

SUBPOENA DUCES TECUM

Order to Produce Documents
Order to Appear for Deposition



THE STATE OF MISSOURI

To: Missouri Gas Company, LLC
110 Algana Court
St. Peters, MO 63376

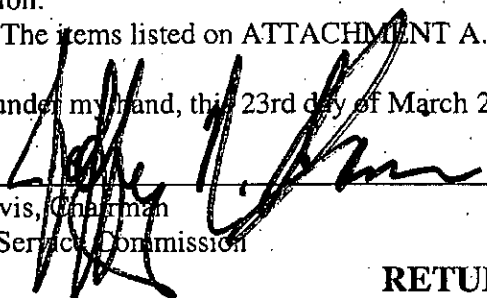
SERVE: Mr. David Ries

Pursuant to §§386.440, 393.140 (9) and (10), 4 CSR 240-2.100; and Supreme Court Rule 57.03(b)(4), you are hereby commanded to appear for deposition on the subject of the business of Missouri Gas Company, LLC and as to costs, revenues, and financing thereof, before The Public Service Commission of the State of Missouri at 9:30 a.m. on the 11th day of April 2006, at the offices of the Commission located on at 1845 Borman Court, Suite 101, St. Louis, Missouri. The deposition will commence at the above-stated time and place and will continue from day-to-day until it is complete.

You shall make the following documents available for review at or prior to the deposition:

The items listed on ATTACHMENT A.

Given under my hand, this 23rd day of March 2006,


Jeff Davis, Chairman
Public Service Commission

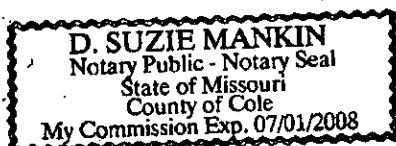
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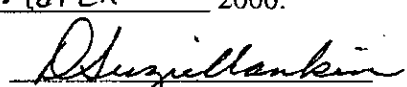
I HEREBY CERTIFY that I served this subpoena by delivering a copy to the person named above,

at 1:00 PM, CST (time) on the 23rd day of MARCH 2006, at the following location: Lobby of the Governor Office, in the State of Missouri.

Robert Schellberg Utility Service Division Director
[Name] [Title]

Subscribed and sworn to before me this 23rd day of March 2006.




Notary Public

Attachment B

ATTACHMENT A
Missouri Gas Company, LLC, Deposition Documents

For all documents listed below provide for the calendar years 2003, 2004 and 2005 unless requested otherwise:

1. Copies of all notes, assignments, and security agreements, or any other indicia of indebtedness, including but not limited to those executed pursuant to the Senior Secured Term Loan Agreement dated March 12, 2002 (hereafter "Agreement").
2. Operating budgets and capital budgets, referenced on page 12 of the Agreement, submitted to Lenders or Agents, including Duke Capital Partners as Agent. This includes documentation of the sum, without duplication, of all cash expenditures relating to administration and legal expenses, and State, Local, and Federal tax obligations, excluding Debt Service.
3. Copies of all documents sent to Lenders indicating capital expenditures, including copies of all Loan documents, executed or otherwise, real estate documents, and other company documents.
4. Documentation of intercompany indebtedness defined on page 10 of the Agreement, including indebtedness of any one or more of the Borrowers, or any Pipeline Company, owed directly or indirectly to any Loan Party or its direct or indirect Affiliate, including by way of guarantee.
5. A list of lender banks, benefited lenders, investment funds or assignees pursuant to section 9.7 of the Agreement, and including all other lenders or creditors.
6. Copies of notes, loans, mortgages, including deeds of trust, assignment of leases and rents, security agreements, financing statements or other indicia of debt or the grant of a security interest entered into, or executed by, MGC.
7. Balances of each and all loans, notes, debts or other obligations of MGC as of December 31, 2003, 2004 and 2005.
8. Copies of Use of Proceeds documents, including retiring existing indebtedness to parent and UPSI, working capital, debt service reserve accounts, fund transaction expenses and other fees owed Secured Parties, whether or not provided to Lenders.
9. Bank statements from each financial institution, security agent, agent, or lender for each month of 2003, 2004 and 2005.
10. All documents that describe terms of deposit and remittance agreements for MGC or for its revenues.
11. All Board minutes for MGC for 2002, 2003, 2004, and 2005.
12. All leases treated as capital leases pursuant to GAAP for MGC.
13. A list of all property of MGC, including all real and personal property, tangible and intangible, and the proceeds thereof, subject to the Liens created by the Collateral Security Agreements executed under the Agreement.
14. All contracts for services executed by MGC.
15. For the years 2003, 2004 and 2005, monthly summary of all receipts of gas going into the MPC pipeline, including the MIG receipt point and PEPL/Curryville receipt points, categorized by each receipt point on MGC.

16. For the years of 2003, 2004, and 2005, monthly summary of all deliveries going out of the MGC and Omega pipelines categorized by each delivery point the MGC system.
17. Documents showing any deliveries made to MIG from MGC for ultimate delivery into MRT.
18. Supporting work papers for the determination of the MGC federal and other income tax expense reported on the 2002-2004 annual reports including income tax allocation calculations. Include all K-1s issued by MGC or its regulated or nonregulated affiliates that affect the flow-through of MGC revenues or losses.
19. 2002-2004 Federal and State tax returns with supporting schedules for MGC.
20. Provide copies of all MGC bills to Omega Pipeline Company since 1/1/02 with any documentation justifying any discounts provided to Omega during this period.
21. Copies of all MGC bills, invoices or statements to customers paying maximum tariff rates in 2004, and identifying any amount for each customer that was recorded as revenue in 2004 that differs from amounts shown on these bills.
22. Copy of any Management Resources Group LLC contract with MGC effective since 1/1/02.
23. Identify each individual that charged and or allocated compensation to MGC in 2004-2005 and who also received compensation from another MGC affiliate entity (regulated or nonregulated) in 2004 and 2005.
24. For each individual identified in the previous question, please identify the amount of compensation that each MGC affiliate entity (regulated or nonregulated) paid to this individual in 2004-2005.
25. Copies of the initial entries recorded on MGC books to recognize the purchase transaction with Aquila. Provide the supporting documentation for each entry.
26. Copies of all entries on MGC books since 1/1/02 related to a Related-Party Receivable or Payable. Please provide the supporting documentation for each entry.
27. Copies of all payments (e.g. checks, debit or credit memo) paid to third-party entities related to amounts recorded as Gateway, MIG, or Omega Taxes other than Income Taxes expense in 2004 and 2005. Please provide copies of any supporting documentation that supports the allocation of these payments to Gateway, MIG, and Omega, if any such allocation occurred.
28. All contracts between MGC and parties that are served off of Missouri Gas Company or Missouri Pipeline Company for calendar year 2004 and 2005.
29. All gas supply contracts held by MGC or its affiliates (regulated or nonregulated) for calendar year 2004 and 2005.
30. Balances and terms of any MGC indentures that are held by any affiliates (regulated or nonregulated) of MGC Pipeline
31. All executed copies of Schedules I (Euro dollar loans) and II (alternate base rate loans) attached to Exhibit A (form of term note) of the Agreement.
32. Most recent executed copies of Schedule 1 attached to Exhibit B (form of notice of borrowing) of the Agreement.
33. All agreements with the banks listed on ANNEX A (Loan Property Bank Accounts) attached to Exhibit C (form of borrowing certificate) of the Agreement.
34. Executed copy of Exhibit G (form of Assignment and Acceptance) (including ANNEX 1 attached) to the Agreement.

35. List of all current Secured Parties as defined on page 16 of the Agreement.
36. Unamortized balance of debt issuance expenses as of December 31, 2005 and amount amortized for the 2005 calendar year.

SUBPOENA DUCES TECUM

Order to Produce Documents Order to Appear for Deposition



THE STATE OF MISSOURI

To: Missouri Pipeline Company, LLC
110 Algana Court
St. Peters, MO 63376

SERVE: Mr. David Ries

Pursuant to §§386.440, 393.140 (9) and (10), 4 CSR 240-2.100, and Supreme Court Rule 57.03(b)(4), you are hereby commanded to appear for deposition on the subject of the business of Missouri Pipeline Company, LLC and as to costs, revenues, and financing thereof, before The Public Service Commission of the State of Missouri at 9:30 a.m. on the 12th day of April 2006, at the offices of the Commission located on at 1845 Borman Court, Suite 101, St. Louis, Missouri. The deposition will commence at the above-stated time and place and will continue from day-to-day until it is complete.

You shall make the following documents available for review at or prior to the deposition:

The items listed on ATTACHMENT A.

Given under my hand, this 23rd day of March 2006,


Jeff Davis, Chairman
Public Service Commission

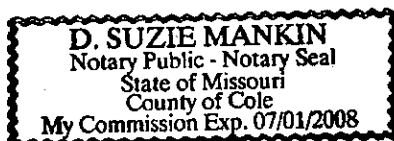
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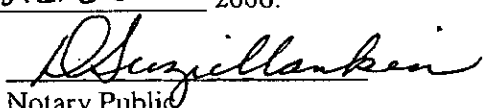
I HEREBY CERTIFY that I served this subpoena by delivering a copy to the person named above,

at 1:00 P.M. CST (time) on the 23rd day of MARCH 2006, at the following location: Lobby of the Governor Office, in the State of Missouri.

Robert Schellberg Utility Services Division Director
[Name] [Title] Building, 200 Madison St., Jefferson City

Subscribed and sworn to before me this 23rd day of March 2006.




Notary Public

ATTACHMENT A
Missouri Pipeline Company, LLC, Deposition Documents

For all documents listed below provide for the calendar years 2003, 2004 and 2005 unless requested otherwise:

1. Copies of all notes, assignments, and security agreements, or any other indicia of indebtedness, including but not limited to those executed pursuant to the Senior Secured Term Loan Agreement dated March 12, 2002 (hereafter "Agreement").
2. Operating budgets and capital budgets, referenced on page 12 of the Agreement, submitted to Lenders or Agents, including Duke Capital Partners as Agent. This includes documentation of the sum, without duplication, of all cash expenditures relating to administration and legal expenses, and State, Local, and Federal tax obligations, excluding Debt Service.
3. Copies of all documents sent to Lenders indicating capital expenditures, including copies of all Loan documents, executed or otherwise, real estate documents, and other company documents.
4. Documentation of intercompany indebtedness defined on page 10 of the Agreement, including indebtedness of any one or more of the Borrowers, or any Pipeline Company, owed directly or indirectly to any Loan Party or its direct or indirect Affiliate, including by way of guarantee.
5. A list of lender banks, benefited lenders, investment funds or assignees pursuant to section 9.7 of the Agreement, and including all other lenders or creditors.
6. Copies of notes, loans, mortgages, including deeds of trust, assignment of leases and rents, security agreements, financing statements or other indicia debt or of the grant of a security interest entered into, or executed by, MPC.
7. Balances of each and all loans, notes, debts or other obligations of MPC as of December 31, 2003, 2004, and 2005.
8. Copies of Use of Proceeds documents, including retired existing indebtedness to parent and United Pipeline Systems Inc., working capital, debt service reserve accounts, fund transaction expenses and other fees owed Secured Parties, whether or not provided to Lenders.
9. Bank statements from each financial institution, security agent, agent, or lender for each month of 2003, 2004, and 2005.
10. All documents that describe terms of deposit and remittance agreements for MPC.
11. All Board minutes for MPC for 2002, 2003, 2004, and 2005.
12. All leases treated as capital leases pursuant to GAAP for MPC.
13. A list of all property of MPC, including all real and personal property, tangible and intangible, and the proceeds thereof, subject to the Liens created by the Collateral Security Agreements executed under the Agreement.
14. All contracts for services executed by MPC.
15. For the years of 2003, 2004, and 2005, monthly summary of all receipts of gas going into the MPC pipeline, including the MIG receipt point and PEPL/Curryville receipt points, categorized by each receipt point on the MPC system.

16. For the years of 2003, 2004, and 2005, monthly summary of all deliveries going out of the MPC pipeline categorized by each delivery point on the MPC and Omega systems.
17. Documents showing any deliveries made to MIG from MPC for ultimate delivery into MRT.
18. Supporting work papers for the determination of the MPC federal and other income tax expense reported on the 2002-2004 annual reports including income tax allocation calculations. Include all K-1s issued by MPC or its regulated or nonregulated affiliates that affect the flow-through of MPC revenues or losses.
19. 2002-2004 Federal and State tax returns with supporting schedules for MPC.
20. Provide copies of all MPC bills to Omega Pipeline Company since 1/1/02 with any supporting documentation justifying any discounts provided to Omega during this period.
21. Provide copies of all MPC bills, invoices or statements to customers that received transportation services through MPC/MGC.
22. For customers paying maximum tariff rates in 2004 identify the amount for each customer that was recorded as revenue in 2004 that differs from amounts shown on these bills.
23. Copy of any Management Resources Group LLC contract with MPC effective since 1/1/02.
24. Identify each individual that charged and or allocated compensation to MPC in 2004-2005 and who also received compensation from another MPC affiliate entity (regulated or nonregulated) in 2004-2005.
25. For each individual identified in the previous question, please identify the amount of compensation that each MPC affiliate entity (regulated or nonregulated) paid to this individual in 2004 and in 2005.
26. Copies of the initial entries recorded on MPC books to recognize the purchase transaction with Aquila. Provide the supporting documentation for each entry.
27. Copies of all entries on MPC books since 1/1/02 related to a Related-Party Receivable or Payable. Please provide the supporting documentation for each entry.
28. Copies of all payments (e.g. checks, debit or credit memos) paid to third-party entities related to amounts recorded as Gateway, MIG, or Omega Taxes other than Income Taxes expense in 2004 and 2005. Please provide copies of any documentation that supports the allocation of these payments to Gateway, MIG, and Omega, if any such allocation occurred.
29. All contracts between Omega and parties that are served off of MPC for calendar year 2004 and 2005.
30. All gas supply contracts held by MPC or its affiliates (regulated or nonregulated) for calendar year 2004 and 2005.
31. Balances and terms of any indentures that are held by any affiliates (regulated or nonregulated) of MPC.
32. Copies of all executed Schedules I (Euro dollar loans) and II (alternate base rate loans) attached to Exhibit A (form of term note) of the Agreement.
33. Copies of all executed Schedule 1 attached to Exhibit B (form of notice of borrowing) of the Agreement.

34. All agreements with the banks listed on ANNEX A (Loan Party Bank Accounts) attached to Exhibit C of the Agreement.
35. Copies of all executed Exhibit G (form of Assignment and Acceptance) (including ANNEX 1) attached to the Agreement.
36. List of all current Secured Parties as defined on page 16 of the Agreement.
37. Unamortized balance of debt issuance expenses as of December 31, 2005 and amount amortized for the 2005 calendar year.

SUBPOENA DUCES TECUM

Order to Produce Documents Order to Appear for Deposition



THE STATE OF MISSOURI

To: Gateway Pipeline Company, LLC
110 Algana Court
St. Peters, MO 63376
SERVE: Mr. David Ries

Pursuant to §§386.440, 393.140 (9) and (10), 4 CSR 240-2.100, and Supreme Court Rule 57.03(b)(4), you are hereby commanded to appear for deposition on the subject of the business of Gateway Pipeline Company, LLC and as to costs, revenues, and financing thereof, before The Public Service Commission of the State of Missouri at **9:30 a.m.** on the **18th** day of **April** 2006, at the offices of the Commission located on at 1845 Borman Court, Suite 101, St. Louis, Missouri. The deposition will commence at the above-stated time and place and will continue from day-to-day until it is complete.

You shall make the following documents available for review at or prior to the deposition:

The items listed on ATTACHMENT A.

Given under my hand, this 23rd day of March 2006,


Jeff Davis, Chairman
Public Service Commission

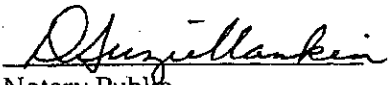
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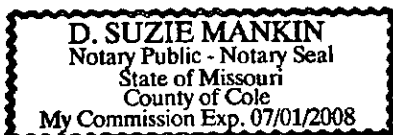
I HEREBY CERTIFY that I served this subpoena by delivering a copy to the person named above,

at 1:00 P.M. CST (time) on the 23rd day of MARCH 2006, at the following location: Lobby of the Governor's Office, in the State of Missouri.

Robert Schallerberg Utility Service Division Director
[Name] [Title]

Subscribed and sworn to before me this 23rd day of March 2006.


Notary Public



ATTACHMENT A
Gateway Pipeline Company, Inc., Deposition Documents

For all documents listed below provide for the calendar years 2003, 2004 and 2005 unless requested otherwise:

1. Copies of all notes, assignments, and security agreements, or any other indicia of indebtedness, including but not limited to those executed pursuant to the Senior Secured Term Loan Agreement dated March 12, 2002 (hereafter "Agreement").
2. Operating budgets and capital budgets, referenced on page 12 of the Agreement, submitted to Lenders or Agents, including Duke Capital Partners as Agent. This includes documentation of the sum, without duplication, of all cash expenditures relating to administration and legal expenses, and State, Local, and Federal tax obligations, excluding Debt Service.
3. Copies of all documents sent to Lenders indicating capital expenditures, including copies of all Loan documents, executed or otherwise, real estate documents, and other company documents.
4. Documentation of intercompany indebtedness defined on page 10 of the Agreement, including indebtedness of any one or more of the Borrowers, or any Pipeline Company, owed directly or indirectly to any Loan Party or its direct or indirect Affiliate, including by way of guarantee.
5. A list of lender banks, benefited lenders, investment funds or assignees pursuant to section 9.7 of the Agreement, and including all other lenders or creditors.
6. Copies of notes, loans, mortgages, including deeds of trust, assignment of leases and rents, security agreements, financing statements or other indicia of debt or the grant of a security interest entered into, or executed by, Gateway.
7. Balances of each and all loans, notes or other obligations of Gateway as of December 31, 2003, 2004 and 2005.
8. Copies of Use of Proceeds documents, including retiring existing indebtedness to parent and United Pipeline Systems, Inc., working capital, debt service reserve accounts, fund transaction expenses and other fees owed Secured Parties, whether or not provided to Lenders.
9. Bank statements from each financial institution, security agent, agent, or lender for each month of 2003, 2004 and 2005.
10. All documents that describe terms of deposit and remittance agreements for Gateway.
11. All Board minutes for Gateway for 2002, 2003, 2004, and 2005.
12. All leases treated as capital leases pursuant to GAAP for Gateway.
13. A list of all property of Gateway, including all real and personal property, tangible and intangible, and the proceeds thereof, subject to the Liens intended created by the Collateral Security Agreements under the Agreement.
14. All contracts for services executed by Gateway.
15. Balances and Terms of any indentures that are held at any affiliates (regulated or nonregulated) of Gateway Pipeline.
16. Supporting work papers for the determination of the Gateway federal and other income tax expense reported on the 2002-2004 MPC and MGC annual reports including income tax allocation calculations. Include all K-1s issued by Gateway or

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its regulated or nonregulated affiliates that affect the flow-through of Gateway revenues or losses.

17. 2005 Audited Financial Statement of Gateway Pipeline Company LLC.
18. 2002, 2003, 2004 and 2005 Federal and State tax returns with supporting schedules for Gateway Pipeline Company LLC.
19. Copy of any Management Resources Group LLC contract with Gateway or any affiliated entity (regulated or nonregulated) effective since 1/1/02.
20. Copies of the initial entries recorded on MGC books to recognize the purchase transaction with Aquila. Provide the supporting documentation for each entry.
21. Copies of all entries on Gateway books since 1/1/02 related to a Related-Party Receivable or Payable. Provide the supporting documentation for each entry.
22. Copies of all payments (e.g. checks, debit or credit memos) paid to third-party entities related to amounts recorded as Gateway Taxes other than Income Taxes expense in 2004 and 2005. Provide copies of any documentation that supports the allocation of these payments to Gateway if any such allocation occurred.
23. Balances and terms of any Gateway indentures that are held by any affiliates (regulated or nonregulated) of Gateway Pipeline
24. Most recent executed copies of Schedules I (Euro dollar loans) and II (alternate rate loans) attached to Exhibit A (form of term note) of the Agreement.
25. Most recent executed copies of Schedule 1 attached to Exhibit B (form of notice of borrowing) of the Agreement.
26. All agreements with the banks listed on ANNEX A (Loan Party Bank Accounts) attached to Exhibit C (form of borrowing certificate) of the Agreement.
27. Executed copy of Exhibit G (form of Assignment and Acceptance) (including ANNEX 1 attached) to the Agreement.
28. List of all current Secured Parties as defined on page 16 of the Agreement.
29. Unamortized balance of debt issuance expenses as of December 31, 2005 and amount amortized for the 2005 calendar year.
30. External auditor workpapers for the 2004 and 2005 audited financial statements, including all consolidated Gateway Pipeline Company, Missouri Pipeline Company, Missouri Gas Company and Mogas Energy LLC workpapers, and any permanent file maintained by the external auditor used in the audit process.

SUBPOENA DUCES TECUM

Order to Produce Documents
Order to Appear for Deposition



THE STATE OF MISSOURI

To: MOGAS Energy, LLC
110 Algana Court
St. Peters, MO 63376

SERVE: Mr. David Ries

Pursuant to §§386.440, 393.140 (9) and (10), 4 CSR 240-2.100, and Supreme Court Rule 57.03(b)(4), you are hereby commanded to appear for deposition on the subject of the business of Mogas Energy, LLC and as to costs, revenues, and financing thereof, before The Public Service Commission of the State of Missouri at 9:30 a.m. on the 24th day of April 2006, at the offices of the Commission located on at 1845 Borman Court, Suite 101, St. Louis, Missouri. The deposition will commence at the above-stated time and place and will continue from day-to-day until it is complete.

You shall make the following documents available for review at or prior to the deposition:

The items listed on ATTACHMENT A.

Given under my hand, this 23rd day of March 2006,


Jeff Davis, Chairman
Public Service Commission

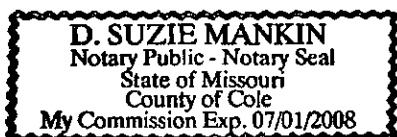
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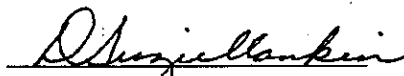
I HEREBY CERTIFY that I served this subpoena by delivering a copy to the person named above,

at 1:00 P.M. CST (time) on the 23rd day of MARCH 2006, at the following location: Lobby of the Governor Office, in the State of Missouri.

Robert Schellenberg, Utility Services Division Director
Building, 200 Madison St., Jefferson City
[Name] [Title]

Subscribed and sworn to before me this 23rd day of March 2006.




Notary Public

ATTACHMENT A
MOGAS Energy, LLC, Deposition Documents

For all documents listed below provide for the calendar years 2003, 2004 and 2005 unless requested otherwise:

1. Copies of all notes, assignments, and security agreements, or any other indicia of indebtedness, including but not limited to those executed pursuant to the Senior Secured Term Loan Agreement dated March 12, 2002 (hereafter "Agreement").
2. Operating budgets and capital budgets, referenced on page 12 of the Agreement, submitted to Lenders or Agents, including Duke Capital Partners as Agent. This includes documentation of the sum, without duplication, of all cash expenditures relating to administration and legal expenses, and State, Local, and Federal tax obligations, excluding Debt Service.
3. Copies of all documents sent to Lenders indicating capital expenditures, including copies of all Loan documents, executed or otherwise, real estate documents, and other company documents.
4. Documentation of intercompany indebtedness defined on page 10 of the Agreement, including indebtedness of any one or more of the Borrowers, or any Pipeline Company, owed directly or indirectly to any Loan Party or its direct or indirect Affiliate, including by way of guarantee.
5. A list of lender banks, benefited lenders, investment funds or assignees pursuant to section 9.7 of the Agreement, and including all other lenders or creditors.
6. Copies of mortgages, notes, loans, including deeds of trust, assignment of leases and rents, security agreements, financing statements or other indicia of debt or of the grant of a security interest entered into, or executed by, Mogas Energy.
7. Balances of each and all loans, note, debts or other obligations of Mogas Energy as of December 31, 2003, 2004 and 2005.
8. Copies of Use of Proceeds documents, including retired existing indebtedness to parent and United Pipeline Systems Inc., working capital, debt service reserve accounts, fund transaction expenses and other fees owed Secured Parties, whether or not provided to Lenders.
9. Bank statements from each financial institution, security agent, agent, or lender for each month of 2002, 2003, 2004, and 2005.
10. All documents that describe terms of deposit and remittance agreements for Mogas Energy.
11. Board minutes for Mogas Energy for each Board meeting in 2002, 2003, 2004, and 2005.
12. All leases treated as capital leases pursuant to GAAP for Mogas Energy.
13. A list of all property of Mogas Energy, including all real and personal property, tangible and intangible, and the proceeds thereof, subject to the Liens created by the Collateral Security Agreements executed under the Agreement.
14. All contracts for services executed by Mogas Energy.
15. Balances and terms of any indentures of Mogas Energy that are held by any affiliates (regulated or nonregulated) of Mogas Energy.

16. Supporting work papers for the determination of the Mogas Energy federal and other income tax expense reported on the 2002-2004 MPC and MGC annual reports including income tax allocation calculations. Include all K-1s issued by Mogas Energy or its regulated or nonregulated affiliates that affect the flow-through of Mogas Energy revenues or losses.
17. 2002-2005 Audited Financial Statement of Mogas Energy LLC, D & D Energy LLC, and DES Energy LLC.
18. 2002-2004 Federal and State tax returns with supporting schedules for Mogas Energy LLC, D & D Energy LLC and DES Energy LLC.
19. Copy of the charters, bylaws and operating agreements for Mogas Energy LLC, D & D Energy LLC, and DES Energy LLC, and any other affiliates or individuals who report income, expense or losses of MPC and MGC, in effect at any time since 1/1/02.
20. Copy of any Duke Capital contract with Mogas Energy LLC, D & D Energy LLC, and DES Energy LLC, in effect at any time since 1/1/02.
21. Copy of any Management Resources Group LLC contract with Mogas Energy or any affiliated entity (regulated or nonregulated) in effect at any time since 1/1/02.
22. Copies of all payments (e.g. checks, debit or credit memos) paid to third-party entities related to amounts recorded as Mogas Energy Taxes other than Income Taxes expense in 2004 and 2005. Provide copies of any documentation that supports the allocation of these payments to Mogas Energy, if any such allocation occurred.
23. List of all current Secured Parties as defined in the Agreement.
24. Unamortized balance of debt issuance expenses as of December 31, 2005 and amount amortized for the 2005 calendar year.
25. External auditor workpapers for the 2004 and 2005 audited financial statements, including all consolidated Gateway Pipeline Company, Missouri Pipeline Company, Missouri Gas Company and Mogas Energy LLC workpapers and any permanent file maintained by the external auditor used in the audit process.

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Order to Produce Documents Order to Appear for Deposition



THE STATE OF MISSOURI

To: Omega Pipeline LLC
110 Algana Court
St. Peters, MO 63376

SERVE: Mr. David Ries

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You shall make the following documents available for review at or prior to the deposition:

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Jeff Davis, Chairman
Public Service Commission

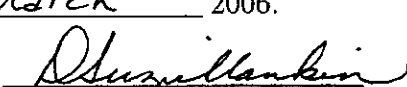
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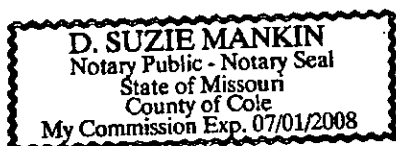
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at 1:00 P.M. CST (time) on the 23rd day of MARCH 2006, at the following location: Lobby of the Governor Office, in the State of Missouri.

Robert Schallenberg Utility Services Division Director
[Name] [Title]

Subscribed and sworn to before me this 23rd day of March 2006.


Notary Public



ATTACHMENT A
Omega Pipeline LLC, Deposition Documents

For all documents listed below provide for the calendar years 2003, 2004 and 2005 unless requested otherwise:

1. Copies of all notes, assignments, and security agreements, or any other indicia of indebtedness, including but not limited to those executed pursuant to the Senior Secured Term Loan Agreement dated March 12, 2002 (hereafter "Agreement").
2. Operating budgets and capital budgets, defined on page 12 of the Agreement, submitted to Lenders or Agents, including Duke Capital Partners as Agent. This includes documentation of the sum, without duplication, of all cash expenditures relating to administration and legal expenses, and State, Local, and Federal tax obligations, excluding Debt Service.
3. Copies of all documents sent to Lenders indicating capital expenditures, including copies of all Loan documents, executed or otherwise, real estate documents, and other company documents.
4. Documentation of intercompany indebtedness defined on page 10 of the Agreement, including indebtedness of any one or more of the Borrowers, or any Pipeline Company, owed directly or indirectly to any Loan Party or its direct or indirect Affiliate, including by way of guarantee.
5. A list of lender banks, benefited lenders, investment funds or assignees pursuant to section 9.7 of the Agreement, and including all other lenders or creditors.
6. Copies of notes, loans, mortgages, including deeds of trust, assignment of leases and rents, security agreements, financing statements or other indicia of debt or the the grant of a security interest entered into, or executed by, Omega.
7. Balances of all loans, notes, debts or other obligations of Omega as of December 31, 2003, 2004, and 2005.
8. Copies of Use of Proceeds documents, including retiring existing indebtedness to parent and United Pipeline Systems Inc., working capital, debt service reserve accounts, fund transaction expenses and other fees owed Secured Parties, whether or not provided to Lenders.
9. Bank statements from each financial institution, security agent, agent, or lender for each month of 2003, 2004, and 2005.
10. All Board minutes for Omega for 2002, 2003, 2004, and 2005.
11. All leases treated as capital leases pursuant to GAAP for Omega.
12. A list of all property of Omega, including all real and personal property, tangible and intangible, and the proceeds thereof, subject to the Liens intended created by the Collateral Security Agreements executed under the Agreement.
13. All contracts for services executed by Omega.
14. Monthly summary of all receipts of gas going into the MPC or MGC pipelines, for Omega or its customers or clients, including the MIG receipt point and PEPL/Curryville receipt points, categorized by each receipt point on the MPC, MGC and Omega systems.

15. Monthly summary of all deliveries going out of the MPC, MGC and Omega pipelines for the years of 2003, 2004, and 2005, categorized by each delivery point on the MPC, MGC and Omega systems.
16. Documents showing any deliveries made to MIG from MPC, MGC and Omega for ultimate delivery into MRT.
17. On a monthly basis from 2003, 2004, and 2005, a copy of all Omega billings to Omega customers that are served directly or indirectly from MPC or MGC.
18. Balances and terms of any indentures that are held by any affiliates (regulated or nonregulated) of Omega.
19. Supporting work papers for the determination of the Omega federal and other income tax expense reported on the 2002-2004 MPC and MGC annual reports including income tax allocation calculations. Include all K-1s issued by regulated or nonregulated affiliates that include the flow-through of Omega revenues or losses.
20. 2002-2005 Audited Financial Statements of Omega.
21. 2002-2005 Federal and State tax returns with supporting schedules for Omega.
22. Please provide copies of the MPC/MGC bills to Omega since 1/1/02 with any documentation justifying any discounts provided to Omega during this period.
23. Copy of the contract(s) between Omega Pipeline and Fort Leonard Wood in effect for any period since 1/1/02.
24. Copy of any Management Resources Group LLC contract with Omega or any affiliated entity (regulated or nonregulated) effective since 1/1/02.
25. Copies of all entries on Omega books since 1/1/02 related to a Related-Party Receivable or Payable. Please provide the supporting documentation for each entry.
26. Copies of all payments (e.g. checks, debit or credit memos) paid to third-party entities related to amounts recorded as Omega Taxes other than Income Taxes expense in 2004. Please provide copying of any supporting documentation that supports the allocation of these payments to Omega, if any such allocation occurred.
27. All contracts between Omega and parties (regardless of whether they are shippers on MPC or MGC) that are served off of Missouri Pipeline or Missouri Gas Company for calendar year 2004 and 2005.
28. All gas supply contracts held by Omega or their affiliates (regulated or nonregulated) for calendar year 2004 and 2005.
29. Balances and terms of any indentures that are held by any affiliates (regulated or nonregulated) of Omega Pipeline.
30. External auditor workpapers for the 2004 and 2005 audited financial statements shall be provided, including all consolidated Gateway Pipeline Company, Missouri Pipeline Company, Missouri Gas Company and Mogas Energy LLC workpapers and any permanent file maintained by the external auditor used in the audit process.