7	DEMAND TRANSMISSION COMPONENT		1,520,214	1,384,467	2,904,680	1,667,744	1,530,140	3,197,884	
8	DEMAND DISTRIBUTION COMPONENT		1,322,495	2,311,676	3,634,171	1,776,947	3,138,310	4,915,256	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,322,495	2,311,676	3,634,171	1,437,936	2,522,011	3,959,947	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	0	0	0	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	339,010	616,299	955,309	
12									
13	<b>ENERGY COMPONENT</b>		13,813,046	9,037,488	22,850,534	13,847,209	9,342,982	23,190,191	
14									
15	<b>CUSTOMER COMPONENT</b>	43,191,870	112,506	59,834	172,340	345,866	183,540	529,406	
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		88,909	47,955	136,864	262,249	141,436	403,685	
21	CUSTOMER METER READING COMPONENT		0	0	0	1,724	872	2,596	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		4	2	6	14	7	22	
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0	0	0	0	0	0	
25	CUSTOMER SALES COMPONENT		23,572	11,952	35,524	81,937	41,552	123,489	
26	CUSTOMER MISC OTHER COMPONENT		20	(74)	(54)	(59)	(327)	(386)	
27									
28	<b>TOTAL COMPANY</b>	525,150,206	23,197,281	17,927,646	41,124,927	24,773,636	19,833,307	44,606,943	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		445,656,570	256,043,491	701,700,060	428,925,356	253,951,193	682,876,548	
33	ANNUAL NUMBER OF CUSTOMERS		329	164	493	1,134	576	1,710	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MPS RETAIL	RESIDENTIAL	SMALL GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
PRESENT RATE OF RETURN SUMMARY SCHEDULE																		
1	RATE OF RETURN		5.818%	6.134%	7.951%	4.995%	4.008%	3.594%										
2																		
3	\$ / KWH																	
4																		
5	DEMAND COMPONENT		0.0474	0.0583	0.0546	0.0382	0.0282	0.0196										
6	DEMAND PRODUCTION COMPONENT		0.0246	0.0283	0.0284	0.0212	0.0176	0.0169										
7	DEMAND TRANSMISSION COMPONENT		0.0073	0.0093	0.0076	0.0058	0.0044	0.0026										
8	DEMAND DISTRIBUTION COMPONENT		0.0155	0.0208	0.0186	0.0113	0.0062	0.0000										
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0096	0.0121	0.0112	0.0074	0.0055	0.0000										
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0029	0.0045	0.0038	0.0019	0.0000	0.0000										
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0029	0.0042	0.0037	0.0020	0.0007	0.0000										
12																		
13	ENERGY COMPONENT		0.0340	0.0343	0.0344	0.0340	0.0333	0.0337										
14																		
15	CUSTOMER COMPONENT		0.0073	0.0101	0.0074	0.0023	0.0005	0.1355										
16	CUSTOMER AVAILABLE COMPONENT																	
17	CUSTOMER AVAILABLE COMPONENT																	
18	CUSTOMER LIGHTING COMPONENT		0.0011	0.0000	0.0000	0.0000	0.0000	0.1355										
19	CUSTOMER SERVICES COMPONENT		0.0010	0.0017	0.0010	0.0005	0.0000	0.0000										
20	CUSTOMER METERS COMPONENT		0.0018	0.0030	0.0015	0.0007	0.0004	0.0000										
21	CUSTOMER METER READING COMPONENT		0.0008	0.0014	0.0007	0.0000	0.0000	0.0000										
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0020	0.0032	0.0026	0.0006	0.0000	0.0000										
23	CUSTOMER AVAILABLE COMPONENT																	
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0005	0.0003	0.0021	0.0003	0.0000	0.0000										
25	CUSTOMER SALES COMPONENT		0.0002	0.0003	0.0002	0.0002	0.0001	0.0000										
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	0.0002	(0.0007)	(0.0000)	(0.0000)	(0.0000)										
27																		
28	TOTAL COMPANY		0.0887	0.1027	0.0964	0.0745	0.0619	0.1888										
29																		
30																		
31	\$/MO/CUST																	
32																		
33	CUSTOMER COMPONENT		\$14.00	\$10.93	\$17.49	\$128.28	\$318.54	\$41.60										
34	CUSTOMER AVAILABLE COMPONENT																	
35	CUSTOMER AVAILABLE COMPONENT																	
36	CUSTOMER LIGHTING COMPONENT		\$2.04	\$0.00	\$0.00	\$0.00	\$0.00	\$41.60										
37	CUSTOMER SERVICES COMPONENT		\$1.94	\$1.85	\$2.36	\$26.08	\$0.00	\$0.00										
38	CUSTOMER METERS COMPONENT		\$3.49	\$3.24	\$3.64	\$40.45	\$245.37	\$0.00										
39	CUSTOMER METER READING COMPONENT		\$1.47	\$1.55	\$1.55	\$1.52	\$1.18	\$0.00										
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.74	\$3.47	\$6.02	\$33.54	\$0.01	\$0.00										
41	CUSTOMER AVAILABLE COMPONENT																	
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.90	\$0.29	\$5.00	\$17.76	\$0.00	\$0.00										
43	CUSTOMER SALES COMPONENT		\$0.44	\$0.34	\$0.49	\$9.46	\$72.18	\$0.00										
44	CUSTOMER MISC OTHER COMPONENT		(\$0.02)	\$0.19	(\$1.57)	(\$0.53)	(\$0.20)	(\$0.00)										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			(n)	SMALL GENERAL SERVICE			(r)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		6.940%	5.290%	6.134%		7.831%	8.091%	7.951%	
2										
3	\$ / KWH									
4	-----									
5	<b>DEMAND COMPONENT</b>		0.0496	0.0726	0.0583		0.0453	0.0708	0.0546	
6	DEMAND PRODUCTION COMPONENT		0.0271	0.0303	0.0283		0.0273	0.0302	0.0284	
7	DEMAND TRANSMISSION COMPONENT		0.0089	0.0098	0.0093		0.0069	0.0088	0.0076	
8	DEMAND DISTRIBUTION COMPONENT		0.0136	0.0325	0.0208		0.0111	0.0317	0.0186	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0079	0.0189	0.0121		0.0067	0.0191	0.0112	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0029	0.0071	0.0045		0.0023	0.0064	0.0038	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0028	0.0065	0.0042		0.0022	0.0062	0.0037	
12										
13	<b>ENERGY COMPONENT</b>		0.0328	0.0368	0.0343		0.0329	0.0370	0.0344	
14										
15	<b>CUSTOMER COMPONENT</b>		0.0110	0.0087	0.0101		0.0078	0.0068	0.0074	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0019	0.0014	0.0017		0.0010	0.0009	0.0010	
20	CUSTOMER METERS COMPONENT		0.0033	0.0026	0.0030		0.0016	0.0014	0.0015	
21	CUSTOMER METER READING COMPONENT		0.0015	0.0013	0.0014		0.0007	0.0006	0.0007	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0035	0.0028	0.0032		0.0027	0.0023	0.0026	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0003	0.0002	0.0003		0.0022	0.0019	0.0021	
25	CUSTOMER SALES COMPONENT		0.0003	0.0003	0.0003		0.0002	0.0002	0.0002	
26	CUSTOMER MISC OTHER COMPONENT		0.0002	0.0002	0.0002		(0.0007)	(0.0007)	(0.0007)	
27										
28	<b>TOTAL COMPANY</b>		0.0933	0.1181	0.1027		0.0860	0.1145	0.0964	
29										
30										
31	\$/MO/CUST									
32	-----									
33	<b>CUSTOMER COMPONENT</b>		\$11.05	\$10.68	\$10.93		\$17.52	\$17.44	\$17.49	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$1.91	\$1.71	\$1.85		\$2.35	\$2.39	\$2.36	
38	CUSTOMER METERS COMPONENT		\$3.28	\$3.15	\$3.24		\$3.61	\$3.68	\$3.64	
39	CUSTOMER METER READING COMPONENT		\$1.55	\$1.54	\$1.55		\$1.55	\$1.55	\$1.55	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.48	\$3.45	\$3.47		\$6.01	\$6.03	\$6.02	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.30	\$0.29	\$0.29		\$5.00	\$5.01	\$5.00	
43	CUSTOMER SALES COMPONENT		\$0.34	\$0.34	\$0.34		\$0.49	\$0.49	\$0.49	
44	CUSTOMER MISC OTHER COMPONENT		\$0.19	\$0.19	\$0.19		(\$1.49)	(\$1.72)	(\$1.57)	

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			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		3.580%	6.984%	4.995%		2.588%	6.118%	4.008%
2									
3	\$ / KWH								
4									
5	<b>DEMAND COMPONENT</b>		0.0303	0.0520	0.0382		0.0227	0.0375	0.0282
6	DEMAND PRODUCTION COMPONENT		0.0188	0.0253	0.0212		0.0155	0.0211	0.0176
7	DEMAND TRANSMISSION COMPONENT		0.0049	0.0072	0.0058		0.0036	0.0057	0.0044
8	DEMAND DISTRIBUTION COMPONENT		0.0066	0.0195	0.0113		0.0035	0.0107	0.0062
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0043	0.0129	0.0074		0.0032	0.0095	0.0055
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0011	0.0032	0.0019		0.0000	0.0000	0.0000
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0011	0.0034	0.0020		0.0004	0.0012	0.0007
12									
13	<b>ENERGY COMPONENT</b>		0.0323	0.0368	0.0340		0.0316	0.0360	0.0333
14									
15	<b>CUSTOMER COMPONENT</b>		0.0024	0.0022	0.0023		0.0005	0.0005	0.0005
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0005	0.0005	0.0005		0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0008	0.0007	0.0007		0.0004	0.0004	0.0004
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0006	0.0006	0.0006		0.0000	0.0000	0.0000
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0003	0.0003	0.0003		0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0002	0.0002	0.0002		0.0001	0.0001	0.0001
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)		(0.0000)	(0.0000)	(0.0000)
27									
28	<b>TOTAL COMPANY</b>		0.0650	0.0911	0.0745		0.0549	0.0740	0.0619
29									
30									
31	\$/MO/CUST								
32									
33	<b>CUSTOMER COMPONENT</b>		\$125.27	\$134.31	\$128.28		\$313.31	\$328.88	\$318.54
34	CUSTOMER AVAILABLE COMPONENT								
35	CUSTOMER AVAILABLE COMPONENT								
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$24.13	\$30.00	\$26.08		\$0.00	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$39.44	\$42.46	\$40.45		\$240.03	\$255.93	\$245.37
39	CUSTOMER METER READING COMPONENT		\$1.52	\$1.53	\$1.52		\$1.18	\$1.18	\$1.18
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$33.35	\$33.93	\$33.54		\$0.01	\$0.01	\$0.01
41	CUSTOMER AVAILABLE COMPONENT								
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$17.71	\$17.86	\$17.76		\$0.00	\$0.00	\$0.00
43	CUSTOMER SALES COMPONENT		\$9.41	\$9.54	\$9.46		\$72.12	\$72.30	\$72.18
44	CUSTOMER MISC OTHER COMPONENT		(\$0.29)	(\$1.01)	(\$0.53)		(\$0.03)	(\$0.54)	(\$0.20)

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LINE NO.	DESCRIPTION	ALLOCATION BASIS								
			RESIDENTIAL			GENERAL USE - MO860				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)	
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN						8.013%	4.726%	6.287%	
2										
3	\$ / KWH									
4	-----									
5	<b>DEMAND COMPONENT</b>						0.0582	0.0727	0.0644	
6	DEMAND PRODUCTION COMPONENT						0.0326	0.0296	0.0313	
7	DEMAND TRANSMISSION COMPONENT						0.0099	0.0093	0.0096	
8	DEMAND DISTRIBUTION COMPONENT						0.0158	0.0339	0.0235	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT						0.0092	0.0196	0.0136	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT						0.0034	0.0075	0.0051	
11	DEMAND DISTRIBUTION TRANSFORMATION						0.0032	0.0068	0.0047	
12										
13	<b>ENERGY COMPONENT</b>						0.0332	0.0366	0.0347	
14										
15	<b>CUSTOMER COMPONENT</b>						0.0140	0.0089	0.0118	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT						0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT						0.0024	0.0014	0.0020	
20	CUSTOMER METERS COMPONENT						0.0042	0.0026	0.0035	
21	CUSTOMER METER READING COMPONENT						0.0020	0.0013	0.0017	
22	CUSTOMER OTHER RECORDS & COLLECTIONS						0.0044	0.0029	0.0038	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE						0.0004	0.0002	0.0003	
25	CUSTOMER SALES COMPONENT						0.0004	0.0003	0.0004	
26	CUSTOMER MISC OTHER COMPONENT						0.0002	0.0002	0.0002	
27										
28	<b>TOTAL COMPANY</b>						0.1055	0.1183	0.1109	
29										
30										
31	\$/MO/CUST									
32	-----									
33	<b>CUSTOMER COMPONENT</b>						\$11.16	\$10.53	\$10.95	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT						\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT						\$1.94	\$1.60	\$1.83	
38	CUSTOMER METERS COMPONENT						\$3.33	\$3.12	\$3.26	
39	CUSTOMER METER READING COMPONENT						\$1.56	\$1.54	\$1.55	
40	CUSTOMER OTHER RECORDS & COLLECTIONS						\$3.50	\$3.45	\$3.48	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE						\$0.30	\$0.29	\$0.30	
43	CUSTOMER SALES COMPONENT						\$0.34	\$0.34	\$0.34	
44	CUSTOMER MISC OTHER COMPONENT						\$0.19	\$0.19	\$0.19	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			RESIDENTIAL			(ap)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		5.483%	6.384%	5.871%	23.610%	18.813%	21.892%	
2									
3	\$ / KWH								
4									
5	<b>DEMAND COMPONENT</b>		0.0400	0.0724	0.0503	0.0841	0.1106	0.0913	
6	DEMAND PRODUCTION COMPONENT		0.0210	0.0316	0.0244	0.0308	0.0340	0.0317	
7	DEMAND TRANSMISSION COMPONENT		0.0078	0.0108	0.0088	0.0141	0.0060	0.0119	
8	DEMAND DISTRIBUTION COMPONENT		0.0112	0.0300	0.0172	0.0392	0.0706	0.0477	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0065	0.0176	0.0101	0.0252	0.0454	0.0307	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0024	0.0064	0.0037	0.0067	0.0122	0.0082	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0022	0.0060	0.0034	0.0073	0.0131	0.0089	
12									
13	<b>ENERGY COMPONENT</b>		0.0323	0.0371	0.0338	0.0357	0.0399	0.0369	
14									
15	<b>CUSTOMER COMPONENT</b>		0.0076	0.0082	0.0078	0.0412	0.0531	0.0444	
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0013	0.0015	0.0014	0.0015	0.0018	0.0016	
20	CUSTOMER METERS COMPONENT		0.0022	0.0024	0.0023	0.0163	0.0204	0.0174	
21	CUSTOMER METER READING COMPONENT		0.0011	0.0012	0.0011	0.0061	0.0081	0.0066	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0024	0.0026	0.0025	0.0141	0.0186	0.0153	
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0002	0.0002	0.0002	0.0011	0.0015	0.0013	
25	CUSTOMER SALES COMPONENT		0.0002	0.0003	0.0002	0.0014	0.0018	0.0015	
26	CUSTOMER MISC OTHER COMPONENT		0.0001	0.0001	0.0001	0.0007	0.0009	0.0008	
27									
28	<b>TOTAL COMPANY</b>		0.0798	0.1177	0.0919	0.1611	0.2035	0.1726	
29									
30									
31	<b>\$/MO/CUST</b>								
32									
33	<b>CUSTOMER COMPONENT</b>		\$10.83	\$10.98	\$10.88	\$11.30	\$10.67	\$11.09	
34	CUSTOMER AVAILABLE COMPONENT								
35	CUSTOMER AVAILABLE COMPONENT								
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$1.86	\$1.96	\$1.89	\$0.42	\$0.36	\$0.40	
38	CUSTOMER METERS COMPONENT		\$3.16	\$3.21	\$3.18	\$4.47	\$4.10	\$4.35	
39	CUSTOMER METER READING COMPONENT		\$1.54	\$1.54	\$1.54	\$1.67	\$1.63	\$1.66	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.45	\$3.45	\$3.45	\$3.86	\$3.73	\$3.82	
41	CUSTOMER AVAILABLE COMPONENT								
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.29	\$0.29	\$0.29	\$0.31	\$0.31	\$0.31	
43	CUSTOMER SALES COMPONENT		\$0.34	\$0.34	\$0.34	\$0.37	\$0.36	\$0.37	
44	CUSTOMER MISC OTHER COMPONENT		\$0.19	\$0.18	\$0.19	\$0.19	\$0.19	\$0.19	



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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE PRIMARY - MO716				SMALL GENERAL SERVICE SECONDARY - MO711			
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	(ax)
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		0.837%	6.253%	2.760%		7.734%	7.745%	7.739%	
2										
3	\$ / KWH									
4	-----									
5	<b>DEMAND COMPONENT</b>		0.0206	0.0488	0.0287		0.0453	0.0694	0.0541	
6	DEMAND PRODUCTION COMPONENT		0.0104	0.0232	0.0141		0.0273	0.0295	0.0281	
7	DEMAND TRANSMISSION COMPONENT		0.0032	0.0073	0.0044		0.0069	0.0086	0.0075	
8	DEMAND DISTRIBUTION COMPONENT		0.0070	0.0183	0.0103		0.0111	0.0313	0.0185	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0070	0.0183	0.0103		0.0066	0.0187	0.0111	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000		0.0023	0.0064	0.0038	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0022	0.0062	0.0037	
12										
13	<b>ENERGY COMPONENT</b>		0.0328	0.0366	0.0339		0.0328	0.0369	0.0343	
14										
15	<b>CUSTOMER COMPONENT</b>		0.0016	0.0019	0.0017		0.0063	0.0054	0.0059	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0010	0.0009	0.0010	
20	CUSTOMER METERS COMPONENT		0.0003	0.0004	0.0003		0.0012	0.0011	0.0012	
21	CUSTOMER METER READING COMPONENT		0.0001	0.0002	0.0002		0.0005	0.0005	0.0005	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0006	0.0007	0.0006		0.0020	0.0018	0.0019	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0005	0.0006	0.0005		0.0017	0.0015	0.0016	
25	CUSTOMER SALES COMPONENT		0.0000	0.0001	0.0001		0.0002	0.0001	0.0002	
26	CUSTOMER MISC OTHER COMPONENT		0.0000	(0.0001)	(0.0000)		(0.0005)	(0.0004)	(0.0004)	
27										
28	<b>TOTAL COMPANY</b>		0.0549	0.0873	0.0643		0.0844	0.1116	0.0944	
29										
30										
31	\$/MO/CUST									
32	-----									
33	<b>CUSTOMER COMPONENT</b>		\$15.98	\$15.35	\$15.77		\$18.21	\$18.27	\$18.23	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$3.06	\$3.07	\$3.06	
38	CUSTOMER METERS COMPONENT		\$3.07	\$3.46	\$3.20		\$3.57	\$3.58	\$3.57	
39	CUSTOMER METER READING COMPONENT		\$1.50	\$1.53	\$1.51		\$1.54	\$1.55	\$1.54	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$5.75	\$5.92	\$5.81		\$5.97	\$5.98	\$5.97	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$4.88	\$4.95	\$4.90		\$4.97	\$4.98	\$4.97	
43	CUSTOMER SALES COMPONENT		\$0.47	\$0.48	\$0.48		\$0.49	\$0.49	\$0.49	
44	CUSTOMER MISC OTHER COMPONENT		\$0.31	(\$1.01)	(\$0.13)		(\$1.38)	(\$1.38)	(\$1.38)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE NO DEMAND - MO710			(bb)	SMALL GENERAL SERVICE SHORT TERM - MO728			(bf)
			(a)	(ay)	(az)		(ba)	(bc)	(bd)	
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.605%	12.331%	10.247%		18.019%	11.099%	15.410%	
2										
3	\$ / KWH									
4	-----									
5	<b>DEMAND COMPONENT</b>		0.0451	0.0865	0.0592		0.0689	0.0874	0.0736	
6	DEMAND PRODUCTION COMPONENT		0.0268	0.0391	0.0310		0.0318	0.0362	0.0329	
7	DEMAND TRANSMISSION COMPONENT		0.0074	0.0116	0.0088		0.0122	0.0109	0.0119	
8	DEMAND DISTRIBUTION COMPONENT		0.0109	0.0357	0.0194		0.0248	0.0403	0.0288	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0070	0.0229	0.0124		0.0159	0.0258	0.0185	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0020	0.0063	0.0035		0.0043	0.0072	0.0050	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0019	0.0065	0.0035		0.0046	0.0073	0.0053	
12										
13	<b>ENERGY COMPONENT</b>		0.0330	0.0381	0.0348		0.0347	0.0382	0.0356	
14										
15	<b>CUSTOMER COMPONENT</b>		0.0227	0.0214	0.0222		0.0314	0.0473	0.0355	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0010	0.0011	0.0010		0.0016	0.0018	0.0017	
20	CUSTOMER METERS COMPONENT		0.0052	0.0054	0.0053		0.0092	0.0118	0.0099	
21	CUSTOMER METER READING COMPONENT		0.0022	0.0022	0.0022		0.0034	0.0048	0.0038	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0086	0.0085	0.0086		0.0135	0.0188	0.0148	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0072	0.0070	0.0071		0.0109	0.0155	0.0121	
25	CUSTOMER SALES COMPONENT		0.0007	0.0007	0.0007		0.0011	0.0015	0.0012	
26	CUSTOMER MISC OTHER COMPONENT		(0.0023)	(0.0035)	(0.0027)		(0.0084)	(0.0068)	(0.0080)	
27										
28	<b>TOTAL COMPANY</b>		0.1008	0.1460	0.1162		0.1350	0.1730	0.1448	
29										
30										
31	\$/MO/CUST									
32	-----									
33	<b>CUSTOMER COMPONENT</b>		\$15.95	\$15.56	\$15.82		\$15.17	\$15.03	\$15.12	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.70	\$0.84	\$0.75		\$0.78	\$0.56	\$0.71	
38	CUSTOMER METERS COMPONENT		\$3.68	\$3.93	\$3.76		\$4.46	\$3.74	\$4.21	
39	CUSTOMER METER READING COMPONENT		\$1.57	\$1.58	\$1.57		\$1.65	\$1.53	\$1.61	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$6.07	\$6.16	\$6.10		\$6.50	\$5.96	\$6.31	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$5.05	\$5.07	\$5.06		\$5.28	\$4.92	\$5.16	
43	CUSTOMER SALES COMPONENT		\$0.50	\$0.50	\$0.50		\$0.53	\$0.48	\$0.51	
44	CUSTOMER MISC OTHER COMPONENT		(\$1.61)	(\$2.53)	(\$1.92)		(\$4.03)	(\$2.16)	(\$3.39)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE PRIMARY - MO725			(b)	LARGE GENERAL SERVICE SECONDARY - MO720			(bn)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)	(bm)	(bn)	
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		2.630%	7.261%	4.859%		3.595%	6.978%	4.998%	
2										
3	\$ / KWH									
4	-----									
5	<b>DEMAND COMPONENT</b>		0.0257	0.0509	0.0365		0.0304	0.0520	0.0383	
6	DEMAND PRODUCTION COMPONENT		0.0165	0.0230	0.0193		0.0189	0.0253	0.0212	
7	DEMAND TRANSMISSION COMPONENT		0.0042	0.0070	0.0054		0.0049	0.0072	0.0058	
8	DEMAND DISTRIBUTION COMPONENT		0.0051	0.0209	0.0118		0.0066	0.0195	0.0113	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0051	0.0209	0.0118		0.0043	0.0127	0.0073	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000		0.0012	0.0033	0.0019	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0011	0.0035	0.0020	
12										
13	<b>ENERGY COMPONENT</b>		0.0309	0.0356	0.0329		0.0324	0.0369	0.0340	
14										
15	<b>CUSTOMER COMPONENT</b>		0.0050	0.0036	0.0044		0.0023	0.0022	0.0023	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0005	0.0005	0.0005	
20	CUSTOMER METERS COMPONENT		0.0040	0.0029	0.0035		0.0007	0.0007	0.0007	
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0006	0.0004	0.0005		0.0006	0.0006	0.0006	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0003	0.0002	0.0003		0.0003	0.0003	0.0003	
25	CUSTOMER SALES COMPONENT		0.0002	0.0001	0.0001		0.0002	0.0002	0.0002	
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)		(0.0000)	(0.0000)	(0.0000)	
27										
28	<b>TOTAL COMPANY</b>		0.0617	0.0901	0.0739		0.0651	0.0911	0.0745	
29										
30										
31	\$/MO/CUST									
32	-----									
33	<b>CUSTOMER COMPONENT</b>		\$284.80	\$315.65	\$294.92		\$122.70	\$131.45	\$125.62	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$24.52	\$30.47	\$26.50	
38	CUSTOMER METERS COMPONENT		\$223.62	\$252.78	\$233.19		\$36.47	\$39.15	\$37.36	
39	CUSTOMER METER READING COMPONENT		\$1.50	\$1.56	\$1.52		\$1.52	\$1.53	\$1.52	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$32.93	\$34.53	\$33.45		\$33.36	\$33.92	\$33.54	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$17.53	\$18.16	\$17.74		\$17.71	\$17.85	\$17.76	
43	CUSTOMER SALES COMPONENT		\$9.30	\$9.71	\$9.44		\$9.42	\$9.54	\$9.46	
44	CUSTOMER MISC OTHER COMPONENT		(\$0.08)	(\$1.09)	(\$0.41)		(\$0.29)	(\$1.01)	(\$0.53)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE			LARGE POWER SERVICE			(br)	(bs)	(bt)	(bu)	(bv)
			PRIMARY - MO735			SECONDARY - MO730							
	(a)	(b)	(ba)	(bp)	(bq)		(br)	(bs)	(bt)	(bu)	(bv)		
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>													
1	RATE OF RETURN		2.195%	5.686%	3.580%			2.965%	6.513%	4.410%			
2													
3	\$ / KWH												
4													
5	<b>DEMAND COMPONENT</b>		0.0208	0.0345	0.0258			0.0247	0.0406	0.0306			
6	DEMAND PRODUCTION COMPONENT		0.0144	0.0201	0.0165			0.0166	0.0222	0.0187			
7	DEMAND TRANSMISSION COMPONENT		0.0034	0.0054	0.0041			0.0039	0.0060	0.0047			
8	DEMAND DISTRIBUTION COMPONENT		0.0030	0.0090	0.0052			0.0041	0.0124	0.0072			
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0030	0.0090	0.0052			0.0034	0.0099	0.0058			
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000			0.0000	0.0000	0.0000			
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000			0.0008	0.0024	0.0014			
12													
13	<b>ENERGY COMPONENT</b>		0.0310	0.0353	0.0326			0.0323	0.0368	0.0340			
14													
15	<b>CUSTOMER COMPONENT</b>		0.0003	0.0002	0.0002			0.0008	0.0007	0.0008			
16	CUSTOMER AVAILABLE COMPONENT												
17	CUSTOMER AVAILABLE COMPONENT												
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000			0.0000	0.0000	0.0000			
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000			0.0000	0.0000	0.0000			
20	CUSTOMER METERS COMPONENT		0.0002	0.0002	0.0002			0.0006	0.0006	0.0006			
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000			0.0000	0.0000	0.0000			
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0000	0.0000	0.0000			0.0000	0.0000	0.0000			
23	CUSTOMER AVAILABLE COMPONENT												
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000			0.0000	0.0000	0.0000			
25	CUSTOMER SALES COMPONENT		0.0001	0.0000	0.0001			0.0002	0.0002	0.0002			
26	CUSTOMER MISC OTHER COMPONENT		0.0000	(0.0000)	(0.0000)			(0.0000)	(0.0000)	(0.0000)			
27													
28	<b>TOTAL COMPANY</b>		0.0521	0.0700	0.0586			0.0578	0.0781	0.0653			
29													
30													
31	<b>\$/MO/CUST</b>												
32													
33	<b>CUSTOMER COMPONENT</b>		\$341.82	\$364.34	\$349.32			\$305.03	\$318.77	\$309.66			
34	CUSTOMER AVAILABLE COMPONENT												
35	CUSTOMER AVAILABLE COMPONENT												
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00			
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00			
38	CUSTOMER METERS COMPONENT		\$270.13	\$292.01	\$277.41			\$231.29	\$245.64	\$236.12			
39	CUSTOMER METER READING COMPONENT		\$0.00	\$0.00	\$0.00			\$1.52	\$1.51	\$1.52			
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$0.01	\$0.01	\$0.01			\$0.01	\$0.01	\$0.01			
41	CUSTOMER AVAILABLE COMPONENT												
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00			
43	CUSTOMER SALES COMPONENT		\$71.62	\$72.78	\$72.00			\$72.26	\$72.17	\$72.23			
44	CUSTOMER MISC OTHER COMPONENT		\$0.06	(\$0.45)	(\$0.11)			(\$0.05)	(\$0.57)	(\$0.23)			

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MPS RETAIL	RESIDENTIAL	SMALL GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	(i)	(j)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		8.997%	8.996%	8.996%	8.996%	8.997%	8.997%		
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	350,498,638	350,498,638	198,110,030	47,245,046	45,939,048	57,776,667	1,427,848		
6	DEMAND PRODUCTION COMPONENT		185,175,709	96,100,641	24,648,469	26,187,239	37,005,437	1,233,923		
7	DEMAND TRANSMISSION COMPONENT		55,043,433	31,818,606	6,615,179	7,136,477	9,279,248	193,925		
8	DEMAND DISTRIBUTION COMPONENT		110,279,495	70,190,783	15,981,398	12,615,332	11,491,982	0		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		69,160,232	41,024,140	9,607,653	8,317,853	10,210,585	0		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		19,993,963	14,729,716	3,218,015	2,046,232	0	0		
11	DEMAND DISTRIBUTION TRANSFORMATION		21,125,300	14,436,927	3,155,729	2,251,247	1,281,397	0		
12										
13	<b>ENERGY COMPONENT</b>		203,648,596	96,522,576	27,885,367	30,788,516	46,855,921	1,596,216		
14										
15	<b>CUSTOMER COMPONENT</b>	46,782,621	46,782,621	29,364,236	6,021,199	2,269,916	762,512	8,364,758		
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		8,364,797	0	0	0	0	8,364,797		
19	CUSTOMER SERVICES COMPONENT		6,840,568	5,439,197	856,774	544,597	0	0		
20	CUSTOMER METERS COMPONENT		11,317,466	8,740,012	1,259,412	718,331	599,711	0		
21	CUSTOMER METER READING COMPONENT		4,576,304	4,015,894	532,711	25,063	2,635	0		
22	CUSTOMER OTHER RECORDS & COLLECTIONS		11,668,561	9,043,864	2,067,479	557,189	29	0		
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		2,771,855	763,443	1,716,611	291,800	0	0		
25	CUSTOMER SALES COMPONENT		1,371,238	884,188	168,437	156,395	162,207	12		
26	CUSTOMER MISC OTHER COMPONENT		(128,168)	477,637	(580,225)	(23,460)	(2,070)	(51)		
27										
28	<b>TOTAL COMPANY</b>	600,929,855	600,929,855	323,996,842	81,151,611	78,997,480	105,395,100	11,388,822		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		5,918,269,718	2,785,396,745	808,337,137	893,509,383	1,384,576,609	46,449,844		
33	ANNUAL NUMBER OF CUSTOMERS		3,085,707	2,573,136	342,828	16,260	2,203	151,280		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			(n)	SMALL GENERAL SERVICE			(r)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.996%	8.996%	8.996%		8.996%	8.996%	8.996%	
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	350,498,638	98,572,952	99,537,077	198,110,030		25,137,564	22,107,481	47,245,046	
6	DEMAND PRODUCTION COMPONENT		53,930,597	42,170,044	96,100,641		15,175,723	9,472,747	24,648,469	
7	DEMAND TRANSMISSION COMPONENT		18,022,970	13,795,636	31,818,606		3,853,022	2,762,157	6,615,179	
8	DEMAND DISTRIBUTION COMPONENT		26,619,386	43,571,398	70,190,783		6,108,820	9,872,578	15,981,398	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		15,569,452	25,454,688	41,024,140		3,675,171	5,932,483	9,607,653	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		5,579,790	9,149,926	14,729,716		1,228,733	1,989,282	3,218,015	
11	DEMAND DISTRIBUTION TRANSFORMATION		5,470,144	8,966,784	14,436,927		1,204,916	1,950,813	3,155,729	
12										
13	<b>ENERGY COMPONENT</b>		57,091,262	39,431,314	96,522,576		16,939,522	10,945,845	27,885,367	
14										
15	<b>CUSTOMER COMPONENT</b>	46,782,621	19,579,176	9,785,060	29,364,236		4,014,229	2,006,970	6,021,199	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0	
19	CUSTOMER SERVICES COMPONENT		3,627,737	1,811,460	5,439,197		571,139	285,635	856,774	
20	CUSTOMER METERS COMPONENT		5,827,709	2,912,303	8,740,012		839,528	419,884	1,259,412	
21	CUSTOMER METER READING COMPONENT		2,677,337	1,338,556	4,015,894		355,135	177,576	532,711	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		6,029,514	3,014,350	9,043,864		1,378,286	689,193	2,067,479	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		508,973	254,470	763,443		1,144,394	572,217	1,716,611	
25	CUSTOMER SALES COMPONENT		589,481	294,707	884,188		112,289	56,148	168,437	
26	CUSTOMER MISC OTHER COMPONENT		318,424	159,214	477,637		(366,542)	(193,683)	(580,225)	
27										
28	<b>TOTAL COMPANY</b>	600,929,855	175,243,390	148,753,452	323,996,842		46,091,315	35,060,297	81,151,611	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,728,762,172	1,056,634,573	2,785,396,745		513,319,816	295,017,321	808,337,137	
33	ANNUAL NUMBER OF CUSTOMERS		1,715,424	857,712	2,573,136		228,552	114,276	342,828	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(v)	LARGE POWER SERVICE			(z)
			(s)	(t)	(u)		WINTER	SUMMER	TOTAL	
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.996%	8.996%	8.996%		8.997%	8.997%	8.997%	
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	350,498,638	26,480,772	19,458,276	45,939,048		34,281,360	23,495,307	57,776,667	
6	DEMAND PRODUCTION COMPONENT		16,662,650	9,524,589	26,187,239		23,677,426	13,328,011	37,005,437	
7	DEMAND TRANSMISSION COMPONENT		4,413,093	2,723,384	7,136,477		5,652,784	3,626,464	9,279,248	
8	DEMAND DISTRIBUTION COMPONENT		5,405,029	7,210,303	12,615,332		4,951,150	6,540,832	11,491,982	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		3,554,117	4,763,737	8,317,853		4,401,437	5,809,149	10,210,585	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		881,314	1,164,918	2,046,232		0	0	0	
11	DEMAND DISTRIBUTION TRANSFORMATION		969,598	1,281,648	2,251,247		549,714	731,683	1,281,397	
12										
13	<b>ENERGY COMPONENT</b>		18,675,228	12,113,288	30,788,516		28,281,348	18,574,573	46,855,921	
14										
15	<b>CUSTOMER COMPONENT</b>	46,782,621	1,513,258	756,658	2,269,916		508,336	254,176	762,512	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0	
19	CUSTOMER SERVICES COMPONENT		363,053	181,545	544,597		0	0	0	
20	CUSTOMER METERS COMPONENT		478,881	239,450	718,331		399,802	199,909	599,711	
21	CUSTOMER METER READING COMPONENT		16,709	8,355	25,063		1,757	878	2,635	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		371,458	185,731	557,189		19	10	29	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		194,533	97,267	291,800		0	0	0	
25	CUSTOMER SALES COMPONENT		104,263	52,132	156,395		108,138	54,069	162,207	
26	CUSTOMER MISC OTHER COMPONENT		(15,638)	(7,822)	(23,460)		(1,380)	(690)	(2,070)	
27										
28	<b>TOTAL COMPANY</b>	600,929,855	46,669,258	32,328,222	78,997,480		63,071,043	42,324,057	105,395,100	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		566,952,185	326,557,197	893,509,383		874,581,926	509,994,683	1,384,576,609	
33	ANNUAL NUMBER OF CUSTOMERS		10,840	5,420	16,260		1,463	740	2,203	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	(a)	(aa)	(ab)	(ac)	(ad)	RESIDENTIAL			(ah)	
								GENERAL USE - MO860				
								WINTER	SUMMER	TOTAL		
	<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>											
1	RATE OF RETURN							8.997%	8.997%	8.996%		
2												
3	REVENUES REQUIRED											
4												
5	<b>DEMAND COMPONENT</b>	350,498,638						56,138,478	66,148,886	122,287,364		
6	DEMAND PRODUCTION COMPONENT							31,483,202	27,462,639	58,945,841		
7	DEMAND TRANSMISSION COMPONENT							9,550,366	8,747,109	18,297,475		
8	DEMAND DISTRIBUTION COMPONENT							15,104,910	29,939,139	45,044,048		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT							8,798,729	17,439,151	26,237,880		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT							3,184,135	6,313,605	9,497,741		
11	DEMAND DISTRIBUTION TRANSFORMATION							3,122,046	6,186,382	9,308,428		
12												
13	<b>ENERGY COMPONENT</b>							30,144,737	24,940,875	55,085,611		
14												
15	<b>CUSTOMER COMPONENT</b>	46,782,621						12,885,320	6,437,564	19,322,884		
16	CUSTOMER AVAILABLE COMPONENT							0	0	0		
17	CUSTOMER AVAILABLE COMPONENT							2,322,789	1,158,649	3,481,438		
18	CUSTOMER LIGHTING COMPONENT							3,859,200	1,927,879	5,787,079		
19	CUSTOMER SERVICES COMPONENT							1,772,760	886,255	2,659,015		
20	CUSTOMER METERS COMPONENT							3,992,410	1,995,754	5,988,164		
21	CUSTOMER METER READING COMPONENT							337,008	168,485	505,493		
22	CUSTOMER OTHER RECORDS & COLLECTIONS							390,319	195,123	585,442		
23	CUSTOMER AVAILABLE COMPONENT							210,834	105,419	316,253		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE											
25	CUSTOMER SALES COMPONENT											
26	CUSTOMER MISC OTHER COMPONENT											
27												
28	<b>TOTAL COMPANY</b>	600,929,855						99,168,535	97,527,324	196,695,860		
29												
30												
31												
32	ANNUAL BOOKED KWH SALES @ METER (WN)							903,865,427	670,107,544	1,573,972,971		
33	ANNUAL NUMBER OF CUSTOMERS							1,135,641	566,606	1,702,247		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEAT - MO870			RESIDENTIAL OTHER USE - MO815			(ap)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.997%	8.997%	8.996%		8.997%	8.997%	8.996%
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	350,498,638	42,381,085	33,357,442	75,738,528		53,389	30,749	84,137
6	DEMAND PRODUCTION COMPONENT		22,428,303	14,698,282	37,126,585		19,091	9,124	28,215
7	DEMAND TRANSMISSION COMPONENT		8,464,047	5,046,929	13,510,976		8,557	1,598	10,155
8	DEMAND DISTRIBUTION COMPONENT		11,488,735	13,612,232	25,100,967		25,741	20,027	45,768
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		6,754,251	8,002,723	14,756,974		16,472	12,814	29,286
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		2,390,991	2,832,687	5,223,677		4,664	3,633	8,298
11	DEMAND DISTRIBUTION TRANSFORMATION		2,343,493	2,776,822	5,120,316		4,605	3,579	8,184
12									
13	<b>ENERGY COMPONENT</b>		26,906,513	14,473,662	41,380,175		40,013	16,778	56,790
14									
15	<b>CUSTOMER COMPONENT</b>	46,782,621	6,651,822	3,326,515	9,978,336		42,034	20,982	63,016
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		1,303,898	652,290	1,956,187		1,051	521	1,572
20	CUSTOMER METERS COMPONENT		1,953,464	976,925	2,930,389		15,044	7,500	22,544
21	CUSTOMER METER READING COMPONENT		897,721	448,875	1,346,596		6,856	3,426	10,283
22	CUSTOMER OTHER RECORDS & COLLECTIONS		2,021,649	1,010,875	3,032,524		15,455	7,722	23,176
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		170,663	85,333	255,996		1,303	651	1,954
25	CUSTOMER SALES COMPONENT		197,651	98,830	296,481		1,510	755	2,265
26	CUSTOMER MISC OTHER COMPONENT		106,775	53,388	160,163		814	407	1,221
27									
28	<b>TOTAL COMPANY</b>	600,929,855	75,939,420	51,157,619	127,097,039		135,435	68,508	203,943
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		823,722,663	386,091,519	1,209,814,182		1,174,083	435,510	1,609,593
33	ANNUAL NUMBER OF CUSTOMERS		575,498	288,939	864,438		4,285	2,166	6,451
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE			SMALL GENERAL SERVICE			(ax)
			PRIMARY - MO716			SECONDARY - MO711			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.996%
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	350,498,638	10,444	5,841	16,285		22,937,072	20,352,844	43,289,915
6	DEMAND PRODUCTION COMPONENT		5,463	2,797	8,260		13,880,970	8,687,479	22,568,449
7	DEMAND TRANSMISSION COMPONENT		1,757	884	2,642		3,491,332	2,530,570	6,021,902
8	DEMAND DISTRIBUTION COMPONENT		3,224	2,159	5,383		5,564,769	9,134,795	14,699,564
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		3,224	2,159	5,383		3,325,973	5,459,720	8,785,692
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0		1,130,361	1,855,532	2,985,893
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0		1,108,436	1,819,543	2,927,978
12									
13	<b>ENERGY COMPONENT</b>		8,191	3,662	11,853		15,361,064	10,025,501	25,386,565
14									
15	<b>CUSTOMER COMPONENT</b>	46,782,621	361	180	541		2,919,390	1,459,695	4,379,086
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		0	0	0		522,635	261,318	783,954
20	CUSTOMER METERS COMPONENT		88	44	132		584,340	292,170	876,511
21	CUSTOMER METER READING COMPONENT		37	19	56		247,202	123,601	370,802
22	CUSTOMER OTHER RECORDS & COLLECTIONS		144	72	216		959,386	479,693	1,439,080
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		120	60	180		796,588	398,294	1,194,881
25	CUSTOMER SALES COMPONENT		12	6	18		78,161	39,081	117,242
26	CUSTOMER MISC OTHER COMPONENT		(40)	(20)	(61)		(268,922)	(134,462)	(403,384)
27									
28	<b>TOTAL COMPANY</b>	600,929,855	18,996	9,683	28,679		41,217,526	31,838,040	73,055,566
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		242,921	98,954	341,875		465,637,229	270,599,264	736,236,492
33	ANNUAL NUMBER OF CUSTOMERS		24	12	36		159,812	79,671	239,483
34									
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42									
43									
44									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE NO DEMAND - MO710			SMALL GENERAL SERVICE SHORT TERM - MO728			(bf)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)	(be)
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		8.997%	8.997%	8.996%		8.997%	8.997%	8.996%
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	350,498,638	2,103,480	1,696,349	3,799,829		86,568	52,448	139,016
6	DEMAND PRODUCTION COMPONENT		1,249,913	760,918	2,010,830		39,377	21,553	60,930
7	DEMAND TRANSMISSION COMPONENT		344,949	224,237	569,185		14,983	6,466	21,449
8	DEMAND DISTRIBUTION COMPONENT		508,618	711,195	1,219,813		32,208	24,429	56,637
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		325,367	454,976	780,343		20,607	15,628	36,235
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		92,523	129,308	221,831		5,849	4,442	10,291
11	DEMAND DISTRIBUTION TRANSFORMATION		90,728	126,911	217,639		5,752	4,359	10,111
12									
13	<b>ENERGY COMPONENT</b>		1,504,679	890,988	2,395,668		65,587	25,694	91,281
14									
15	<b>CUSTOMER COMPONENT</b>	46,782,621	1,029,653	514,651	1,544,304		64,825	32,443	97,268
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		46,325	23,235	69,561		2,179	1,081	3,260
20	CUSTOMER METERS COMPONENT		239,740	120,012	359,753		15,360	7,657	23,017
21	CUSTOMER METER READING COMPONENT		101,421	50,720	152,140		6,476	3,237	9,713
22	CUSTOMER OTHER RECORDS & COLLECTIONS		393,612	196,865	590,477		25,144	12,563	37,706
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		326,820	163,434	490,254		20,866	10,429	31,296
25	CUSTOMER SALES COMPONENT		32,068	16,038	48,105		2,048	1,023	3,072
26	CUSTOMER MISC OTHER COMPONENT		(110,332)	(55,654)	(165,986)		(7,248)	(3,547)	(10,795)
27									
28	<b>TOTAL COMPANY</b>	600,929,855	4,637,813	3,101,988	7,739,801		216,980	110,585	327,565
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		45,492,287	23,642,336	69,134,623		1,947,379	676,768	2,624,147
33	ANNUAL NUMBER OF CUSTOMERS		64,681	32,463	97,143		4,035	2,130	6,165
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44									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(bj)	LARGE GENERAL SERVICE			(bn)
			PRIMARY - MO725				SECONDARY - MO720			
(a)	(b)	(bg)	(bh)	(bi)	(bk)	(bl)	(bm)	(bn)		
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	350,498,638	427,586	416,259	843,845		26,053,187	19,042,017	45,095,203	
6	DEMAND PRODUCTION COMPONENT		277,524	189,261	466,785		16,385,126	9,335,328	25,720,454	
7	DEMAND TRANSMISSION COMPONENT		71,956	57,924	129,881		4,341,137	2,665,460	7,006,597	
8	DEMAND DISTRIBUTION COMPONENT		78,105	169,074	247,179		5,326,924	7,041,229	12,368,153	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		78,105	169,074	247,179		3,476,012	4,594,662	8,070,674	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0		881,314	1,164,918	2,046,232	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0		969,598	1,281,648	2,251,247	
12										
13	<b>ENERGY COMPONENT</b>		307,562	261,080	568,642		18,367,666	11,852,208	30,219,874	
14										
15	<b>CUSTOMER COMPONENT</b>	46,782,621	54,539	27,270	81,809		1,458,720	729,387	2,188,107	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0		363,053	181,545	544,597	
20	CUSTOMER METERS COMPONENT		43,962	21,982	65,945		434,918	217,468	652,386	
21	CUSTOMER METER READING COMPONENT		263	132	395		16,446	8,223	24,669	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		5,852	2,926	8,778		365,606	182,605	548,411	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		3,065	1,532	4,597		191,469	95,735	287,203	
25	CUSTOMER SALES COMPONENT		1,643	821	2,464		102,620	51,311	153,931	
26	CUSTOMER MISC OTHER COMPONENT		(246)	(123)	(370)		(15,392)	(7,698)	(23,090)	
27										
28	<b>TOTAL COMPANY</b>	600,929,855	789,686	704,610	1,494,296		45,879,572	31,623,612	77,503,184	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		9,721,613	7,289,383	17,010,996		557,230,572	319,267,815	876,498,387	
33	ANNUAL NUMBER OF CUSTOMERS		172	84	256		10,668	5,336	16,004	
34										
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44										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE			(br)	LARGE POWER SERVICE			(bv)
			PRIMARY - MO735				SECONDARY - MO730			
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(bo)	(bp)	(bq)	(br)	(bs)	(bt)	(bu)	(bv)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	350,498,638	16,764,786	11,226,469	27,991,255		17,516,574	12,268,838	29,785,412	
6	DEMAND PRODUCTION COMPONENT		11,750,720	6,578,436	18,329,156		11,926,706	6,749,575	18,676,281	
7	DEMAND TRANSMISSION COMPONENT		2,826,805	1,785,978	4,612,783		2,825,978	1,840,487	4,666,465	
8	DEMAND DISTRIBUTION COMPONENT		2,187,261	2,862,055	5,049,316		2,763,890	3,678,777	6,442,666	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		2,187,261	2,862,055	5,049,316		2,214,176	2,947,093	5,161,269	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0		0	0	0	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0		549,714	731,683	1,281,397	
12										
13	<b>ENERGY COMPONENT</b>		14,142,289	9,146,957	23,289,246		14,139,059	9,427,617	23,566,675	
14										
15	<b>CUSTOMER COMPONENT</b>	46,782,621	126,444	63,224	189,669		381,891	190,952	572,843	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0		0	0	0	
20	CUSTOMER METERS COMPONENT		102,532	51,268	153,799		297,271	148,641	445,912	
21	CUSTOMER METER READING COMPONENT		0	0	0		1,757	878	2,635	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		4	2	6		15	7	22	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0	0	0		0	0	0	
25	CUSTOMER SALES COMPONENT		24,218	12,109	36,326		83,920	41,960	125,881	
26	CUSTOMER MISC OTHER COMPONENT		(309)	(155)	(464)		(1,071)	(536)	(1,607)	
27										
28	<b>TOTAL COMPANY</b>	600,929,855	31,033,519	20,436,650	51,470,169		32,037,524	21,887,407	53,924,931	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		445,656,570	256,043,491	701,700,060		428,925,356	253,951,193	682,876,548	
33	ANNUAL NUMBER OF CUSTOMERS		329	164	493		1,134	576	1,710	
34										
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39										
40										
41										
42										
43										
44										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MPS RETAIL	RESIDENTIAL	SMALL GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>								
1	RATE OF RETURN		8.997%	8.996%	8.996%	8.996%	8.997%	8.997%
2								
3	\$ / KWH							
4	-----							
5	<b>DEMAND COMPONENT</b>		0.0592	0.0711	0.0584	0.0514	0.0417	0.0307
6	DEMAND PRODUCTION COMPONENT		0.0313	0.0345	0.0305	0.0293	0.0267	0.0266
7	DEMAND TRANSMISSION COMPONENT		0.0093	0.0114	0.0082	0.0080	0.0067	0.0042
8	DEMAND DISTRIBUTION COMPONENT		0.0186	0.0252	0.0198	0.0141	0.0083	0.0000
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0117	0.0147	0.0119	0.0093	0.0074	0.0000
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0034	0.0053	0.0040	0.0023	0.0000	0.0000
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0036	0.0052	0.0039	0.0025	0.0009	0.0000
12								
13	<b>ENERGY COMPONENT</b>		0.0344	0.0347	0.0345	0.0345	0.0338	0.0344
14								
15	<b>CUSTOMER COMPONENT</b>		0.0079	0.0105	0.0074	0.0025	0.0006	0.1801
16	CUSTOMER AVAILABLE COMPONENT							
17	CUSTOMER AVAILABLE COMPONENT							
18	CUSTOMER LIGHTING COMPONENT		0.0014	0.0000	0.0000	0.0000	0.0000	0.1801
19	CUSTOMER SERVICES COMPONENT		0.0012	0.0020	0.0011	0.0006	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0019	0.0031	0.0016	0.0008	0.0004	0.0000
21	CUSTOMER METER READING COMPONENT		0.0008	0.0014	0.0007	0.0000	0.0000	0.0000
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0020	0.0032	0.0026	0.0006	0.0000	0.0000
23	CUSTOMER AVAILABLE COMPONENT							
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0005	0.0003	0.0021	0.0003	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0002	0.0003	0.0002	0.0002	0.0001	0.0000
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	0.0002	(0.0007)	(0.0000)	(0.0000)	(0.0000)
27								
28	<b>TOTAL COMPANY</b>		0.1015	0.1163	0.1004	0.0884	0.0761	0.2452
29								
30								
31	\$/MO/CUST							
32	-----							
33	<b>CUSTOMER COMPONENT</b>		\$15.16	\$11.41	\$17.56	\$139.60	\$346.12	\$55.29
34	CUSTOMER AVAILABLE COMPONENT							
35	CUSTOMER AVAILABLE COMPONENT							
36	CUSTOMER LIGHTING COMPONENT							
37	CUSTOMER SERVICES COMPONENT		\$2.22	\$2.11	\$2.50	\$33.49	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$3.67	\$3.40	\$3.67	\$44.18	\$272.22	\$0.00
39	CUSTOMER METER READING COMPONENT		\$1.48	\$1.56	\$1.55	\$1.54	\$1.20	\$0.00
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.78	\$3.51	\$6.03	\$34.27	\$0.01	\$0.00
41	CUSTOMER AVAILABLE COMPONENT							
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.90	\$0.30	\$5.01	\$17.95	\$0.00	\$0.00
43	CUSTOMER SALES COMPONENT		\$0.44	\$0.34	\$0.49	\$9.62	\$73.63	\$0.00
44	CUSTOMER MISC OTHER COMPONENT		(\$0.04)	\$0.19	(\$1.69)	(\$1.44)	(\$0.94)	(\$0.00)

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		8.996%	8.996%	8.996%		8.996%	8.996%	8.996%	
2										
3	\$ / KWH									
4	-----									
5	<b>DEMAND COMPONENT</b>		0.0570	0.0942	0.0711		0.0490	0.0749	0.0584	
6	DEMAND PRODUCTION COMPONENT		0.0312	0.0399	0.0345		0.0296	0.0321	0.0305	
7	DEMAND TRANSMISSION COMPONENT		0.0104	0.0131	0.0114		0.0075	0.0094	0.0082	
8	DEMAND DISTRIBUTION COMPONENT		0.0154	0.0412	0.0252		0.0119	0.0335	0.0198	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0090	0.0241	0.0147		0.0072	0.0201	0.0119	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0032	0.0087	0.0053		0.0024	0.0087	0.0040	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0032	0.0085	0.0052		0.0023	0.0066	0.0039	
12										
13	<b>ENERGY COMPONENT</b>		0.0330	0.0373	0.0347		0.0330	0.0371	0.0345	
14										
15	<b>CUSTOMER COMPONENT</b>		0.0113	0.0093	0.0105		0.0078	0.0068	0.0074	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0021	0.0017	0.0020		0.0011	0.0010	0.0011	
20	CUSTOMER METERS COMPONENT		0.0034	0.0028	0.0031		0.0016	0.0014	0.0016	
21	CUSTOMER METER READING COMPONENT		0.0015	0.0013	0.0014		0.0007	0.0006	0.0007	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0035	0.0029	0.0032		0.0027	0.0023	0.0026	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0003	0.0002	0.0003		0.0022	0.0019	0.0021	
25	CUSTOMER SALES COMPONENT		0.0003	0.0003	0.0003		0.0002	0.0002	0.0002	
26	CUSTOMER MISC OTHER COMPONENT		0.0002	0.0002	0.0002		(0.0008)	(0.0007)	(0.0007)	
27										
28	<b>TOTAL COMPANY</b>		0.1014	0.1408	0.1163		0.0898	0.1188	0.1004	
29										
30										
31	\$/MO/CUST									
32	-----									
33	<b>CUSTOMER COMPONENT</b>		\$11.41	\$11.41	\$11.41		\$17.56	\$17.56	\$17.56	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT									
37	CUSTOMER SERVICES COMPONENT		\$2.11	\$2.11	\$2.11		\$2.50	\$2.50	\$2.50	
38	CUSTOMER METERS COMPONENT		\$3.40	\$3.40	\$3.40		\$3.67	\$3.67	\$3.67	
39	CUSTOMER METER READING COMPONENT		\$1.56	\$1.56	\$1.56		\$1.55	\$1.55	\$1.55	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.51	\$3.51	\$3.51		\$6.03	\$6.03	\$6.03	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.30	\$0.30	\$0.30		\$5.01	\$5.01	\$5.01	
43	CUSTOMER SALES COMPONENT		\$0.34	\$0.34	\$0.34		\$0.49	\$0.49	\$0.49	
44	CUSTOMER MISC OTHER COMPONENT		\$0.19	\$0.19	\$0.19		(\$1.69)	(\$1.69)	(\$1.69)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(v)	LARGE POWER SERVICE			(z)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		8.996%	8.996%	8.996%		8.997%	8.997%	8.997%	
2										
3	\$ / KWH									
4	-----									
5	<b>DEMAND COMPONENT</b>		0.0467	0.0596	0.0514		0.0392	0.0461	0.0417	
6	DEMAND PRODUCTION COMPONENT		0.0294	0.0292	0.0293		0.0271	0.0261	0.0267	
7	DEMAND TRANSMISSION COMPONENT		0.0078	0.0083	0.0080		0.0065	0.0071	0.0067	
8	DEMAND DISTRIBUTION COMPONENT		0.0095	0.0221	0.0141		0.0057	0.0128	0.0083	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0063	0.0146	0.0093		0.0050	0.0114	0.0074	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0016	0.0036	0.0023		0.0000	0.0000	0.0000	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0017	0.0039	0.0025		0.0006	0.0014	0.0009	
12										
13	<b>ENERGY COMPONENT</b>		0.0329	0.0371	0.0345		0.0323	0.0364	0.0338	
14										
15	<b>CUSTOMER COMPONENT</b>		0.0027	0.0023	0.0025		0.0006	0.0005	0.0006	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0006	0.0006	0.0006		0.0000	0.0000	0.0000	
20	CUSTOMER METERS COMPONENT		0.0008	0.0007	0.0008		0.0005	0.0004	0.0004	
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0007	0.0006	0.0006		0.0000	0.0000	0.0000	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0003	0.0003	0.0003		0.0000	0.0000	0.0000	
25	CUSTOMER SALES COMPONENT		0.0002	0.0002	0.0002		0.0001	0.0001	0.0001	
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)		(0.0000)	(0.0000)	(0.0000)	
27										
28	<b>TOTAL COMPANY</b>		0.0823	0.0990	0.0884		0.0721	0.0830	0.0761	
29										
30										
31	\$/MO/CUST									
32	-----									
33	<b>CUSTOMER COMPONENT</b>		\$139.60	\$139.60	\$139.60		\$347.46	\$343.48	\$346.12	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT									
37	CUSTOMER SERVICES COMPONENT		\$33.49	\$33.50	\$33.49		\$0.00	\$0.00	\$0.00	
38	CUSTOMER METERS COMPONENT		\$44.18	\$44.18	\$44.18		\$273.28	\$270.15	\$272.22	
39	CUSTOMER METER READING COMPONENT		\$1.54	\$1.54	\$1.54		\$1.20	\$1.19	\$1.20	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$34.27	\$34.27	\$34.27		\$0.01	\$0.01	\$0.01	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$17.95	\$17.95	\$17.95		\$0.00	\$0.00	\$0.00	
43	CUSTOMER SALES COMPONENT		\$9.62	\$9.62	\$9.62		\$73.92	\$73.07	\$73.63	
44	CUSTOMER MISC OTHER COMPONENT		(\$1.44)	(\$1.44)	(\$1.44)		(\$0.94)	(\$0.93)	(\$0.94)	



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LINE NO.	DESCRIPTION	ALLOCATION BASIS	(a)	(aa)	(ab)	(ac)	(ad)	RESIDENTIAL			(ah)
								GENERAL USE - MO860			
								WINTER	SUMMER	TOTAL	
(b)	(ag)	(ag)									
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>											
1	RATE OF RETURN							8.997%	8.997%	8.996%	
2											
3	\$ / KWH										
4											
5	<b>DEMAND COMPONENT</b>							0.0621	0.0987	0.0777	
6	DEMAND PRODUCTION COMPONENT							0.0348	0.0410	0.0375	
7	DEMAND TRANSMISSION COMPONENT							0.0106	0.0131	0.0116	
8	DEMAND DISTRIBUTION COMPONENT							0.0167	0.0447	0.0286	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT							0.0097	0.0260	0.0167	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT							0.0035	0.0094	0.0060	
11	DEMAND DISTRIBUTION TRANSFORMATION							0.0035	0.0092	0.0059	
12											
13	<b>ENERGY COMPONENT</b>							0.0334	0.0372	0.0350	
14											
15	<b>CUSTOMER COMPONENT</b>							0.0143	0.0096	0.0123	
16	CUSTOMER AVAILABLE COMPONENT										
17	CUSTOMER AVAILABLE COMPONENT										
18	CUSTOMER LIGHTING COMPONENT							0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT							0.0026	0.0017	0.0022	
20	CUSTOMER METERS COMPONENT							0.0043	0.0029	0.0037	
21	CUSTOMER METER READING COMPONENT							0.0020	0.0013	0.0017	
22	CUSTOMER OTHER RECORDS & COLLECTIONS							0.0044	0.0030	0.0038	
23	CUSTOMER AVAILABLE COMPONENT										
24	CUSTOMER OTHER CUSTOMER ASSISTANCE							0.0004	0.0003	0.0003	
25	CUSTOMER SALES COMPONENT							0.0004	0.0003	0.0004	
26	CUSTOMER MISC OTHER COMPONENT							0.0002	0.0002	0.0002	
27											
28	<b>TOTAL COMPANY</b>							0.1097	0.1455	0.1250	
29											
30											
31	\$/MO/CUST										
32											
33	<b>CUSTOMER COMPONENT</b>							\$11.35	\$11.36	\$11.35	
34	CUSTOMER AVAILABLE COMPONENT										
35	CUSTOMER AVAILABLE COMPONENT										
36	CUSTOMER LIGHTING COMPONENT										
37	CUSTOMER SERVICES COMPONENT							\$2.05	\$2.04	\$2.05	
38	CUSTOMER METERS COMPONENT							\$3.40	\$3.40	\$3.40	
39	CUSTOMER METER READING COMPONENT							\$1.56	\$1.56	\$1.56	
40	CUSTOMER OTHER RECORDS & COLLECTIONS							\$3.52	\$3.52	\$3.52	
41	CUSTOMER AVAILABLE COMPONENT										
42	CUSTOMER OTHER CUSTOMER ASSISTANCE							\$0.30	\$0.30	\$0.30	
43	CUSTOMER SALES COMPONENT							\$0.34	\$0.34	\$0.34	
44	CUSTOMER MISC OTHER COMPONENT							\$0.19	\$0.19	\$0.19	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEAT - MO870			RESIDENTIAL OTHER USE - MO815			(ap)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		8.997%	8.997%	8.996%		8.997%	8.997%	8.996%
2									
3	\$ / KWH								
4	-----								
5	<b>DEMAND COMPONENT</b>		0.0515	0.0864	0.0626		0.0455	0.0706	0.0523
6	DEMAND PRODUCTION COMPONENT		0.0272	0.0381	0.0307		0.0163	0.0209	0.0175
7	DEMAND TRANSMISSION COMPONENT		0.0103	0.0131	0.0112		0.0073	0.0037	0.0063
8	DEMAND DISTRIBUTION COMPONENT		0.0139	0.0353	0.0207		0.0219	0.0460	0.0284
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0082	0.0207	0.0122		0.0140	0.0294	0.0182
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0029	0.0073	0.0043		0.0040	0.0083	0.0052
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0028	0.0072	0.0042		0.0039	0.0082	0.0051
12									
13	<b>ENERGY COMPONENT</b>		0.0327	0.0375	0.0342		0.0341	0.0385	0.0353
14									
15	<b>CUSTOMER COMPONENT</b>		0.0081	0.0086	0.0082		0.0358	0.0482	0.0392
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0016	0.0017	0.0016		0.0009	0.0012	0.0010
20	CUSTOMER METERS COMPONENT		0.0024	0.0025	0.0024		0.0128	0.0172	0.0140
21	CUSTOMER METER READING COMPONENT		0.0011	0.0012	0.0011		0.0058	0.0079	0.0064
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0025	0.0026	0.0025		0.0132	0.0177	0.0144
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0002	0.0002	0.0002		0.0011	0.0015	0.0012
25	CUSTOMER SALES COMPONENT		0.0002	0.0003	0.0002		0.0013	0.0017	0.0014
26	CUSTOMER MISC OTHER COMPONENT		0.0001	0.0001	0.0001		0.0007	0.0009	0.0008
27									
28	<b>TOTAL COMPANY</b>		0.0922	0.1325	0.1051		0.1154	0.1573	0.1267
29									
30									
31	\$/MO/CUST								
32	-----								
33	<b>CUSTOMER COMPONENT</b>		\$11.56	\$11.51	\$11.54		\$9.81	\$9.68	\$9.77
34	CUSTOMER AVAILABLE COMPONENT								
35	CUSTOMER AVAILABLE COMPONENT								
36	CUSTOMER LIGHTING COMPONENT								
37	CUSTOMER SERVICES COMPONENT		\$2.27	\$2.26	\$2.26		\$0.25	\$0.24	\$0.24
38	CUSTOMER METERS COMPONENT		\$3.39	\$3.38	\$3.39		\$3.51	\$3.46	\$3.49
39	CUSTOMER METER READING COMPONENT		\$1.56	\$1.55	\$1.56		\$1.60	\$1.58	\$1.59
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.51	\$3.50	\$3.51		\$3.61	\$3.56	\$3.59
41	CUSTOMER AVAILABLE COMPONENT								
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.30	\$0.30	\$0.30		\$0.30	\$0.30	\$0.30
43	CUSTOMER SALES COMPONENT		\$0.34	\$0.34	\$0.34		\$0.35	\$0.35	\$0.35
44	CUSTOMER MISC OTHER COMPONENT		\$0.19	\$0.18	\$0.19		\$0.19	\$0.19	\$0.19

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE			SMALL GENERAL SERVICE			(ax)
			PRIMARY - MO716			SECONDARY - MO711			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.996%
2									
3	\$ / KWH								
4									
5	<b>DEMAND COMPONENT</b>		0.0430	0.0590	0.0476		0.0493	0.0752	0.0588
6	DEMAND PRODUCTION COMPONENT		0.0225	0.0283	0.0242		0.0298	0.0321	0.0307
7	DEMAND TRANSMISSION COMPONENT		0.0072	0.0089	0.0077		0.0075	0.0094	0.0082
8	DEMAND DISTRIBUTION COMPONENT		0.0133	0.0218	0.0157		0.0120	0.0338	0.0200
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0133	0.0218	0.0157		0.0071	0.0202	0.0119
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000		0.0024	0.0069	0.0041
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0024	0.0067	0.0040
12									
13	<b>ENERGY COMPONENT</b>		0.0337	0.0370	0.0347		0.0330	0.0370	0.0345
14									
15	<b>CUSTOMER COMPONENT</b>		0.0015	0.0018	0.0016		0.0063	0.0054	0.0059
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0011	0.0010	0.0011
20	CUSTOMER METERS COMPONENT		0.0004	0.0004	0.0004		0.0013	0.0011	0.0012
21	CUSTOMER METER READING COMPONENT		0.0002	0.0002	0.0002		0.0005	0.0005	0.0005
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0006	0.0007	0.0006		0.0021	0.0018	0.0020
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0005	0.0006	0.0005		0.0017	0.0015	0.0016
25	CUSTOMER SALES COMPONENT		0.0000	0.0001	0.0001		0.0002	0.0001	0.0002
26	CUSTOMER MISC OTHER COMPONENT		(0.0002)	(0.0002)	(0.0002)		(0.0006)	(0.0005)	(0.0005)
27									
28	<b>TOTAL COMPANY</b>		0.0782	0.0979	0.0839		0.0885	0.1177	0.0992
29									
30									
31	\$/MO/CUST								
32									
33	<b>CUSTOMER COMPONENT</b>		\$14.97	\$15.00	\$14.98		\$18.27	\$18.32	\$18.29
34	CUSTOMER AVAILABLE COMPONENT								
35	CUSTOMER AVAILABLE COMPONENT								
36	CUSTOMER LIGHTING COMPONENT								
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$3.27	\$3.28	\$3.27
38	CUSTOMER METERS COMPONENT		\$3.65	\$3.66	\$3.65		\$3.66	\$3.67	\$3.66
39	CUSTOMER METER READING COMPONENT		\$1.54	\$1.55	\$1.54		\$1.55	\$1.55	\$1.55
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$5.99	\$6.01	\$5.99		\$6.00	\$6.02	\$6.01
41	CUSTOMER AVAILABLE COMPONENT								
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$4.97	\$4.99	\$4.98		\$4.98	\$5.00	\$4.99
43	CUSTOMER SALES COMPONENT		\$0.49	\$0.49	\$0.49		\$0.49	\$0.49	\$0.49
44	CUSTOMER MISC OTHER COMPONENT		(\$1.68)	(\$1.68)	(\$1.68)		(\$1.68)	(\$1.69)	(\$1.68)

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE NO DEMAND - MO710			(bb)	SMALL GENERAL SERVICE SHORT TERM - MO728			(bf)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(ay)	(az)	(ba)		(bc)	(bd)	(be)		
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		8.997%	8.997%	8.996%		8.997%	8.997%	8.996%	
2										
3	\$ / KWH									
4	-----									
5	<b>DEMAND COMPONENT</b>		0.0462	0.0718	0.0550		0.0445	0.0775	0.0530	
6	DEMAND PRODUCTION COMPONENT		0.0275	0.0322	0.0291		0.0202	0.0318	0.0232	
7	DEMAND TRANSMISSION COMPONENT		0.0076	0.0095	0.0082		0.0077	0.0096	0.0082	
8	DEMAND DISTRIBUTION COMPONENT		0.0112	0.0301	0.0176		0.0165	0.0361	0.0216	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0072	0.0192	0.0113		0.0106	0.0231	0.0138	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0020	0.0055	0.0032		0.0030	0.0066	0.0039	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0020	0.0054	0.0031		0.0030	0.0064	0.0039	
12										
13	<b>ENERGY COMPONENT</b>		0.0331	0.0377	0.0347		0.0337	0.0380	0.0348	
14										
15	<b>CUSTOMER COMPONENT</b>		0.0226	0.0218	0.0223		0.0333	0.0479	0.0371	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0010	0.0010	0.0010		0.0011	0.0016	0.0012	
20	CUSTOMER METERS COMPONENT		0.0053	0.0051	0.0052		0.0079	0.0113	0.0088	
21	CUSTOMER METER READING COMPONENT		0.0022	0.0021	0.0022		0.0033	0.0048	0.0037	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0087	0.0083	0.0085		0.0129	0.0186	0.0144	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0072	0.0069	0.0071		0.0107	0.0154	0.0119	
25	CUSTOMER SALES COMPONENT		0.0007	0.0007	0.0007		0.0011	0.0015	0.0012	
26	CUSTOMER MISC OTHER COMPONENT		(0.0024)	(0.0024)	(0.0024)		(0.0037)	(0.0052)	(0.0041)	
27										
28	<b>TOTAL COMPANY</b>		0.1019	0.1312	0.1120		0.1114	0.1634	0.1248	
29										
30										
31	\$/MO/CUST									
32	-----									
33	<b>CUSTOMER COMPONENT</b>		\$15.92	\$15.85	\$15.90		\$16.07	\$15.23	\$15.78	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT									
37	CUSTOMER SERVICES COMPONENT		\$0.72	\$0.72	\$0.72		\$0.54	\$0.51	\$0.53	
38	CUSTOMER METERS COMPONENT		\$3.71	\$3.70	\$3.70		\$3.81	\$3.59	\$3.73	
39	CUSTOMER METER READING COMPONENT		\$1.57	\$1.56	\$1.57		\$1.61	\$1.52	\$1.58	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$6.09	\$6.06	\$6.08		\$6.23	\$5.90	\$6.12	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$5.05	\$5.03	\$5.05		\$5.17	\$4.90	\$5.08	
43	CUSTOMER SALES COMPONENT		\$0.50	\$0.49	\$0.50		\$0.51	\$0.48	\$0.50	
44	CUSTOMER MISC OTHER COMPONENT		(\$1.71)	(\$1.71)	(\$1.71)		(\$1.80)	(\$1.67)	(\$1.75)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE PRIMARY - MO725			(bj)	LARGE GENERAL SERVICE SECONDARY - MO720			(bn)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)	(bm)	(bn)	
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
2										
3	\$ / KWH									
4										
5	<b>DEMAND COMPONENT</b>		0.0440	0.0571	0.0496		0.0468	0.0596	0.0514	
6	DEMAND PRODUCTION COMPONENT		0.0285	0.0260	0.0274		0.0294	0.0292	0.0293	
7	DEMAND TRANSMISSION COMPONENT		0.0074	0.0079	0.0076		0.0078	0.0083	0.0080	
8	DEMAND DISTRIBUTION COMPONENT		0.0080	0.0232	0.0145		0.0096	0.0221	0.0141	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0080	0.0232	0.0145		0.0062	0.0144	0.0092	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000		0.0016	0.0036	0.0023	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0017	0.0040	0.0026	
12										
13	<b>ENERGY COMPONENT</b>		0.0316	0.0358	0.0334		0.0330	0.0371	0.0345	
14										
15	<b>CUSTOMER COMPONENT</b>		0.0056	0.0037	0.0048		0.0026	0.0023	0.0025	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0007	0.0006	0.0006	
20	CUSTOMER METERS COMPONENT		0.0045	0.0030	0.0039		0.0008	0.0007	0.0007	
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0006	0.0004	0.0005		0.0007	0.0006	0.0006	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0003	0.0002	0.0003		0.0003	0.0003	0.0003	
25	CUSTOMER SALES COMPONENT		0.0002	0.0001	0.0001		0.0002	0.0002	0.0002	
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)		(0.0000)	(0.0000)	(0.0000)	
27										
28	<b>TOTAL COMPANY</b>		0.0812	0.0967	0.0878		0.0823	0.0991	0.0884	
29										
30										
31	\$/MO/CUST									
32										
33	<b>CUSTOMER COMPONENT</b>		\$316.82	\$324.58	\$319.36		\$136.74	\$136.69	\$136.72	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT									
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$34.03	\$34.02	\$34.03	
38	CUSTOMER METERS COMPONENT		\$255.38	\$261.64	\$257.43		\$40.77	\$40.75	\$40.76	
39	CUSTOMER METER READING COMPONENT		\$1.53	\$1.57	\$1.54		\$1.54	\$1.54	\$1.54	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$33.99	\$34.83	\$34.27		\$34.27	\$34.26	\$34.27	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$17.80	\$18.24	\$17.95		\$17.95	\$17.94	\$17.95	
43	CUSTOMER SALES COMPONENT		\$9.54	\$9.78	\$9.62		\$9.62	\$9.62	\$9.62	
44	CUSTOMER MISC OTHER COMPONENT		(\$1.43)	(\$1.47)	(\$1.44)		(\$1.44)	(\$1.44)	(\$1.44)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE PRIMARY - MO735			(br)	LARGE POWER SERVICE SECONDARY - MO730			(bv)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(bo)	(bp)	(bq)	(br)	(bs)	(bt)	(bu)	(bv)	
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
2										
3	\$ / KWH									
4	-----									
5	<b>DEMAND COMPONENT</b>		0.0376	0.0438	0.0399		0.0408	0.0483	0.0436	
6	DEMAND PRODUCTION COMPONENT		0.0264	0.0257	0.0261		0.0278	0.0266	0.0273	
7	DEMAND TRANSMISSION COMPONENT		0.0063	0.0070	0.0066		0.0066	0.0072	0.0068	
8	DEMAND DISTRIBUTION COMPONENT		0.0049	0.0112	0.0072		0.0064	0.0145	0.0094	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0049	0.0112	0.0072		0.0052	0.0116	0.0076	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0013	0.0029	0.0019	
12										
13	<b>ENERGY COMPONENT</b>		0.0317	0.0357	0.0332		0.0330	0.0371	0.0345	
14										
15	<b>CUSTOMER COMPONENT</b>		0.0003	0.0002	0.0003		0.0009	0.0008	0.0008	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
20	CUSTOMER METERS COMPONENT		0.0002	0.0002	0.0002		0.0007	0.0006	0.0007	
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
25	CUSTOMER SALES COMPONENT		0.0001	0.0000	0.0001		0.0002	0.0002	0.0002	
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)		(0.0000)	(0.0000)	(0.0000)	
27										
28	<b>TOTAL COMPANY</b>		0.0696	0.0798	0.0734		0.0747	0.0862	0.0790	
29										
30										
31	\$/MO/CUST									
32	-----									
33	<b>CUSTOMER COMPONENT</b>		\$384.17	\$384.99	\$384.44		\$336.81	\$331.64	\$335.07	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT									
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
38	CUSTOMER METERS COMPONENT		\$311.51	\$312.18	\$311.74		\$262.18	\$258.16	\$260.82	
39	CUSTOMER METER READING COMPONENT		\$0.00	\$0.00	\$0.00		\$1.55	\$1.53	\$1.54	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$0.01	\$0.01	\$0.01		\$0.01	\$0.01	\$0.01	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
43	CUSTOMER SALES COMPONENT		\$73.58	\$73.73	\$73.63		\$74.01	\$72.88	\$73.63	
44	CUSTOMER MISC OTHER COMPONENT		(\$0.94)	(\$0.94)	(\$0.94)		(\$0.94)	(\$0.93)	(\$0.94)	

## **Schedule PMN-3B – GMO-L&P**

### **Summary Results of Unbundled Class Cost of Service**

- › **Actual Rate of Return**
- › **Uniform Rate of Return**

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	L&P RETAIL	RESIDENTIAL	GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	(a)	(a)
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		5.77%	6.56%	13.51%	7.17%	3.75%	-0.67%		
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	79,639,493	79,639,493	35,675,925	6,557,621	14,972,872	20,976,177	1,456,899		
6	DEMAND PRODUCTION COMPONENT		51,167,825	19,869,073	4,164,030	10,133,062	15,762,672	1,238,987		
7	DEMAND TRANSMISSION COMPONENT		5,166,306	2,483,958	491,265	1,017,632	1,147,051	26,400		
8	DEMAND DISTRIBUTION COMPONENT		23,305,362	13,322,893	1,902,325	3,822,177	4,066,454	191,512		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		15,134,665	8,212,273	1,217,871	2,577,540	2,994,602	132,379		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		4,147,528	2,594,955	344,334	630,735	547,278	30,226		
11	DEMAND DISTRIBUTION TRANSFORMATION		4,023,168	2,515,665	340,121	613,902	524,574	28,907		
12										
13	<b>ENERGY COMPONENT</b>		68,123,275	25,600,015	3,565,901	12,438,701	25,810,064	708,594		
14										
15	<b>CUSTOMER COMPONENT</b>	11,579,789	11,579,789	7,219,573	1,497,267	1,280,786	295,824	1,286,340		
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		572,597	0	0	0	0	572,597		
19	CUSTOMER SERVICES COMPONENT		1,763,011	1,323,470	172,475	267,066	0	0		
20	CUSTOMER METERS COMPONENT		3,435,834	2,011,629	390,252	755,688	273,036	5,228		
21	CUSTOMER METER READING COMPONENT		1,343,082	1,180,893	134,069	23,975	1,395	2,750		
22	CUSTOMER REC & COLLECT COMPONENT		2,903,659	2,154,607	516,840	132,205	7	0		
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		764,638	207,652	477,896	79,090	0	0		
25	CUSTOMER SALES COMPONENT		887,850	117,444	21,052	22,347	21,262	705,745		
26	CUSTOMER MISC CUST OTHER COMPONENT		9,118	223,877	(215,317)	414	123	20		
27										
28	<b>TOTAL COMPANY</b>	159,342,556	159,342,556	68,495,513	11,620,789	28,692,358	47,082,064	3,451,832		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		2,137,802,425	795,518,013	106,799,434	387,652,293	825,624,393	22,208,291		
33	ANNUAL NUMBER OF CUSTOMERS		854,875	690,420	73,752	14,268	852	75,583		
34										
35										
36										
37										
38										
39										
40										



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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			GENERAL SERVICE			(a)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		5.91%	7.49%	6.56%	12.24%	15.47%	13.51%	
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	79,639,493	18,894,022	16,681,902	35,675,925	3,648,123	2,909,498	6,557,621	
6	DEMAND PRODUCTION COMPONENT		11,465,671	8,403,402	19,869,073	2,526,232	1,637,798	4,164,030	
7	DEMAND TRANSMISSION COMPONENT		1,445,174	1,038,784	2,483,958	285,993	205,272	491,265	
8	DEMAND DISTRIBUTION COMPONENT		6,083,177	7,239,716	13,322,893	835,897	1,066,428	1,902,325	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		3,751,468	4,460,805	8,212,273	534,673	683,198	1,217,871	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		1,186,042	1,408,913	2,594,955	151,808	192,526	344,334	
11	DEMAND DISTRIBUTION TRANSFORMATION		1,145,666	1,369,999	2,515,665	149,417	190,703	340,121	
12									
13	<b>ENERGY COMPONENT</b>		17,786,442	7,813,573	25,600,015	2,426,292	1,139,609	3,565,901	
14									
15	<b>CUSTOMER COMPONENT</b>	11,579,789	4,776,248	2,443,325	7,219,573	996,636	500,631	1,497,267	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		847,501	475,969	1,323,470	108,663	63,812	172,475	
20	CUSTOMER METERS COMPONENT		1,344,331	667,298	2,011,629	255,607	134,645	390,252	
21	CUSTOMER METER READING COMPONENT		785,361	395,532	1,180,893	88,683	45,386	134,069	
22	CUSTOMER REC & COLLECT COMPONENT		1,433,447	721,160	2,154,607	342,316	174,524	516,840	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		138,312	69,340	207,652	317,677	160,219	477,896	
25	CUSTOMER SALES COMPONENT		78,114	39,330	117,444	13,931	7,121	21,052	
26	CUSTOMER MISC CUST OTHER COMPONENT		149,182	74,695	223,877	(130,241)	(85,075)	(215,317)	
27									
28	<b>TOTAL COMPANY</b>	159,342,556	41,556,712	26,938,800	68,495,513	7,071,051	4,549,738	11,620,789	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		542,493,936	253,024,077	795,518,013	71,038,665	35,760,769	106,799,434	
33	ANNUAL NUMBER OF CUSTOMERS		460,280	230,140	690,420	49,168	24,584	73,752	
34									
35									
36									
37									
38									
39									
40									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>								
1	RATE OF RETURN		5.66%	9.60%	7.17%	2.05%	6.63%	3.75%
2								
3	REVENUES REQUIRED							
4								
5	<b>DEMAND COMPONENT</b>	79,639,493	7,954,840	7,018,031	14,972,872	10,533,383	10,442,794	20,976,177
6	DEMAND PRODUCTION COMPONENT		5,872,094	4,260,968	10,133,062	8,537,623	7,225,049	15,762,672
7	DEMAND TRANSMISSION COMPONENT		562,357	455,275	1,017,632	537,453	609,597	1,147,051
8	DEMAND DISTRIBUTION COMPONENT		1,520,389	2,301,788	3,822,177	1,458,306	2,608,148	4,066,454
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,023,227	1,554,313	2,577,540	1,068,267	1,926,335	2,994,602
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		252,935	377,800	630,735	200,602	346,675	547,278
11	DEMAND DISTRIBUTION TRANSFORMATION		244,227	369,675	613,902	189,437	335,137	524,574
12								
13	<b>ENERGY COMPONENT</b>		8,290,444	4,148,258	12,438,701	17,170,687	8,639,377	25,810,064
14								
15	<b>CUSTOMER COMPONENT</b>	11,579,789	825,329	455,457	1,280,786	191,885	103,939	295,824
16	CUSTOMER AVAILABLE 1 COMPONENT							
17	CUSTOMER AVAILABLE 2 COMPONENT							
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0
19	CUSTOMER SERVICES COMPONENT		162,052	105,014	267,066	0	0	0
20	CUSTOMER METERS COMPONENT		491,825	263,863	755,688	176,792	96,245	273,036
21	CUSTOMER METER READING COMPONENT		15,829	8,148	23,975	919	475	1,395
22	CUSTOMER REC & COLLECT COMPONENT		87,408	44,797	132,205	4	2	7
23	CUSTOMER AVAILABLE 4 COMPONENT							
24	CUSTOMER ASSISTANCE COMPONENT		52,539	26,551	79,090	0	0	0
25	CUSTOMER SALES COMPONENT		14,757	7,590	22,347	14,017	7,245	21,262
26	CUSTOMER MISC CUST OTHER COMPONENT		919	(505)	414	152	(29)	123
27								
28	<b>TOTAL COMPANY</b>	159,342,556	17,070,613	11,621,746	28,692,358	27,895,954	19,186,110	47,082,064
29								
30								
31								
32	ANNUAL BOOKED KWH SALES @ METER (WN)		253,027,482	134,624,811	387,652,293	537,119,036	288,505,357	825,624,393
33	ANNUAL NUMBER OF CUSTOMERS		9,512	4,756	14,268	568	284	852
34								
35								
36								
37								
38								
39								
40								

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LIGHTING			RESIDENTIAL GENERAL USE - MO910			(a\$)
			METERED	NON-METERED	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		-12.56%	5.71%	-0.67%		7.40%	7.14%	7.28%
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	79,639,493	(329,688)	1,786,587	1,456,899	10,430,769	9,915,143	20,345,912	
6	DEMAND PRODUCTION COMPONENT		(320,384)	1,559,371	1,238,987	6,987,126	5,095,600	12,082,726	
7	DEMAND TRANSMISSION COMPONENT		(3,593)	29,993	26,400	795,158	613,736	1,408,894	
8	DEMAND DISTRIBUTION COMPONENT		(5,710)	197,222	191,512	2,648,485	4,205,807	6,854,291	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		(4,258)	136,637	132,379	1,625,034	2,579,907	4,204,941	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		(593)	30,819	30,226	518,973	824,823	1,343,796	
11	DEMAND DISTRIBUTION TRANSFORMATION		(860)	29,766	28,907	504,478	801,077	1,305,554	
12									
13	<b>ENERGY COMPONENT</b>		49,684	658,910	708,594	8,045,415	4,708,829	12,754,244	
14									
15	<b>CUSTOMER COMPONENT</b>	11,579,789	411,940	874,400	1,286,340	3,381,842	1,682,796	5,064,639	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		193,277	379,320	572,597	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	472,421	232,211	704,632	
20	CUSTOMER METERS COMPONENT		5,228	0	5,228	1,259,989	627,165	1,887,154	
21	CUSTOMER METER READING COMPONENT		2,750	0	2,750	501,233	250,148	751,381	
22	CUSTOMER REC & COLLECT COMPONENT		0	0	0	915,229	456,882	1,372,111	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0	0	0	88,111	44,025	132,136	
25	CUSTOMER SALES COMPONENT		210,664	495,080	705,745	49,900	24,905	74,805	
26	CUSTOMER MISC CUST OTHER COMPONENT		20	0	20	94,958	47,462	142,420	
27									
28	<b>TOTAL COMPANY</b>	159,342,556	131,936	3,319,896	3,451,832	21,858,026	16,306,769	38,164,794	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,702,142	20,506,149	22,208,291	238,964,091	153,290,377	392,254,468	
33	ANNUAL NUMBER OF CUSTOMERS		1,912	73,671	75,583	292,470	145,975	438,445	
34									
35									
36									
37									
38									
39									
40									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEATING - MO920			RESIDENTIAL OTHER USE - MO915			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		4.03%	7.83%	5.39%		21.69%	18.28%	20.73%
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	79,639,493	8,094,586	6,605,850	14,700,437	468,668	160,909	629,576	
6	DEMAND PRODUCTION COMPONENT		4,319,768	3,238,431	7,558,199	158,777	69,371	228,148	
7	DEMAND TRANSMISSION COMPONENT		629,125	421,387	1,050,513	20,891	3,661	24,551	
8	DEMAND DISTRIBUTION COMPONENT		3,145,693	2,946,032	6,091,725	288,999	87,878	376,877	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,938,678	1,823,862	3,762,541	187,756	57,035	244,792	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		616,406	568,626	1,185,032	50,664	15,464	66,128	
11	DEMAND DISTRIBUTION TRANSFORMATION		590,609	553,544	1,144,153	50,579	15,378	65,958	
12									
13	<b>ENERGY COMPONENT</b>		9,444,239	3,045,720	12,489,959	296,788	59,023	355,812	
14									
15	<b>CUSTOMER COMPONENT</b>	11,579,789	1,190,676	663,007	1,853,683	203,730	97,522	301,251	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		351,577	233,379	584,955	23,503	10,380	33,883	
20	CUSTOMER METERS COMPONENT		0	0	0	84,342	40,133	124,475	
21	CUSTOMER METER READING COMPONENT		254,532	130,925	385,457	29,596	14,460	44,055	
22	CUSTOMER REC & COLLECT COMPONENT		464,930	238,163	703,093	53,288	26,116	79,404	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		45,311	22,893	68,204	4,889	2,423	7,312	
25	CUSTOMER SALES COMPONENT		25,277	12,990	38,267	2,937	1,436	4,372	
26	CUSTOMER MISC CUST OTHER COMPONENT		49,048	24,658	73,706	5,175	2,575	7,750	
27									
28	<b>TOTAL COMPANY</b>	159,342,556	18,729,501	10,314,578	29,044,079	969,186	317,454	1,286,640	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		295,703,511	97,954,404	393,657,915	7,826,334	1,779,296	9,605,630	
33	ANNUAL NUMBER OF CUSTOMERS		152,358	76,436	228,795	15,451	7,729	23,180	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE GENERAL USE - MO931			GENERAL SERVICE LIMITED DEMAND - MO930			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		11.81%	14.78%	12.99%		14.23%	17.47%	15.47%
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	79,639,493	2,440,290	1,987,241	4,427,531	1,133,335	849,722	1,983,058	
6	DEMAND PRODUCTION COMPONENT		1,738,059	1,131,047	2,869,106	747,259	470,829	1,218,088	
7	DEMAND TRANSMISSION COMPONENT		187,628	139,839	327,467	93,357	60,775	154,132	
8	DEMAND DISTRIBUTION COMPONENT		514,603	716,355	1,230,958	292,719	318,118	610,837	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		329,167	458,902	788,069	188,667	205,303	393,971	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		93,474	129,412	222,886	52,328	56,594	108,921	
11	DEMAND DISTRIBUTION TRANSFORMATION		91,963	128,041	220,004	51,724	56,221	107,945	
12									
13	<b>ENERGY COMPONENT</b>		1,645,684	804,451	2,450,135	703,844	308,036	1,011,880	
14									
15	<b>CUSTOMER COMPONENT</b>	11,579,789	401,360	203,509	604,869	566,454	281,279	847,733	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		70,401	40,595	110,996	34,763	19,962	54,726	
20	CUSTOMER METERS COMPONENT		91,950	48,218	140,168	155,579	81,771	237,350	
21	CUSTOMER METER READING COMPONENT		32,270	16,477	48,748	53,406	27,311	80,717	
22	CUSTOMER REC & COLLECT COMPONENT		126,074	64,186	190,259	208,150	106,117	314,267	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		117,555	59,247	176,802	192,494	97,086	289,580	
25	CUSTOMER SALES COMPONENT		5,125	2,615	7,740	8,478	4,333	12,811	
26	CUSTOMER MISC CUST OTHER COMPONENT		(42,014)	(27,830)	(69,844)	(86,416)	(55,302)	(141,718)	
27									
28	<b>TOTAL COMPANY</b>	159,342,556	4,487,335	2,995,201	7,482,535	2,403,633	1,439,037	3,842,671	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		48,356,075	25,476,667	73,832,742	20,308,886	9,436,728	29,745,614	
33	ANNUAL NUMBER OF CUSTOMERS		18,410	9,219	27,629	29,556	14,767	44,323	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE SEPARATELY METERED - MO941			GENERAL SERVICE SHORT TERM - MO928		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>								
1	RATE OF RETURN		0.25%	11.67%	3.99%	16.66%	19.30%	17.68%
2								
3	REVENUES REQUIRED							
4								
5	<b>DEMAND COMPONENT</b>	79,639,493	31,437	40,691	72,128	43,061	31,844	74,905
6	DEMAND PRODUCTION COMPONENT		13,708	19,361	33,069	27,206	16,561	43,767
7	DEMAND TRANSMISSION COMPONENT		1,080	2,235	3,314	3,928	2,424	6,352
8	DEMAND DISTRIBUTION COMPONENT		16,649	19,096	35,744	11,926	12,859	24,786
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		9,303	10,860	20,163	7,536	8,133	15,669
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		3,803	4,152	7,955	2,204	2,368	4,572
11	DEMAND DISTRIBUTION TRANSFORMATION		3,543	4,083	7,627	2,187	2,358	4,545
12								
13	<b>ENERGY COMPONENT</b>		50,197	15,610	65,808	26,566	11,513	38,079
14								
15	<b>CUSTOMER COMPONENT</b>	11,579,789	16,412	9,630	26,043	12,409	6,213	18,622
16	CUSTOMER AVAILABLE 1 COMPONENT							
17	CUSTOMER AVAILABLE 2 COMPONENT							
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0
19	CUSTOMER SERVICES COMPONENT		1,946	2,394	4,341	1,552	861	2,413
20	CUSTOMER METERS COMPONENT		4,738	2,918	7,656	3,340	1,737	5,078
21	CUSTOMER METER READING COMPONENT		1,883	1,025	2,908	1,124	572	1,696
22	CUSTOMER REC & COLLECT COMPONENT		3,723	2,002	5,725	4,370	2,219	6,589
23	CUSTOMER AVAILABLE 4 COMPONENT							
24	CUSTOMER ASSISTANCE COMPONENT		3,620	1,868	5,488	4,008	2,018	6,027
25	CUSTOMER SALES COMPONENT		150	81	231	178	91	269
26	CUSTOMER MISC CUST OTHER COMPONENT		352	(658)	(305)	(2,163)	(1,286)	(3,449)
27								
28	<b>TOTAL COMPANY</b>	159,342,556	98,046	65,931	163,978	82,036	49,569	131,605
29								
30								
31								
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,616,136	496,499	2,112,635	757,568	350,875	1,108,443
33	ANNUAL NUMBER OF CUSTOMERS		586	290	876	616	309	924
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LINE NO.	DESCRIPTION (a)	ALLOCATION BASIS (a)	LARGE GENERAL SERVICE SUBSTATION - MO939			LARGE GENERAL SERVICE PRIMARY - MO938			(a\$)
			WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)	WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)	
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		4.76%	15.70%	9.18%	6.47%	11.68%	8.43%	
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	79,639,493	7,540	10,740	18,280	152,086	137,148	289,235	
6	DEMAND PRODUCTION COMPONENT		6,438	8,113	14,551	116,187	90,794	206,980	
7	DEMAND TRANSMISSION COMPONENT		572	1,194	1,766	12,420	10,679	23,099	
8	DEMAND DISTRIBUTION COMPONENT		531	1,432	1,963	23,480	35,676	59,156	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		531	1,432	1,963	23,480	35,676	59,156	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	(0)	0	0	(0)	0	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	0	0	0	
12									
13	<b>ENERGY COMPONENT</b>		9,948	7,472	17,420	165,869	83,740	249,609	
14									
15	<b>CUSTOMER COMPONENT</b>	11,579,789	2,664	1,590	4,254	19,226	10,473	29,699	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		2,520	1,516	4,036	18,201	9,954	28,155	
21	CUSTOMER METER READING COMPONENT		13	7	20	95	49	144	
22	CUSTOMER REC & COLLECT COMPONENT		73	39	112	524	271	795	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		44	23	67	314	159	473	
25	CUSTOMER SALES COMPONENT		12	7	19	89	46	134	
26	CUSTOMER MISC CUST OTHER COMPONENT		1	(2)	(1)	3	(6)	(3)	
27									
28	<b>TOTAL COMPANY</b>	159,342,556	20,153	19,802	39,955	337,181	231,361	568,543	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		307,227	245,656	552,883	5,242,633	2,783,903	8,026,536	
33	ANNUAL NUMBER OF CUSTOMERS		8	4	12	57	28	85	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
			WINTER	SUMMER	TOTAL					
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		5.64%	9.56%	7.14%					
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	79,639,493	7,795,214	6,870,143	14,665,357					
6	DEMAND PRODUCTION COMPONENT		5,749,469	4,162,061	9,911,531					
7	DEMAND TRANSMISSION COMPONENT		549,366	443,401	992,767					
8	DEMAND DISTRIBUTION COMPONENT		1,496,378	2,264,681	3,761,059					
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		999,216	1,517,205	2,516,422					
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		252,935	377,800	630,735					
11	DEMAND DISTRIBUTION TRANSFORMATION		244,227	369,675	613,902					
12										
13	<b>ENERGY COMPONENT</b>		8,114,627	4,057,045	12,171,671					
14										
15	<b>CUSTOMER COMPONENT</b>	11,579,789	803,439	443,394	1,246,833					
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0					
19	CUSTOMER SERVICES COMPONENT		162,052	105,014	267,066					
20	CUSTOMER METERS COMPONENT		471,103	252,394	723,497					
21	CUSTOMER METER READING COMPONENT		15,721	8,090	23,811					
22	CUSTOMER REC & COLLECT COMPONENT		86,811	44,487	131,298					
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		52,181	26,369	78,550					
25	CUSTOMER SALES COMPONENT		14,656	7,538	22,193					
26	CUSTOMER MISC CUST OTHER COMPONENT		915	(497)	418					
27										
28	<b>TOTAL COMPANY</b>	159,342,556	16,713,279	11,370,582	28,083,861					
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		247,477,622	131,595,252	379,072,874					
33	ANNUAL NUMBER OF CUSTOMERS		9,447	4,724	14,171					
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU TRANSMISSION - MO947			LARGE POWER SERVICE - TOU SUBSTATION - MO946			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		4.03%	9.94%	6.05%		3.82%	9.63%	5.82%
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	79,639,493	869,212	753,322	1,622,534	1,014,645	892,253	1,906,898	
6	DEMAND PRODUCTION COMPONENT		772,263	638,892	1,411,154	892,067	744,881	1,636,948	
7	DEMAND TRANSMISSION COMPONENT		59,533	55,459	114,992	72,870	70,453	143,323	
8	DEMAND DISTRIBUTION COMPONENT		37,416	58,972	96,387	49,707	76,919	126,627	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		37,416	58,972	96,387	49,707	76,919	126,627	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	0	0	0	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	0	0	0	
12									
13	<b>ENERGY COMPONENT</b>		1,306,282	584,696	1,890,979	1,651,607	763,714	2,415,321	
14									
15	<b>CUSTOMER COMPONENT</b>	11,579,789	15,906	8,792	24,698	9,508	5,249	14,757	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		14,849	8,249	23,098	8,874	4,924	13,798	
21	CUSTOMER METER READING COMPONENT		65	34	99	39	20	59	
22	CUSTOMER REC & COLLECT COMPONENT		0	0	0	0	0	0	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0	0	0	0	0	0	
25	CUSTOMER SALES COMPONENT		989	516	1,504	592	309	901	
26	CUSTOMER MISC CUST OTHER COMPONENT		4	(8)	(4)	3	(4)	(2)	
27									
28	<b>TOTAL COMPANY</b>	159,342,556	2,191,401	1,346,811	3,538,211	2,675,759	1,661,216	4,336,976	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		42,732,263	20,161,824	62,894,087	53,515,050	26,006,808	79,521,858	
33	ANNUAL NUMBER OF CUSTOMERS		39	20	59	24	12	36	
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LINE NO.	DESCRIPTION (a)	ALLOCATION BASIS (a)	LARGE POWER SERVICE - TOU PRIMARY - MO945			LARGE POWER SERVICE - TOU SECONDARY - MO944			(a\$)
			WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)	WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		1.52%	7.04%	3.58%	1.76%	5.93%	3.33%	
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	79,639,493	1,694,417	1,869,668	3,564,086	6,955,109	6,927,550	13,882,659	
6	DEMAND PRODUCTION COMPONENT		1,404,214	1,333,976	2,738,191	5,469,079	4,507,299	9,976,378	
7	DEMAND TRANSMISSION COMPONENT		79,977	116,789	196,766	325,073	366,897	691,969	
8	DEMAND DISTRIBUTION COMPONENT		210,226	418,903	629,129	1,160,957	2,053,354	3,214,312	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		210,226	418,903	629,129	770,918	1,371,541	2,142,460	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	200,602	346,676	547,278	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	189,437	335,137	524,574	
12									
13	ENERGY COMPONENT		2,959,940	1,600,850	4,560,791	11,252,857	5,690,116	16,942,973	
14									
15	CUSTOMER COMPONENT	11,579,789	21,271	11,733	33,004	145,199	78,166	223,365	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		19,807	10,983	30,789	133,262	72,089	205,351	
21	CUSTOMER METER READING COMPONENT		89	46	136	727	375	1,102	
22	CUSTOMER REC & COLLECT COMPONENT		0	0	1	3	2	5	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0	0	0	0	0	0	
25	CUSTOMER SALES COMPONENT		1,358	707	2,066	11,078	5,713	16,791	
26	CUSTOMER MISC CUST OTHER COMPONENT		17	(4)	13	129	(13)	116	
27									
28	TOTAL COMPANY	159,342,556	4,675,629	3,482,251	8,157,880	18,353,165	12,695,832	31,048,997	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		94,129,486	54,463,994	148,593,480	346,742,237	187,872,732	534,614,969	
33	ANNUAL NUMBER OF CUSTOMERS		55	28	83	450	224	674	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	L&P RETAIL	RESIDENTIAL	GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>								
1	RATE OF RETURN		5.77%	6.56%	13.51%	7.17%	3.75%	-0.67%
2								
3	\$ / KWH							
4								
5	<b>DEMAND COMPONENT</b>		0.0373	0.0448	0.0614	0.0386	0.0254	0.0656
6	DEMAND PRODUCTION COMPONENT		0.0239	0.0250	0.0390	0.0261	0.0191	0.0558
7	DEMAND TRANSMISSION COMPONENT		0.0024	0.0031	0.0046	0.0026	0.0014	0.0012
8	DEMAND DISTRIBUTION COMPONENT		0.0109	0.0167	0.0178	0.0099	0.0049	0.0086
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0071	0.0103	0.0114	0.0066	0.0036	0.0060
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0019	0.0033	0.0032	0.0016	0.0007	0.0014
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0019	0.0032	0.0032	0.0016	0.0006	0.0013
12								
13	<b>ENERGY COMPONENT</b>		0.0319	0.0322	0.0334	0.0321	0.0313	0.0319
14								
15	<b>CUSTOMER COMPONENT</b>		0.0054	0.0091	0.0140	0.0033	0.0004	0.0579
16	CUSTOMER AVAILABLE 1 COMPONENT							
17	CUSTOMER AVAILABLE 2 COMPONENT							
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0003	0.0000	0.0000	0.0000	0.0000	0.0258
19	CUSTOMER SERVICES COMPONENT		0.0008	0.0017	0.0016	0.0007	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0016	0.0025	0.0037	0.0019	0.0003	0.0002
21	CUSTOMER METER READING COMPONENT		0.0006	0.0015	0.0013	0.0001	0.0000	0.0001
22	CUSTOMER REC & COLLECT COMPONENT		0.0013	0.0027	0.0048	0.0003	0.0000	0.0000
23	CUSTOMER AVAILABLE 4 COMPONENT							
24	CUSTOMER ASSISTANCE COMPONENT		0.0004	0.0003	0.0045	0.0002	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0004	0.0001	0.0002	0.0001	0.0000	0.0318
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	0.0003	(0.0020)	0.0000	0.0000	0.0000
27								
28	<b>TOTAL COMPANY</b>		0.0745	0.0861	0.1088	0.0740	0.0570	0.1554
29								
30								
31	\$/MO/CUST							
32								
33	<b>CUSTOMER COMPONENT</b>		\$13.55	\$10.46	\$20.30	\$89.77	\$347.21	\$17.02
34	CUSTOMER AVAILABLE 1 COMPONENT							
35	CUSTOMER AVAILABLE 2 COMPONENT							
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.67	\$0.00	\$0.00	\$0.00	\$0.00	\$7.58
37	CUSTOMER SERVICES COMPONENT		\$2.06	\$1.92	\$2.34	\$18.72	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$4.02	\$2.91	\$5.29	\$52.96	\$320.47	\$0.07
39	CUSTOMER METER READING COMPONENT		\$1.57	\$1.71	\$1.82	\$1.68	\$1.64	\$0.04
40	CUSTOMER REC & COLLECT COMPONENT		\$3.28	\$3.12	\$7.01	\$9.27	\$0.01	\$0.00
41	CUSTOMER AVAILABLE 4 COMPONENT							
42	CUSTOMER ASSISTANCE COMPONENT		\$0.89	\$0.30	\$6.48	\$5.54	\$0.00	\$0.00
43	CUSTOMER SALES COMPONENT		\$1.04	\$0.17	\$0.29	\$1.57	\$24.96	\$9.34
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.01	\$0.32	(\$2.92)	\$0.03	\$0.14	\$0.00

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			GENERAL SERVICE			(a)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		5.91%	7.49%	6.56%	12.24%	15.47%	13.51%	
2									
3	\$ / KWH								
4	-----								
5	<b>DEMAND COMPONENT</b>		0.0350	0.0659	0.0448	0.0514	0.0814	0.0614	
6	DEMAND PRODUCTION COMPONENT		0.0211	0.0332	0.0250	0.0356	0.0458	0.0390	
7	DEMAND TRANSMISSION COMPONENT		0.0027	0.0041	0.0031	0.0040	0.0057	0.0046	
8	DEMAND DISTRIBUTION COMPONENT		0.0112	0.0286	0.0167	0.0118	0.0298	0.0178	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0069	0.0176	0.0103	0.0075	0.0191	0.0114	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0022	0.0056	0.0033	0.0021	0.0054	0.0032	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0021	0.0054	0.0032	0.0021	0.0053	0.0032	
12									
13	<b>ENERGY COMPONENT</b>		0.0328	0.0309	0.0322	0.0342	0.0319	0.0334	
14									
15	<b>CUSTOMER COMPONENT</b>		0.0088	0.0097	0.0091	0.0140	0.0140	0.0140	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0016	0.0019	0.0017	0.0015	0.0018	0.0016	
20	CUSTOMER METERS COMPONENT		0.0025	0.0026	0.0025	0.0036	0.0038	0.0037	
21	CUSTOMER METER READING COMPONENT		0.0014	0.0016	0.0015	0.0012	0.0013	0.0013	
22	CUSTOMER REC & COLLECT COMPONENT		0.0026	0.0029	0.0027	0.0048	0.0049	0.0048	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0003	0.0003	0.0003	0.0045	0.0045	0.0045	
25	CUSTOMER SALES COMPONENT		0.0001	0.0002	0.0001	0.0002	0.0002	0.0002	
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0003	0.0003	0.0003	(0.0018)	(0.0024)	(0.0020)	
27									
28	<b>TOTAL COMPANY</b>		0.0766	0.1065	0.0861	0.0995	0.1272	0.1088	
29									
30									
31	\$/MO/CUST								
32	-----								
33	<b>CUSTOMER COMPONENT</b>		\$10.38	\$10.62	\$10.46	\$20.27	\$20.36	\$20.30	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$1.84	\$2.07	\$1.92	\$2.21	\$2.60	\$2.34	
38	CUSTOMER METERS COMPONENT		\$2.92	\$2.90	\$2.91	\$5.20	\$5.48	\$5.29	
39	CUSTOMER METER READING COMPONENT		\$1.71	\$1.72	\$1.71	\$1.80	\$1.85	\$1.82	
40	CUSTOMER REC & COLLECT COMPONENT		\$3.11	\$3.13	\$3.12	\$6.96	\$7.10	\$7.01	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.30	\$0.30	\$0.30	\$6.46	\$6.52	\$6.48	
43	CUSTOMER SALES COMPONENT		\$0.17	\$0.17	\$0.17	\$0.28	\$0.29	\$0.29	
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.32	\$0.32	\$0.32	(\$2.65)	(\$3.46)	(\$2.92)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>								
1	RATE OF RETURN		5.66%	9.60%	7.17%	2.05%	6.63%	3.75%
2								
3	\$ / KWH							
4								
5	<b>DEMAND COMPONENT</b>		0.0314	0.0521	0.0386	0.0196	0.0362	0.0254
6	DEMAND PRODUCTION COMPONENT		0.0232	0.0317	0.0261	0.0159	0.0250	0.0191
7	DEMAND TRANSMISSION COMPONENT		0.0022	0.0034	0.0026	0.0010	0.0021	0.0014
8	DEMAND DISTRIBUTION COMPONENT		0.0060	0.0171	0.0099	0.0027	0.0090	0.0049
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0040	0.0115	0.0066	0.0020	0.0067	0.0036
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0010	0.0028	0.0016	0.0004	0.0012	0.0007
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0010	0.0027	0.0016	0.0004	0.0012	0.0006
12								
13	<b>ENERGY COMPONENT</b>		0.0328	0.0308	0.0321	0.0320	0.0299	0.0313
14								
15	<b>CUSTOMER COMPONENT</b>		0.0033	0.0034	0.0033	0.0004	0.0004	0.0004
16	CUSTOMER AVAILABLE 1 COMPONENT							
17	CUSTOMER AVAILABLE 2 COMPONENT							
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0006	0.0008	0.0007	0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0019	0.0020	0.0019	0.0003	0.0003	0.0003
21	CUSTOMER METER READING COMPONENT		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
22	CUSTOMER REC & COLLECT COMPONENT		0.0003	0.0003	0.0003	0.0000	0.0000	0.0000
23	CUSTOMER AVAILABLE 4 COMPONENT							
24	CUSTOMER ASSISTANCE COMPONENT		0.0002	0.0002	0.0002	0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	(0.0000)	0.0000	0.0000	(0.0000)	0.0000
27								
28	<b>TOTAL COMPANY</b>		0.0675	0.0863	0.0740	0.0519	0.0665	0.0570
29								
30								
31	\$/MO/CUST							
32								
33	<b>CUSTOMER COMPONENT</b>		\$86.77	\$95.76	\$89.77	\$337.82	\$365.98	\$347.21
34	CUSTOMER AVAILABLE 1 COMPONENT							
35	CUSTOMER AVAILABLE 2 COMPONENT							
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$17.04	\$22.08	\$18.72	\$0.00	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$51.71	\$55.48	\$52.96	\$311.25	\$338.89	\$320.47
39	CUSTOMER METER READING COMPONENT		\$1.66	\$1.71	\$1.68	\$1.62	\$1.67	\$1.64
40	CUSTOMER REC & COLLECT COMPONENT		\$9.19	\$9.42	\$9.27	\$0.01	\$0.01	\$0.01
41	CUSTOMER AVAILABLE 4 COMPONENT							
42	CUSTOMER ASSISTANCE COMPONENT		\$5.52	\$5.58	\$5.54	\$0.00	\$0.00	\$0.00
43	CUSTOMER SALES COMPONENT		\$1.55	\$1.60	\$1.57	\$24.68	\$25.51	\$24.96
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.10	(\$0.11)	\$0.03	\$0.27	(\$0.10)	\$0.14

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LINE NO.	DESCRIPTION (a)	ALLOCATION BASIS (a)	LIGHTING			RESIDENTIAL GENERAL USE - MO910		
			METERED (a\$)	NON-METERED (a\$)	TOTAL (a\$)	WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>								
1	RATE OF RETURN		-12.56%	5.71%	-0.67%	7.40%	7.14%	7.28%
2								
3	\$ / KWH							
4								
5	<b>DEMAND COMPONENT</b>		(0.1937)	0.0871	0.0656	0.0436	0.0647	0.0519
6	DEMAND PRODUCTION COMPONENT		(0.1882)	0.0760	0.0558	0.0292	0.0332	0.0308
7	DEMAND TRANSMISSION COMPONENT		(0.0021)	0.0015	0.0012	0.0033	0.0040	0.0036
8	DEMAND DISTRIBUTION COMPONENT		(0.0034)	0.0096	0.0086	0.0111	0.0274	0.0175
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		(0.0025)	0.0067	0.0060	0.0068	0.0168	0.0107
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		(0.0003)	0.0015	0.0014	0.0022	0.0054	0.0034
11	DEMAND DISTRIBUTION TRANSFORMATION		(0.0005)	0.0015	0.0013	0.0021	0.0052	0.0033
12								
13	<b>ENERGY COMPONENT</b>		0.0292	0.0321	0.0319	0.0337	0.0307	0.0325
14								
15	<b>CUSTOMER COMPONENT</b>		0.2420	0.0426	0.0579	0.0142	0.0110	0.0129
16	CUSTOMER AVAILABLE 1 COMPONENT							
17	CUSTOMER AVAILABLE 2 COMPONENT							
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.1135	0.0185	0.0258	0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0020	0.0015	0.0018
20	CUSTOMER METERS COMPONENT		0.0031	0.0000	0.0002	0.0053	0.0041	0.0048
21	CUSTOMER METER READING COMPONENT		0.0016	0.0000	0.0001	0.0021	0.0016	0.0019
22	CUSTOMER REC & COLLECT COMPONENT		0.0000	0.0000	0.0000	0.0038	0.0030	0.0035
23	CUSTOMER AVAILABLE 4 COMPONENT							
24	CUSTOMER ASSISTANCE COMPONENT		0.0000	0.0000	0.0000	0.0004	0.0003	0.0003
25	CUSTOMER SALES COMPONENT		0.1238	0.0241	0.0318	0.0002	0.0002	0.0002
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	0.0000	0.0000	0.0004	0.0003	0.0004
27								
28	<b>TOTAL COMPANY</b>		0.0775	0.1619	0.1554	0.0915	0.1064	0.0973
29								
30								
31	<b>\$/MO/CUST</b>							
32								
33	<b>CUSTOMER COMPONENT</b>		\$215.45	\$11.87	\$17.02	\$11.56	\$11.53	\$11.55
34	CUSTOMER AVAILABLE 1 COMPONENT							
35	CUSTOMER AVAILABLE 2 COMPONENT							
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$101.09	\$5.15	\$7.58	\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$1.62	\$1.59	\$1.61
38	CUSTOMER METERS COMPONENT		\$2.73	\$0.00	\$0.07	\$4.31	\$4.30	\$4.30
39	CUSTOMER METER READING COMPONENT		\$1.44	\$0.00	\$0.04	\$1.71	\$1.71	\$1.71
40	CUSTOMER REC & COLLECT COMPONENT		\$0.00	\$0.00	\$0.00	\$3.13	\$3.13	\$3.13
41	CUSTOMER AVAILABLE 4 COMPONENT							
42	CUSTOMER ASSISTANCE COMPONENT		\$0.00	\$0.00	\$0.00	\$0.30	\$0.30	\$0.30
43	CUSTOMER SALES COMPONENT		\$110.18	\$6.72	\$9.34	\$0.17	\$0.17	\$0.17
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.01	\$0.00	\$0.00	\$0.32	\$0.33	\$0.32

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEATING - MO920			RESIDENTIAL OTHER USE - MO915			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		4.03%	7.83%	5.39%	21.69%	18.28%	20.73%	
2									
3	\$ / KWH								
4	-----								
5	<b>DEMAND COMPONENT</b>		0.0274	0.0674	0.0373	0.0599	0.0904	0.0655	
6	DEMAND PRODUCTION COMPONENT		0.0146	0.0331	0.0192	0.0203	0.0390	0.0238	
7	DEMAND TRANSMISSION COMPONENT		0.0021	0.0043	0.0027	0.0027	0.0021	0.0026	
8	DEMAND DISTRIBUTION COMPONENT		0.0106	0.0301	0.0155	0.0369	0.0494	0.0392	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0066	0.0186	0.0096	0.0240	0.0321	0.0255	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0021	0.0058	0.0030	0.0065	0.0087	0.0069	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0020	0.0057	0.0029	0.0065	0.0086	0.0069	
12									
13	<b>ENERGY COMPONENT</b>		0.0319	0.0311	0.0317	0.0379	0.0332	0.0370	
14									
15	<b>CUSTOMER COMPONENT</b>		0.0040	0.0068	0.0047	0.0260	0.0548	0.0314	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0012	0.0024	0.0015	0.0030	0.0058	0.0035	
20	CUSTOMER METERS COMPONENT		0.0000	0.0000	0.0000	0.0108	0.0226	0.0130	
21	CUSTOMER METER READING COMPONENT		0.0009	0.0013	0.0010	0.0038	0.0081	0.0046	
22	CUSTOMER REC & COLLECT COMPONENT		0.0016	0.0024	0.0018	0.0068	0.0147	0.0083	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0002	0.0002	0.0002	0.0006	0.0014	0.0008	
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001	0.0004	0.0008	0.0005	
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0002	0.0003	0.0002	0.0007	0.0014	0.0008	
27									
28	<b>TOTAL COMPANY</b>		0.0633	0.1053	0.0738	0.1238	0.1784	0.1339	
29									
30									
31	\$/MO/CUST								
32	-----								
33	<b>CUSTOMER COMPONENT</b>		\$7.81	\$8.67	\$8.10	\$13.19	\$12.62	\$13.00	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$2.31	\$3.05	\$2.56	\$1.52	\$1.34	\$1.46	
38	CUSTOMER METERS COMPONENT		\$0.00	\$0.00	\$0.00	\$5.46	\$5.19	\$5.37	
39	CUSTOMER METER READING COMPONENT		\$1.67	\$1.71	\$1.68	\$1.92	\$1.87	\$1.90	
40	CUSTOMER REC & COLLECT COMPONENT		\$3.05	\$3.12	\$3.07	\$3.45	\$3.38	\$3.43	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.30	\$0.30	\$0.30	\$0.32	\$0.31	\$0.32	
43	CUSTOMER SALES COMPONENT		\$0.17	\$0.17	\$0.17	\$0.19	\$0.19	\$0.19	
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.32	\$0.32	\$0.32	\$0.33	\$0.33	\$0.33	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE GENERAL USE - MO931			GENERAL SERVICE LIMITED DEMAND - MO930			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		11.81%	14.78%	12.99%	14.23%	17.47%	15.47%	
2									
3	\$ / KWH								
4	-----								
5	<b>DEMAND COMPONENT</b>		0.0505	0.0780	0.0600	0.0558	0.0900	0.0667	
6	DEMAND PRODUCTION COMPONENT		0.0359	0.0444	0.0389	0.0368	0.0499	0.0410	
7	DEMAND TRANSMISSION COMPONENT		0.0039	0.0055	0.0044	0.0046	0.0064	0.0052	
8	DEMAND DISTRIBUTION COMPONENT		0.0106	0.0281	0.0167	0.0144	0.0337	0.0205	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0068	0.0180	0.0107	0.0093	0.0218	0.0132	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0019	0.0051	0.0030	0.0026	0.0060	0.0037	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0019	0.0050	0.0030	0.0025	0.0060	0.0036	
12									
13	<b>ENERGY COMPONENT</b>		0.0340	0.0316	0.0332	0.0347	0.0326	0.0340	
14									
15	<b>CUSTOMER COMPONENT</b>		0.0083	0.0080	0.0082	0.0279	0.0298	0.0285	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0015	0.0016	0.0015	0.0017	0.0021	0.0018	
20	CUSTOMER METERS COMPONENT		0.0019	0.0019	0.0019	0.0077	0.0087	0.0080	
21	CUSTOMER METER READING COMPONENT		0.0007	0.0006	0.0007	0.0026	0.0029	0.0027	
22	CUSTOMER REC & COLLECT COMPONENT		0.0026	0.0025	0.0026	0.0102	0.0112	0.0106	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0024	0.0023	0.0024	0.0095	0.0103	0.0097	
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001	0.0004	0.0005	0.0004	
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0009)	(0.0011)	(0.0009)	(0.0043)	(0.0059)	(0.0048)	
27									
28	<b>TOTAL COMPANY</b>		0.0928	0.1176	0.1013	0.1184	0.1525	0.1292	
29									
30									
31	\$/MO/CUST								
32	-----								
33	<b>CUSTOMER COMPONENT</b>		\$21.80	\$22.07	\$21.89	\$19.17	\$19.05	\$19.13	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$3.82	\$4.40	\$4.02	\$1.18	\$1.35	\$1.23	
38	CUSTOMER METERS COMPONENT		\$4.99	\$5.23	\$5.07	\$5.26	\$5.54	\$5.36	
39	CUSTOMER METER READING COMPONENT		\$1.75	\$1.79	\$1.76	\$1.81	\$1.85	\$1.82	
40	CUSTOMER REC & COLLECT COMPONENT		\$6.85	\$6.96	\$6.89	\$7.04	\$7.19	\$7.09	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$6.39	\$6.43	\$6.40	\$6.51	\$6.57	\$6.53	
43	CUSTOMER SALES COMPONENT		\$0.28	\$0.28	\$0.28	\$0.29	\$0.29	\$0.29	
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$2.28)	(\$3.02)	(\$2.53)	(\$2.92)	(\$3.75)	(\$3.20)	



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LINE NO.	DESCRIPTION (a)	ALLOCATION BASIS (a)	GENERAL SERVICE SEPARATELY METERED - MO941			GENERAL SERVICE SHORT TERM - MO928			(a\$)	
			WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)	WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)		
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		0.25%	11.67%	3.99%		16.66%	19.30%	17.68%	
2										
3	\$ / KWH									
4	<hr/>									
5	<b>DEMAND COMPONENT</b>		0.0195	0.0820	0.0341		0.0568	0.0908	0.0676	
6	DEMAND PRODUCTION COMPONENT		0.0085	0.0390	0.0157		0.0359	0.0472	0.0395	
7	DEMAND TRANSMISSION COMPONENT		0.0007	0.0045	0.0016		0.0052	0.0069	0.0057	
8	DEMAND DISTRIBUTION COMPONENT		0.0103	0.0385	0.0169		0.0157	0.0366	0.0224	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0058	0.0219	0.0095		0.0099	0.0232	0.0141	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0024	0.0084	0.0038		0.0029	0.0067	0.0041	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0022	0.0082	0.0036		0.0029	0.0067	0.0041	
12										
13	<b>ENERGY COMPONENT</b>		0.0311	0.0314	0.0311		0.0351	0.0328	0.0344	
14										
15	<b>CUSTOMER COMPONENT</b>		0.0102	0.0194	0.0123		0.0164	0.0177	0.0168	
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0012	0.0048	0.0021		0.0020	0.0025	0.0022	
20	CUSTOMER METERS COMPONENT		0.0029	0.0059	0.0036		0.0044	0.0050	0.0046	
21	CUSTOMER METER READING COMPONENT		0.0012	0.0021	0.0014		0.0015	0.0016	0.0015	
22	CUSTOMER REC & COLLECT COMPONENT		0.0023	0.0040	0.0027		0.0058	0.0063	0.0059	
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		0.0022	0.0038	0.0026		0.0053	0.0058	0.0054	
25	CUSTOMER SALES COMPONENT		0.0001	0.0002	0.0001		0.0002	0.0003	0.0002	
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0002	(0.0013)	(0.0001)		(0.0029)	(0.0037)	(0.0031)	
27										
28	<b>TOTAL COMPANY</b>		0.0607	0.1328	0.0776		0.1083	0.1413	0.1187	
29										
30										
31	\$/MO/CUST									
32	<hr/>									
33	<b>CUSTOMER COMPONENT</b>		\$28.01	\$33.25	\$29.74		\$20.15	\$20.13	\$20.14	
34	CUSTOMER AVAILABLE 1 COMPONENT									
35	CUSTOMER AVAILABLE 2 COMPONENT									
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$3.32	\$8.27	\$4.96		\$2.52	\$2.79	\$2.61	
38	CUSTOMER METERS COMPONENT		\$8.09	\$10.07	\$8.74		\$5.42	\$5.63	\$5.49	
39	CUSTOMER METER READING COMPONENT		\$3.21	\$3.54	\$3.32		\$1.82	\$1.85	\$1.83	
40	CUSTOMER REC & COLLECT COMPONENT		\$6.35	\$6.91	\$6.54		\$7.09	\$7.19	\$7.13	
41	CUSTOMER AVAILABLE 4 COMPONENT									
42	CUSTOMER ASSISTANCE COMPONENT		\$6.18	\$6.45	\$6.27		\$6.51	\$6.54	\$6.52	
43	CUSTOMER SALES COMPONENT		\$0.26	\$0.28	\$0.26		\$0.29	\$0.29	\$0.29	
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.60	(\$2.27)	(\$0.35)		(\$3.51)	(\$4.17)	(\$3.73)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE SUBSTATION - MO939			LARGE GENERAL SERVICE PRIMARY - MO938			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		4.76%	15.70%	9.18%	6.47%	11.68%	8.43%	
2									
3	\$ / KWH								
4									
5	<b>DEMAND COMPONENT</b>		0.0245	0.0437	0.0331	0.0290	0.0493	0.0360	
6	DEMAND PRODUCTION COMPONENT		0.0210	0.0330	0.0263	0.0222	0.0326	0.0258	
7	DEMAND TRANSMISSION COMPONENT		0.0019	0.0049	0.0032	0.0024	0.0038	0.0029	
8	DEMAND DISTRIBUTION COMPONENT		0.0017	0.0058	0.0035	0.0045	0.0128	0.0074	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0017	0.0058	0.0035	0.0045	0.0128	0.0074	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	(0.0000)	0.0000	0.0000	(0.0000)	0.0000	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12									
13	<b>ENERGY COMPONENT</b>		0.0324	0.0304	0.0315	0.0316	0.0301	0.0311	
14									
15	<b>CUSTOMER COMPONENT</b>		0.0087	0.0065	0.0077	0.0037	0.0038	0.0037	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
20	CUSTOMER METERS COMPONENT		0.0082	0.0062	0.0073	0.0035	0.0036	0.0035	
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
22	CUSTOMER REC & COLLECT COMPONENT		0.0002	0.0002	0.0002	0.0001	0.0001	0.0001	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	(0.0000)	(0.0000)	0.0000	(0.0000)	(0.0000)	
27									
28	<b>TOTAL COMPANY</b>		0.0656	0.0806	0.0723	0.0643	0.0831	0.0708	
29									
30									
31	\$/MO/CUST								
32									
33	<b>CUSTOMER COMPONENT</b>		\$332.82	\$396.74	\$354.15	\$337.10	\$373.32	\$349.04	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38	CUSTOMER METERS COMPONENT		\$314.83	\$378.28	\$338.00	\$319.14	\$354.81	\$330.90	
39	CUSTOMER METER READING COMPONENT		\$1.65	\$1.79	\$1.70	\$1.67	\$1.76	\$1.70	
40	CUSTOMER REC & COLLECT COMPONENT		\$9.14	\$9.77	\$9.35	\$9.19	\$9.65	\$9.34	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$5.51	\$5.67	\$5.57	\$5.51	\$5.68	\$5.56	
43	CUSTOMER SALES COMPONENT		\$1.54	\$1.66	\$1.58	\$1.55	\$1.64	\$1.58	
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.14	(\$0.42)	(\$0.05)	\$0.05	(\$0.22)	(\$0.04)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
			WINTER	SUMMER	TOTAL					
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		5.64%	9.56%	7.14%					
2										
3	\$ / KWH									
4	-----									
5	<b>DEMAND COMPONENT</b>		0.0315	0.0522	0.0387					
6	DEMAND PRODUCTION COMPONENT		0.0232	0.0316	0.0261					
7	DEMAND TRANSMISSION COMPONENT		0.0022	0.0034	0.0026					
8	DEMAND DISTRIBUTION COMPONENT		0.0060	0.0172	0.0099					
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0040	0.0115	0.0066					
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0010	0.0029	0.0017					
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0010	0.0028	0.0016					
12										
13	<b>ENERGY COMPONENT</b>		0.0328	0.0308	0.0321					
14										
15	<b>CUSTOMER COMPONENT</b>		0.0032	0.0034	0.0033					
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000					
19	CUSTOMER SERVICES COMPONENT		0.0007	0.0008	0.0007					
20	CUSTOMER METERS COMPONENT		0.0019	0.0019	0.0019					
21	CUSTOMER METER READING COMPONENT		0.0001	0.0001	0.0001					
22	CUSTOMER REC & COLLECT COMPONENT		0.0004	0.0003	0.0003					
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		0.0002	0.0002	0.0002					
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001					
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	(0.0000)	0.0000					
27										
28	<b>TOTAL COMPANY</b>		0.0675	0.0864	0.0741					
29										
30										
31	\$/MO/CUST									
32	-----									
33	<b>CUSTOMER COMPONENT</b>		\$85.05	\$93.86	\$87.99					
34	CUSTOMER AVAILABLE 1 COMPONENT									
35	CUSTOMER AVAILABLE 2 COMPONENT									
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00					
37	CUSTOMER SERVICES COMPONENT		\$17.15	\$22.23	\$18.85					
38	CUSTOMER METERS COMPONENT		\$49.87	\$53.43	\$51.06					
39	CUSTOMER METER READING COMPONENT		\$1.66	\$1.71	\$1.68					
40	CUSTOMER REC & COLLECT COMPONENT		\$9.19	\$9.42	\$9.27					
41	CUSTOMER AVAILABLE 4 COMPONENT									
42	CUSTOMER ASSISTANCE COMPONENT		\$5.52	\$5.58	\$5.54					
43	CUSTOMER SALES COMPONENT		\$1.55	\$1.60	\$1.57					
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.10	(\$0.11)	\$0.03					

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU TRANSMISSION - MO947			LARGE POWER SERVICE - TOU SUBSTATION - MO946			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		4.03%	9.94%	6.05%		3.82%	9.63%	5.82%
2									
3	\$ / KWH								
4									
5	<b>DEMAND COMPONENT</b>		0.0203	0.0374	0.0258	0.0190	0.0343	0.0240	
6	DEMAND PRODUCTION COMPONENT		0.0181	0.0317	0.0224	0.0167	0.0286	0.0206	
7	DEMAND TRANSMISSION COMPONENT		0.0014	0.0028	0.0018	0.0014	0.0027	0.0018	
8	DEMAND DISTRIBUTION COMPONENT		0.0009	0.0029	0.0015	0.0009	0.0030	0.0016	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0009	0.0029	0.0015	0.0009	0.0030	0.0016	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12									
13	<b>ENERGY COMPONENT</b>		0.0306	0.0290	0.0301	0.0309	0.0294	0.0304	
14									
15	<b>CUSTOMER COMPONENT</b>		0.0004	0.0004	0.0004	0.0002	0.0002	0.0002	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
20	CUSTOMER METERS COMPONENT		0.0003	0.0004	0.0004	0.0002	0.0002	0.0002	
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
22	CUSTOMER REC & COLLECT COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	(0.0000)	(0.0000)	0.0000	(0.0000)	(0.0000)	
27									
28	<b>TOTAL COMPANY</b>		0.0513	0.0668	0.0563	0.0500	0.0639	0.0545	
29									
30									
31	\$/MO/CUST								
32									
33	<b>CUSTOMER COMPONENT</b>		\$404.63	\$442.66	\$417.40	\$403.09	\$440.47	\$415.64	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38	CUSTOMER METERS COMPONENT		\$377.73	\$415.36	\$390.36	\$376.21	\$413.20	\$388.63	
39	CUSTOMER METER READING COMPONENT		\$1.65	\$1.71	\$1.67	\$1.65	\$1.70	\$1.67	
40	CUSTOMER REC & COLLECT COMPONENT		\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
43	CUSTOMER SALES COMPONENT		\$25.15	\$25.98	\$25.43	\$25.11	\$25.92	\$25.38	
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.10	(\$0.38)	(\$0.06)	\$0.12	(\$0.36)	(\$0.04)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU			LARGE POWER SERVICE - TOU			
			PRIMARY - MO945			SECONDARY - MO944			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)		
<b>PRESENT RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		1.52%	7.04%	3.58%	1.76%	5.93%	3.33%	
2									
3	\$ / KWH								
4	-----								
5	<b>DEMAND COMPONENT</b>		0.0180	0.0343	0.0240	0.0201	0.0369	0.0260	
6	DEMAND PRODUCTION COMPONENT		0.0149	0.0245	0.0184	0.0158	0.0240	0.0187	
7	DEMAND TRANSMISSION COMPONENT		0.0008	0.0021	0.0013	0.0009	0.0020	0.0013	
8	DEMAND DISTRIBUTION COMPONENT		0.0022	0.0077	0.0042	0.0033	0.0109	0.0060	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0022	0.0077	0.0042	0.0022	0.0073	0.0040	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0006	0.0018	0.0010	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0005	0.0018	0.0010	
12									
13	<b>ENERGY COMPONENT</b>		0.0314	0.0294	0.0307	0.0325	0.0303	0.0317	
14									
15	<b>CUSTOMER COMPONENT</b>		0.0002	0.0002	0.0002	0.0004	0.0004	0.0004	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
20	CUSTOMER METERS COMPONENT		0.0002	0.0002	0.0002	0.0004	0.0004	0.0004	
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
22	CUSTOMER REC & COLLECT COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	(0.0000)	0.0000	0.0000	(0.0000)	0.0000	
27									
28	<b>TOTAL COMPANY</b>		0.0497	0.0639	0.0549	0.0529	0.0676	0.0581	
29									
30									
31	\$/MO/CUST								
32	-----								
33	<b>CUSTOMER COMPONENT</b>		\$386.50	\$421.95	\$398.40	\$322.62	\$348.31	\$331.16	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38	CUSTOMER METERS COMPONENT		\$359.89	\$394.98	\$371.67	\$296.09	\$321.23	\$304.46	
39	CUSTOMER METER READING COMPONENT		\$1.62	\$1.67	\$1.64	\$1.61	\$1.67	\$1.63	
40	CUSTOMER REC & COLLECT COMPONENT		\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
43	CUSTOMER SALES COMPONENT		\$24.68	\$25.44	\$24.93	\$24.61	\$25.46	\$24.90	
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.31	(\$0.15)	\$0.15	\$0.29	(\$0.06)	\$0.17	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	L&P RETAIL	RESIDENTIAL	GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	(a)	(a)
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%		
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	98,901,968	98,901,968	41,784,990	5,113,723	16,935,769	32,056,930	3,010,556		
6	DEMAND PRODUCTION COMPONENT		65,206,911	23,248,823	3,257,894	11,610,722	24,396,088	2,693,385		
7	DEMAND TRANSMISSION COMPONENT		7,069,102	3,267,739	352,365	1,232,949	2,169,738	46,313		
8	DEMAND DISTRIBUTION COMPONENT		26,625,954	15,268,428	1,503,465	4,092,099	5,491,104	270,858		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		17,371,634	9,428,099	958,180	2,760,268	4,036,946	188,141		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		4,681,190	2,954,324	275,795	673,676	735,555	41,841		
11	DEMAND DISTRIBUTION TRANSFORMATION		4,573,129	2,886,006	269,489	658,155	718,603	40,876		
12										
13	<b>ENERGY COMPONENT</b>		69,293,287	25,952,070	3,489,840	12,572,449	26,552,777	726,152		
14										
15	<b>CUSTOMER COMPONENT</b>	13,248,389	13,248,389	7,531,199	1,499,385	1,346,569	324,708	2,546,528		
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		1,094,401	0	0	0	0	1,094,401		
19	CUSTOMER SERVICES COMPONENT		1,997,344	1,554,528	138,134	304,683	0	0		
20	CUSTOMER METERS COMPONENT		3,498,122	2,046,953	358,954	782,526	301,376	8,313		
21	CUSTOMER METER READING COMPONENT		1,355,647	1,197,306	129,291	24,336	1,453	3,261		
22	CUSTOMER REC & COLLECT COMPONENT		2,814,721	2,180,194	500,615	133,905	7	0		
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		759,482	208,718	471,235	79,528	0	0		
25	CUSTOMER SALES COMPONENT		1,624,703	119,021	20,304	22,677	22,136	1,440,565		
26	CUSTOMER MISC CUST OTHER COMPONENT		103,970	224,480	(119,149)	(1,086)	(264)	(11)		
27										
28	<b>TOTAL COMPANY</b>	181,443,644	181,443,644	75,268,259	10,102,947	30,854,787	58,934,415	6,283,235		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		2,137,802,425	795,518,013	106,799,434	387,652,293	825,624,393	22,208,291		
33	ANNUAL NUMBER OF CUSTOMERS		854,875	690,420	73,752	14,268	852	75,583		
34										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL				GENERAL SERVICE			
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%	
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	98,901,968	23,509,574	18,275,416	41,784,990		3,021,491	2,092,232	5,113,723	
6	DEMAND PRODUCTION COMPONENT		14,059,224	9,189,599	23,248,823		2,084,867	1,173,027	3,257,894	
7	DEMAND TRANSMISSION COMPONENT		2,062,112	1,205,627	3,267,739		221,658	130,707	352,365	
8	DEMAND DISTRIBUTION COMPONENT		7,388,238	7,880,190	15,268,428		714,967	788,498	1,503,465	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		4,567,765	4,860,334	9,428,099		455,088	503,092	958,180	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		1,426,750	1,527,574	2,954,324		131,445	144,350	275,795	
11	DEMAND DISTRIBUTION TRANSFORMATION		1,393,724	1,492,283	2,886,006		128,433	141,056	269,489	
12										
13	<b>ENERGY COMPONENT</b>		18,079,909	7,872,161	25,952,070		2,385,755	1,104,084	3,489,840	
14										
15	<b>CUSTOMER COMPONENT</b>	13,248,389	5,020,419	2,510,780	7,531,199		999,594	499,791	1,499,385	
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0		0	0	0	
19	CUSTOMER SERVICES COMPONENT		1,035,952	518,576	1,554,528		92,017	46,117	138,134	
20	CUSTOMER METERS COMPONENT		1,364,705	682,247	2,046,953		239,232	119,722	358,954	
21	CUSTOMER METER READING COMPONENT		798,186	399,120	1,197,306		86,183	43,108	129,291	
22	CUSTOMER REC & COLLECT COMPONENT		1,453,434	726,760	2,180,194		333,708	166,907	500,615	
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		139,144	69,574	208,718		314,142	157,093	471,235	
25	CUSTOMER SALES COMPONENT		79,345	39,675	119,021		13,535	6,770	20,304	
26	CUSTOMER MISC CUST OTHER COMPONENT		149,653	74,827	224,480		(79,224)	(39,925)	(119,149)	
27										
28	<b>TOTAL COMPANY</b>	181,443,644	46,609,903	28,658,356	75,268,259		6,406,840	3,696,107	10,102,947	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		542,493,936	253,024,077	795,518,013		71,038,665	35,760,769	106,799,434	
33	ANNUAL NUMBER OF CUSTOMERS		460,280	230,140	690,420		49,168	24,584	73,752	
34										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(a)	LARGE POWER SERVICE			(a)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%	
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	98,901,968	10,172,645	6,763,125	16,935,769		19,738,294	12,318,636	32,056,930	
6	DEMAND PRODUCTION COMPONENT		7,507,853	4,102,869	11,610,722		15,913,765	8,482,323	24,396,088	
7	DEMAND TRANSMISSION COMPONENT		801,396	431,553	1,232,949		1,404,682	765,056	2,169,738	
8	DEMAND DISTRIBUTION COMPONENT		1,863,395	2,228,703	4,092,099		2,419,847	3,071,257	5,491,104	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,257,154	1,503,114	2,760,268		1,782,047	2,254,899	4,036,946	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		306,654	367,022	673,676		322,618	412,937	735,555	
11	DEMAND DISTRIBUTION TRANSFORMATION		299,587	358,567	658,155		315,181	403,421	718,603	
12										
13	<b>ENERGY COMPONENT</b>		8,436,898	4,135,551	12,572,449		17,814,122	8,738,655	26,552,777	
14										
15	<b>CUSTOMER COMPONENT</b>	13,248,389	897,693	448,876	1,346,569		216,469	108,240	324,708	
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0		0	0	0	
19	CUSTOMER SERVICES COMPONENT		203,111	101,572	304,683		0	0	0	
20	CUSTOMER METERS COMPONENT		521,676	260,850	782,526		200,914	100,462	301,376	
21	CUSTOMER METER READING COMPONENT		16,224	8,112	24,336		969	484	1,453	
22	CUSTOMER REC & COLLECT COMPONENT		89,270	44,636	133,905		5	2	7	
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		53,019	26,509	79,528		0	0	0	
25	CUSTOMER SALES COMPONENT		15,118	7,559	22,677		14,757	7,379	22,136	
26	CUSTOMER MISC CUST OTHER COMPONENT		(724)	(362)	(1,086)		(176)	(88)	(264)	
27										
28	<b>TOTAL COMPANY</b>	181,443,644	19,507,235	11,347,552	30,854,787		37,768,884	21,165,531	58,934,415	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		253,027,482	134,624,811	387,652,293		537,119,036	288,505,357	825,624,393	
33	ANNUAL NUMBER OF CUSTOMERS		9,512	4,756	14,268		568	284	852	
34										
35										
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39										
40										



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LINE NO.	DESCRIPTION (a)	ALLOCATION BASIS (a)	LIGHTING			RESIDENTIAL GENERAL USE - MO910			(a\$)
			METERED (a\$)	NON-METERED (a\$)	TOTAL (a\$)	WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	98,901,968	719,928	2,290,627	3,010,556	11,570,030	11,076,385	22,646,415	
6	DEMAND PRODUCTION COMPONENT		686,017	2,007,367	2,693,385	7,744,584	5,667,570	13,412,154	
7	DEMAND TRANSMISSION COMPONENT		3,864	42,449	46,313	925,685	733,608	1,659,293	
8	DEMAND DISTRIBUTION COMPONENT		30,047	240,811	270,858	2,899,762	4,675,207	7,574,969	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		20,871	167,270	188,141	1,781,727	2,872,618	4,654,345	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		4,642	37,199	41,841	565,554	911,839	1,477,393	
11	DEMAND DISTRIBUTION TRANSFORMATION		4,534	36,342	40,876	552,481	890,749	1,443,230	
12									
13	<b>ENERGY COMPONENT</b>		55,910	670,242	726,152	8,111,985	4,752,264	12,864,249	
14									
15	<b>CUSTOMER COMPONENT</b>	13,248,389	1,561,303	985,225	2,546,528	3,482,648	1,741,181	5,223,829	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		669,062	425,339	1,094,401	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	522,046	260,953	782,999	
20	CUSTOMER METERS COMPONENT		8,313	0	8,313	1,295,102	647,501	1,942,604	
21	CUSTOMER METER READING COMPONENT		3,261	0	3,261	507,053	253,518	760,571	
22	CUSTOMER REC & COLLECT COMPONENT		0	0	0	924,322	462,148	1,386,471	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0	0	0	88,490	44,245	132,735	
25	CUSTOMER SALES COMPONENT		880,679	559,886	1,440,565	50,460	25,229	75,690	
26	CUSTOMER MISC CUST OTHER COMPONENT		(11)	0	(11)	95,174	47,586	142,760	
27									
28	<b>TOTAL COMPANY</b>	181,443,644	2,337,142	3,946,094	6,283,235	23,164,663	17,569,830	40,734,494	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,702,142	20,506,149	22,208,291	238,964,091	153,290,377	392,254,468	
33	ANNUAL NUMBER OF CUSTOMERS		1,912	73,671	75,583	292,470	145,975	438,445	
34									
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39									
40									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEATING - MO920			RESIDENTIAL OTHER USE - MO915			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	98,901,968	11,669,216	7,094,816	18,764,032	270,328	104,214	374,543	
6	DEMAND PRODUCTION COMPONENT		6,227,672	3,478,812	9,706,484	86,968	43,217	130,185	
7	DEMAND TRANSMISSION COMPONENT		1,126,344	469,973	1,596,317	10,084	2,045	12,129	
8	DEMAND DISTRIBUTION COMPONENT		4,315,200	3,146,031	7,461,231	173,277	58,952	232,229	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		2,674,064	1,949,622	4,623,686	111,975	38,093	150,068	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		830,202	605,188	1,435,390	30,993	10,547	41,541	
11	DEMAND DISTRIBUTION TRANSFORMATION		810,934	591,222	1,402,155	30,309	10,312	40,620	
12									
13	<b>ENERGY COMPONENT</b>		9,689,428	3,063,440	12,752,869	278,496	56,456	334,952	
14									
15	<b>CUSTOMER COMPONENT</b>	13,248,389	1,365,454	683,559	2,049,012	172,317	86,040	258,358	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		500,322	250,869	751,191	13,583	6,754	20,337	
20	CUSTOMER METERS COMPONENT		0	0	0	69,603	34,746	104,349	
21	CUSTOMER METER READING COMPONENT		263,983	132,036	396,019	27,150	13,566	40,716	
22	CUSTOMER REC & COLLECT COMPONENT		479,646	239,893	719,538	49,466	24,719	74,185	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		45,924	22,965	68,890	4,729	2,364	7,094	
25	CUSTOMER SALES COMPONENT		26,184	13,096	39,280	2,701	1,350	4,051	
26	CUSTOMER MISC CUST OTHER COMPONENT		49,395	24,699	74,094	5,084	2,542	7,626	
27									
28	<b>TOTAL COMPANY</b>	181,443,644	22,724,098	10,841,815	33,565,913	721,141	246,711	967,852	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		295,703,511	97,954,404	393,657,915	7,826,334	1,779,296	9,605,630	
33	ANNUAL NUMBER OF CUSTOMERS		152,358	76,436	228,795	15,451	7,729	23,180	
34									
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LINE NO.	DESCRIPTION (a)	ALLOCATION BASIS (a)	GENERAL SERVICE GENERAL USE - MO931			(a\$)	GENERAL SERVICE LIMITED DEMAND - MO930			(a\$)
			WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)		WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%	
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	98,901,968	2,068,521	1,471,757	3,540,278		855,325	565,640	1,420,965	
6	DEMAND PRODUCTION COMPONENT		1,472,296	834,732	2,307,028		562,518	311,484	874,002	
7	DEMAND TRANSMISSION COMPONENT		150,170	92,497	242,666		64,215	35,126	99,340	
8	DEMAND DISTRIBUTION COMPONENT		448,055	544,528	990,583		228,593	219,030	447,623	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		284,792	347,670	632,462		146,896	140,757	287,653	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		81,569	99,570	181,139		41,318	39,582	80,901	
11	DEMAND DISTRIBUTION TRANSFORMATION		79,694	97,288	176,982		40,379	38,690	79,069	
12										
13	<b>ENERGY COMPONENT</b>		1,622,107	781,992	2,404,099		685,557	295,733	981,290	
14										
15	<b>CUSTOMER COMPONENT</b>	13,248,389	396,040	198,040	594,080		572,619	286,269	858,887	
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0		0	0	0	
19	CUSTOMER SERVICES COMPONENT		60,255	30,166	90,421		26,594	13,351	39,945	
20	CUSTOMER METERS COMPONENT		87,730	43,881	131,612		142,976	71,571	214,547	
21	CUSTOMER METER READING COMPONENT		31,627	15,816	47,443		51,482	25,754	77,235	
22	CUSTOMER REC & COLLECT COMPONENT		123,913	61,965	185,878		201,686	100,886	302,572	
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		116,670	58,339	175,009		189,837	94,936	284,773	
25	CUSTOMER SALES COMPONENT		5,026	2,513	7,539		8,180	4,092	12,272	
26	CUSTOMER MISC CUST OTHER COMPONENT		(29,181)	(14,640)	(43,821)		(48,137)	(24,321)	(72,458)	
27										
28	<b>TOTAL COMPANY</b>	181,443,644	4,086,668	2,451,789	6,538,458		2,113,501	1,147,641	3,261,142	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		48,356,075	25,476,667	73,832,742		20,308,886	9,436,728	29,745,614	
33	ANNUAL NUMBER OF CUSTOMERS		18,410	9,219	27,629		29,556	14,767	44,323	
34										
35										
36										
37										
38										
39										
40										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE SEPARATELY METERED - MO941			GENERAL SERVICE SHORT TERM - MO928				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>										
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%		
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	98,901,968	68,418	35,041	103,459	29,227	19,793	49,021		
6	DEMAND PRODUCTION COMPONENT		31,611	16,561	48,172	18,442	10,250	28,692		
7	DEMAND TRANSMISSION COMPONENT		4,922	1,807	6,730	2,351	1,277	3,628		
8	DEMAND DISTRIBUTION COMPONENT		31,885	16,673	48,558	8,434	8,266	16,701		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		18,094	9,463	27,556	5,307	5,202	10,509		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		6,977	3,647	10,624	1,582	1,550	3,131		
11	DEMAND DISTRIBUTION TRANSFORMATION		6,814	3,563	10,378	1,546	1,515	3,060		
12										
13	<b>ENERGY COMPONENT</b>		52,533	15,406	67,938	25,558	10,954	36,512		
14										
15	<b>CUSTOMER COMPONENT</b>	13,248,389	18,571	9,300	27,871	12,364	6,182	18,546		
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0		
19	CUSTOMER SERVICES COMPONENT		4,101	2,065	6,165	1,068	535	1,603		
20	CUSTOMER METERS COMPONENT		5,570	2,791	8,360	2,956	1,479	4,435		
21	CUSTOMER METER READING COMPONENT		2,010	1,006	3,015	1,065	533	1,598		
22	CUSTOMER REC & COLLECT COMPONENT		3,936	1,969	5,905	4,173	2,087	6,259		
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		3,707	1,854	5,561	3,928	1,964	5,892		
25	CUSTOMER SALES COMPONENT		160	80	239	169	85	254		
26	CUSTOMER MISC CUST OTHER COMPONENT		(912)	(464)	(1,376)	(994)	(500)	(1,494)		
27										
28	<b>TOTAL COMPANY</b>	181,443,644	139,522	59,747	199,269	67,149	36,929	104,079		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,616,136	496,499	2,112,635	757,568	350,875	1,108,443		
33	ANNUAL NUMBER OF CUSTOMERS		566	290	876	616	309	924		
34										
35										
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38										
39										
40										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE SUBSTATION - MO939			LARGE GENERAL SERVICE PRIMARY - MO938			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	REVENUES REQUIRED								
4									
5	DEMAND COMPONENT	98,901,968	10,396	7,623	18,019	182,220	117,452	299,672	
6	DEMAND PRODUCTION COMPONENT		8,752	5,871	14,623	138,855	77,813	216,668	
7	DEMAND TRANSMISSION COMPONENT		919	747	1,666	16,037	8,612	24,649	
8	DEMAND DISTRIBUTION COMPONENT		724	1,006	1,730	27,327	31,027	58,355	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		724	1,006	1,730	27,327	31,027	58,355	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	(0)	0	0	(0)	0	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	0	0	0	
12									
13	ENERGY COMPONENT		10,177	7,229	17,406	168,070	82,632	250,702	
14									
15	CUSTOMER COMPONENT	13,248,389	2,864	1,432	4,296	20,058	10,030	30,088	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		2,718	1,359	4,077	19,027	9,514	28,542	
21	CUSTOMER METER READING COMPONENT		14	7	20	97	48	145	
22	CUSTOMER REC & COLLECT COMPONENT		75	38	113	532	266	799	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		45	22	67	316	158	474	
25	CUSTOMER SALES COMPONENT		13	6	19	90	45	135	
26	CUSTOMER MISC CUST OTHER COMPONENT		(1)	(0)	(1)	(4)	(2)	(6)	
27									
28	TOTAL COMPANY	181,443,644	23,436	16,285	39,721	370,349	210,114	580,463	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		307,227	245,656	552,883	5,242,633	2,783,903	8,026,536	
33	ANNUAL NUMBER OF CUSTOMERS		8	4	12	57	28	85	
34									
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39									
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
			WINTER	SUMMER	TOTAL					
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.00%	9.00%	9.00%					
2										
3	REVENUES REQUIRED									
4										
5	<b>DEMAND COMPONENT</b>	98,901,968	9,980,029	6,638,049	16,618,078					
6	DEMAND PRODUCTION COMPONENT		7,360,246	4,019,186	11,379,431					
7	DEMAND TRANSMISSION COMPONENT		784,439	422,194	1,206,633					
8	DEMAND DISTRIBUTION COMPONENT		1,835,344	2,196,670	4,032,013					
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,229,103	1,471,080	2,700,183					
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		306,654	367,022	673,676					
11	DEMAND DISTRIBUTION TRANSFORMATION		299,587	358,567	658,155					
12										
13	<b>ENERGY COMPONENT</b>		8,258,651	4,045,689	12,304,340					
14										
15	<b>CUSTOMER COMPONENT</b>	13,248,389	874,771	437,414	1,312,185					
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0					
19	CUSTOMER SERVICES COMPONENT		203,111	101,572	304,683					
20	CUSTOMER METERS COMPONENT		499,931	249,977	749,908					
21	CUSTOMER METER READING COMPONENT		16,114	8,057	24,171					
22	CUSTOMER REC & COLLECT COMPONENT		88,662	44,332	132,994					
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		52,658	26,329	78,987					
25	CUSTOMER SALES COMPONENT		15,015	7,508	22,522					
26	CUSTOMER MISC CUST OTHER COMPONENT		(719)	(360)	(1,079)					
27										
28	<b>TOTAL COMPANY</b>	181,443,644	19,113,451	11,121,153	30,234,603					
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		247,477,622	131,595,252	379,072,874					
33	ANNUAL NUMBER OF CUSTOMERS		9,447	4,724	14,171					
34										
35										
36										
37										
38										
39										
40										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU			LARGE POWER SERVICE - TOU			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	98,901,968	1,321,216	708,120	2,029,336	1,569,875	855,865	2,425,740	
6	DEMAND PRODUCTION COMPONENT		1,159,681	601,304	1,760,986	1,360,356	715,242	2,075,598	
7	DEMAND TRANSMISSION COMPONENT		107,019	51,155	158,175	135,645	66,670	202,314	
8	DEMAND DISTRIBUTION COMPONENT		54,515	55,661	110,176	73,874	73,953	147,827	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		54,515	55,661	110,176	73,874	73,953	147,827	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	0	0	0	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	0	0	0	
12									
13	<b>ENERGY COMPONENT</b>		1,340,923	581,961	1,922,884	1,697,274	761,300	2,458,574	
14									
15	<b>CUSTOMER COMPONENT</b>	13,248,389	17,315	8,658	25,973	10,389	5,195	15,584	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		16,235	8,118	24,353	9,741	4,871	14,612	
21	CUSTOMER METER READING COMPONENT		67	34	101	40	20	61	
22	CUSTOMER REC & COLLECT COMPONENT		0	0	0	0	0	0	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0	0	0	0	0	0	
25	CUSTOMER SALES COMPONENT		1,025	512	1,537	615	307	922	
26	CUSTOMER MISC CUST OTHER COMPONENT		(12)	(6)	(18)	(7)	(4)	(11)	
27									
28	<b>TOTAL COMPANY</b>	181,443,644	2,679,454	1,298,739	3,978,193	3,277,538	1,622,360	4,899,898	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		42,732,263	20,161,824	62,894,087	53,515,050	26,006,808	79,521,858	
33	ANNUAL NUMBER OF CUSTOMERS		39	20	59	24	12	36	
34									
35									
36									
37									
38									
39									
40									

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LINE NO.	DESCRIPTION (a)	ALLOCATION BASIS (a)	LARGE POWER SERVICE - TOU PRIMARY - MO945			LARGE POWER SERVICE - TOU SECONDARY - MO944			(a\$)
			WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)	WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	REVENUES REQUIRED								
4									
5	<b>DEMAND COMPONENT</b>	98,901,968	3,397,276	2,138,166	5,535,441	13,449,928	8,616,486	22,066,413	
6	DEMAND PRODUCTION COMPONENT		2,795,688	1,526,459	4,322,146	10,598,040	5,639,318	16,237,358	
7	DEMAND TRANSMISSION COMPONENT		241,007	141,520	382,526	921,011	505,711	1,426,722	
8	DEMAND DISTRIBUTION COMPONENT		360,581	470,187	830,768	1,930,876	2,471,456	4,402,333	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		360,581	470,187	830,768	1,293,077	1,655,098	2,948,175	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	322,618	412,937	735,555	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	315,181	403,421	718,603	
12									
13	<b>ENERGY COMPONENT</b>		3,080,592	1,616,638	4,697,230	11,695,332	5,778,756	17,474,088	
14									
15	<b>CUSTOMER COMPONENT</b>	13,248,389	24,241	12,121	36,362	164,524	82,266	246,789	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		22,728	11,365	34,093	152,210	76,109	228,318	
21	CUSTOMER METER READING COMPONENT		94	47	141	767	383	1,150	
22	CUSTOMER REC & COLLECT COMPONENT		0	0	1	4	2	5	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0	0	0	0	0	0	
25	CUSTOMER SALES COMPONENT		1,435	717	2,152	11,882	5,841	17,524	
26	CUSTOMER MISC CUST OTHER COMPONENT		(17)	(9)	(26)	(139)	(70)	(209)	
27									
28	<b>TOTAL COMPANY</b>	181,443,644	6,502,108	3,766,925	10,269,033	25,309,783	14,477,507	39,787,290	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		94,129,486	54,463,994	148,593,480	346,742,237	187,872,732	534,614,969	
33	ANNUAL NUMBER OF CUSTOMERS		55	28	83	450	224	674	
34									
35									
36									
37									
38									
39									
40									



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	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>											
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%			
2											
3	\$ / KWH										
4	-----										
5	<b>DEMAND COMPONENT</b>		0.0463	0.0525	0.0479	0.0437	0.0388	0.1356			
6	DEMAND PRODUCTION COMPONENT		0.0305	0.0292	0.0305	0.0300	0.0295	0.1213			
7	DEMAND TRANSMISSION COMPONENT		0.0033	0.0041	0.0033	0.0032	0.0026	0.0021			
8	DEMAND DISTRIBUTION COMPONENT		0.0125	0.0192	0.0141	0.0106	0.0067	0.0122			
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0081	0.0119	0.0090	0.0071	0.0049	0.0085			
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0022	0.0037	0.0026	0.0017	0.0009	0.0019			
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0021	0.0036	0.0025	0.0017	0.0009	0.0018			
12											
13	<b>ENERGY COMPONENT</b>		0.0324	0.0326	0.0327	0.0324	0.0322	0.0327			
14											
15	<b>CUSTOMER COMPONENT</b>		0.0062	0.0095	0.0140	0.0035	0.0004	0.1147			
16	CUSTOMER AVAILABLE 1 COMPONENT										
17	CUSTOMER AVAILABLE 2 COMPONENT										
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0005	0.0000	0.0000	0.0000	0.0000	0.0493			
19	CUSTOMER SERVICES COMPONENT		0.0009	0.0020	0.0013	0.0008	0.0000	0.0000			
20	CUSTOMER METERS COMPONENT		0.0016	0.0026	0.0034	0.0020	0.0004	0.0004			
21	CUSTOMER METER READING COMPONENT		0.0006	0.0015	0.0012	0.0001	0.0000	0.0001			
22	CUSTOMER REC & COLLECT COMPONENT		0.0013	0.0027	0.0047	0.0003	0.0000	0.0000			
23	CUSTOMER AVAILABLE 4 COMPONENT										
24	CUSTOMER ASSISTANCE COMPONENT		0.0004	0.0003	0.0044	0.0002	0.0000	0.0000			
25	CUSTOMER SALES COMPONENT		0.0008	0.0001	0.0002	0.0001	0.0000	0.0649			
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	0.0003	(0.0011)	(0.0000)	(0.0000)	(0.0000)			
27											
28	<b>TOTAL COMPANY</b>		0.0849	0.0946	0.0946	0.0796	0.0714	0.2829			
29											
30											
31	\$/MO/CUST										
32	-----										
33	<b>CUSTOMER COMPONENT</b>		\$15.50	\$10.91	\$20.33	\$94.38	\$381.11	\$33.69			
34	CUSTOMER AVAILABLE 1 COMPONENT										
35	CUSTOMER AVAILABLE 2 COMPONENT										
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.11	\$0.00	\$0.00	\$0.00	\$0.00	\$1.21			
37	CUSTOMER SERVICES COMPONENT		\$2.34	\$2.25	\$1.87	\$21.35	\$0.00	\$0.00			
38	CUSTOMER METERS COMPONENT		\$4.09	\$2.96	\$4.87	\$54.84	\$353.73	\$0.11			
39	CUSTOMER METER READING COMPONENT		\$1.59	\$1.73	\$1.75	\$1.71	\$1.71	\$0.04			
40	CUSTOMER REC & COLLECT COMPONENT		\$3.29	\$3.16	\$6.79	\$9.38	\$0.01	\$0.00			
41	CUSTOMER AVAILABLE 4 COMPONENT										
42	CUSTOMER ASSISTANCE COMPONENT		\$0.89	\$0.30	\$6.39	\$5.57	\$0.00	\$0.00			
43	CUSTOMER SALES COMPONENT		\$1.90	\$0.17	\$0.28	\$1.59	\$25.98	\$19.06			
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.12	\$0.33	(\$1.62)	(\$0.08)	(\$0.31)	(\$0.00)			

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%	
2										
3	\$ / KWH									
4	-----									
5	<b>DEMAND COMPONENT</b>		0.0433	0.0722	0.0525		0.0425	0.0585	0.0479	
6	DEMAND PRODUCTION COMPONENT		0.0259	0.0363	0.0292		0.0293	0.0328	0.0305	
7	DEMAND TRANSMISSION COMPONENT		0.0038	0.0048	0.0041		0.0031	0.0037	0.0033	
8	DEMAND DISTRIBUTION COMPONENT		0.0136	0.0311	0.0192		0.0101	0.0220	0.0141	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0084	0.0192	0.0119		0.0064	0.0141	0.0090	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0026	0.0060	0.0037		0.0019	0.0040	0.0026	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0026	0.0059	0.0036		0.0018	0.0039	0.0025	
12										
13	<b>ENERGY COMPONENT</b>		0.0333	0.0311	0.0326		0.0336	0.0309	0.0327	
14										
15	<b>CUSTOMER COMPONENT</b>		0.0093	0.0099	0.0095		0.0141	0.0140	0.0140	
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0019	0.0020	0.0020		0.0013	0.0013	0.0013	
20	CUSTOMER METERS COMPONENT		0.0025	0.0027	0.0026		0.0034	0.0033	0.0034	
21	CUSTOMER METER READING COMPONENT		0.0015	0.0016	0.0015		0.0012	0.0012	0.0012	
22	CUSTOMER REC & COLLECT COMPONENT		0.0027	0.0029	0.0027		0.0047	0.0047	0.0047	
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		0.0003	0.0003	0.0003		0.0044	0.0044	0.0044	
25	CUSTOMER SALES COMPONENT		0.0001	0.0002	0.0001		0.0002	0.0002	0.0002	
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0003	0.0003	0.0003		(0.0011)	(0.0011)	(0.0011)	
27										
28	<b>TOTAL COMPANY</b>		0.0859	0.1133	0.0946		0.0902	0.1034	0.0946	
29										
30										
31	\$/MO/CUST									
32	-----									
33	<b>CUSTOMER COMPONENT</b>		\$10.91	\$10.91	\$10.91		\$20.33	\$20.33	\$20.33	
34	CUSTOMER AVAILABLE 1 COMPONENT									
35	CUSTOMER AVAILABLE 2 COMPONENT									
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$2.25	\$2.25	\$2.25		\$1.87	\$1.88	\$1.87	
38	CUSTOMER METERS COMPONENT		\$2.96	\$2.96	\$2.96		\$4.87	\$4.87	\$4.87	
39	CUSTOMER METER READING COMPONENT		\$1.73	\$1.73	\$1.73		\$1.75	\$1.75	\$1.75	
40	CUSTOMER REC & COLLECT COMPONENT		\$3.16	\$3.16	\$3.16		\$6.79	\$6.79	\$6.79	
41	CUSTOMER AVAILABLE 4 COMPONENT									
42	CUSTOMER ASSISTANCE COMPONENT		\$0.30	\$0.30	\$0.30		\$6.39	\$6.39	\$6.39	
43	CUSTOMER SALES COMPONENT		\$0.17	\$0.17	\$0.17		\$0.28	\$0.28	\$0.28	
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.33	\$0.33	\$0.33		(\$1.61)	(\$1.62)	(\$1.62)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>								
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%
2								
3	\$ / KWH							
4								
5	<b>DEMAND COMPONENT</b>		0.0402	0.0502	0.0437	0.0367	0.0427	0.0388
6	DEMAND PRODUCTION COMPONENT		0.0297	0.0305	0.0300	0.0296	0.0294	0.0295
7	DEMAND TRANSMISSION COMPONENT		0.0032	0.0032	0.0032	0.0026	0.0027	0.0026
8	DEMAND DISTRIBUTION COMPONENT		0.0074	0.0166	0.0106	0.0045	0.0106	0.0067
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0050	0.0112	0.0071	0.0033	0.0078	0.0049
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0012	0.0027	0.0017	0.0006	0.0014	0.0009
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0012	0.0027	0.0017	0.0006	0.0014	0.0009
12								
13	<b>ENERGY COMPONENT</b>		0.0333	0.0307	0.0324	0.0332	0.0303	0.0322
14								
15	<b>CUSTOMER COMPONENT</b>		0.0035	0.0033	0.0035	0.0004	0.0004	0.0004
16	CUSTOMER AVAILABLE 1 COMPONENT							
17	CUSTOMER AVAILABLE 2 COMPONENT							
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0008	0.0008	0.0008	0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0021	0.0019	0.0020	0.0004	0.0003	0.0004
21	CUSTOMER METER READING COMPONENT		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
22	CUSTOMER REC & COLLECT COMPONENT		0.0004	0.0003	0.0003	0.0000	0.0000	0.0000
23	CUSTOMER AVAILABLE 4 COMPONENT							
24	CUSTOMER ASSISTANCE COMPONENT		0.0002	0.0002	0.0002	0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)
27								
28	<b>TOTAL COMPANY</b>		0.0771	0.0843	0.0796	0.0703	0.0734	0.0714
29								
30								
31	\$/MO/CUST							
32								
33	<b>CUSTOMER COMPONENT</b>		\$94.37	\$94.38	\$94.38	\$381.11	\$381.13	\$381.11
34	CUSTOMER AVAILABLE 1 COMPONENT							
35	CUSTOMER AVAILABLE 2 COMPONENT							
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$21.35	\$21.36	\$21.35	\$0.00	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$54.84	\$54.85	\$54.84	\$353.72	\$353.74	\$353.73
39	CUSTOMER METER READING COMPONENT		\$1.71	\$1.71	\$1.71	\$1.71	\$1.71	\$1.71
40	CUSTOMER REC & COLLECT COMPONENT		\$9.38	\$9.39	\$9.38	\$0.01	\$0.01	\$0.01
41	CUSTOMER AVAILABLE 4 COMPONENT							
42	CUSTOMER ASSISTANCE COMPONENT		\$5.57	\$5.57	\$5.57	\$0.00	\$0.00	\$0.00
43	CUSTOMER SALES COMPONENT		\$1.59	\$1.59	\$1.59	\$25.98	\$25.98	\$25.98
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$0.08)	(\$0.08)	(\$0.08)	(\$0.31)	(\$0.31)	(\$0.31)

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LIGHTING			RESIDENTIAL GENERAL USE - MO910			(a\$)
			METERED	NON-METERED	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	\$ / KWH								
4	-----								
5	<b>DEMAND COMPONENT</b>		0.4230	0.1117	0.1356		0.0484	0.0723	0.0577
6	DEMAND PRODUCTION COMPONENT		0.4030	0.0979	0.1213		0.0324	0.0370	0.0342
7	DEMAND TRANSMISSION COMPONENT		0.0023	0.0021	0.0021		0.0039	0.0048	0.0042
8	DEMAND DISTRIBUTION COMPONENT		0.0177	0.0117	0.0122		0.0121	0.0305	0.0193
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0123	0.0082	0.0085		0.0075	0.0187	0.0119
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0027	0.0018	0.0019		0.0024	0.0059	0.0038
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0027	0.0018	0.0018		0.0023	0.0058	0.0037
12									
13	<b>ENERGY COMPONENT</b>		0.0328	0.0327	0.0327		0.0339	0.0310	0.0328
14									
15	<b>CUSTOMER COMPONENT</b>		0.9173	0.0480	0.1147		0.0146	0.0114	0.0133
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.3931	0.0207	0.0493		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0022	0.0017	0.0020
20	CUSTOMER METERS COMPONENT		0.0049	0.0000	0.0004		0.0054	0.0042	0.0050
21	CUSTOMER METER READING COMPONENT		0.0019	0.0000	0.0001		0.0021	0.0017	0.0019
22	CUSTOMER REC & COLLECT COMPONENT		0.0000	0.0000	0.0000		0.0039	0.0030	0.0035
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0000	0.0000	0.0000		0.0004	0.0003	0.0003
25	CUSTOMER SALES COMPONENT		0.5174	0.0273	0.0649		0.0002	0.0002	0.0002
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0000)	0.0000	(0.0000)		0.0004	0.0003	0.0004
27									
28	<b>TOTAL COMPANY</b>		1.3731	0.1924	0.2829		0.0969	0.1146	0.1038
29									
30									
31	\$/MO/CUST								
32	-----								
33	<b>CUSTOMER COMPONENT</b>		\$816.58	\$13.37	\$33.69		\$11.91	\$11.93	\$11.91
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$29.16	\$0.48	\$1.21		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$1.78	\$1.79	\$1.79
38	CUSTOMER METERS COMPONENT		\$4.35	\$0.00	\$0.11		\$4.43	\$4.44	\$4.43
39	CUSTOMER METER READING COMPONENT		\$1.71	\$0.00	\$0.04		\$1.73	\$1.74	\$1.73
40	CUSTOMER REC & COLLECT COMPONENT		\$0.00	\$0.00	\$0.00		\$3.16	\$3.17	\$3.16
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.00	\$0.00	\$0.00		\$0.30	\$0.30	\$0.30
43	CUSTOMER SALES COMPONENT		\$460.61	\$7.60	\$19.06		\$0.17	\$0.17	\$0.17
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$0.01)	\$0.00	(\$0.00)		\$0.33	\$0.33	\$0.33

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEATING - MO920			RESIDENTIAL OTHER USE - MO915			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	\$ / KWH								
4	-----								
5	<b>DEMAND COMPONENT</b>		0.0395	0.0724	0.0477	0.0345	0.0586	0.0390	
6	DEMAND PRODUCTION COMPONENT		0.0211	0.0355	0.0247	0.0111	0.0243	0.0136	
7	DEMAND TRANSMISSION COMPONENT		0.0038	0.0048	0.0041	0.0013	0.0011	0.0013	
8	DEMAND DISTRIBUTION COMPONENT		0.0146	0.0321	0.0190	0.0221	0.0331	0.0242	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0090	0.0199	0.0117	0.0143	0.0214	0.0156	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0028	0.0062	0.0036	0.0040	0.0059	0.0043	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0027	0.0060	0.0036	0.0039	0.0058	0.0042	
12									
13	<b>ENERGY COMPONENT</b>		0.0328	0.0313	0.0324	0.0356	0.0317	0.0349	
14									
15	<b>CUSTOMER COMPONENT</b>		0.0046	0.0070	0.0052	0.0220	0.0484	0.0269	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0017	0.0026	0.0019	0.0017	0.0038	0.0021	
20	CUSTOMER METERS COMPONENT		0.0000	0.0000	0.0000	0.0089	0.0195	0.0109	
21	CUSTOMER METER READING COMPONENT		0.0009	0.0013	0.0010	0.0035	0.0076	0.0042	
22	CUSTOMER REC & COLLECT COMPONENT		0.0016	0.0024	0.0018	0.0063	0.0139	0.0077	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0002	0.0002	0.0002	0.0006	0.0013	0.0007	
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001	0.0003	0.0008	0.0004	
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0002	0.0003	0.0002	0.0006	0.0014	0.0008	
27									
28	<b>TOTAL COMPANY</b>		0.0768	0.1107	0.0853	0.0921	0.1387	0.1008	
29									
30									
31	\$/MO/CUST								
32	-----								
33	<b>CUSTOMER COMPONENT</b>		\$8.96	\$8.94	\$8.96	\$11.15	\$11.13	\$11.15	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$3.28	\$3.28	\$3.28	\$0.88	\$0.87	\$0.88	
38	CUSTOMER METERS COMPONENT		\$0.00	\$0.00	\$0.00	\$4.50	\$4.50	\$4.50	
39	CUSTOMER METER READING COMPONENT		\$1.73	\$1.73	\$1.73	\$1.76	\$1.76	\$1.76	
40	CUSTOMER REC & COLLECT COMPONENT		\$3.15	\$3.14	\$3.14	\$3.20	\$3.20	\$3.20	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.30	\$0.30	\$0.30	\$0.31	\$0.31	\$0.31	
43	CUSTOMER SALES COMPONENT		\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.32	\$0.32	\$0.32	\$0.33	\$0.33	\$0.33	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE			GENERAL SERVICE			
			GENERAL USE - MO931			LIMITED DEMAND - MO930			
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	\$ / KWH								
4	-----								
5	<b>DEMAND COMPONENT</b>		0.0428	0.0578	0.0479	0.0421	0.0599	0.0478	
6	DEMAND PRODUCTION COMPONENT		0.0304	0.0328	0.0312	0.0277	0.0330	0.0294	
7	DEMAND TRANSMISSION COMPONENT		0.0031	0.0036	0.0033	0.0032	0.0037	0.0033	
8	DEMAND DISTRIBUTION COMPONENT		0.0092	0.0214	0.0134	0.0113	0.0232	0.0150	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0059	0.0136	0.0086	0.0072	0.0149	0.0097	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0017	0.0039	0.0025	0.0020	0.0042	0.0027	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0016	0.0038	0.0024	0.0020	0.0041	0.0027	
12									
13	<b>ENERGY COMPONENT</b>		0.0335	0.0307	0.0326	0.0338	0.0313	0.0330	
14									
15	<b>CUSTOMER COMPONENT</b>		0.0082	0.0078	0.0080	0.0282	0.0303	0.0289	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0012	0.0012	0.0012	0.0013	0.0014	0.0013	
20	CUSTOMER METERS COMPONENT		0.0018	0.0017	0.0018	0.0070	0.0076	0.0072	
21	CUSTOMER METER READING COMPONENT		0.0007	0.0006	0.0006	0.0025	0.0027	0.0026	
22	CUSTOMER REC & COLLECT COMPONENT		0.0026	0.0024	0.0025	0.0099	0.0107	0.0102	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0024	0.0023	0.0024	0.0093	0.0101	0.0096	
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001	0.0004	0.0004	0.0004	
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0006)	(0.0006)	(0.0006)	(0.0024)	(0.0026)	(0.0024)	
27									
28	<b>TOTAL COMPANY</b>		0.0845	0.0962	0.0886	0.1041	0.1216	0.1096	
29									
30									
31	\$/MO/CUST								
32	-----								
33	<b>CUSTOMER COMPONENT</b>		\$21.51	\$21.48	\$21.50	\$19.37	\$19.39	\$19.38	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$3.27	\$3.27	\$3.27	\$0.90	\$0.90	\$0.90	
38	CUSTOMER METERS COMPONENT		\$4.77	\$4.76	\$4.76	\$4.84	\$4.85	\$4.84	
39	CUSTOMER METER READING COMPONENT		\$1.72	\$1.72	\$1.72	\$1.74	\$1.74	\$1.74	
40	CUSTOMER REC & COLLECT COMPONENT		\$6.73	\$6.72	\$6.73	\$6.82	\$6.83	\$6.83	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$6.34	\$6.33	\$6.33	\$6.42	\$6.43	\$6.42	
43	CUSTOMER SALES COMPONENT		\$0.27	\$0.27	\$0.27	\$0.28	\$0.28	\$0.28	
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$1.59)	(\$1.59)	(\$1.59)	(\$1.63)	(\$1.65)	(\$1.63)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE SEPARATELY METERED - MO941			GENERAL SERVICE SHORT TERM - MO928			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	\$ / KWH								
4	-----								
5	<b>DEMAND COMPONENT</b>		0.0423	0.0706	0.0490	0.0386	0.0564	0.0442	
6	DEMAND PRODUCTION COMPONENT		0.0196	0.0334	0.0228	0.0243	0.0292	0.0259	
7	DEMAND TRANSMISSION COMPONENT		0.0030	0.0036	0.0032	0.0031	0.0036	0.0033	
8	DEMAND DISTRIBUTION COMPONENT		0.0197	0.0336	0.0230	0.0111	0.0236	0.0151	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0112	0.0191	0.0130	0.0070	0.0148	0.0095	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0043	0.0073	0.0050	0.0021	0.0044	0.0028	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0042	0.0072	0.0049	0.0020	0.0043	0.0028	
12									
13	<b>ENERGY COMPONENT</b>		0.0325	0.0310	0.0322	0.0337	0.0312	0.0329	
14									
15	<b>CUSTOMER COMPONENT</b>		0.0115	0.0187	0.0132	0.0163	0.0176	0.0167	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0025	0.0042	0.0029	0.0014	0.0015	0.0014	
20	CUSTOMER METERS COMPONENT		0.0034	0.0056	0.0040	0.0039	0.0042	0.0040	
21	CUSTOMER METER READING COMPONENT		0.0012	0.0020	0.0014	0.0014	0.0015	0.0014	
22	CUSTOMER REC & COLLECT COMPONENT		0.0024	0.0040	0.0028	0.0055	0.0059	0.0056	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0023	0.0037	0.0026	0.0052	0.0056	0.0053	
25	CUSTOMER SALES COMPONENT		0.0001	0.0002	0.0001	0.0002	0.0002	0.0002	
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0006)	(0.0009)	(0.0007)	(0.0013)	(0.0014)	(0.0013)	
27									
28	<b>TOTAL COMPANY</b>		0.0863	0.1203	0.0943	0.0886	0.1052	0.0939	
29									
30									
31	\$/MO/CUST								
32	-----								
33	<b>CUSTOMER COMPONENT</b>		\$31.69	\$32.11	\$31.83	\$20.08	\$20.04	\$20.06	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$7.00	\$7.13	\$7.04	\$1.73	\$1.73	\$1.73	
38	CUSTOMER METERS COMPONENT		\$9.51	\$9.63	\$9.55	\$4.80	\$4.79	\$4.80	
39	CUSTOMER METER READING COMPONENT		\$3.43	\$3.47	\$3.44	\$1.73	\$1.73	\$1.73	
40	CUSTOMER REC & COLLECT COMPONENT		\$6.72	\$6.80	\$6.74	\$6.78	\$6.76	\$6.77	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$6.33	\$6.40	\$6.35	\$6.38	\$6.37	\$6.37	
43	CUSTOMER SALES COMPONENT		\$0.27	\$0.28	\$0.27	\$0.27	\$0.27	\$0.27	
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$1.56)	(\$1.60)	(\$1.57)	(\$1.61)	(\$1.62)	(\$1.62)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE SUBSTATION - MO939			LARGE GENERAL SERVICE PRIMARY - MO938			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	\$ / KWH								
4									
5	<b>DEMAND COMPONENT</b>		0.0338	0.0310	0.0326	0.0348	0.0422	0.0373	
6	DEMAND PRODUCTION COMPONENT		0.0285	0.0239	0.0264	0.0265	0.0280	0.0270	
7	DEMAND TRANSMISSION COMPONENT		0.0030	0.0030	0.0030	0.0031	0.0031	0.0031	
8	DEMAND DISTRIBUTION COMPONENT		0.0024	0.0041	0.0031	0.0052	0.0111	0.0073	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0024	0.0041	0.0031	0.0052	0.0111	0.0073	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	(0.0000)	0.0000	0.0000	(0.0000)	0.0000	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12									
13	<b>ENERGY COMPONENT</b>		0.0331	0.0294	0.0315	0.0321	0.0297	0.0312	
14									
15	<b>CUSTOMER COMPONENT</b>		0.0093	0.0058	0.0078	0.0038	0.0036	0.0037	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
20	CUSTOMER METERS COMPONENT		0.0088	0.0055	0.0074	0.0036	0.0034	0.0036	
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
22	CUSTOMER REC & COLLECT COMPONENT		0.0002	0.0002	0.0002	0.0001	0.0001	0.0001	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	
27									
28	<b>TOTAL COMPANY</b>		0.0763	0.0663	0.0718	0.0706	0.0755	0.0723	
29									
30									
31	\$/MO/CUST								
32									
33	<b>CUSTOMER COMPONENT</b>		\$357.73	\$357.33	\$357.60	\$351.69	\$357.53	\$353.62	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38	CUSTOMER METERS COMPONENT		\$339.55	\$339.16	\$339.42	\$333.62	\$339.15	\$335.44	
39	CUSTOMER METER READING COMPONENT		\$1.71	\$1.70	\$1.71	\$1.70	\$1.72	\$1.71	
40	CUSTOMER REC & COLLECT COMPONENT		\$9.39	\$9.38	\$9.39	\$9.33	\$9.49	\$9.39	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$5.58	\$5.57	\$5.57	\$5.54	\$5.64	\$5.57	
43	CUSTOMER SALES COMPONENT		\$1.59	\$1.59	\$1.59	\$1.58	\$1.61	\$1.59	
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	



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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
			WINTER	SUMMER	TOTAL					
	(a)	(a)	(a\$)	(a\$)	(a\$)					
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.00%	9.00%	9.00%					
2										
3	\$ / KWH									
4	-----									
5	<b>DEMAND COMPONENT</b>		0.0403	0.0504	0.0438					
6	DEMAND PRODUCTION COMPONENT		0.0297	0.0305	0.0300					
7	DEMAND TRANSMISSION COMPONENT		0.0032	0.0032	0.0032					
8	DEMAND DISTRIBUTION COMPONENT		0.0074	0.0167	0.0106					
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0050	0.0112	0.0071					
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0012	0.0028	0.0018					
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0012	0.0027	0.0017					
12										
13	<b>ENERGY COMPONENT</b>		0.0334	0.0307	0.0325					
14										
15	<b>CUSTOMER COMPONENT</b>		0.0035	0.0033	0.0035					
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000					
19	CUSTOMER SERVICES COMPONENT		0.0008	0.0008	0.0008					
20	CUSTOMER METERS COMPONENT		0.0020	0.0019	0.0020					
21	CUSTOMER METER READING COMPONENT		0.0001	0.0001	0.0001					
22	CUSTOMER REC & COLLECT COMPONENT		0.0004	0.0003	0.0004					
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		0.0002	0.0002	0.0002					
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001					
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)					
27										
28	<b>TOTAL COMPANY</b>		0.0772	0.0845	0.0798					
29										
30										
31	\$/MO/CUST									
32	-----									
33	<b>CUSTOMER COMPONENT</b>		\$92.60	\$92.60	\$92.60					
34	CUSTOMER AVAILABLE 1 COMPONENT									
35	CUSTOMER AVAILABLE 2 COMPONENT									
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00					
37	CUSTOMER SERVICES COMPONENT		\$21.50	\$21.50	\$21.50					
38	CUSTOMER METERS COMPONENT		\$52.92	\$52.92	\$52.92					
39	CUSTOMER METER READING COMPONENT		\$1.71	\$1.71	\$1.71					
40	CUSTOMER REC & COLLECT COMPONENT		\$9.39	\$9.38	\$9.38					
41	CUSTOMER AVAILABLE 4 COMPONENT									
42	CUSTOMER ASSISTANCE COMPONENT		\$5.57	\$5.57	\$5.57					
43	CUSTOMER SALES COMPONENT		\$1.59	\$1.59	\$1.59					
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$0.08)	(\$0.08)	(\$0.08)					

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU TRANSMISSION - MO947			LARGE POWER SERVICE - TOU SUBSTATION - MO946			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	\$ / KWH								
4									
5	<b>DEMAND COMPONENT</b>		0.0309	0.0351	0.0323	0.0293	0.0329	0.0305	
6	DEMAND PRODUCTION COMPONENT		0.0271	0.0298	0.0280	0.0254	0.0275	0.0261	
7	DEMAND TRANSMISSION COMPONENT		0.0025	0.0025	0.0025	0.0025	0.0026	0.0025	
8	DEMAND DISTRIBUTION COMPONENT		0.0013	0.0028	0.0018	0.0014	0.0028	0.0019	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0013	0.0028	0.0018	0.0014	0.0028	0.0019	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12									
13	<b>ENERGY COMPONENT</b>		0.0314	0.0289	0.0306	0.0317	0.0293	0.0309	
14									
15	<b>CUSTOMER COMPONENT</b>		0.0004	0.0004	0.0004	0.0002	0.0002	0.0002	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
20	CUSTOMER METERS COMPONENT		0.0004	0.0004	0.0004	0.0002	0.0002	0.0002	
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
22	CUSTOMER REC & COLLECT COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	
27									
28	<b>TOTAL COMPANY</b>		0.0627	0.0644	0.0633	0.0612	0.0624	0.0616	
29									
30									
31	<b>\$/MO/CUST</b>								
32									
33	<b>CUSTOMER COMPONENT</b>		\$440.47	\$435.94	\$438.95	\$440.47	\$435.94	\$438.95	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38	CUSTOMER METERS COMPONENT		\$412.99	\$408.74	\$411.56	\$412.98	\$408.74	\$411.56	
39	CUSTOMER METER READING COMPONENT		\$1.71	\$1.69	\$1.71	\$1.71	\$1.69	\$1.71	
40	CUSTOMER REC & COLLECT COMPONENT		\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
43	CUSTOMER SALES COMPONENT		\$26.07	\$25.80	\$25.98	\$26.07	\$25.80	\$25.98	
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$0.31)	(\$0.31)	(\$0.31)	(\$0.31)	(\$0.31)	(\$0.31)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU			(a\$)	LARGE POWER SERVICE - TOU			(a\$)	
			PRIMARY - MO945				SECONDARY - MO944				
	(a)	(a)	WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)		WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)		
<b>EQUALIZED RATE OF RETURN SUMMARY SCHEDULE</b>											
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%		
2											
3	\$ / KWH										
4	-----										
5	<b>DEMAND COMPONENT</b>		0.0361	0.0393	0.0373		0.0388	0.0459	0.0413		
6	DEMAND PRODUCTION COMPONENT		0.0297	0.0280	0.0291		0.0306	0.0300	0.0304		
7	DEMAND TRANSMISSION COMPONENT		0.0026	0.0026	0.0026		0.0027	0.0027	0.0027		
8	DEMAND DISTRIBUTION COMPONENT		0.0038	0.0086	0.0056		0.0056	0.0132	0.0082		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0038	0.0086	0.0056		0.0037	0.0088	0.0055		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000		0.0009	0.0022	0.0014		
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0009	0.0021	0.0013		
12											
13	<b>ENERGY COMPONENT</b>		0.0327	0.0297	0.0316		0.0337	0.0308	0.0327		
14											
15	<b>CUSTOMER COMPONENT</b>		0.0003	0.0002	0.0002		0.0005	0.0004	0.0005		
16	CUSTOMER AVAILABLE 1 COMPONENT										
17	CUSTOMER AVAILABLE 2 COMPONENT										
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000		
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000		
20	CUSTOMER METERS COMPONENT		0.0002	0.0002	0.0002		0.0004	0.0004	0.0004		
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000		
22	CUSTOMER REC & COLLECT COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000		
23	CUSTOMER AVAILABLE 4 COMPONENT										
24	CUSTOMER ASSISTANCE COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000		
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000		
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)		(0.0000)	(0.0000)	(0.0000)		
27											
28	<b>TOTAL COMPANY</b>		0.0691	0.0692	0.0691		0.0730	0.0771	0.0744		
29											
30											
31	\$/MO/CUST										
32	-----										
33	<b>CUSTOMER COMPONENT</b>		\$440.45	\$435.92	\$438.93		\$365.55	\$366.58	\$365.89		
34	CUSTOMER AVAILABLE 1 COMPONENT										
35	CUSTOMER AVAILABLE 2 COMPONENT										
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		
38	CUSTOMER METERS COMPONENT		\$412.97	\$408.73	\$411.55		\$338.19	\$339.14	\$338.51		
39	CUSTOMER METER READING COMPONENT		\$1.71	\$1.69	\$1.71		\$1.70	\$1.71	\$1.71		
40	CUSTOMER REC & COLLECT COMPONENT		\$0.01	\$0.01	\$0.01		\$0.01	\$0.01	\$0.01		
41	CUSTOMER AVAILABLE 4 COMPONENT										
42	CUSTOMER ASSISTANCE COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		
43	CUSTOMER SALES COMPONENT		\$26.07	\$25.80	\$25.98		\$25.96	\$26.03	\$25.98		
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$0.31)	(\$0.31)	(\$0.31)		(\$0.31)	(\$0.31)	(\$0.31)		

**Schedule PMN-4A – GMO-MPS**

**Detailed Allocation Factor Description**

KCP&L Greater Missouri Operations Company  
For All Territories Served as MPS  
Test Year 12-2009 with Known & Measurable Changes to 12-31-2010  
Allocation Factors  
DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
1	<b>EXTERNALLY DEVELOPED DEMAND RELATED</b>		
2			
3	PRODUCTION DEMAND (ENE @ GEN) - AVERAGE DEMAND	DEMAVG	INPUT - Average Demand, Source File: KCPL Allocators MPS 05-21-10.xls
4			
5	PRODUCTION DEMAND - 12 CP REMAINING	DEM12CPR	INPUT - Average 12 Coincident Peaks (Remaining), Source File: KCPL Allocators MPS 05-21-10.xls
6			
7	PRODUCTION DEMAND - 12 CP	DEM12CP	INPUT - Average 12 Coincident Peaks, Source File: KCPL Allocators MPS 05-21-10.xls
8			
9	PRODUCTION DEMAND - 4 CP	DEM4CP	INPUT - Average 4 Coincident Peaks, Source File: KCPL Allocators MPS 05-21-10.xls
10			
11	PROD AVERAGE DEMAND (LOWEST MO RT USAGE) - BASE	DEM1A	INPUT - Base Average Demand, Source File: KCPL Allocators MPS 05-21-10.xls
12	PROD REMAINING STEAM (12CP - BASE) - INTERMEDIATE	DEM1B	INPUT - Average 12 Coincident Peaks less Base Average Demand, Source File: KCPL Allocators MPS 05-21-10.xls
			INPUT - Average 4 Coincident Peaks less Base Average Demand less Remaining CP, Source File: KCPL Allocators MPS 05-21-10.xls
13	PROD DEMAND (4 CP-BASE & INTERMEDIATE) - PEAKING	DEM1C	
14	TOTAL BASE, INTERMEDIATE, & PEAKING	DEM1	DEM1A = DEM1A + DEM1B + DEM1C
			INPUT - Average 4 Coincident Peaks less Base Average Demand then allocated to season based on respective peaks, Source File: KCPL Allocators MPS 05-21-10.xls
15	PROD REMAIN 4CP LESS BASE ALLOCATED TO SEASONS	DEM1D	
16			
17	PRODUCTION ALLOCATION TO LIGHTING	DEM11	INPUT - Direct assignment to Lighting
18			
19			
20			
21	TRANSMISSION DEMAND - 12 CP	DEM3	=DEM12CP
22			
23			
24			
25	DIST DEMAND (NCP) - SUBSTATION VOLTAGE	DEM6	INPUT - Maximum Non Coincident Peaks, Source File: KCPL Allocators MPS 05-21-10.xls (Excludes Transmission)
			INPUT - Maximum Non Coincident Peaks, Source File: KCPL Allocators MPS 05-21-10.xls (Excludes Substation and Transmission)
26	DIST DEMAND (NCP) - PRIMARY VOLTAGE	DEM8	
27	DIST DEMAND (NCP) - SECONDARY VOLTAGE	DEM7	INPUT - Maximum Non Coincident Peaks, Source File: KCPL Allocators MPS 05-21-10.xls (Secondary only)
28	DIST DEMAND (NCP) - SECONDARY LINE XFMR	DEM9	INPUT - Maximum Non Coincident Peak Demands (Same as DEM7)
29	DIST DEMAND (NCP) - PRIMARY LINE XFMR (=DEM8 NA)	DEM10	DEM10 = DEM8 (not used)
30			
31			
32	<b>EXTERNALLY DEVELOPED ENERGY RELATED</b>		
33			
34	ENERGY SALES @ GENERATION WITH LOSSES	ENERGY1	INPUT - Loss Adjusted Energy Sales @ Generation, Source File: KCPL Allocators MPS 05-21-10.xls
35	ENERGY BOOKED KWH SALES @ METER (WN)	ENERGY2	INPUT - Loss Adjusted Weather Normalized Energy Sales @ Meter, Source File: KCPL Allocators MPS 05-21-10.xls
36			
37			
38	MO ENE @ GEN W/LOSSES * MO AVG FUEL COSTS	ENEFUEL	INPUT - Loss Adjusted Energy Sales @ Generation Ratios * Avg 2006 & 2007 Fuel Cost, Source File: KCPL Allocators MPS 05-21-10.xls
39			
40			
41			
42			
43			
44			
45			
46			

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Test Year 12-2009 with Known & Measurable Changes to 12-31-2010  
Allocation Factors  
DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
47			
48	<u>EXTERNALLY DEVELOPED CUSTOMER RELATED</u>		
49	AVERAGE CUSTOMERS - PRI & SEC	CUST1	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
50	AVERAGE CUSTOMERS - SEC ONLY	CUST2	INPUT - Weather Normalized Average Monthly Number of Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
51	AVERAGE CUSTOMERS - TRANSFORMERS (=CUST2)	CUST3	INPUT - Weather Normalized Average Monthly Number of Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
52	MAXIMUM DIVERSIFIED DEMANDS - 369 SERVICES	CUST4	INPUT - MDD, Source File: KCPL Allocators MPS 05-21-10.xls(excludes primary, substation, and transmission)
53	PLANT ACCOUNT 370 - METER INVESTMENT	CUST5	INPUT - Account 370-Meter Investment (meter portion) based on number of meter and meter cost, Source File: KCPL Allocators MPS 05-21-10.xls
54	AVG NUMBER OF METERS - 902 METER READING EXP	CUST6	INPUT - Average Monthly Number of Meters, Source File: KCPL Allocators MPS 05-21-10.xls
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56			
57	EXPENSE ACCOUNT 903 - RECORDS & COLLECT (OTHER)	CUST9	INPUT - Records and Collections Expense (other than collections) by Rate Class, Source File: KCPL Allocators MPS 05-21-10.xls
58			
59	EXPENSE ACCOUNT 908 - CUST ASSIST (PUBLIC INFO)	CUST11	INPUT - Rate Class Customer Assistance Expense, Source File: KCPL Allocators MPS 05-21-10.xls
60	EXPENSE ACCOUNT 908 - CUST ASSIST (OTHER)	CUST12	INPUT - Rate Class Customer Assistance Expense, Source File: KCPL Allocators MPS 05-21-10.xls
61	AVG CUST - 910 - MISC CUST SERV EXP	CUST13	INPUT - Miscellaneous Customer Expense, Source File: KCPL Allocators MPS 05-21-10.xls
62	AVG CUST - 912 DEMO & SELLING (=CUST1)	CUST14	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
63	AVG CUST - 913 ADVERTISING (=CUST1)	CUST15	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
64	AVG CUST - 916 MISC SALES EXP (=CUST1)	CUST16	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
65	AVERAGE CUSTOMERS - OTHER MISC CUST (=CUST1)	CUST17	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
66	PLANT ACCOUNT 371 - INSTALLATIONS ON CUST PREM	CUST18	INPUT - Direct Assignment to Lighting
67	PLANT ACCOUNT 373 - STREET LTG & SIGNAL SYSTEMS	CUST19	INPUT - Direct Assignment to Lighting
68	PLANT ACCOUNT 370 - METER INVEST (BILLING RECORD)	CUST20	INPUT - Account 370-Meter Investment (billing recorder portion) based on number of meters and billing recorder cost, Source File: KCPL Allocators MPS 05-21-10.xls
69	CUSTOMER DEPOSITS	CUST21	INPUT - Customer Deposits based dollars and allocated on number of customers, Source File: KCPL Allocators MPS 05-21-10.xls
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KCP&L Greater Missouri Operations Company  
For All Territories Served as MPS  
Test Year 12-2009 with Known & Measurable Changes to 12-31-2010  
Allocation Factors  
DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
87			
88	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>		
89			
90	ACCT 301 INTANGIBLE ORGANIZATION	PLT301	SCHEDULE 11, LINE 60
91			
92	ACCT 311-STRUCTURES & IMPROVEMENTS	PLT311	SCHEDULE 11, LINE 180
93	ACCT 312-BOILER PLANT	PLT312	SCHEDULE 11, LINE 250
94	ACCT 314-TURBOGENERATOR UNITS	PLT314	SCHEDULE 11, LINE 300
95	ACCT 315-ACCESSORY ELECTRIC EQUIPMENT	PLT315	SCHEDULE 11, LINE 350
96	ACCT 316-MISC. POWER PLANT EQUIPMENT	PLT316	SCHEDULE 11, LINE 400
97	ACCT 341-STRUCTURES & IMPROVEMENTS	PLT341	SCHEDULE 11, LINE 550
98	ACCT 342-FUEL HOLDERS, PRODUCERS AND ACC	PLT342	SCHEDULE 11, LINE 560
99	ACCT 344 -GENERATORS	PLT344	SCHEDULE 11, LINE 570
100	ACCT 345 -ACCESSORY ELECTRIC EQUIPMENT	PLT345	SCHEDULE 11, LINE 580
101	ACCT 346-MISC POWER PLANT EQUIPMENT	PLT346	SCHEDULE 11, LINE 590
102	ACCT 350.3-LAND RIGHTS	PLT350	SCHEDULE 11, LINE 600
103	ACCT 352- STRUCTURES & IMPROVEMENTS	PLT352	SCHEDULE 11, LINE 690
104	ACCT 353-STATION EQUIPMENT	PLT353	SCHEDULE 11, LINE 700
105	ACCT 354-TOWERS & FIXTURES	PLT354	SCHEDULE 11, LINE 710
106	ACCT 355-POLES & FIXTURES	PLT355	SCHEDULE 11, LINE 730
107	ACCT 356-OVERHEAD COND. & DEVICES	PLT356	SCHEDULE 11, LINE 740
108	ACCT 358-UNDERGROUND COND. & DEVICES	PLT358	SCHEDULE 11, LINE 750
109	ACCT 360- LAND RIGHTS	PLT360LR	SCHEDULE 11, LINE 760
110	ACCT 361-STRUCTURES & IMPROVEMENTS	PLT361	SCHEDULE 11, LINE 1040
111	ACCT 362-STATION EQUIPMENT	PLT362	SCHEDULE 11, LINE 1050
112	ACCT 362-COMMUNICATIONS	PLT362	SCHEDULE 11, LINE 1060
113	ACCT 364-POLES, TOWERS & FIXTURES	PLT364	SCHEDULE 11, LINE 1100
114	ACCT 365-OH CONDUCT & DEVICES	PLT365	SCHEDULE 11, LINE 1140
115	ACCT 366-UNDERGROUND CONDUIT	PLT366	SCHEDULE 11, LINE 1180
116	ACCT 367-UG CONDUCT & DEVICES	PLT367	SCHEDULE 11, LINE 1220
117	ACCT 368-LINE TRANSFORMERS	PLT368	SCHEDULE 11, LINE 1260
118	ACCT 369-SERVICES	PLT369	SCHEDULE 11, LINE 1300
119	ACCT 370-METERS	PLT370	SCHEDULE 11, LINE 1340
120	ACCT 371-INSTALLATION ON CUST. PREMISES	PLT371	SCHEDULE 11, LINE 1350
121	ACCT 373-STREET LIGHTS & SIGNAL SYSTEMS	PLT373	SCHEDULE 11, LINE 1360
122	ACCT 392-TRANSPORTATION EQUIPMENT	PLT392	SCHEDULE 11, LINE 1630
123			
124	TOTAL INTANGIBLE PLANT	INTANPLANT	SCHEDULE 11, LINE 60
125	TOTAL STEAM PRODUCTION PLANT	STEAMPLANT	SCHEDULE 11, LINE 420
126	TOTAL OTHER PRODUCTION PLANT	OTHPPLANT	SCHEDULE 11, LINE 610
127	TOTAL PRODUCTION PLANT	PRODPLANT	SCHEDULE 11, LINE 630
128	TOTAL TRANSMISSION PLANT	TRANSPLT	SCHEDULE 11, LINE 770
129	TOTAL DISTRIBUTION PLANT	DISTPLANT	SCHEDULE 11, LINE 1370
130	TOTAL GENERAL PLANT	GENPLANT	SCHEDULE 11, LINE 1700
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KCP&L Greater Missouri Operations Company  
For All Territories Served as MPS  
Test Year 12-2009 with Known & Measurable Changes to 12-31-2010  
Allocation Factors  
DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
138			
139	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>		
140			
141	TOTAL PROD STEAM & TRAN PLANT	PST	SCHEDULE 11, LINE 420 + LINE 770
142	TOTAL TRANS. & DIST. PLANT	TD	SCHEDULE 11, LINE 770 + LINE 1370
143	TOTAL PROD., TRANS., DIST.	PTD	SCHEDULE 11, LINE 1390
144	TOTAL PROD., TRANS., DIST., GEN.	PTDG	SCHEDULE 11, LINE 1390 + LINE 1700
145	TOTAL ELECTRIC PLANT IN SERVICE	TOTPLANT	SCHEDULE 11, LINE 2320
146	TOTAL RATE BASE	RATEBASE	SCHEDULE 1, LINE 410
147	SUBTOTAL - RETAIL SALES REVENUE	RDREV	SCHEDULE 7, LINE 40
148			
149	SUBTOTAL SALARIES & WAGES W/O A&G	SALWAGESX	SCHEDULE 18, LINE 1880
150	TOTAL SALARIES & WAGES	SALWAGES	SCHEDULE 18, LINE 1990
151			
152	RETAIL SALES AT CLAIMED RATE OF RETURN	CLAIMEDREV	SCHEDULE 1, LINE 900
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154			
155	TOTAL POWER PRODUCTION EXPENSES	PRODEXP	SCHEDULE 7, LINE 1860
156	TOTAL TRANSMISSION EXPENSES	TRANSEXP	SCHEDULE 7, LINE 2370
157	TOTAL DISTRIBUTION EXPENSES	DISTEXP	SCHEDULE 7, LINE 2830
158	TOTAL DISTRIBUTION MAINTENANCE	DISTMTC	SCHEDULE 7, LINE 2820
159	TOTAL DISTRIBUTION OPERATIONS	DISTOPS	SCHEDULE 7, LINE 2710
160			
161	CUST. ACCT. EXP ACCTS 902-905	EXP90205	SCHEDULE 7, LINES 3050 THROUGH 3080
162	TOTAL CUST. ACCT. EXPENSE	CUSACEXP	SCHEDULE 7, LINE 3090
163	CUST SERV & INFO EXP ACCTS 908-910	EXP90810	SCHEDULE 7, LINES 3130 THROUGH 3150
164	TOTAL CUST SERVICES & INFOR EXPENSE	CUSVEXP	SCHEDULE 7, LINE 3160
165	SALES EXP ACCTS 912-916	EXP91216	SCHEDULE 7, LINES 3200 THROUGH 3220
166	SALES EXPENSE	SALESEXP	SCHEDULE 7, LINE 3230
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**Schedule PMN-4B – GMO-L&P**

**Detailed Allocation Factor Description**

KCP&L Greater Missouri Operations Company  
For All Territories Served As L&P Electric  
Test Year 12-2009 with Known & Measurable Changes to 12-31-2010  
Class Cost of Service Allocation Factors

DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
1	<u>EXTERNALLY DEVELOPED DEMAND RELATED</u>		
2			
3	PRODUCTION DEMAND (ENE @ GEN) - AVERAGE DEMAND	DEMAVG	INPUT - Average Demand, Source File: KCPL Allocators L&P 05-21-10.xls
4			
5	PRODUCTION DEMAND - 12 CP REMAINING	DEM12CPR	INPUT - Average 12 Coincident Peaks (Remaining), Source File: KCPL Allocators L&P 05-21-10.xls
6			
7	PRODUCTION DEMAND - 12 CP	DEM12CP	INPUT - Average 12 Coincident Peaks, Source File: KCPL Allocators L&P 05-21-10.xls
8			
9	PRODUCTION DEMAND - 4 CP	DEM4CP	INPUT - Average 4 Coincident Peaks, Source File: KCPL Allocators L&P 05-21-10.xls
10			
11	PROD AVERAGE DEMAND (LOWEST MO RT USAGE) - BASE	DEM1A	INPUT - Base Average Demand, Source File: KCPL Allocators L&P 05-21-10.xls
12	PROD REMAINING STEAM (12CP - BASE) - INTERMEDIATE	DEM1B	INPUT - Average 12 Coincident Peaks less Base Average Demand, Source File: KCPL Allocators L&P 05-21-10.xls
13	PROD DEMAND (4 CP-BASE & INTERMEDIATE) - PEAKING	DEM1C	INPUT - Average 4 Coincident Peaks less Base Average Demand less Remaining CP, Source File: KCPL Allocators L&P 05-21-10.xls
14	TOTAL BASE, INTERMEDIATE, & PEAKING	DEM1	DEM1A = DEM1A + DEM1B + DEM1C
15			
16			
17			
18	TRANSMISSION DEMAND - 12 CP	DEM3	=DEM12CP
19			
20			
21			
22	DIST DEMAND (NCP) - SUBSTATION VOLTAGE	DEM6	INPUT - Maximum Non Coincident Peaks, Source File: KCPL Allocators L&P 05-21-10.xls (Excludes Transmission)
23	DIST DEMAND (NCP) - PRIMARY VOLTAGE	DEM8	INPUT - Maximum Non Coincident Peaks, Source File: KCPL Allocators L&P 05-21-10.xls (Excludes Substation and Transmission)
24	DIST DEMAND (NCP) - SECONDARY VOLTAGE	DEM7	INPUT - Maximum Non Coincident Peaks, Source File: KCPL Allocators L&P 05-21-10.xls (Secondary only)
25	DIST DEMAND (NCP) - SECONDARY LINE XFMR	DEM9	INPUT - Maximum Non Coincident Peak Demands (Same as DEM7)
26	DIST DEMAND (NCP) - PRIMARY LINE XFMR (=DEM8 NA)	DEM10	DEM10 = DEM8 (not used)
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KCP&L Greater Missouri Operations Company  
For All Territories Served As L&P Electric  
Test Year 12-2009 with Known & Measurable Changes to 12-31-2010  
Class Cost of Service Allocation Factors

DETAILED ALLOCATION FACTOR DESCRIPTION

DESCRIPTION	ALLOCATION FACTOR	REFERENCE
35 36 <u>EXTERNALLY DEVELOPED ENERGY RELATED</u> 37		
38 ENERGY SALES @ GENERATION WITH LOSSES	ENERGY1	INPUT - Loss Adjusted Energy Sales @ Generation, Source File: KCPL Allocators L&P 05-21-10.xls
39 ENERGY BOOKED KWH SALES @ METER (WN) 40 41	ENERGY2	INPUT - Loss Adjusted Weather Normalized Energy Sales @ Meter, Source File: KCPL Allocators L&P 05-21-10.xls
42 MO ENE @ GEN W/LOSSES * MO AVG FUEL COSTS 43 44 45 46 <u>EXTERNALLY DEVELOPED CUSTOMER RELATED</u>	ENEFUEL	INPUT - Loss Adjusted Energy Sales @ Generation Ratios * Avg 2006 & 2007 Fuel Cost, Source File: KCPL Allocators L&P 05-21-10.xls
47 AVERAGE CUSTOMERS - PRI & SEC	CUST1	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
48 AVERAGE CUSTOMERS - SEC ONLY	CUST2	INPUT - Weather Normalized Average Monthly Number of Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
49 AVERAGE CUSTOMERS - TRANSFORMERS (=CUST2)	CUST3	INPUT - Weather Normalized Average Monthly Number of Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
50 MAXIMUM DIVERSIFIED DEMANDS - 369 SERVICES	CUST4	INPUT - MDD, Source File: KCPL Allocators L&P 05-21-10.xls(excludes primary, substation, and transmission)
51 PLANT ACCOUNT 370 - METER INVESTMENT	CUST5	INPUT - Account 370-Meter Investment (meter portion) based on number of meter and meter cost, Source File: KCPL Allocators L&P 05-21-10.xls
52 AVG NUMBER OF METERS - 902 METER READING EXP 53 54	CUST6	INPUT - Average Monthly Number of Meters, Source File: KCPL Allocators L&P 05-21-10.xls
55 EXPENSE ACCOUNT 903 - RECORDS & COLLECT (OTHER) 56 57	CUST9	INPUT - Records and Collections Expense (other than collections) by Rate Class, Source File: KCPL Allocators L&P 05-21-10.xls
58 EXPENSE ACCOUNT 908 - CUST ASSIST	CUST12	INPUT - Rate Class Customer Assistance Expense, Source File: KCPL Allocators L&P 05-21-10.xls

KCP&L Greater Missouri Operations Company  
For All Territories Served As L&P Electric  
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Class Cost of Service Allocation Factors

DETAILED ALLOCATION FACTOR DESCRIPTION

<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
59 AVG CUST - 910 - MISC CUST SERV EXP	CUST13	INPUT - Miscellaneous Customer Expense, Source File: KCPL Allocators L&P 05-21-10.xls
60 AVG CUST - 912 DEMO & SELLING (=CUST1)	CUST14	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
61 AVG CUST - 913 ADVERTISING (=CUST1)	CUST15	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
62 AVG CUST - 916 MISC SALES EXP (=CUST1)	CUST16	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
63 AVERAGE CUSTOMERS - OTHER MISC CUST (=CUST1)	CUST17	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
64 PLANT ACCOUNT 371 - INSTALLATIONS ON CUST PREM	CUST18	INPUT - Direct Assignment to Lighting
65 PLANT ACCOUNT 373 - STREET LTG & SIGNAL SYSTEMS	CUST19	INPUT - Direct Assignment to Lighting
66 PLANT ACCOUNT 370 - METER INVEST (BILLING RECORD)	CUST20	INPUT - Account 370-Meter Investment (billing recorder portion) based on number of meters and billing recorder cost, Source File: KCPL Allocators L&P 05-21-10.xls
67 CUSTOMER DEPOSITS	CUST21	INPUT - Customer Deposits based dollars and allocated on number of customers, Source File: KCPL Allocators L&P 05-21-10.xls
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KCP&L Greater Missouri Operations Company  
For All Territories Served As L&P Electric  
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Class Cost of Service Allocation Factors

DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
89			
90	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>		
91			
92	ACCT 303-MISC. INTANGIBLE PLANT	PLT303	SCHEDULE 3, LINE 50
93	ACCT 311-STRUCTURES & IMPROVEMENTS	PLT311	SCHEDULE 3, LINE 200
94	ACCT 312-BOILER PLANT	PLT312	SCHEDULE 3, LINE 290
95	ACCT 314-TURBOGENERATOR UNITS	PLT314	SCHEDULE 3, LINE 350
96	ACCT 315-ACCESSORY ELECTRIC EQUIPMENT	PLT315	SCHEDULE 3, LINE 420
97			
98	ACCT 341-STRUCTURES & IMPROVEMENTS	PLT341	SCHEDULE 3, LINE 550
99	ACCT 342-FUEL HOLDERS, PRODUCERS AND ACC	PLT342	SCHEDULE 3, LINE 560
100	ACCT 344 -GENERATORS	PLT344	SCHEDULE 3, LINE 570
101	ACCT 345 -ACCESSORY ELECTRIC EQUIPMENT	PLT345	SCHEDULE 3, LINE 580
102	ACCT 346-MISC POWER PLANT EQUIPMENT	PLT346	SCHEDULE 3, LINE 590
103	ACCT 350-LAND RIGHTS	PLT350	SCHEDULE 3, LINE 600
104	ACCT 352- STRUCTURES & IMPROVEMENTS	PLT352	SCHEDULE 3, LINE 700
105	ACCT 353-STATION EQUIPMENT	PLT353	SCHEDULE 3, LINE 710
106	ACCT 354-TOWERS & FIXTURES	PLT354	SCHEDULE 3, LINE 760
107	ACCT 355-POLES & FIXTURES	PLT355	SCHEDULE 3, LINE 770
108	ACCT 356-OVERHEAD COND. & DEVICES	PLT356	SCHEDULE 3, LINE 780
109	ACCT 357-UNDERGROUND CONDUIT	PLT357	SCHEDULE 3, LINE 790
110	ACCT 358-UNDERGROUND COND. & DEVICES	PLT358	SCHEDULE 3, LINE 800
111	ACCT 360- LAND RIGHTS	PLT360LR	SCHEDULE 3, LINE 810
112	ACCT 361-STRUCTURES & IMPROVEMENTS	PLT361	SCHEDULE 3, LINE 1040
113	ACCT 362-STATION EQUIPMENT	PLT362	SCHEDULE 3, LINE 1050
114	ACCT 362-COMMUNICATIONS	PLT362	SCHEDULE 3, LINE 1060
115	ACCT 364-POLES, TOWERS & FIXTURES	PLT364	SCHEDULE 3, LINE 1100
116	ACCT 365-OH CONDUCT & DEVICES	PLT365	SCHEDULE 3, LINE 1140
117	ACCT 366-UNDERGROUND CONDUIT	PLT366	SCHEDULE 3, LINE 1180
118	ACCT 367-UG CONDUCT & DEVICES	PLT367	SCHEDULE 3, LINE 1220
119	ACCT 368-LINE TRANSFORMERS	PLT368	SCHEDULE 3, LINE 1260
120	ACCT 369-SERVICES	PLT369	SCHEDULE 3, LINE 1300
121	ACCT 370-METERS	PLT370	SCHEDULE 3, LINE 1310
122	ACCT 371-INSTALLATION ON CUST. PREMISES	PLT371	SCHEDULE 3, LINE 1320
123	ACCT 373-STREET LIGHTS & SIGNAL SYSTEMS	PLT373	SCHEDULE 3, LINE 1330
124	ACCT 392-TRANSPORTATION EQUIPMENT	PLT392	SCHEDULE 3, LINE 1850
125			
126	TOTAL STEAM PRODUCTION PLANT	STEAMPLANT	SCHEDULE 3, LINE 490
127	TOTAL OTHER PRODUCTION PLANT	OTHPLANT	SCHEDULE 3, LINE 610
128	TOTAL PRODUCTION PLANT	PRODPLANT	SCHEDULE 3, LINE 630
129	TOTAL TRANSMISSION PLANT	TRANSPLT	SCHEDULE 3, LINE 830
130	TOTAL DISTRIBUTION PLANT	DISTPLANT	SCHEDULE 3, LINE 1340
131	TOTAL GENERAL PLANT	GENPLANT	SCHEDULE 3, LINE 2250
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KCP&L Greater Missouri Operations Company  
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Class Cost of Service Allocation Factors

DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
138			
139			
140	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>		
141			
142	TOTAL PROD STEAM & TRAN PLANT	PST	SCHEDULE 3, LINE 490 + LINE 830
143	TOTAL TRANS. & DIST. PLANT	TD	SCHEDULE 3, LINE 830 + LINE 1340
144	TOTAL PROD., TRANS., DIST.	PTD	SCHEDULE 3, LINE 1360
145	TOTAL PROD., TRANS., DIST., GEN.	PTDG	SCHEDULE 3, LINE 1360 + LINE 2250
146	TOTAL ELECTRIC PLANT IN SERVICE	TOTPLANT	SCHEDULE 3, LINE 2270
147	TOTAL RATE BASE	RATEBASE	SCHEDULE 1, LINE 380
148	SUBTOTAL - RETAIL SALES REVENUE	RDREV	SCHEDULE 7, LINE 40
149			
150	SUBTOTAL SALARIES & WAGES W/O A&G	SALWAGESX	SCHEDULE 18, LINE 1870
151	TOTAL SALARIES & WAGES	SALWAGES	SCHEDULE 18, LINE 1990
152			
153	RETAIL SALES AT CLAIMED RATE OF RETURN	CLAIMEDREV	SCHEDULE 1, LINE 870
154			
155			
156	TOTAL POWER PRODUCTION EXPENSES	PRODEXP	SCHEDULE 7, LINE 770
157	TOTAL TRANSMISSION EXPENSES	TRANSEXP	SCHEDULE 7, LINE 1380
158	TOTAL DISTRIBUTION EXPENSES	DISTEXP	SCHEDULE 7, LINE 1830
159	TOTAL DISTRIBUTION MAINTENANCE	DISTMTC	SCHEDULE 7, LINE 1710
160	TOTAL DISTRIBUTION OPERATIONS	DISTOPS	SCHEDULE 7, LINE 1820
161			
162	CUST. ACCT. EXP ACCTS 902-905	EXP90205	SCHEDULE 7, LINES 2050 THROUGH 2080
163	TOTAL CUST. ACCT. EXPENSE	CUSACEXP	SCHEDULE 7, LINE 2090
164	CUST SERV & INFO EXP ACCTS 908-910	EXP90810	SCHEDULE 7, LINES 2130 THROUGH 2150
165	TOTAL CUST SERVICES & INFOR EXPENSE	CUSSVEXP	SCHEDULE 7, LINE 2160
166	SALES EXP ACCTS 912-916	EXP91216	SCHEDULE 7, LINES 2200 THROUGH 2220
167	SALES EXPENSE	SALESEXP	SCHEDULE 7, LINE 2230
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