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Witness: Sponsoring Party: Type of Exhibit: File No.: Date Testimony Prepared: Certificate of Convenience And Necessity Claire M. Eubanks MO PSC Staff Rebuttal Testimony EA-2012-0281 May 31, 2013

#### **MISSOURI PUBLIC SERVICE COMMISSION**

#### **REGULATORY REVIEW DIVISION**

#### **REBUTTAL TESTIMONY**

OF

#### **CLAIRE M. EUBANKS**

#### UNION ELECTRIC COMPANY d/b/a AMEREN MISSOURI

#### **CASE NO. EA-2012-0281**

Jefferson City, Missouri May 2013

\*\* Denotes Highly Confidential Information \*\*



Exhibit No. 103 NP Date 3-3201 Y Reporter Struct File No. EA-2012-0291

Staff Exhitibit No. 103 HC and NP

#### **BEFORE THE PUBLIC SERVICE COMMISSION**

#### OF THE STATE OF MISSOURI

In the Matter of the Application of Union Electric Company d/b/a Ameren Missouri ) for Permission and Approval and a ) Certificate of Public Convenience and ) Necessity Authorizing it to Construct, ) Install, Own, Operate, Maintain and ) Otherwise Control and Manage A Utility ) Waste Landfill and Related Facilities at its ) Labadie Energy Center )

Case No. EA-2012-0281

#### **AFFIDAVIT OF CLAIRE M. EUBANKS**

STATE OF MISSOURI ) ) ss **COUNTY OF COLE** )

Claire M. Eubanks, of lawful age, on her oath states: that she has participated in the preparation of the following Rebuttal Testimony in question and answer form, consisting of <u>10</u> pages of Rebuttal Testimony to be presented in the above case, that the answers in the following Rebuttal Testimony were given by her; that she has knowledge of the matters set forth in such answers; and that such matters are true to the best of her knowledge and belief.

<u>Claire M. Eubanks</u>

Subscribed and sworn to before me this  $3/\frac{st}{day}$  of May, 2013.



Notary Public

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6 7	CLAIRE M. EUBANKS			
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10 11 12	CASE NO. EA-2012-0281			
13	Executive Summary			
14	Analysis	J		
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1	REBUTTAL TESTIMONY
2 3	OF
4 5	CLAIRE M. EUBANKS
6 7	UNION ELECTRIC COMPANY d/b/a AMEREN MISSOURI
8 9	CASE NO. EA-2012-0281
10 11	
12	Q. Please state your name and business address.
13	A. Claire M. Eubanks, P.O. Box 360, Jefferson City, Missouri, 65102.
14	Q. By whom are you employed and in what capacity?
15	A. I am employed by the Missouri Public Service Commission ("Commission")
16	as a Utility Regulatory Engineer I in the Engineering Analysis Section, Energy Infrastructure
17	Reliability Unit of the Tariff, Safety, Economic and Engineering Analysis Department in the
18	Regulatory Review Division.
19	Q. Please describe your educational and work background.
20	A. I received my Bachelor of Science degree in Environmental Engineering from
21	the University of Missouri - Rolla, now referred to as Missouri University of Science and
22	Technology, in May 2006. I am a licensed professional engineer in the States of Missouri and
23	Arkansas. Immediately after graduating from UMR, I began my career with Aquaterra
24	Environmental Solutions, Inc. ("Aquaterra"), now SCS Aquaterra, an engineering consulting
25	firm based in Overland Park, Kansas. During my time with Aquaterra, I worked on various
26	engineering projects related to the design, construction oversight, and environmental
27	compliance of solid waste landfills. I began my employment with the Commission in
28	November 2012.
29	Q. Are you a member of any professional organizations?

	Clarie M. Euc	
1	А.	Yes, I am a member of the Missouri Society of Professional Engineers.
2	Q.	Have you previously filed testimony before the Commission?
3	Α.	No.
4	Executive Su	mmary
5	Q.	What is the purpose of your rebuttal testimony?
6	А.	The purpose of my testimony is to respond to Union Electric Company d/b/a
7	Ameren Miss	souri's ("Ameren Missouri") request for a Certificate of Convenience and
8	Necessity ("C	CCN") to expand the boundaries of its Labadie Energy Center plant site to
9	accommodate	the proposed Utility Waste Landfill ("UWL") and other plant-related
10	operations. I	address the engineering-related aspects of the request and Staff witness John
11	Cassidy addre	esses the financial-related aspects.
12	Q.	What is Staff's ultimate recommendation to the Commission on Ameren
13	Missouri's rec	quest?
14	А.	Staff recommends the Commission conditionally grant Ameren Missouri a
15	CCN to expar	nd its Labadie Energy Center plant site to include 813 acres as shown in Exhibit
16	A of the CCN	application for the purpose of constructing and operating the proposed UWL.
17	Q.	What conditions does Staff recommend the Commission impose?
18	А.	Staff recommends the Commission condition the CCN on Ameren Missouri
19	filing the follo	owing with the Commission in this case prior to construction of the UWL:
20 21		ouri Department of Natural Resources-Solid Waste Management Program NR-SWMP") approved UWL design
22	• MDN	R-SWMP Construction Permit
23	• Letter	documenting Franklin County's approval of the UWL design
24 25	• Permi Count	ts for road alterations from Missouri Department of Transportation and Franklin Y

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1	• Floodplain Development Permit
2	Land Disturbance Permit
3	Analysis
4	Q. What criteria has the Commission recently used in determining whether to
5	grant CCNs?
6	A. In its Order approving Entergy Arkansas Incorporated's request for a CCN in
7	File No. EA-2012-0321, the Commission listed five criteria that it used in determining
8	whether the specific request for a CCN was "necessary or convenient for the public service":
9	• Is the service needed;
10	• Is the applicant qualified to provide the service;
11	• Does the applicant have the financial ability to provide the service;
12	• Is the applicant's proposal economically feasible; and
13	• Does the service promote the public interest?
14	Q. Do the boundaries of Ameren Missouri's Labadie Energy Center need to be
15	expanded for a utility waste landfill?
16	A. Yes. Generation of electricity by coal-fired plants results in the production of
17	waste, referred to as coal combustion residuals ("CCRs"), which must be managed; beneficial
18	use reduces the disposal volume, but that volume is dependent on the potential end user.
19	Ameren Missouri explains in the CCN application that the additional land is needed to replace
20	the existing ash ponds which will reach capacity in approximately 2016. This is supported by
21	calculations Ameren Missouri provided in response to Staff Data Request 13. Ameren
22	Missouri began the permitting process in 2008, substantial field and design work has been
23	completed since then to permit a UWL at the Labadie Energy Center. There is insufficient

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1	time to pursue a company-owned UWL at another site prior to the existing ash ponds reaching		
2	capacity. The Ameren Missouri and Reitz and Jens Consulting Engineers ("R & J") studies		
3	demonstrate that the Labadie site is a low cost option. Additionally, USEPA has proposed		
4	draft regulations which would regulate the disposal of CCRs and may require the eventual		
5	closure of the ash ponds located at the Labadie Energy Center.		
6	Q. Do the boundaries of Ameren Missouri's Labadie Energy Center need to be		
7	expanded for other plant-related operations?		
8	A. No. Ameren Missouri has not demonstrated a need to use the 813 acres for		
9	any other purpose than the construction and operation of the proposed UWL.		
10	Q. Is Ameren Missouri qualified to operate a UWL?		
11	A. Yes. Ameren Missouri currently owns a UWL at the Sioux Power Plant. The		
12	Sioux Utility Waste Landfill began operation in late 2010. The first dry cell at the Sioux		
13	Utility Waste Landfill is currently under construction.		
14	Q. Does Ameren Missouri have the financial ability to construct and operate a		
15	utility waste landfill?		
16	A. Please see the Rebuttal Testimony of Staff witness John Cassidy.		
17	Q. Is the proposed UWL economically feasible?		
18	A. Please see the Rebuttal Testimony of Staff witness John Cassidy.		
19	Q. Does the proposed UWL promote the public interest?		
20	A. Yes, in Staff's opinion it does. The Labadie Energy Center provides		
21	approximately 40 percent of the energy consumed by Ameren Missouri customers and is		
22	Ameren Missouri's most economical coal-fired plant. <sup>1</sup> CCRs are a byproduct of generating		
23	electricity from coal-fired plants and must be managed. Ameren Missouri has indicated that		
	<sup>1</sup> Direct Testimony of Craig J. Giesmann, Page 3, Lines 11-13.		

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<sup>&</sup>lt;sup>1</sup> Direct Testimony of Craig J. Giesmann, Page 3, Lines 11-13.

their contingency plan for ash disposal in the event that MDNR-SWMP or Franklin County
 does not approve the UWL design is to dispose of CCRs at an independently-owned landfill.
 This has been demonstrated by Ameren Missouri to be a more costly method of CCR
 disposal. The Labadie UWL will provide approximately 24 years of low cost disposal of
 CCRs.

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Q. Has Ameren Missouri provided all the information required for approval under Rule 4 CSR 240-3.105?

8 A. No. Ameren Missouri has not provided certified copies of the required approval of other governmental agencies.<sup>2</sup> Approval from both the MDNR-SWMP and 9 10 Franklin County is required prior to construction of the proposed UWL. MDNR-SWMP will 11 issue a decision on the Construction Permit Application ("CPA") on February 7, 2014.<sup>3</sup> 12 Ameren Missouri has indicated that Franklin County will issue a decision concurrently with MDNR-SWMP.<sup>4</sup> Ameren Missouri has provided the CPA which Staff believes satisfies the 13 14 requirement for plans and specifications. However, MDNR-SWMP has issued a comment letter on the CPA which will likely result in revisions or clarifications to the design.<sup>5</sup> 15

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Does Staff recommend any conditions to the CCN?

A. Yes. MDNR-SWMP has issued a comment letter on the CPA which will
likely result in revisions or clarifications to the design. Therefore, Staff recommends a
condition requiring the MDNR-SWMP approved design to be filed with the Commission
prior to construction.

Q.

<sup>3</sup> MDNR-SWMP February 11, 2013 letter RE: Construction Permit Application for the Proposed Utility Waste Landfill, Ameren Missouri Labadie Energy Center, Franklin County Missouri

<sup>&</sup>lt;sup>2</sup> Rule 4 CSR 240-3.105(1)(D)2

<sup>&</sup>lt;sup>4</sup> Giesmann Direct Page 7, Lines 1-3

<sup>&</sup>lt;sup>5</sup> MDNR-SWMP May 7, 2013 letter RE: Review and Comments on Construction Permit Application for a Proposed Utility Waste Landfill, Ameren Missouri Labadie Energy Center, Franklin County Missouri

1	Q. Does Staff recommend any other conditions?		
2	A. Yes. Ameren Missouri has identified the following applicable construction-		
3	related permits:		
4	MDNR-SWMP Construction Permit		
5	Franklin County approval		
6	MDNR-SWMP <sup>6</sup> also noted the following related permits:		
7 8	• Permits for road alterations from Missouri Department of Transportation and Franklin County		
9	Floodplain Development Permit		
10	Land Disturbance Permit		
11	The above list of permits may alter the design, delay construction, or if denied result in the		
12	Company looking toward a contingency plan for CCR disposal. Therefore, Staff recommends		
13	the Commission condition the CCN on the above-listed permits or approvals being filed with		
14	the Commission in this case prior to construction of the UWL.		
15	Q. Is the proposed UWL an improvement over the existing ash ponds?		
16	A. Yes. UWL is a type of landfill specifically utilized for the disposal of CCRs.		
17	In Missouri, UWLs are regulated disposal facilities permitted by the MDNR-SWMP. UWLs		
18	are designed for dry operation, to have a liner system, and at closure be capped to prevent		
19	water infiltration. The proposed design for the Labadie UWL is a composite liner system		
20	(compacted clay overlain by a geomembrane), with a lower permeability than required by		
21	Missouri's UWL regulations; this higher performing liner system is one of the design criteria		
22	incorporated in the design from United States Environmental Protection Agency's		
23	("USEPA") June 2010 draft CCR rulemaking.		

<sup>&</sup>lt;sup>6</sup> MDNR-SWMP May 7, 2013 letter RE: Review and Comments on Construction Permit Application for a Proposed Utility Waste Landfill, Ameren Missouri Labadie Energy Center, Franklin County Missouri

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1 Ash ponds are designed to hold CCRs containing free liquids, and may or may not be 2 lined. Future regulations will determine closure requirements of the ash ponds. Currently, 3 CCRs from the operation of the Labadie Energy Center are being managed by two existing 4 ash ponds. The bottom ash pond was constructed during the initial plant construction of the 5 Labadie Energy Center and is not lined by clay or geomembrane. Ameren Missouri later 6 received a permit to construct the fly ash pond through the MDNR - Water Pollution Control 7 Program; it is lined with a high density polyethylene (HDPE) geomembrane. Currently, 8 renewal of Ameren Missouri's operating permit for the existing ash ponds is pending review.

9 The composite liner system proposed for the UWL provides more protection from 10 leakage than the existing ash ponds and is based on future environmental regulations. The 11 UWL regulations allow for MDNR oversight throughout the design, construction, and 12 operation of the UWL. Additionally, Ameren Missouri proposed a groundwater monitoring 13 network with 30 years of post-closure groundwater monitoring.

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Q. Did Ameren Missouri consider other alternatives for ash disposal?

15 Yes. Ameren Missouri has been researching options to dispose of CCRs A. 16 dating back to September 2003. Ameren Missouri engineers reviewed costs associated with 17 trucking CCRs to six independently owned landfills in the St. Louis area and surrounding 18 counties. Currently, four of the six independently operated landfills reviewed are still in 19 operation. Ameren Missouri hired Reitz and Jens Consulting Engineers ("R & J") to complete a feasibility study.<sup>7</sup> The feasibility study outlined the permitting process with 20 21 MDNR-SWMP, siting restrictions, other criteria developed for site selection, and the costs 22 associated with constructing a company-owned UWL. Between 2005 and 2008, R & J 23 reviewed 22 potential sites, ranging from 45 to 242 miles from the Labadie Energy Center.

<sup>7</sup> AmerenUE Utility Waste Landfill Feasibility Study, Reitz & Jens, Revised June 8, 2004

1 Refer to Schedule 1 for the site matrix developed by R&J which summarizes the 22 sites 2 evaluated. Although the selected Labadie site is not included on the site matrix, similar and 3 more detailed evaluations were made through the MDNR permitting process. Q. 4 What reasons did Ameren Missouri provide in support of siting the UWL on 5 the property adjacent to the Labadie Energy Center? 6 Craig J. Giesmann states in his Direct Testimony, "This alternative minimized A. 7 environmental and land use impacts, as well as costs associated with transportation. 8 Furthermore, use of this site minimizes operational and development costs, which in turn minimizes the rate impact of handling CCBs generated by the plant."8 9 10 О. Do the R&J studies support the siting of the UWL at the Labadie Energy 11 Center in comparison to the other sites evaluated? Yes. R&J narrowed down a 22 site matrix to four potential sites<sup>9</sup>. Three sites 12 A. 13 were eliminated due to environmental concerns, one was eliminated by Ameren Missouri, and 14 the remaining sites were eliminated due to transportation concerns such as truck traffic 15 through residential areas and cost. The remaining sites are located approximately 46 to 73 miles from the Labadie Energy Center. The R&J feasibility study estimated the transportation 16 17 costs of sites located greater than 10 miles away to be nearly equal or greater to the construction costs of a UWL similar to the proposed design.<sup>10</sup> The transportation costs to the 18 19 remainder of the sites would likely double the cost of the UWL. 20 0. You mentioned that substantial field and design work has been completed to 21 permit a UWL at the Labadie Energy Center, please describe the permitting steps Ameren

22 Missouri has taken to date.

<sup>&</sup>lt;sup>8</sup> Direct Testimony of Craig J. Giesmann, Page 4, Lines 11-12

<sup>&</sup>lt;sup>9</sup> Attachment to Staff Data Request 2 - UWL matrix presentation

<sup>&</sup>lt;sup>10</sup> Reitz and Jens Feasibility Study, Page 7

1 A. Ameren Missouri began the permitting process with MDNR on 2 December 3, 2008, with submittal of its request for a Preliminary Site Investigation to 3 MDNR's Division of Geology and Land Survey ("DGLS"), which was completed and 4 ultimately approved on February 2, 2009. A Detailed Site Investigation ("DSI") was then 5 completed and approved by DGLS on April 8, 2011. Finally Ameren Missouri submitted a 6 CPA to MDNR-SWMP on January 29, 2013. After submittal of additional information, 7 MDNR-SWMP notified Ameren Missouri that the CPA was considered complete and that MDNR-SWMP will issue a final decision on February 7, 2014.<sup>11</sup> Franklin County's 8 9 Independent Registered Professional Engineer is reviewing the CPA and has indicated to 10 Ameren Missouri that final approval and review will occur concurrently with the MDNR-11 SMWP review.<sup>12</sup>

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Q.

Is the Labadie site approved by MDNR?

A. In his Direct Testimony, Craig J. Giesmann states: "The appropriateness of the
site for a UWL is subject to and was approved by MNDR." MDNR-DGLS approved the DSI
which characterized the subsurface geologic and hydrologic conditions of the site.
Ultimately, MDNR-SWMP will consider whether the documentation regarding site selection
satisfies the UWL requirements during their review of the CPA.

Q. Craig Giesmann mentions in his Direct Testimony that Franklin County
 requires an annual operating permit.<sup>13</sup> Is the MDNR operating permit also annual?

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A. No. After construction of the first cell of the UWL, a documentation report is submitted to MDNR-SWMP by a registered professional engineer. If MDNR-SWMP finds

<sup>&</sup>lt;sup>11</sup> MDNR-SWMP February 11, 2013 letter RE: Construction Permit Application for the Proposed Utility Waste Landfill, Ameren Missouri Labadie Energy Center, Franklin County Missouri

<sup>&</sup>lt;sup>12</sup> Giesmann Direct Page 7, Lines 1-3

<sup>&</sup>lt;sup>13</sup> Giesmann Direct Page 7, Lines 3-4

the report satisfactory, it will issue an operating permit for the first cell. Each subsequent
liner construction event will require documentation and approval from MDNR before
operating in that cell. The proposed Franklin County zoning amendment requires an annual
operating license renewal; Ameren Missouri has indicated that it is unclear what the approval
mechanism for the county annual zoning renewal will involve<sup>14</sup>.

6 7 Does this conclude your rebuttal testimony?

A. Yes.

Q.

<sup>14</sup> Response to Staff Data Request 15

## Schedule 1

## Is Deemed

# **Highly Confidential**

**In Its Entirety**