

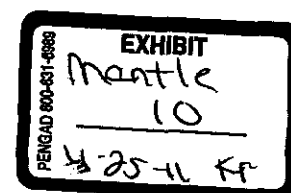
AmerenUE Missouri Case No. ER-2008-0318
AmenUE Net Base Fuel Cost (NBFC)
12 Months Ended March 31, 2008 Trued-Up Through September 30, 2008 Reflecting Settlement

Filed
May 19, 2011
Data Center
Missouri Public
Service Commission

	Total	Missouri	Missouri Summer	Missouri Winter
A Fuel & Purchased Power Costs Per Staff's Model				
Fuel For Load	500,495,800	492,788,165	180,261,553	312,526,612
Fixed Gas Supply Costs for Load (1)	6,246,987	6,150,783	2,055,592	4,095,192
Purchased Power for Load	43,627,900	42,956,030	20,823,305	22,132,725
Total Fuel and Purchased Power for Load	550,370,687	541,894,978	203,140,450	338,754,529
Fuel For OSS	151,423,940	149,001,157	54,587,400	94,413,757
Fixed Gas Supply Costs for OSS (1)	1,890,013	1,859,773	621,536	1,238,237
Purchased Power for OSS	39,417,750	38,787,066	9,240,744	29,546,322
Total Fuel and Purchased Power for OSS	192,731,703	189,647,996	64,449,680	125,198,316
Total Fuel and Purchased Power	743,102,390	731,542,974	267,590,130	463,952,844
B Additional Fuel & PP Costs (from G. Weiss)				
Westinghouse Credits (1)	(1,816,000)	(1,786,944)	(597,197)	(1,189,747)
MISO Day 2 Excluding Admin (Acct 555) (1)	64,142,750	63,154,952	21,106,385	42,048,567
Under-Forecasting Error (1)	3,800,000	3,741,480	1,250,403	2,491,077
Total Additional Fuel & PP Costs	66,126,750	65,109,488	21,759,591	43,349,897
C Sales				
Off-System Energy Sales Per Staff's Model	451,748,000	444,520,032	134,507,880	310,012,152
MISO Day 2 Revenues (Acct 447) (1)	12,257,104	12,060,990	4,030,783	8,030,207
Capacity Sales (1)	6,408,950	6,306,407	2,107,601	4,198,806
Taum Sauk Capacity Revenues (1)	4,900,000	4,821,600	1,611,379	3,210,221
Ancillary Services Capacity Revenue (1)	3,500,000	3,444,000	1,150,985	2,293,015
Black Box Settlement Amount (1)	3,000,000	2,952,000	986,558	1,965,442
Total Sales	481,814,054	474,105,029	144,395,186	329,709,843
A + B - C Net Base Fuel Costs	327,415,086	322,547,433	144,954,535	177,592,898
Load Forecast at Generation Level Per Staff's Model	40,871,586,000	40,242,163,576	14,498,369,890	25,743,793,685
Net Base Fuel Costs (\$ per MWH)	8.01	8.02	10.00	6.90
Net Base Fuel Costs (cents per KWH)	0.801	0.802	1.000	0.690

(1) Allocated between summer and winter based on number of days in summer (122/365) or 33.42%.

Ameren Exhibit No. 171
Date 5-4-11 Reporter TU
File No. ER-2011-0028



(1)

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Load Forecast at Generation Level Per Staff's Model	40,871,586,000	40,212,338,146	14,487,622,474	25,724,715,672
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Net Base Fuel Costs (cents per KWH)	0.801	0.802	1.001	0.690

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