

EXHIBIT 6

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of Aquila, Inc., to Implement)	
a General Rate Increase for Retail Electric)	
Service Provided to Customers in Its Aquila)	<u>Case No. ER-2007-0004</u>
Networks-MPS and Aquila Networks-L&P)	<u>Tariff No. YE-2007-0916</u>
Missouri Service Areas.)	

ORDER GRANTING EXPEDITED TREATMENT AND
APPROVING TARIFF SHEETS

Issue Date: June 29, 2007

Effective Date: July 5, 2007

On May 17, 2007, the Commission issued its Report and Order in this case. On May 21, 2007, the Commission issued an Order Clarifying Report and Order clarifying that hedging costs were to flow through the fuel adjustment clause as provided for under the terms of the Stipulation and Agreement as to Certain Issues approved by Commission order on April 12, 2007. On May 25, 2007, the Commission issued an Order Granting Expedited Treatment, Approving Certain Tariff Sheets and Rejecting Certain Tariff Sheets (First Tariff Order), which among other things, rejected Aquila's Original Sheet Nos. 124, 125 and 126, which were designed to implement Aquila's authorized fuel adjustment clause, as not being in compliance with the Report and Order. That order further authorized Aquila to file substitute sheets in compliance with the Report and Order.

On May 25, 2007, Aquila filed four (4) tariff sheets (the Tariff Sheets) designed to comply with the Report and Order and First Tariff Order. The Tariff Sheets bore an effective date of June 25, 2007. On May 29, 2007, Staff filed its recommendation that the

Commission reject the Tariff Sheets contending they did not comply with the Report and Order.

On June 14, 2007, the Commission issued an order in which, among other things, the Commission rejected the Tariff Sheets, as not being in compliance with the Report and Order, as clarified therein and by the First Tariff Order, Section 386.266 RSMo (2006 Cum. Supp.), or Commission Rule 4 CSR 240-20.090 (Second Tariff Order). In the Second Tariff Order, the Commission also authorized Aquila to file revised tariff sheets 124 through 127 that are in compliance with the Report and Order, as clarified therein, Section 386.266 RSMo (2006 Cum. Supp.), and Commission Rule 4 CSR 240-20.090.

On June 18, 2007, Aquila filed four (4) tariff sheets (the Revised Tariff Sheets) designed to comply with the Report and Order, as clarified in the First Tariff Order and Second Tariff Order. On June 25, 2007, the Commission's Staff filed its recommendation regarding Aquila's compliance tariff filing and motion for expedited treatment. Staff concludes the Revised Tariff Sheets comply with the Commission's Report and Order, as clarified, and recommends the Commission approve the Revised Tariff Sheets to be effective on June 30.

The Commission has reviewed the proposed Revised Tariff Sheets and Staff's June 25th Recommendation. Based upon its review of Revised Tariff Sheets and Staff's June 25th Recommendation, and for good cause shown pursuant to Section 393.140(11), RSMo 2000, the Commission concludes that the Revised Tariff Sheets are consistent with the Report and Order, as clarified by the First Tariff Order and Second Tariff Order, Section 386.266 RSMo, and Commission Rule 4 CSR 240-20.090, and should be approved to become effective on and after July 5, 2007.

IT IS ORDERED THAT:

1. The proposed electric service tariff sheets submitted by Aquila, Inc., d/b/a Aquila Networks – MPS and Aquila Networks – L&P, on June 18, 2007, are approved to become effective on and after July 5, 2007. The specific sheets approved are:

P.S.C. MO. No. 1, Electric Rates

Original Sheet No. 124

Original Sheet No. 125

Original Sheet No. 126

Original Sheet No. 127

2. This order shall become effective on July 5, 2007.

BY THE COMMISSION



Colleen M. Dale
Secretary

(S E A L)

Cherlyn D. Voss, Regulatory Law Judge,
by delegation of authority pursuant
to Section 386.240, RSMo 2000.

Dated at Jefferson City, Missouri,
on this 29th day of June, 2007.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 124

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

**FUEL ADJUSTMENT CLAUSE
ELECTRIC**

DEFINITIONS

ACCUMULATION PERIOD:

The two six-month accumulation periods each year through May 31, 2011, the two corresponding twelve-month recovery periods and filing dates will be as follows:

<u>Accumulation Period</u>	<u>Filing Date</u>	<u>Recovery Period</u>
June – November	By January 1	March – February
December – May	By July 1	September – August

RECOVERY PERIOD:

The billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS:

Costs eligible for Fuel Adjustment Clause (FAC) will be the Company's allocated variable Missouri Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges, and emission allowance costs. Eligible costs do not include the purchased power demand costs associated with purchased power contracts.

APPLICATION

The price per kWh of electricity sold will be adjusted subject to application of the FAC mechanism and approval by the Missouri Public Service Commission. The price will reflect accumulation period Missouri Jurisdictional costs above or below base costs for:

1. variable fuel components related to the Company's electric generating plants;
2. purchased power energy charges;
3. emission allowance costs;
4. an adjustment for recovery period sales variation. This is based on the difference between the values of the FAC as adjusted minus actual FAC revenue during the recovery period. This amount will be collected or refunded during a succeeding recovery period;
5. interest on deferred electric energy costs, which shall be determined monthly. Interest shall be calculated at a rate equal to the weighted average interest rate paid on short-term debt, applied to the month-end balance of deferred electric energy costs. The accumulated interest shall be included in the determination of the CAF.

The FAC will be the aggregation of (1), (2), (3), minus the base cost of fuel, all times 95%, plus or minus (4), plus (5), above.

The Cost Adjustment Factor is the result of dividing the FAC by estimated kWh sales during the recovery period, rounded to the nearest \$.0001, and aggregating over two accumulation periods. The formula and components are displayed below.

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Issued by: Gary Clemens, Regulatory Services

Effective: ~~July 18, 2007~~

FILED July 5, 2007

Missouri Public
Service Commission ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
 Canceling P.S.C. MO. No. _____

Original Sheet No. 125
 Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC

$$FAC_{Sec} = \{[95\% * (F + P + E - B)] * \{(S_{ASec} * L_{Sec}) / [(S_{ASec} * L_{Sec}) + (S_{APrim} * L_{Prim})]\}\} + C_{Sec}$$

$$FAC_{Prim} = \{[95\% * (F + P + E - B)] * \{(S_{APrim} * L_{Prim}) / [(S_{ASec} * L_{Sec}) + (S_{APrim} * L_{Prim})]\}\} + C_{Prim}$$

The Cost Adjustment Factor (CAF) is as follows:

$$\text{Single Accumulation Period Secondary Voltage CAF} = FAC_{Sec} / S_{RSec}$$

$$\text{Single Accumulation Period Primary Voltage CAF} = FAC_{Prim} / S_{RPrim}$$

Annual Secondary Voltage CAF =

Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =

Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FAC_{Sec} = Secondary Voltage FAC

FAC_{Prim} = Primary Voltage FAC

95% = Customer responsibility for fuel variance from base level

F = Actual variable cost of fuel in FERC Accounts 501 & 547

P = Actual cost of purchased energy in FERC Account 555

E = Actual emission allowance cost in FERC Account 509

B = Base variable fuel costs, purchased energy, and emission allowances are calculated as shown below:

Aquila Networks – L&P $S_A \times \$0.01799$

Aquila Networks – MPS $S_A \times \$0.02538$

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

C_{Sec} = Lower than Primary Voltage Customers

C_{Prim} = Primary and Higher Voltage Customers

S_A = Actual sales (kWh) for the accumulation period

S_{ASec} = Lower than Primary Voltage Customers

S_{APrim} = Primary and Higher Voltage Customers

S_R = Estimated sales (kWh) for the recovery period

S_{RSec} = Lower than Primary Voltage Customers

S_{RPrim} = Primary and Higher Voltage Customers

L = Loss factor by voltage level

L_{Sec} = Lower than Primary Customers

L_{Prim} = Primary and Higher Customers

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. _____

Original Sheet No. 126
Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC

The FAC will be calculated separately for Aquila Networks – L&P and Aquila Networks – MPS and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy cost per kWh sold, \$0.01799 for Aquila Networks – L&P, and \$0.02538 for Aquila Networks – MPS.

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 127

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS** For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138**FUEL ADJUSTMENT CLAUSE (CONTINUED)**
ELECTRIC**COST ADJUSTMENT FACTOR**

Aquila Networks – L&P	Total	Secondary	Primary
Accumulation Period Ending	mm/dd/yy		
1 Total energy cost (F, P, and E)	\$0		
2 Base energy cost (B)	\$0		
3 First Interim Total	\$0		
4 Base energy (S_A) by voltage level		0	0
4.1 Loss factors (L)	*	108.443%	* 106.231%
4.2 S_A adjusted for losses		0	0
4.3 Loss factor weights	*	00.000%	* 00.000%
5 Customer Responsibility	* 95%		
6 Second Interim Total by voltage level	\$0	\$0	\$0
7 Adjustment for Under / Over recovery for prior periods (C)	±	\$0 ±	\$0
8 Fuel Adjustment Clause		\$0	\$0
9 Estimated recovery period sales kWh (S_R)	÷	0 ÷	0
10 Current period cost adjustment factor		\$0.0000	\$0.0000
11 Previous period cost adjustment factor	+	\$0.0000 +	\$0.0000
12 Current annual cost adjustment factor		\$0.0000	\$0.0000

Aquila Networks – MPS	Total	Secondary	Primary
Accumulation Period Ending	mm/dd/yy		
1 Total energy cost (F, P, and E)	\$0		
2 Base energy cost (B)	\$0		
3 First Interim Total	\$0		
4 Base energy (S_A) by voltage level		0	0
4.1 Loss factors (L)	*	107.433%	* 104.187%
4.2 S_A adjusted for losses		0	0
4.3 Loss factor weights	*	00.000%	* 00.000%
5 Customer Responsibility	* 95%		
6 Second Interim Total by voltage level	\$0	\$0	\$0
7 Adjustment for Under / Over recovery for prior periods (C)	±	\$0 ±	\$0
8 Fuel Adjustment Clause		\$0	\$0
9 Estimated recovery period sales kWh (S_R)	÷	0 ÷	0
10 Current period cost adjustment factor		\$0.0000	\$0.0000
11 Previous period cost adjustment factor	+	\$0.0000 +	\$0.0000
12 Current annual cost adjustment factor		\$0.0000	\$0.0000

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CANCELLED
March 1, 2008
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