	ı	
1	A	Rob Hack, Pam Levetzow, Carl Ricketts, Deborah
2		Hayes.
3	!  -	MR. FRANSON: You better slow it down
4		and get some spellings for the court reporter.
5	A	Steve Holcomb. I think I got everybody.
6	Q	(By Mr. Micheel) Could you tell me Mr. Hack's
7		function on the senior staff?
. 8	A	He's just a member of the senior staff.
9	Q	And what's Mr. Hack's position?
10	A	He's the vice president of regulatory issues and
11		manages the gas procurement area.
12	Q	Ms. Levetzow, could you spell her name?
13	A	No. L-e no, but I can get it for you.
14	Q	All right. And Ms. Levetzow, what is her
15		position?
16	A	Community relations.
17	Q	Is she the director of community relations?
18	A	She's the director yes, director of community
19		relations.
20	Q	And Mr. Carlton Ricketts?
21	A	He's a vice president of customer service.
22	Q	And that is R-i-c-k-e-t-t-s?
23	A	Yes.
24	Q	And Mr. Holcomb, what
25	A	He's vice president of field operations.

1 0 And what have those individuals told you regarding customers' response to the proposed rate increase 2 in your meetings? 3 Haven't heard anything. They've indicated that at 4 5 this point there's not been any communication. 6 So as far as you know, in your meetings with your 7 senior staff, MGE has not received any 8 communications from customers regarding the 9 proposed rate increase? 10 Α That's correct. 11 You indicated in response to a question from 12 Mr. Franson that you meet, I believe, via 13 telephone conference every Monday at 9:00 a.m. 14 Central Standard Time with the executive vice 15 presidents and the COO's of other Southern Union 16 company operating divisions? 17 That's correct. Α 18 Are there agendas for those meetings that are 19 written out? 20 Α No, there is not. 21 Are there e-mail agendas for those meetings? 22 No, the only e-mail is indicating the time and the 23 call-in number. 24 And so is it just a free-flow discussion or how do

these discussions transpire?

1	A	It is basically, everyone goes around and
2		everyone gives a real quick indication of are
3		there any concerns, any problems, any information
4		that they feel like would be helpful to the rest
5		of the group.
6	Q	And when you are providing the rest of the group
7		with your concerns on behalf of MGE, do you do
8		that from notes or do you receive memorandum from
9		any of your staff?
10	A	No. I usually just do it from you know, from
11		the week that it's just basically a report of
12		the past week, so it's not real difficult and it's
13		usually there are not very many items.
14	Q	So these aren't very long conversations?
15	A	Usually less than an hour.
16	Q	Okay. We've talked and you responded to some of
17		Mr. Franson's questions respecting bad debts. And
18		you have indicated that every year the bad debts
19		that MGE has incurred have been above the bad
20		debts built into rates, was that my understanding?
21	A	Except for one except for one year, according
22		to that.
23	Q	Okay. Why don't we turn to Page 14 of your
24		testimony and I am just trying to understand this

25

table here and maybe I'm misunderstanding it?

1		you could look, sir, at fiscal year 1999.
2	A	Um-hum.
3	Q	It indicates there that the actual bad debts were
4		\$2,584,998. Is that your understanding, sir?
5	A	Um-hum, yes.
6	Q	And is it also your understanding that the bad
7		debts that you were able to recover, MGE was
8		allowed to recover in rates were \$4,325,000?
9	A	Yes.
10	Q	And so in fiscal year 1999, your actual MGE's
11		actual bad debts were significantly lower than the
12		bad debt allowance in rates?
13	A	Yes.
14	Q	If you would, sir, look at fiscal year 2000 there,
15		it indicates that MGE had bad debts of \$1,696,606,
16		is that correct?
17	A	Yes.
18	Q	And does that indicate in that year that MGE was
19		allowed to recover in rates or an opportunity to
20		recover in rates \$4,325,000?
21	A	Yes, it does.
22	Q	And is that a significantly greater amount, sir?
23	A	Yes, it is.
24	Q	And also, if we could look at fiscal year '02
25		there, does that indicate that you had \$3,211,390

worth of bad debts --1 2 Α Yes. -- actual bad debts? 3 4 Yes. Α 5 And you were allowed to incur in rates \$4,323,292? 6 Α Yes. 7 Does that indicate that that year your amount 8 built into rates was greater than your bad debts? 9 Α Yes. 10 And so three of the years shown on that table on 11 Page 14, you had bad debts built into rates that 12 were higher than the actual bad debts incurred by 13 the company, is that correct? 14 Α That's correct. 15 So if earlier in your deposition you indicated 16 that for all of those years MGE had never 17 recovered or had less bad debt built into rate, 18 you were mistaken, were you not? 19 Α If I said that, yes, I was mistaken. 20 Let's talk about the year, fiscal year 1997 there. 21 You had actual bad debts of \$9,442,692. Do you 22 know if that year was warmer or colder than 23 normal? 24 I don't recall. Α

816-421-2876

25

Q

You were with the company at that time?

1	A	Yes, I was.
2	Q	And you don't know whether that was a warmer or
3		colder year?
4	A	I don't recall, no.
5	Q	Let's talk about fiscal year 2001. You had bad
6		debts of \$12,653,781. Do you know if that year
7		was colder or warmer than normal?
8	A	I believe '01 was colder.
9	Q	And when we say colder than normal, what does that
10		mean?
11	A	Based on a 30-year average, that it was colder
12		than what would be an average over 30 years.
13	Q	And why is that important in the rate-setting
14		area, sir?
15	A	That is how that's how weather is that's how
16		it's measured, the weather is measured
17	Q	Well, are rates set
18	A	for rates.
19	Q	based on what we determine to be normal
20		weather?
21	A	Yes.
22	Q	And is a large rate component of your rate set as
23		a volumetric rate?
24	A	Yes, it is.
25	Q	And would you agree based on your experience in

1 the gas industry that when weather is colder than normal, customers use greater volumes of gas? 2 3 Α Yes. And as customers use greater volumes of gas, they 4 pay higher bills in total, isn't that your 5 6 understanding? 7 Α Yes. And so when it's colder than normal, wouldn't you 8 9 agree with me that, all things remaining the same, 10 the company achieves more revenue than it would if 11 it were normal weather? 12 Α Yes. And you would agree with me, just to be fair, all 13 things being equal, if it's warmer than normal, 14 15 the company achieves less revenue? 16 That is true. Α So would you agree with me on the years, for 17 0 18 example, in 2001 where it was a colder than normal 19 year although MGE had higher bad debts, they also 20 had higher revenues due to the fact that it was 21 colder than normal? I would believe that is probably true. 22 Α 23 And you were with the company then, were you not? Q 24 Α Um-hum. Yes.

25

Did you have an incentive plan with company in

ì	}	
1		2001?
2	A	Yes.
3	Q	And was part of that incentive plan tied to some
4		of the revenues that MGE earned?
5	A	I don't believe it was tied to MGE.
6	Q	It was tied to Southern Union Company?
7	A	Southern Union.
8	Q	And when we talk in this deposition and we've
9		talked about it, between MGE and Southern Union,
10	]	there is no real legal distinction between MGE and
11		Southern Union, isn't that your understanding?
12	A	Yes.
13	Q	Because Southern Union Gas Company just does
14		business in this state under the fictitious name
15		Missouri Gas Energy, isn't that your
16		understanding?
17	A	Yes.
18	Q	And so Southern Union Company and MGE are one and
19		the same, are they not?
20	A	Well, MGE is a part of Southern Union, so
21	Q	Now, you took over as COO and president of
22	1	Missouri Gas Energy in September, 2001, is that
23		correct?
24	A	That's correct.
25	Q	And is it your understanding that the customer

1 satisfaction efforts were well under way when you 2 took over in 2001? Α There were customer satisfaction processes in 3 place, yes, when I took over. 4 And what efforts were in place when you took over 5 Q 6 for customer satisfaction? 7 Well, at that time, ITRON had already been implemented. We were working on, at that time, 8 9 computers in the service trucks. There was -- I 10 believe, there was a few small changes in 11 technology as it relates to the phone center. 12 am sure there were others I can't recall right off 13 the top of my head. Do you know if in September of 2001 when you took 14 15 over whether or not Missouri Gas Energy had in 16 place any goals for, let's say, average speed of 17 answer? 18 Yes. 19 What were those goals? 20 I believe they were the same as they are today, I 21 think. 75 seconds, I think, for average speed of 22 answer. 23 What is that based on, that the goal was 75 24 seconds?

It was, I think, based on a prior case, a

25

Α

1 regulatory case. 2 Q And what case would that be? 3 Α I don't remember. Were you aware of whether or not, setting aside 4 5 regulatory cases, whether or not Missouri Gas Energy had customer service satisfaction goals for 6 7 the average speed of answer in place prior to that 8 regulatory case? 9 Say that again. I'm not sure what you mean. 10 Were you aware -- you said that your understanding 11 of, for example, the average speed of answer came 12 from a regulatory case? Um-hum. 13 Α And I am asking you, did the company, MGE, have 14 15 any of its own goals in place prior to that case, 16 if you know? 17 Α I would assume so, but I don't know for sure. What about for the abandoned call rate? 18 19 I would -- same thing, yeah. 20 So you're unaware at the time you took the helm at 21 September, 2001, whether or not the company 22 already had some goals with respect to average 23 speed of answer and abandoned call rate? 24 They had goals. I am unaware how those goals were 25 determined.

1 And you're unaware of what those goals were? Q Α I am aware what the goals were when I took over in 2 3 September, yes. And what were those goals? 4 Q 75 seconds, and I think it was 8 1/2 percent on Α 5 the abandoned call rate. 6 7 Q And how were you made aware that those were the 8 goals of the company? 9 Α I don't recall. I mean, documents, a report. 10 don't recall. 11 And you don't know who may have told you that? Q 12 No. 13 And then you say in your testimony at 14 Page 5 that, "Efforts are continuing." What customer services efforts are continuing, sir? 15 16 Well, customer service, it's we -- we continually 17 strive to continue to maintain and improve the ACR 18 And like I indicated earlier, we spent 19 about a half a million dollars in the past year on 20 some technological improvements to try to improve 21 an issue down there based on the number of phone 22 calls that are coming in that is just phenomenal 23 based on past history. 24 You indicate in your testimony that MGE has

achieved and generally maintained high quality

1 customer service performance levels. Is that your 2 understanding? Α 3 Yes. And I asked you a data request earlier in this 4 Q 5 process about that quote on Page 5 of your direct 6 testimony and it was public counsel Data Request 7 5,025. I want to hand that to you and ask you to 8 read that to yourself and let me know when you are finished. 9 10 MR. FRANSON: Mr. Micheel, are you going 11 to make that an exhibit? 12 MR. MICHEEL: I am not going to make 13 that an exhibit. That's why I said I'm just going 14 to hand it to him, not make it an exhibit. 15 Α Okay. 16 (By Mr. Micheel) And that is your response to my data request, is it not, sir? 17 18 I believe it is. 19 And you indicate in that data request that the basis for your customer service goals essentially 20 21 is the testimony of Carlton Ricketts, is that your 22 understanding? 23 Yes. Α 24 And also your 25 years in the business, is that 25 your understanding?

Α Yes. 1 2 And my question is, other than the items contained in that answer to the data request, did you base 3 your response to that data request on any studies, 4 either done by MGE or by independent contractors 5 6 or any other industry standards that you may have 7 reviewed? I have reviewed some documents that was put out by 8 9 the AGA is it relates to different companies. 10 that was done about a year ago looking at these 11 kind of standards. And then the belief that in 12 the past -- the perception that in the past that the ACR and the ACA was not as well maintained 13 14 maybe as it should have been. 15 What documents from the AGA, and when you say AGA, 16 I'm assuming you're talking about the American Gas Association --17 18 Α Yes. -- did you review, sir? 19 I couldn't tell you today what they were. 20 Α If I asked you a data request, could you provide 21 22 complete copies of those documents? 23 Α I doubt it. I could look for them, but I couldn't

Did you seek out to determine whether or not MGE

24

25

Q

tell you.

1 had asked that any studies be done with respect to customer service by outside agencies in the past? 2 3 As it relates to ASA and the ACR? Α That, and all customer service? 4 Yeah, I believe I did, but, you know, I could not 5 Α 6 tell you today what the results of those were. 7 Now, you indicate in response to that data 8 request, when I say that data request, I mean 9 5,025, that you relied on the testimony of 10 Mr. Ricketts on Pages 2 and 3 of his direct 11 testimony, is that your understanding? 12 A Yes. 13 Q And do you have a copy of Mr. Ricketts' testimony 14 with you? 15 Α No, I do not. 16 Let me hand you a copy of Mr. Carlton Ricketts' 17 testimony. And let me confirm with you that the 18 portion of Mr. Ricketts' testimony that you are 19 talking about is the portion starting on Line 6, 20 Page 2, through the end there and going over to 21 Page 3. 22 Okay. On Page 3, too? Α 23 Q Well, what I am trying to understand, sir, is you 24 gave me a response to this Data Request 5,025, and 25

you cited Pages 2 and 3 of Mr. Ricketts' direct

testimony. And I am trying to make sure through 1 discovery here that I understand what particular 2 portions of Pages 2 and 3 of Mr. Ricketts' 3 testimony you are talking about, so we have no 4 5 misunderstanding. 6 Okay. Α 7 And are those the portions of Pages 2 and 3 of 8 Mr. Ricketts' direct testimony that you are referring to in your response to Data Request 9 10 5,025? 11 Yes, it is. Α Okay. Now, in Mr. Ricketts' testimony there, at 12 13 Page 2, specifically at Lines 20 through 22, it states, "MGE has consistently been able to 14 maintain relatively stable ACR and ASA levels that 15 16 are better than the merger commitment for these measures, 8.5 percent and 75 seconds, 17 respectively." Is that correct? 18 19 Α Right. And is that, sir, where you come up with the 8.5 20 and the 75 seconds, the 8.5 for the abandoned call 21 rate and the 75 seconds for the average speed of 22 23 answer rate, that you refer to? 24 Yes. Α

Okay. Let me hand you a copy of a data request

25

Q

from the Office of the Public Counsel, Data 1 Request Number 5,028. And that data request, if 2 3 you'd read it to yourself, was asking the genesis of those numbers. 4 5 Α Okay. And does that indicate, sir, that the genesis of 6 0 7 those numbers were stipulations and agreements specifically in GM-2000-43 and numerous other 8 9 cases? 10 Α Yes, it does. 11 Have you at any time reviewed the unanimous 0 12 stipulation in GM-2000-43? 13 No. Α 14 Let me hand that to you and indicate to you that 15 that is the unanimous stipulation and agreement 16 approving Southern Union Company's ability to merge with Pennsylvania Enterprises, Inc. Okay? 17 18 And I am going to focus you on Pages 2 and 3 under A, customer service performance measures, sir, and 19 20 ask you to read that to yourself. 21 Α Okay. And does that document there indicate that there 22 23 is an 8.5 percent abandoned call rate and a 75 24 second ASA, average speed of answer rate?

25

Α

Yes.

1	Q	And after looking at the data request that I gave
	~	
2		you from the response, does that appear to be the
3		case that Mr. Ricketts is basing his views on in
4	ļ	his direct testimony?
5	A	Yes.
6	Q	Okay. And my question to you, sir, is how were
7		the 8.5 percent abandoned call rate, how was that
8		level arrived at, if you know?
9	A	I don't know.
10	Q	How was the 75 second average speed of answer rate
11		arrived at?
12	A	I don't know that either.
13	Q	Do you know if the 8.5 percent abandoned call rate
14		and the 75 second average speed of answer rate
15		utilized in that stipulation and agreement, how
16		that compares with the industry average
17		industry averages for those measures?
18	A	I have seen comparisons, but I can't recall, so my
19		answer would be no.
20	Q	Do you know if those measures with respect to
21		industry average represent above average abandoned
22		call rate or average speed of answer?
23	A	As I said, I have seen comparisons, but it has
24		been a while and I don't recall.

So you don't know if those averages indicate above

1 average customer service in those --2 As they relate to other industries. 3 0 As they relate to the natural gas industry? 4 Α No, I do not. So as far as you know, the 8.5 percent and the 75 5 second -- the 8.5 percent abandoned call rate and 6 7 the 75 second average speed of answer could 8 represent industry average? 9 I don't know. Α 10 Okay. Well, then, explain to me, sir, how meeting 11 the merger commitment of 8.5 percent for abandoned 12 call rate and 75 seconds for average speed of 13 answer results in high quality customer service 14 performance. 15 I am going to object because MR. HACK: 16 I think it misstates his testimony. But you can 17 answer anyway. It's my understanding that this was the commitment 18 19 that we had made, so it was my belief that 20 anything that met this commitment was good 21 customer service. 22 (By Mr. Micheel) And how did you get to that 23 understanding? 24 How did I get to the understanding that this was a Α 25 merger commitment?

1	Q	No. That the company meeting an 8.5 percent
2	ļ !	abandoned call rate and a 75 second average speed
3		of answer resulted in good customer service.
4	A	It was in discussions with some with the phone
5		center people at that time. It was an indication
6		that these were really good goals to be in place,
7		that they were difficult to achieve, and that they
8		were that the people that run the phone center
9		indicated to me that they felt like it was a good
10		operation if you could meet these two goals.
11	Q	And who you discuss these goals with in the phone
12		center, sir?
13	A	I think that conversation was with Ron Crow.
14	Q	Anybody else in the phone center other than Ron
15		Crow?
16	A	Not that I recall at this time.
17	Q	Is it your belief that the Office of the Public
18		Counsel thought that those standards represented
19		high quality customer service?
20	A	I don't know. I have no knowledge of that.
21	Q	Other than Mr. Ricketts' testimony and your
22		experience, as you indicate in your response to
23		Data Request 5,025, did you rely on any other
24		factors in coming to your conclusion that you did
25		in your direct testimony that MGE is providing

1 high quality customer service? 2 Well, I felt like from an operational standpoint 3 if the people in the phone center felt like this was a good goal, they are the ones that run the 4 5 operation. I felt, also, that based on the -- if 6 the Missouri Public Service Commission felt like 7 this was -- these were good goals to have, that it 8 as an industry standard was probably very good. 9 Is it your understanding that the Missouri Public 10 Service Commission felt that these were good goals 11 to have? 12 Α I would assume that they did or they would not 13 have allowed us to put them in place. 14 Well, you understand that that was a settlement 15 decision, do you not, sir? 16 Yes. 17 And you recognize with every settlement there's 18 compromise? 19 Yes. Α 20 And you are not suggesting in any way, shape, or 21 form that because the Office of the Public 22 Counsel, the staff, MGE settled that case with --23 and that case was the company's ability to 24 purchase some properties in Pennsylvania, that 25 they set some customer service standard for the

company to meet, are you?

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

21

- Well, based on the fact that the people that run Α the phone center indicated that these were very good goals, that they were going to be tough to meet, and the fact that if it was a settlement and we came together with the different entities and agreed as these as a good measurement, then I would have to perceive that it was a good measurement, and it was a good -- these were good goals to have in place.
- For average customer service perhaps? Q
- Well, I feel like that if the people that run the phone center feels like that they are better than average customer service, that these goals are, that they were difficult to achieve, especially at that time, then it was -- it was better than average customer service.
- Q And that is based on your conversations with Mr. Ron Crow?
- 20 Α Yes.
  - And you spoke with Mr. Crow before this matter was settled?
- 23 Oh, no. No. Α
- Okay. Well, let me go back here. Let me ask you 24 Q 25 to turn to the back of this document, if you will,

1		it's a certificate of service there. Could you
2		indicate and read into the record the date there
3		on that certificate of service?
4	A	6th day of October, 1999.
5	Q	And if you would flip back one page from that?
6		There's some signatures there. Do you recognize
7		the signature of Paul Boudreau, who signed on
8		behalf of Southern Union Company?
9	A	No, I do not.
10	Q	Does that document indicate that Paul A. Boudreau
11		signed on behalf as the attorney for Southern
12		Union Company?
13	A	Yes.
14	Q	And you were not the COO or president of Missouri
15		Gas Energy at the time that that deal was struck,
16		were you?
17	A	No, I was not.
18	Q	So this discussion that you have been saying that
19		you had with Mr. Crow happened sometime after
20		2001?
21	A	Yes.
22	Q	And when did that happen, sir?
23	A	I couldn't tell you the date.
24	Q	Okay. And why did you have an occasion to be
25		discussing with Mr. Crow the customer service

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

Α

commitments contained in a stipulation and agreement that was signed in October of 1999? It wasn't a discussion around that, it was discussion around continuing to improve our processes as they relate to customer service. as one of those processes, the ACR and the ASA was one of those issues. So as part of the discussion around that issue, of which there were other

when I assumed this role, this just happened to be one of them.

issues, that I started considering looking into

I was very concerned, as I have indicated in the past, about making sure that any customer service processes that we had already implemented continued and that I implement new processes that continue to try to improve customer service in a very, very difficult environment, as The business that we are in is very you know. difficult. We have 500,000 customers. We have six -- between six and 700 employees. So we want to continue to provide good customer service.

Q Is it your belief that the 8.5 percent abandoned call rate that you've implemented under your watch is a much more stringent abandoned call rate than that of your predecessors?

JOHN M. BOWEN & ASSOCIATES, COURT REPORTERS

1930 Commerce Tower, 911 Main Street, Kansas City, Missouri 64105 Missouri Kansas

**Toll Free** 

Email bowen@johnmbowen.com

I didn't implement it under my watch. 1 Α 2 Whose watch --It was initiated apparently in 1999. 3 And so that would be Mr. Cattron's watch, 4 C-a-t-t-r-o-n-e (sic)? 5 I would assume that, I don't know what the time 6 Α 7 frame was, but I would assume that, yeah. 8 Well, but I am trying to understand, Mr. Oglesby, what abandoned call rate standards and what 9 10 average speed of answer standards your companies 11 had in place and what those goals have been. 12 you have -- and I am trying to understand, is the 13 8.5 percent abandoned call rate, is that a 14 standard that you've set or is that a standard 15 that one of your predecessors had set? 16 That was a standard that one of my predecessors Α 17 set. 18 Okay. And you are not aware whether or not your predecessor had a different standard than the 8.5 19 20 percent? 21 Α No, I am not aware of that. 22 Is the 75 second average speed of answer, is that 0 23 a standard that you set or a standard that you 24 believe one of your predecessors had set?

That was set by my predecessor.

25

Α

	i	
1	Q	Would you agree with me that one of your
2		predecessors as the job of president and chief
3		operating officer was Mr. Steve Cattron?
4	A	Yes.
5	Q	And would you agree with me that prior to
6		Mr. Cattron being the president and chief
7		operating officer, that was held by a gentleman by
8		the name of Mr. Clowe?
9	A	Yes.
10	Q	And you worked with both Mr. Clowe and
11		Mr. Cattron, did you not?
12	A	I worked for both of them, yes.
13	Q	You worked for and with them
14	A	Um-hum.
15	Q	or is there some top-down difference between
16	:	working for and with?
17	A	I worked for Mr. Cattron and I worked for Tom
18		Clowe in different positions.
19	Q	Are you aware whether or not Mr. Clowe had certain
20		goals with respect to the abandoned call rate?
21	A	I am not aware of them.
22	Q	Are you aware of whether Mr. Clowe had certain
23		different standards with respect to the average
24		speed of answer?
25	A	No, I am not.

1		
1	Q	Are you aware of whether or not Mr. Cattron
2		indicated that the company had a standard for the
3		abandoned call rate?
4	A	No, I am not.
5	Q	Are you aware of whether or not Mr. Cattron had a
6		standard for the average speed of answer?
7	A	No, I am not.
8	Q	Did you do anything to endeavor to find out
9		whether or not your predecessors had items in
10		place with respect to the abandoned call rate and
11		the average speed of answer?
12	A	The abandoned call rate the goals for the
13		abandoned call and average speed of answer was in
14		place, as I indicated. And no, I did not go back
15		to research to see if there was any other standard
16		that had been in place in the past.
17	Q	And you didn't think it was important to do that?
18	A	No, I did not.
19	Q	And why didn't you think it was important to do
20		that?
21	A	As I indicated earlier, I felt like in visiting
22		with the staff on the floor in the phone center,
23		they felt these were very, very, very good goals
24		as industry standards go and that it was going to

be difficult to meet them and that -- appropriate

	goals
Q	And you don't know
A	for good customer service.
Q	And you don't know the basis for Mr. Clowe's
	belief that these meet industry standards, do you?
A	No, I do not.
Q	In your testimony, you indicate that MGE is a low
	cost provider of natural gas with respect to
	comparable natural gas local distribution
	companies in Missouri, do you not?
A	Yes.
Q	How are they comparable?
A	How is the companies comparable?
Q	Yes, sir.
A	Basically, they are just some of the largest
	utilities in the state.
Q	And that is your idea of how companies should be
	comparable, they are large utilities in the state?
A	There's only so many utilities in the state. I
	mean, there's not a tremendous amount of utilities
	in the state, so some of these these are some
	of the major ones.
Q	I am trying to understand, other than that, is
	there any other way that they are comparable to
	Missouri Gas Energy than being large?
	A Q A Q A Q A

1	A	There is differences in all of them. I mean,
2		different numbers of customers, different numbers
3		of employees, different ways they operate, so
4		there's differences. But, basically, they are the
5		companies, the utility companies that operate in
6		the State of Missouri.
7	Q	And so they have different number of employees?
8	A	I would assume that nobody has exactly the same
9		number of employees.
10	Q	Do you think they probably have different union
11		contracts?
12	A	I would imagine so, yes.
13	Q	Do you think, for example, there are different
14		costs of living between folks living in the
15	<u> </u> 	St. Louis metropolitan area vis-a-vis folks living
16		in the Kansas City area?
17	A	I don't have I don't know.
18	Q	You don't know that?
19	A	I don't know that.
20	Q	You don't know whether the cost between living in,
21		like, for example, you're from the Northeastern
22		Oklahoma area, are you not?
23	A	Actually, I'm from Joplin, but I have lived in
24		Northeast Oklahoma for a long time.

And it was a little cheaper to live in

1		Northeastern Oklahoma than it is to live here in
2	l	lovely Kansas City, isn't it?
3	A	Actually, no, that is not true. It was higher.
4	Q	It was higher down there?
5	A	Taxes were higher, yes.
6	Q	So there is a difference in the cost of living?
7	A	Yes.
8	Q	And that is my only point, there's differences in
9		cost of living between living in different places,
10		correct?
11	A	Yes.
12	Q	And certain companies have different union
13		contract structures, do they not?
14	A	Yes, they do.
15	Q	And companies have different costs to operate
16		their operations, do they not?
17	A	Yes, they do.
18	Q	And different companies have different maintenance
19		expense than other companies, do they not?
20	A	I would assume so.
21	Q	And some companies have been in existence longer
22		than other companies, for example, Laclede
23		Gaslight, they started when they Laclede Gas
24		Company as Laclede Gaslight in the 1800's. Do you
25		understand that?

1	A	Yeah.
2	Q	And so they would have older things which, you
3		know, when something gets older, generally, you
4		have more maintenance, don't you?
5	A	Um-hum.
6	Q	You have to answer yes or no so she can take it
7		down.
8	A	Yes. I understand your question.
9	Q	Why is the operation and maintenance costs, why is
10		that the appropriate way to judge the cost
11		comparability and cost effectiveness?
12	A	I think that it's a good indicator of how well a
13		company is run. The operation and maintenance
14		cost is a good indicator of how efficient the
15		operation is.
16	Q	So if I can interpret that, the better run company
17		will have the lower operation and maintenance
18		cost?
19	A	The more efficient company will have should
20	: :	have the lower operation and maintenance cost.
21	Q	Other than that, why are operation and maintenance
22		costs the appropriate way to determine
23		comparability?
24	A	I believe it's just a good measure. It's just a
25		way to measure our operations to someone else's.

1 Q Are there other ways to measure? Α 2 I am sure there probably is. Number of employees to number of customers, miles of main to number of 3 employees, number of customers. There's hundreds 4 5 of different ways to measure, you know. 6 Would any of those ways be better than operation 7 and maintenance costs? I don't believe so. 8 Α 9 Why aren't we measuring overall rates, including 10 gas costs, of these companies, why isn't that an 11 appropriate way to do it? 12 Overall rates, I think -- in my testimony, I think Α 13 we measured against the average cost per year for 14 customers. Is that the same question? 15 Well, let me ask you this, on Page 7 of your Q No. 16 testimony, you have the lowest cost provider. 17 if you know, does that includes gas costs in it? 18 I don't know. I would have to refer to Mike Noack Α 19 for that. 20 Do you think it's appropriate -- an appropriate 21 comparison if gas costs are not provided for in 22 that comparison chart? 23 I don't know. I think you're looking -- just, 24 again, you're looking at a comparison, a way to

measure the differences to see where we are at

1		compared to other companies and what what kind
2		of operation we have.
3	Q	Do you think that customers are concerned with
4		just one portion of your rates or their overall
5		rate that they receive, their overall bill?
6	A	I think they are concerned with total amount of
7		the bill that they receive on a monthly basis,
8		yes.
9	Q	And that would be true for every local
10		distribution company in the state, wouldn't you
11		agree?
12	A	Oh, absolutely.
13	Q	Are you saying, sir, that Laclede Gas Company is
14		doing a poor job in its operations because it has
15		a higher operation and maintenance cost than
16		Missouri Gas Energy?
17	A	I would never say that. I have no knowledge of
18		their basic operation, so I would never say that.
19		I am just saying that this is a way to compare us
20		to a couple of other companies in the state to get
21		a feel for how we operate our business.
22	Q	Are you saying that MoPub is doing a poor job of
23		operating its business?
24	A	Same answer. I would never say that anybody was
25		operating their business poorly. I have no

	knowledge of that.
Q	Are you saying that AmerenUE is doing a poor job
	of operating its business?
A	Same answer. I have no knowledge.
Q	If you have no knowledge of how these companies
	are operating, how can you how do you believe
	it's appropriate, then, to compare MGE with these
İ	companies?
A	I believe because they are companies that they
	are utilities that operate in the state. And as I
	indicated earlier, this is one way to look at our
	operation compared to those operations to
!	determine how we are running our business.
Q	But if you have no knowledge of how those operate,
	how is that fair?
A	I can't
Q	How is that comparison fair?
A	I think it's, again, strictly a comparison and a
	way to look at the different companies to see the
	differences in the companies.
Q	And you're looking at those differences, are you
	not, to demonstrate that MGE is operating in a
	more cost effective manner than those particular
	companies?
A	Or operating within within the same guidelines
	A Q A Q A

i		
1		that they are, but yes, and we are showing here
2		that the way we are operating, our O&M costs are
3		less, so yes.
4	Q	And you may have some costs that are more than
5		those companies?
6	A	It's possible.
7	Q	And do you know did you do did you do or did
8		you direct Mr. Noack to do any studies to
9		determine if there are any other cost differences
10		between those companies?
11	A	I would have to direct that question to Mr. Noack.
12	Q	You didn't direct him to do that?
13	A	I did not, no.
14	Q	You didn't direct Mr. Noack to do any sort of
15		study, did you?
16	A	Asked him to look at comparisons of the different
17		operations within the state so we could see where
18		we stood.
19	Q	And you left it to Mr. Noack's own devices to
20		determine how to do that comparison?
21	A	Yes, I did.
22	Q	And why is it reasonable to rely on Mr. Noack's
23		analysis for purposes of comparison?
24	A	I believe it's good information.
25	Q	Why do you have that belief?
	11	

Α I think it -- again, it's a good indication, it's 1 a measurement of how the different companies are 2 doing as it relates to O&M expenses. 3 And are you aware of where Mr. Noack got that 4 Q. information? 5 6 I don't know. Α Do you know if Mr. Noack audited the books and 7 8 records of these companies to come up with his 9 information? 10 No, I do not. Do you know if Mr. Noack requested information 11 12 from these companies to come up with this 13 information? 14 Α No, I do not. 15 Other than Mr. Noack's analysis contained in his 16 direct testimony, has MGE or Southern Union 17 Company, because those are interchangeable, or any 18 of its contractors or agents conducted any other 19 studies regarding MGE's cost of providing services 20 vis-a-vis other local distribution companies? 21 Not that I am aware of. Α 22 Okay. So in your mind, that's the only, and I put Q 23 this in quotes, "study" that's been conducted? 24 Α That I'm aware of.

Would you expect Mr. Noack to tell you if he's

25

1		conducted any sort of other studies?
2	A	Yes.
3	Q	Because you would want to get your direct
4		testimony right, would you not, Mr. Oglesby?
5	A	Yes.
6	Q	And have you asked him, has he told that he's
7		conducted any other studies?
8	A	I have not asked.
9	Q	Has he told you that he's conducted any other
10		studies?
11	A	No, he has not.
12	Q	What's your understanding, sir, of the rate-making
13		process?
14	A	My understanding of the rate-making process is
15		that it's a process by which rates are determined
16	!1	that should provide with shareholders with a
17		fair and equitable return and customers with a
18		reasonable rate.
19	Q	Does it guarantee that the shareholders are going
20		to receive that return or does it give the
21		shareholders an opportunity?
22	A	Gives the shareholders an opportunity.
23	Q	And how did you come to your understanding about
24		the rate-making process?
25	A	Well, my basic understanding came from just in

1 talking with -- with Rob Hack, and also, you know, the heading on the web site for the Missouri 3 Public Service Commission pretty well spells out, 4 it seems to me, the definition of what the 5 regulatory process is. 6 Q So you reviewed the Commission's web site? 7 I review it frequently just to be aware of what is Α 8 going on in the regulatory environment. Did Mr. Hack tell you the understanding of the 9 10 regulatory process as the vice president of rates 11 or as your attorney? 12 Α I don't know that Rob Hack actually gave me the --13 what my understanding is. Like I said, I looked at -- I read articles, I have been through the 14 15 Public Utilities Review process. So I already had 16 somewhat of an understanding of the process. 17 not -- I would not say that I am an expert in the 18 process by any means. 19 What articles did you read, sir? 20 Like I indicated, Public Utilities Review. Are 21 you familiar with that? 22 I surely am not. Public Utilities Review? 23 Α Yes. 24 Is that -- what kind of periodical is that?

It is actually a course that you -- that I took

25

Α

1 many years ago. It relates to utilities, how 2 utilities operate, how they should operate, how 3 the regulatory process works. 4 Q And you indicated that you had read some articles. 5 And what articles did you read? 6 Α On the Commission -- on the Public Service Commission web site. 7 8 Okay. Has the Missouri Public Service Commission given Missouri Gas Energy a reasonable opportunity 9 10 to achieve its authorized returned? 11 Α I don't believe so. 12 And why not? Q. 13 Well, I think that there's several areas. One is 14 the volumetric rate design, especially when you look at the weather as it has been over the past 15 16 few years, weather normals don't seem to be the 17 same as -- mean the same as they used to mean. 18 Again, we've already talked about the 19 uncollectible issue. And so I think that those 20 are a couple of areas, the weather mitigation, the 21 fact that our rates are set based on a certain

JOHN M. BOWEN & ASSOCIATES, COURT REPORTERS
1930 Commerce Tower, 911 Main Street, Kansas City, Missouri 64105

22

23

24

25

amount of usage per customer, and yet we never

that should be something very easy, to me, to be

able to review, I would think, to review and see

ever can achieve that usage per customer.

1 what customer usage is as compared to what the 2 usage is that is determined in a previous rate 3 case. So it's your view that in GR-96-28 -- well, let me 4 5 ask you this. You have been with the company for 35 years, is that correct? 6 7 That's correct. Α And you're well aware that this is the fourth rate 8 9 case that this company has had since Southern 10 Union took over operation, are you not? 11 Α Yes. 12 And, indeed, I mean, you attended local public 13 hearings in Case Number GR-96-285, did you not? That was the first rate case. 14 15 Α I believe that I did, yes. 16 And your wife, Charlotte, as I recall, used to be 17 a customer service employee of Missouri Gas 18 Energy. 19 Yes, she was. That was a long time ago. I can't Α 20 remember back that far. Unfortunately, I can. 21 22 You have a better memory than I do. Α 23 Is it your testimony or belief that MGE was not given a reasonable opportunity to achieve its 24 25 authorized return in GR-96-285?

1 Α I don't know. 2 What about the next rate case, GR-98-140, is it 3 your belief or understanding that MGE was not given a reasonable opportunity to achieve its 4 5 authorized return? I can't -- I can't -- no, I don't know. 6 Α 7 What about in GR-2001-292, a case that MGE 8 settled, was it given a reasonable opportunity to 9 achieve its return? 10 Α I don't believe so. 11 And what does it mean to you when a company is 12 given a reasonable opportunity to earn its return, 13 what does that mean? 14 Α I believe that it goes back to the areas that we 15 Some of the disallowances, the rate talked about. 16 design as it relates to weather, the amount of gas 17 used per customer. Those are some issues that we 18 need to resolve. 19 Q So you think out of the gate MGE had no 20 opportunity to achieve its authorized return? 21 Α If you look at the fact of what we have, I think, 22 accomplished here and tried to do as far as 23 provide an efficient operation, and then look at 24 our actual rate of return compared to -- even to

our authorized rate of return and it would be my

perception that that is the case. 1 MR. HACK: Doug, are you -- how close 2 are you to done? 3 MR. MICHEEL: I'm halfway. If you want 4 to take a break, that's fine. 5 MR. HACK: We need -- how are you doing? 6 7 Take a break. MR. MICHEEL: If you guys need a break, 8 9 that's great. (A short break is taken and the 10 11 following further proceedings are had.) 12 (By Mr. Micheel) What unanticipated expenditures have cropped up during your tenure with MGE that 13 have impaired returns? 14 That have impaired returns? 15 Α 16 Um-hum. 17 Well, I can't think right off the top of my head. 18 Okay. Well, if you could, maybe look at Page 11 of your direct testimony there, and I am looking 19 20 at Line 10. It says, "Although unanticipated 21 expenditures do crop up from time to time, " I'm trying to understand, what are those unanticipated 22 23 expenditures. 24 We always, you know, could have an issue down in 25 the phone center where equipment fails, where you

1 have to spend money. The field operations folks 2 from time to time have to spend money, capital 3 money and O&M money, you know, on maybe a gas 4 incident or equipment failure or, you know, those 5 type of items that are unanticipated, you never --6 in operating this type of business, you can't 7 anticipate. 8 And have any of those cropped up during your 9 tenure? 10 Α Oh, I am sure there have. I couldn't tell you --11 I couldn't give them to you right off the top of my head. 12 13 Q And how have they impacted -- how have they 14 impaired MGE's achieved returns? 15 Α Well, some of it could be capital expenditures 16 based on, you know, having to replace a lot of 17 main or some of it could be just O&M as it relates 18 to even overtime, you know, on the O&M side. 19 Q So you don't have any specific numbers? 20 I can't think of them off the top of my head, no. 21 You indicate in your testimony that the company 22 has not achieved its return primarily because of 23 the way rates were set in the past, is that --Yes. 24 Α

And you recognize that ultimately the

1 determination of how rates are set in the past are 2 determined by the commissioners of the Public 3 Service Commission? 4 Α Yes. 5 And you realize that your company has an 6 opportunity to present evidence and argument with 7 respect to that just as the Office of the Public 8 Counsel, the staff, and any other intervenor is 9 able to do? 10 Α Yes. 11 And so you understand that those rates have been 12 set with appropriate process, due process, generally, if it's a litigated case, within the 13 14 confines of a hearing? 15 Yes. Α 16 And you understand, do you not, that if Missouri 17 Gas Energy doesn't agree with that outcome, that 18 they can seek to appeal that decision? 19 Α Yes. 20 And are you aware of whether or not MGE, with 21 respect to the two rate cases that were litigated, 22 GR-96-285 and GR-98-140, had any successful 23 appeals? 24 Α Not that I'm aware of. I think the only comment 25 that I would have there is that we've never been

1 able to achieve our authorized rate of return in whatever rate case. Now, what --2 3 Q And your conclusion is the reason that you haven't been able to achieve the authorized rate of return 4 is because of the way rates are set? 5 Because of some of the issues that we have already 6 talked about, yes, as it relates to the 7 rate-making process. 8 9 Q The way that the Commission has decided those 10 issues in specifics? 11 Well, not terribly -- not totally the Commission Α 12 because we have responsibility, too, to operate 13 our business as efficiently and economically as 14 possible. But as part of that, the rate-making 15 process should give us a reasonable expectation, 16 is my perception, that it should give us a 17 reasonable expectation to get to our authorized rate of return, which is a return that is -- my 18 19 understanding, that is determined by staff of the 20 Commission as they come in and look at our 21 expenses and our revenues and determine what they 22 feel like is a good authorized rate of return. 23 Well, you understand that ultimately the decision 24 on what return the company is authorized the

opportunity to receive -- given the opportunity to

1 receive is ultimately decided by the Public Service Commission, not the staff? 2 3 Α Yes. 4 And that is the five commissioners? 5 Yes, sir. 6 You also understand that some people may see that 7 it is management's failure to do things that 8 allowed it to achieve those returns, do you not? 9 I believe that could be the case, yes. 10 And management has some responsibility, and you, 11 indeed, take some responsibility for that, do you 12 not? 13 Α Oh, absolutely. 14 So I mean, in reading your testimony, and I'm just 15 trying to understand here, it seems like on 16 Page 11 you're suggesting that the only reason Missouri Gas Energy has not been able to achieve 17 18 its authorized return is because of regulatory 19 policies. Is that your testimony? 20 A I think the ability for us to return our 21 authorized rate of return, is my perception, that 22 is the way the rates have been set in the past 23 based on the fact that I believe that we have 24 tried to do everything possible to run a very

efficient operation, whether it includes reduction

of employees or technology or different processes 1 that we use within the organization. 2 So based on that premise that we try to 3 do everything we can to run an efficient 4 operation, then -- and we still continually cannot 5 get to our authorized rate of return, the 6 7 rate-making process has to be a part of the issue. 8 I'm not saying that we don't make mistakes, we do. 9 You have been with the company for 35 years, this 10 company or its predecessors? Um-hum. 11 Do you know if any time during your tenure with 12 13 the company the company has earned its authorized 14 return? 15 Α Not to my knowledge. 16 Q Not to your knowledge? Not to my knowledge. 17 Α Okay. So 35 years, you don't know? 18 19 Α I don't know. You talk about some specific points as to 20 Okav. 21 why you don't believe the company has earned its And the first item you talk about is rate 22 return. 23 design, is that correct? 24 MR. HACK: Can you give him a reference 25 to a page, Doug?

MR. MICHEEL: Sure, Page 12, Rob.

- Q (By Mr. Micheel) The question is please elaborate.
- A Okay.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

- Q And explain to me why you feel the rate design has been unfair to MGE.
- A Well, based on, you know, prior -- what we talked about prior. You know, the fact that -- and one issue is all of our rates are based on the volumetric rate design, which is hugely impacted by the weather. And as we all know, the weather is something that we can't control and has been subject to some extreme variations in the past few years. So I feel like that we need to look at rate design around that issue and come up with a better way to set that part of the rate component.

earlier, is that the amount of gas used per customer has changed a lot over the past years. A lot of that has to do with new improved equipment, with new building construction, a lot of reasons, which is just, I think, part of the process in the rate-making design that we ought to take a look at and say is the process really up to date as it relates to how much gas an individual customer

uses.

And again -- and the bad debt expense, again, is something that I think we need to be concerned about as it relates to recovery in rates of bad debt. So there is three examples.

I am a little confused about your answer with respect to the rate design because you indicate that all of your rates are based on a volumetric rate design. And it's my understanding that for at least the residential customer class and the small general service customer class, that a portion of those rates are set on a nonvolumetric basis, and I'm discussing the customer charge.

A Um-hum.

MR. HACK: Just object to the question as it mischaracterizes the testimony of the witness. It never says all. Says majority of the revenue increases.

MR. MICHEEL: Well, I think if we will look back in the record, the record will indicate that his discussion and his answer said all rates are based on volumetric rate design. And I am attempting to understand if that is the case or not.

Q (By Mr. Micheel) Go ahead and answer.

JOHN M. BOWEN & ASSOCIATES, COURT REPORTERS 1930 Commerce Tower, 911 Main Street, Kansas City, Missouri 64105

Missouri 816•421•2876

Kansas 913•894•8800 Toll Free 1•888•352•1212 Fax 816•421•2482 Email bowen@johnmbowen.com

1	A	Ask the question again, please.
2	Q	Isn't it your understanding that all of your rates
3	l	are not set on a volumetric rate design?
4	A	Yes.
5	Q	And why is that true?
6	A	For some recovery purposes, because there are some
7		ongoing expenses that are continual and are
8		constant.
9	Q	Well, don't you have a fixed customer charge?
10	A	Yes.
11	Q	And that is fixed if for example, if I'm a
12		residential customer of Missouri Gas Energy, I
13		have to pay \$10.05 every month to the company
14		whether or not I use any gas at all?
15	A	Yes.
16	Q	And now we have the new infrastructure replacement
17		surcharge, and that guarantees the company a
18	i.	certain amount of money based on a bill add or
19		surcharge, does it not?
20	A	Yes.
21	Q	And that is not based on the volumetrics, is it?
22	A	That is true.
23	Q	So that's another component of your rates that is
24		not volumetric, isn't that correct?

25

Α

That's correct.

1 Q And you are aware that your company has a tax 2 adjustment clause, are you not? 3 Α Yes. 4 And that's not volumetric, is it? 5 Α That is true. 6 What about the PGA clause, is that a volumetric 7 rate? 8 I don't -- PGA clause? 9 Yes. If you know, if you don't --10 Α I don't know. 11 That's fair enough. I want to talk to you about 12 the traditional disallowances that you talk about, 13 sir, on Page 14. First of all, you talk about 14 some examples that include costs associated with 15 legislative activity, dues and donations, 16 advertising costs, community relations and public affair staffing. And those are your examples. 17 18 I would like you to give me your 19 complete list of traditional disallowances that 20 you object to other than those examples that you 21 have in there. 22 I can't do that off the top of my head. Α I don't 23 know. 24 Are you aware of any other than those four that

25

you have listed?

1 Α I am -- I don't know. I don't know the answer to 2 your question. Other than those four listed, are you aware of any 3 0 other traditional disallowances? 4 5 Α No. 6 Let's -- for example, on advertising costs. 7 you aware of how much advertising costs were 8 disallowed in, for example, GR-96-285? 9 No, I am not. The amount? 10 What about GR-98-140? 11 Α No, I am not. 12 Would your answer be the same if I took you 13 through all four of these items, just to speed 14 things up? 15 Α Yes, it would. 16 Are you aware, sir, why legislative 17 activities have traditionally been disallowed by 18 the Commission? 19 The reason why? Α 20 Um-hum. Q 21 Α No, I am not. 22 So you don't know traditionally why they have been 23 disallowed? 24 Α No, I do not.

Now, you've indicated in some of your responses to

Mr. Franson that in today's business environment it doesn't make sense to disallow, for example, legislative costs.

And my question is, how is today's business environment with respect to legislative costs different than the business environment of this business when you started with the company 35 years ago?

A I think the legislative environment is extremely more involved in issues as they relate especially to the utility industry than they were 35 years ago. And that the business environment that we operate in today, both as it relates to the issues of natural gas pricing, natural gas availability, all of the issues that have an impact on our company creates agendas and creates legislation and creates issues in the legislative agenda at Jeff City that we need to be aware of.

It's important for our customers that we are -- and it's important for us if the regulatory people need information or need some help from us on these issues as they relate to our company, what kind of impact are they going to have on the company, we need to have all the information available to us.

1	Q	Explain to me how customers benefit from MGE's
2		lobbying.
3	A	From their lobbying?
4	Q	Yes, sir.
5	A	I am thinking more along the lines that our
6		customers benefit from the fact that if we are
7	ļ.	aware and have the knowledge of issues that could
8		impact our business, which could be detrimental
9		to the customers. As I know you are aware,
10		sometimes the legislature can pass legislation
11		that end up, you know, not being in the best
12		interest of a company or utility or whatever. And
13		we need to be aware of that. We need to make
14	=	ourselves educated on that.
15	Q	And sometimes the legislature can pass some
16		legislation that's not in the best interest of
17		customers?
18	A	That's true. That's true.
19	Q	And do you think it's appropriate if the
20		legislature passes legislation that's not in the
21		best interest of customers and MGE, for example,
22		supports that legislation, that customers should
23	; ;	be required to pay for that?

24

25

Α

I think that -- I think that the ability to be

aware of those issues and to work with those

issues is a part of doing business in today's 1 And so yes. 2 market. 3 Q Why shouldn't the shareholders be responsible for 4 that as opposed to the customers? That's what I 5 am trying to understand. I think it is a basic part of doing business in 6 Α 7 today's environment that -- and as a part of 8 managing the business and doing the business, I 9 think it's a part of one of the expenses that we have to do the business. 10 Wasn't it a basic part of doing business 35 years 11 0 12 ago when you started? Oh, I don't know. 13 You don't think it was a part of doing business 20 14 15 years ago? 16 Α I don't believe it was as much a part of doing 17 business 20 years ago as it is today. What about ten years ago? 18 You know, I can't answer for ten years ago. 19 only tell you that I believe today in today's 20 21 business environment and today's -- in today's 22 world, that it's an important part of doing 23 business. 24 And it's so important that ratepayers should bear

25

the entire cost?

	Ī	
1	A	I believe so.
2	Q	Why were dues and donations, certain dues and
3		donations, disallowed by the Commission in the
4		past?
5	A	I don't know.
6	Q	And you didn't think it important to find that out
7		before you wrote your testimony?
8	A	No, I did not.
9	Q	So you are not interested in the theoretical basis
10		for why those are disallowed?
11	A	I am interested, but I did not I did not look
12		into it, no.
13	Q	Do you think that customers should be required
14		through rates to provide moneys to organizations
15		with goals that they don't agree with?
16	A	No.
17	Q	Do you think that customers through rates should
18		be required to pay money for lobbying positions or
19		viewpoints that they don't agree with?
20	A	Again, I believe that is part of if your
21		indication is towards lobbying as being
22		educational in the processes at Jeff City, then I
23		think, yes, that's important.
24	Q	I am talking about let's talk about specific
25		issue lobbying. Let's say that, for example,

there is a bill that says every gas customer just to be customer has to pay \$100 a month and MGE has got ten lobbyists down there in Jefferson City going gung-ho supporting that bill and you spend a million dollars supporting that bill and every single customer from MGE calls this office and says we think that is a bad idea. Do you think that customers should be 9 charged that million -- that hypothetical million

dollars through rates for MGE to lobby for that hypothetical bill.

- Α But, again, that is a hypothetical question. first of all, we would never have ten lobbyists down there doing that. So...
- How many lobbyists have you got on the payroll right now?
- Α I think there's two, I believe.
- Two?

1

2

3

4

5

6

7

8

10

11

12

13

14

15

16

17

18

- 19 Α Um-hum.
  - You don't have any other ones intermittently?
- There could be somebody hired 21 There could be. 22 intermittently.
- 23 How many registered lobbyists does MGE have? 0
- 24 Α Oh, I don't know.
- 25 You don't know. Do you know if Mr. Snider is a

registered lobbyist for MGE? 1 2 Α I think he may be, yes. Do you know if Mr. Hack is a registered lobbyist 3 for MGE? 4 No, I do not. 5 Α 6 Do you know if Ms. Levetzow is a registered 7 lobbyist for MGE? She is not. 8 Α You don't think she is? 9 I don't think she is. 10 11 Have you checked with the -- and what's the basis 12 of your belief that she's not a registered 13 lobbyist? Don't believe she is. 14 Okay. And why do you believe that ratepayers 15 16 should pay for all the company's dues and 17 donations? I am going to object to the 18 MR. HACK: 19 question because it mischaracterizes the 20 testimony. It never says all dues and donations should be paid for. 21 I believe there's -- I believe there's some dues 22 23 and donations out there that are important. 24 Again, it goes back to the reality of operating 25 the business and being a good corporate citizen

1	
	and being a good business within the community
	that requires us to do certain things and be parts
	of certain organizations that are in the best
	interest of the customers.
Q	(By Mr. Micheel) Are there some dues and
	donations that the customer should not be required
	to pay for?
A	I am sure there probably are.
Q	And what are those?
A	I can't tell you off the top of my head.
Q	In your testimony where you're talking about
	traditional disallowances that you don't agree
	with, it's my understanding from reading your
	testimony that you are saying all dues and
	donations for the company should be placed in
	rates, is that an incorrect understanding?
A	I believe that there are dues and donations that
	have traditionally been disallowed that should be
	included in rates.
Q	And what dues and donations are those, sir?
A	I can't tell you off the top of my head.
Q	You don't know?
A	I can't tell you off the top of my head, no.
Q	What dues and donations did you have in mind when
	you wrote this testimony?
	A Q A Q A Q A

1 Α I can't -- you know, I can't tell you off the top 2 of my head. I don't have that answer. 3 What are the types of dues and donations that the 4 company does right now? 5 Α We belong to certain organizations. Again, you 6 know, I can't tell you all of the different dues 7 and donations that -- and groups that we belong We do belong to Chambers of Commerce and --8 9 And how should the Office of the Public Counsel -how would you recommend that the Office of the 10 Public Counsel go about determining what dues and 11 12 donations customers should or should not pay? Well, I think that -- I think there are -- again, 13 Α there are -- based on the ones -- the areas that 14 15 are required to be a good corporate citizen, to be 16 in business, to be able to have contact with our 17 customers, help our customers, and do the right 18 thing for our employees. 19 Let's take your example of the March of Dimes. Is the company's participation in the March of Dimes 20 21 something required to provide safe and adequate 22 service to customers at just and reasonable rates? 23 I think it is something that is important that as Α 24 a member in the community that we be involved in.

I think that is one area that is very important.

1		It's like Chambers of Commerce and those type
2	Q	And why can't the shareholders contribute their
3		money to be members of the March of Dimes? Why
4		isn't that appropriate?
5	A	I just feel that it's a legitimate business
6		expense.
7	Q	That is the bottom line, you just feel it's a
8		legitimate business expense?
9	A	Yes.
LO i	Q	Why have certain advertisements been disallowed in
1.1		the past?
L 2	A	I don't know.
13	Q	And you didn't do any research to find out why?
14	A	No.
15	Q	Is it your direct testimony that all of the
16	  }	company's advertising should be included in rates?
17	A	Yes.
18	Q	Okay. Irrespective of what that advertising
19		regards?
20	A	Yes.
21	Q	Why do you think it's appropriate for ratepayers
22		to pay for all the advertising?
23	A	Again, I think it's a legitimate business expense.
24		It's part of doing business and I believe that it
25	E)	is, you know, important in public service issues

i,		
1		and providing customers with knowledge about
2		natural gas. I think it is an important part of
3		doing business.
4	Q	Do you know why portions of the community
5	<u> </u>	relations and public affairs staffing has been
6	:	disallowed in the past?
7	A	No, I do not.
8	Q	Did you undertake any way to find out why?
9	A	No, I did not.
10	Q	Give me the talk about why all is it your
11		belief that all the community relations and public
12		affairs staffing costs should be paid for by
13		ratepayers?
14	A	Yes.
15	Q	And why is that, sir?
16	A	I believe that it is a legitimate business
17		expense.
18	Q	While you were sitting there, did you come up with
19		any other traditional allowances traditional
20		disallowances that you are aware of that should be
21		changed?
22	A	No, I haven't.
23	Q	I want to talk to you this is my last section,
24		too, by the way. I'm sorry, it's going a little
	lì	

longer than I thought.

You talk about the Commission's 1 2 willingness -- or I guess the Office of the Public Counsel and the staff's willingness to punish the 3 company in the past. Am I understanding right 4 5 about what you are saying at the bottom of 6 Page 15, top of Page 16? 7 Α Yes. 8 You were with the company, were you not, when the 9 company put out hundreds of thousands of bills 10 that were incorrect? 11 Α Yes, I was. 12 0 Do you think it's appropriate that some punishment 13 be meted out for that? 14 Α Yes. 15 And did, indeed, MGE agree to settle that matter, 16 if you know? 17 I don't know. 18 Should Missouri Gas Energy be given a reward if 19 their operations are merely average? 20 I believe that -- I believe that as in the disallowance of the billing issue, like you said, 21 22 and the penalization for that, you know, I agree 23 that -- and I agree that there should be penalties 24 out there.

25

On the other side, I also believe there

should be rewards when a company does well. 1 2 Q And my question --Α Is it --3 My question was, should the company be rewarded if 4 5 its operation is merely average? 6 Α I am not sure that average would be appropriate 7 for that reward. So if the company, let's say, was merely providing 8 0 9 service that related -- that resulted in average customer service, for example, average speed of 10 11 answer, abandoned call rate, that wouldn't be 12 something that you believe is appropriate, to receive a reward, would it? 13 I believe it's a degree. I believe you have to 14 Α 15 look at the degree and you have to look at the 16 And I believe there are some issues where 17 maybe average might be a real stretch. And there 18 should maybe be a possibility to be rewarded to 19 get there. What issues do you believe that average should be 20 rewarded? 21 Well, I don't have any specific examples off the 22 23 top of my head. 24 Other than the operation and maintenance expense 25 study that Mr. Noack conducted and the abandoned

1 call rate of 8.5 percent and the average speed of answer of 75 seconds, is there any other 2 information in MGE's direct filed case that 3 indicates that MGE is operating at -- management 4 at some above average level that you are aware of? 5 6 A. I'm not aware of it. Okay. We talked about the disallowance of the 7 8 billing improvement cost in Case Number GR-98-140. 9 You recognize that was a litigated case, do you 10 not? 11 Yes, I do recognize that. 12 And that that issue was presented before the 13 commission and it was the Public Service 14 Commission that ultimately decided that? 15 Α Yes. 16 Where you talk about disallowance of allegedly 17 imprudent gas supply expenditures, what case are 18 you referring to that Missouri Gas Energy received 19 a disallowance for imprudent gas supply 20 expenditures? 21 Α I can't give you a quote of a case number. 22 mean... 23 Are you aware of any time in the last five years 0 24 where MGE has received a disallowance for

imprudent gas expenditures?

1	A	Yes.
2	Q	And when was that?
3	A	When was the disallowance? I believe there was a
4		couple, I think. And I can't quote you the years,
5		2000, 2001.
6	Q	And what were those disallowances regarding?
7	A	I can't tell you.
В	Q	You don't know?
9	A	No.
10	Q	And you don't know what imprudent gas
11		disallowances you were talking about there?
12	A	There was some imprudent gas supply expenditures
13		that were disallowed in one of the ACA cases.
14	Q	When you say ACA, is that an actual cost
15		adjustment case?
16	A	Cost adjustment, yes.
17	Q	Just give me a minute while I check my notes.
18		Thank you for your time, Mr. Oglesby.
19		Appreciate it. That is all I have.
20		MR. FRANSON: I don't have anything
21		extra except for the question of how do you want
22		to do it, will you waive presentment, not
23		signature
24		MR. HACK: I have a few questions myself
25		before we conclude. Should be quick.

CROSS-EXAMINATION 1 By MR. HACK: 2 I am just going to ask you a few questions, 3 4 Mr. Oglesby. 5 Α Okay. I would refer you to the direct testimony of 6 7 Carlton Ricketts, Page Number 3. Are there a 8 couple other statistics on that page aside from 9 ASA, ACR, which is mentioned on the previous page, 10 and the efficiency measures that are discussed in 11 your testimony? Yes, there are a number of estimated meter reads 12 Α 13 that went down from 1996 from 674,834 to 556. 14 the number of complaints and inquiries to the Commission went down from -- 2000, from 448 to 15 16 136. Are you aware, and if you're not, that's fine, of 17 Q whether MGE has proposed in its revenue 18 19 requirement to not seek to recover from customers the cost associated with its outside contract 20 lobbyists? 21 22 I believe that is true. Α You were discussing with Mr. Micheel unanticipated 23 Q 24 expenditures. Do you recall a tornado in 25 Southwest Missouri --

- A Yes, I do.
- 2 | Q -- I think it was in 2003?
- 3 A Yes.

1

4

5

6

` 7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

- Q Can you explain, one, whether that was an anticipated or unanticipated event, two, what kind of an impact it had on the company?
  - A It was very unanticipated, of course. Natural disaster completely wiped out the town of Pierce City, which is in our operating area; Stockton, Missouri, was devastated; and parts of the Kansas City area were also devastated. Not only did we spend a lot of energy and manpower coping with the situations the evening of the disaster, but we also lost a lot of our customer base because there was a great number of businesses and homes that were lost in that particular incident. So we lost customers, also.
  - And discussing the bad debt question, with Mr. Micheel, you focused at least a little bit of your discussion on fiscal years '99, 2000, and 2001. I would refer you to Page 13 of your direct testimony and would ask you to look at these per customer usage figures shown on the page and focus on fiscal years '99, 2000, and 2001 and compare the actual customer usage to rate case customer

1		usage and explain whether you believe that weather
2		was warmer than normal, normal, or colder than
3		normal during those fiscal years.
4	A	I think in '01, it was colder than normal and the
5		rest of the years, I believe has been warmer than
6		normal.
7	Q	Let me ask you to look at actual usage per
8		customer on FY '01. What is it?
9	A	1,021 ccf.
10	Q	And look at the rate case usage per customer.
11	A	1,047 ccf.
12	Q	Is the actual lower or higher than the rate case?
13	A	Lower.
14	Q	And is the rate case, to your knowledge, based on
15	<u>.</u>	a normal amount?
16	A	Yes.
17	Q	And therefore, would it be your belief that actual
18		weather was warmer or colder because usage was
19		lower than rate case?
20	A	Warmer.
21	Q	Okay. Thank you. Do you know how many employees,
22		roughly, MGE has?
23	A	Between six and 700.
24	Q	As president, are you intimately familiar with
25		everything that each and every one of those

1		employees does on a day-to-day basis?
2	A	No, I am not.
3	Q	Could it be conceivable that personnel responsible
4		for handling customer communications about the
5		rate case may have received customer
6		communications that they didn't tell you about?
7	A	It's possible.
8	Q	Between 600 and 700 people a day don't report to
9		you every day, do they
10	A	No, they do not.
11	Q	their activities?
12	A	They do not.
13	Q	Are you aware that the Missouri Public Service
14		Commission did not have a formally adopted policy
15		on gas price protection in place until
16		December 31, 2003?
17	A	No.
18	Q	Are you familiar with the details of day-to-day,
19		week-to-week call center staffing or is that the
20		responsibility of Mr. Ricketts?
21	A	It's the responsibility of Mr. Ricketts.
22	Q	In terms of the abandoned call rate and average
23		speed of answer targets shown on Exhibits 1 and 2,
24		in particular, the navy blue line, do you know
25		whether the target is measured on a monthly basis

1 or on an annual basis? I believe it's measured on an annual basis. 2 3 MR. HACK: That is all I have. 4 (Witness excused.) 5 6 7 Subscribed and sworn to before me this 8 day of 9 10 My Commission expires 11 12 Notary Public Henzi W. 13 14 Kim W. Henzi 15 Notary Public - Notary Seal State of Missouri Jackson County 16 My Commission Expires Feb. 3, 2007 17 18 19 20 In the Matter of Missouri Gas Energy's Tariff Sheets 21 Designed to Increase Rates for Gas Service in the Company's Missouri Service Area 22 23 24 25

TO: JOHN M. BOWEN & ASSOCIATES 1930 COMMERCE TOWER 911 MAIN STREET KANSAS CITY, MISSOURI 64105

	In the Matter of	Missouri	Gas Energy's Tariff Sheets Designed
RE:	to Increase Rate	s for Gas	Service in the Company's Missouri
	Service Area		
DED	OSITION TAKEN ON:	4-23-04	James Oglesby

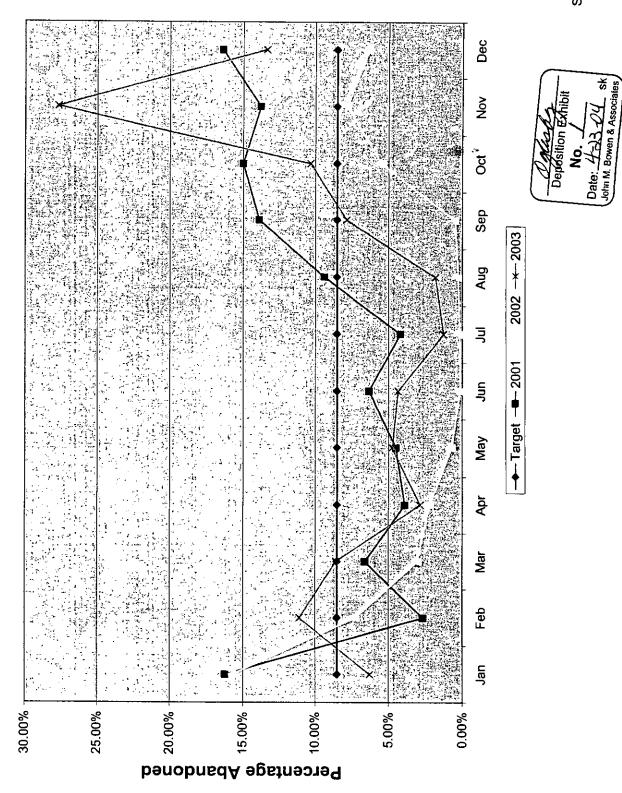
Pursuant to the rules, I have reviewed my deposition and wish that the following corrections be appended for the reasons stated below.

PAGE	LINE	CHANGE REQUESTED	REASON FOR CHANGE
	<del> </del>	†	
		<del></del>	<del></del>
		<del></del>	
	<del> </del>	<del></del>	
			·
<del></del>	<del> </del>	<del></del>	<del>-  </del>
	<u> </u>	<u> </u>	<u> </u>
	ļ		
		<u> </u>	
<u></u>	<u></u>		
			<u> </u>
			•
	<del> </del>		
	<del> </del>	<del> </del>	<del>                                  </del>
	<del> </del>		<del></del>
,	<del> </del>		
	<del> </del>	<del> </del>	<del> </del>
	<del> </del>	<del>                                     </del>	<del></del>
<u></u>	<u> </u>	<u> </u>	<u> </u>
		1	i

	Witness Signature
Subscribed and sworn to before me this	day of
My commission expires	·
	Notary Public

1	CERTIFICATE
2	STATE OF MISSOURI ) ) ss:
3	COUNTY OF JACKSON )
4	I, SHEILA A. KOETTING, a Notary Public, do certify that pursuant to Notice, at Missouri Gas
5	Energy, 3420 Broadway, in the City of Kansas City, in the County of Jackson and State of Missouri,
6	JAMES OGLESBY
7	came before me, was duly sworn to testify the whole
8	truth of his knowledge of the matters in controversy aforesaid, was examined and his examination then
9	written in stenotype by me and afterward typed, and subscribed by the witness as hereinbefore set out, on
10	the day in that behalf aforesaid; and said deposition is herewith returned.
11	I further certify that I am not counsel,
12	attorney or relative of either party, or clerk or stenographer of either party or of the attorney of
13 14	either party, or otherwise interested in the event of this suit.
15	IN WITNESS WHEREOF, I have hereunto set my seal at my office in said County and State, this
16	My Commission expires February 7, 2007.
17	
18	Shelle a Scotliting
19	SHEILA A. KOETTING
20	NOTARY SEAL NOTARY PUBLIC
21	STATE OF MISSOURI
22	
23	
24	
25	$\ \cdot\ _{L^{2}}$ .

Missouri Gas Energy Abandoned Call Rates



Missouri Gas Energy Average Speed of Answer

