Central States Water Resources Mail - Fwd: Certain water rates



Fwd: Certain water rates 1 message

Jim Barnett III <jimbarnett@peoplesbk.com> To: "jcox@cswrgroup.com" <jcox@cswrgroup.com> Cc: Doug Lasley <DLasley@peoplesbk.com>

Josiah: hope you had a nice weekend. I had a good conversation on Fri with Jim Busch (see below). Will call you later today to discuss. We would like to get a better understanding of how CSWR and your equity source plan to meet future liquidity needs at IH. Thanks!

Jim



Jim Barnett III Executive Vice President

701 N Franklin St. Cuba, MO 65453 Tel: 573-885-2511 Cell: 312-315-4637 Fax: 573-885-3971

Exhibit No.__ Date 11-28-2017 Reporter Stevert File No. WR. 2017.0259

Josiah Cox <jcox@cswrgroup.com>

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Missouri Public

Service Commission

Mon, Aug 10, 2015 at 7:33 AM

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Begin forwarded message:

From: "Busch, Jim" <jim.busch@psc.mo.gov> Date: August 7, 2015 at 5:10:15 PM CDT To: "'jimbarnett@peoplesbk.com" <jimbarnett@peoplesbk.com> Cc: "Busch, Jim" <jim.busch@psc.mo.gov> Subject: Certain water rates

Jim,

I appreciate having the opportunity to speak with you today about the regulatory process in Missouri. It can be complicated and confusing to those who do not work in it every day.

I hope that I was able to answer your questions; and more importantly, I hope that I was able to give you some comfort. I know that it may be difficult to be completely comfortable with how debts are repaid by utilities, but it is our goal at the Commission to have healthy utilities that are providing safe and adequate service. Unfortunately, the one item I cannot do is provide any guarantees.

With that, I promised to send you some water rates for systems similar to IH Utilities. Please realize that "similar" is very hard to do in our world and each entity has its rate developed based upon its own unique circumstances. Some of these rates should be higher, but at this time, we cannot force any utility to file for a rate request. There are some areas that have higher rates, but they are operated by MAWC and it is hard to include them in any comparison. Village Greens just had a rate increase approved by the Commission and its rates are going up. Raytown is currently in a rate case and its rates will be increasing as well.

Most of the systems are smaller than IH. So the lower rate makes sense because the level of investment was lower. Finally, by no means do we look at these rates as a cap and we recognize that many of the systems and in need of upgrades and improvements and when those capital expenditures occur, rates will be increasing.

If you have any further questions or concerns, please do not hesitate to contact me.

Jim

Date of last effective tariff	Customer Charge	Commodity Rate	Average Bill**
April 21, 2006	\$ 23.39	\$5.29 per 1,000	\$ 49.84
March 1, 2014	\$ 23.06	\$3.89 per 1,000	\$ 42.51
February 1, 2011	\$ 42.42	\$5.52 per 1,000 (over 10,000)	\$ 42.42
September 19, 2009	\$ 24.76	\$5.86 per 1,000 (over 2,000)	\$ 42.34
December 21, 2012	\$ 9.96	\$6.26 per 1,000	\$ 41.26
August 10, 2009	\$ 20.47	\$4.06 per 1,000	\$ 40.77
December 31, 2004	\$ 36.36	\$2.05 per 1,000 (over 3,000)	\$ 40.46
July 20, 2012	\$ 39.80		\$ 39.80
April 2, 2007	\$ 8.96	\$5.96 per 1,000	\$ 38.76
June 15, 2012	\$ 10.89	\$4.88 per 1,000	\$ 35.29
October 28, 2004	\$ 29.59	\$2.74 per 1,000 (over 3,000)	\$ 35.07
April 1, 1999	\$ 103.33		\$ 34.44
November 23, 2012	\$ 12.93	\$4.30 per 1,000	\$ 34.43
	effective tariff April 21, 2006 March 1, 2014 February 1, 2011 September 19, 2009 December 21, 2012 August 10, 2009 December 31, 2004 July 20, 2012 April 2, 2007 June 15, 2012 October 28, 2004 April 1, 1999	effective tariff Charge April 21, 2006 \$ 23.39 March 1, 2014 \$ 23.06 February 1, 2011 \$ 42.42 September 19, 2009 \$ 24.76 December 21, 2012 \$ 9.96 August 10, 2009 \$ 20.47 December 31, 2004 \$ 36.36 July 20, 2012 \$ 39.80 April 2, 2007 \$ 8.96 June 15, 2012 \$ 10.89 October 28, 2004 \$ 29.59 April 1, 1999 \$ 103.33	effective tariff Charge Rate April 21, 2006 \$ 23.39 \$5.29 per 1,000 March 1, 2014 \$ 23.06 \$3.89 per 1,000 February 1, 2011 \$ 42.42 \$5.52 per 1,000 (over 1,000) September 19, 2009 \$ 24.76 \$5.86 per 1,000 (over 2,000) December 21, 2012 \$ 9.96 \$6.26 per 1,000 August 10, 2009 \$ 20.47 \$4.06 per 1,000 December 31, 2004 \$ 36.36 \$2.05 per 1,000 July 20, 2012 \$ 39.80 \$ April 2, 2007 \$ 8.96 \$5.96 per 1,000 June 15, 2012 \$ 10.89 \$4.88 per 1,000 October 28, 2004 \$ 29.59 \$2.74 per 1,000 (over 3,000) April 1, 1999 \$ 103.33 \$

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Valley Woods	July 10, 2010	\$ 15.97	\$4.259 per 1,000 (over 1,000)	\$ 33.01
Midland Water	January 27, 2012	\$ 9.35	\$4.64 per 1,000	\$ 32.55
Lakeland Heights Water	December 14, 2012	\$ 15.50	\$5.63 per 1,000 (over 2,000)	\$ 32.39
Liberty - KMB - Lakewood Hills	February 1, 2011	\$ 13.53	\$3.51 per 1,000	\$ 31.08
Liberty - KMB - Crestview Acres	February 1, 2011	\$ 12.45	\$3.67 per 1,000	\$ 30.80
Roy-L Utilities	May 23, 2014	\$ 30.59		\$ 30.59
Spokane Highlands	May 7, 2008	\$ 12.38	\$3.56 per 1,000	\$ 30.18
Terre Du Lac Utilities	4/1/2000 Quarterly	\$ 8.12	\$2.35 per 1,000 (over 5,000)	\$ 15.95
IH Utilities	October 27, 2009	\$ 10.81	\$1.89 per 1,000 (over 4,000)	\$ 12.70

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WWTP Costs Plant Acquisition

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Plant Acquisition	59,000	
Civil Engineering	115,000	
Entitlement & Survey	45,000	
Geotechnical Engineering	5,000	
Legal Due Diligence	20,000	
MDNR	2,000	
Closing Costs	15,000	
Appraisal and Phase I	12,000	
County Review	1,000	
Water Repairs	1,172,000	
Total Land Development Costs	1,446,000	
Equity	578,400	
Debt Requirement	867,600	
PIK Interest	43,000	
Debt Fee	18,212	
Total Debt Requirement	928,812	
Cash Burn	671,470	44,765 per month
Total Cash Need	2,178,682	
Total Debt	928,812	43%
Total Equity	1,249,870	57%
Total Capitalization	2,178,682	

Sources		Uses	
Loan	885,812	Upront Costs	274,000
Loan Capitalized Interest	43,000	Water Repairs	1,172,000
Equity (already spent)	274,000	Loan Capitalized In	43,000
Equity (Dry Powder)	304,400	Loan Fee	18,212
Tabel Courses	+ 507 313	Tatal Lines	1 607 313
Total Sources	1,507,212	Total Uses	1,507,212

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Even if all "upfront costs" are funded prior to acquistion close, there would still need to be \$304,400 of equity on hand to complete water repairs Even in a optimistic scenario where it takes 8 months to go from close to rate increase, you would need approx \$358,000 of cash to fund opex under the old rate regime. Where does this \$\$ come from?

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