Ameren Missouri's Response to Sierra Club Data Request ER-2016-0179

In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Increase Its Revenues for Electric Service

Data Request No.: SC 003

Please refer to the Direct Testimony of William Davis, page 21, lines 1-7.

- (a) What would the volumetric rates for residential and small general service customers have been if Ameren had not proposed to introduce the grid access charge?
- (b) What would the volumetric rates for residential and small general service customers be if Ameren were to include the full energy grid access charge of \$14.68 on these customers' bills, assuming no other changes?

RESPONSE

Prepared By: Jim Pozzo
Title: Rate Engineer
Date: November 7, 2016

- 1. The attached file "mo retail units to mar 2016 warehouse Dec 2016 growth for original case filing SC 003a.xlsx" (Res Rates and SGS Rates tabs) calculates the respective volumetric charges if one were to assume that the Company would have not proposed to introduce the grid access charge and instead reflected the revenues from the proposed access charge solely as a change in the volumetric charges.
- 2. The attached file "mo retail units to mar 2016 warehouse Dec 2016 growth for original case filing SC 003b.xlsx" (Res Rates and SGS Rates tabs) calculates the respective seasonally differentiated volumetric charges if one were to assume that the Company would have included the full energy grid access charge of \$14.68 and instead reflected the revenues from the proposed access charge solely as a change in the volumetric charges.

Target \$1,359,530,755 \$0
EE and Low Income \$109,107,819

Remainder \$1,250,422,936 Current \$1,145,078,089

1.0920

108.149933

Weather Normalized-12 months ending March 2016 Forecasted Growth to December 2016

Cust Chrg \$8.00 Access Chrg \$0.00

				Access Chrg	\$0.00	
Residential Class	Billing Units	Rates	Revenue		Proposed	
	Dilling Office	Rates	revenue		Rate	
Customer Charge						
Summer Bills	4,183,694	\$8.00	\$33,469,548		\$8.00	\$33,469,548
Winter Bills	8,387,335	\$8.00	\$67,098,677		\$8.00	\$67,098,677
TOD Bills	480	\$8.00	\$3,836		\$8.00	\$3,836
Access Charge						
Summer Bills	4,183,694				\$0.00	\$0
Winter Bills	8,387,335				\$0.00	\$0
TOD Bills	480				\$0.00	\$0
Low Income Charge	12,571,508	\$0.03	\$377,145		\$0.03	\$377,145
Total Bills	12,571,508					
Energy Charge						
Summer kWh	4,435,407,718	\$0.1208	\$535,797,252		\$ 0.1319	\$585,030,278
On-peak	41,354	\$0.3021	\$12,493		\$ 0.3299	\$13,643
Off-peak	188,390	\$0.0755	\$14,223		\$ 0.0824	\$15,523
Energy Eff kwh	4,435,633,332	\$0.0010	\$4,435,633		\$ 0.0009	\$3,992,070
Winter kWh						
First 750 kWh	4,623,436,366	\$0.0858	\$396,690,840		\$ 0.0937	\$433,215,987
Over 750 kWh	3,709,655,849	\$0.0573 \$0.0000	\$212,563,280		\$ 0.0626 \$ -	\$232,224,456
On-peak Off-peak	0	\$0.0000	\$0 \$0		\$ - \$ -	\$0 \$0
Energy Eff Charge	8,333,085,352	\$0.0006	\$4,999,851		\$ 0.0005	\$4,166,543
e.gy ea.ge	0,000,000,00	ψ0.0000	ψ 1,000,00 l		Ç 0.0000	ψ 1,100,010
Total kWh	12,768,729,677					
Total RVVII	12,700,720,077					
	T	otal	\$1,255,462,780			\$1,359,607,707 \$76,951
						\$70,951
	T	otal	\$1,255,462,780		Total	\$1,359,607,707
	Low In	come Charge	\$377,145		Low Income	\$377,145
	Tota	I less Low Inc	\$1,255,085,635		Total less Low Inc	\$1,359,230,561
	Curre	nt Pre-MEEIA	\$9,435,485			
Davanua Diatribution	Dro MEELA	¢8 200 0E0		Total Dro MECIA		¢104 144 006 00
Revenue Distribution Energy Eff kwh	Pre MEEIA 4,435,633,332	\$8,399,959	\$535,823,969	Total Pre-MEEIA 0.468 \$3,930,649		\$104,144,926.63 8.284203437
Energy Eff kwh	8,333,085,352		\$609,254,120	0.53 \$4,469,311		0.204203437
LIIOIGY LII KWII	0,000,000,002		ψοσο,Ζοτ, 120	\$8,399,959		99.86572955
				+-,000,000		

Target \$1,359,530,755 \$0 EE and Low Income \$293,657,551 Remainder \$1,065,873,205 Current \$1,145,078,089 0.9308

108.1301873

Weather Normalized-12 months ending March 2016	
Forecasted Growth to December 2016	

Weather Normalized-12 months ending March 2016 Forecasted Growth to December 2016				Cust Chrg \$8.00 Access Chrg \$14.68			
Residential Class				Access Unig	\$14.08		
Residential Glass	Billing Units	Rates	Revenue		Proposed Rate		
Customer Charge							
Summer Bills	4,183,694	\$8.00	\$33,469,548		\$8.00	\$33,469,548	
Winter Bills	8,387,335	\$8.00	\$67,098,677		\$8.00	\$67,098,677	
TOD Bills	480	\$8.00	\$3,836		\$8.00	\$3,836	
A Ob							
Access Charge	4 400 004				\$14.68	# C4_44C_CO4	
Summer Bills Winter Bills	4,183,694 8,387,335				\$14.68 \$14.68	\$61,416,621 \$123,126,072	
TOD Bills	6,367,335 480				\$14.68	\$123,126,072	
TOD DIIIS	400				φ14.00	Ψ7,039	
Low Income Charge	12,571,508	\$0.03	\$377,145		\$0.03	\$377,145	
Total Bills	12,571,508						
Energy Charge							
Summer kWh	4,435,407,718	\$0.1208	\$535,797,252		\$ 0.1124	\$498,539,828	
On-peak	41,354	\$0.3021	\$12,493		\$ 0.2812	\$11,629	
Off-peak	188,390	\$0.0755	\$14,223		\$ 0.0703	\$13,244	
Energy Eff kwh	4,435,633,332	\$0.0010	\$4,435,633		\$ 0.0009	\$3,992,070	
Winter kWh							
First 750 kWh	4,623,436,366	\$0.0858	\$396,690,840		\$ 0.0799	\$369,412,566	
Over 750 kWh	3,709,655,849	\$0.0573	\$212,563,280		\$ 0.0533	\$197,724,657	
On-peak	0	\$0.0000	\$0		\$ -	\$0	
Off-peak	0	\$0.0000	\$0		\$ -	\$0	
Energy Eff Charge	8,333,085,352	\$0.0006	\$4,999,851		\$ 0.0005	\$4,166,543	
Total kWh	12,768,729,677						
	To	otal	\$1,255,462,780			\$1,359,359,473 (\$171,282)	
	To	otal	\$1,255,462,780		Total	\$1,359,359,473	
		come Charge	\$377,145		Low Income	\$377,145	
		less Low Inc	\$1,255,085,635		Total less Low Inc	\$1,358,982,328	
	Curren	nt Pre-MEEIA	\$9,435,485				
Revenue Distribution	Pre MEEIA	\$8,399,959		Total Pre-MEEIA		\$103,896,693.26	
Energy Eff kwh	4,435,633,332		\$535,823,969	0.468 \$3,930,649		8.264457725	
Energy Eff kwh	8,333,085,352		\$609,254,120	0.53 \$4,469,311		00 00570057	
				\$8,399,959		99.86572955	

Small General Service Class				Target	\$333,913,916
Official Service Class				Cust Rev	\$78,958
				EE	\$788,095
				Unmetered Adj _	(\$410,899)
				Remainder	\$333,457,763
	zed-12 months en	-	2016	Current	\$308,900,598
Forecasted	d Growth to Decen	Rate Factor	1.079499		
Small General Service Class	;			Access Chrg \$0.00	
	Billing Units	Rates	Revenue	G .	
	Dining Ornio	ratoo	rtovonao	Proposed	
Customer Charge				Rate	
Summer Bills					
Limited Unmetered Service	3,016	\$10.19	\$30,733	\$4.92	\$14,839
One-phase	367,122	\$10.19	\$3,740,969	\$10.19	\$3,740,969
Three-phase	152,298	\$20.38	\$3,103,828	\$20.38	\$3,103,828
Winter Bills					
Limited Unmetered Service	6,032	\$10.19	\$61,466	\$4.92	\$29,677
One-phase	734,002	\$10.19	\$7,479,482	\$10.19	\$7,479,482
Three-phase	305,072	\$20.38	\$6,217,374	\$20.38	\$6,217,374
TOD Bills Limited Unmetered Service	68,921	\$6.71	\$462,463	\$4.92	¢220,002
One-phase	10,163	\$20.43	\$207,634	\$22.05	\$339,093 \$224,098
Three-phase	1,452	\$40.84	\$59,289	\$44.09	\$64,007
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6M		\$6.71	\$0	\$6.05	\$0
Access Charge					
Summer Bills	519,419			\$0.00	\$0
Winter Bills	1,039,075			\$0.00	\$0
TOD Bills	11,615			\$0.00	\$0
	4 570 457	***	#70.050	20.05	* 70.050
Low Income Charge	1,579,157	\$0.05	\$78,958	\$0.05	\$78,958
Total Bills	1,648,078				
	1,212,212				
Energy Charge					
Summer kWh	1,139,509,845	\$0.1081	\$123,181,014	0.1167	\$132,980,799
On-peak	12,366,350	\$0.1605	\$1,984,799	0.1733	\$2,143,088
Off-peak	22,092,838	\$0.0654	\$1,444,872		
	4 470 404 000	00.0004		0.0706	\$1,559,754
Energy Eff Charge	1,172,494,286	\$0.0004	\$468,998	0.0003	\$1,559,754 \$351,748
Lifelgy Lift Charge	1,172,494,286	\$0.0004			
Winter kWh	1,172,494,286	\$0.0004			
	1,172,494,286 1,688,639,623	\$0.0004 \$0.0806			
Winter kWh Base Seasonal	1,688,639,623 429,806,503	\$0.0806 \$0.0465	\$468,998 \$136,104,354 \$19,986,002	0.0003 0.0870 0.0502	\$351,748 \$146,911,647 \$21,576,286
Winter kWh Base Seasonal On-peak	1,688,639,623 429,806,503 23,568,902	\$0.0806 \$0.0465 \$0.1057	\$468,998 \$136,104,354 \$19,986,002 \$2,491,233	0.0003 0.0870 0.0502 0.1141	\$351,748 \$146,911,647 \$21,576,286 \$2,689,212
Winter kWh Base Seasonal On-peak Off-peak	1,688,639,623 429,806,503 23,568,902 43,406,981	\$0.0806 \$0.0465 \$0.1057 \$0.0485	\$468,998 \$136,104,354 \$19,986,002 \$2,491,233 \$2,105,239	0.0003 0.0870 0.0502 0.1141 0.0524	\$351,748 \$146,911,647 \$21,576,286 \$2,689,212 \$2,274,526
Winter kWh Base Seasonal On-peak	1,688,639,623 429,806,503 23,568,902	\$0.0806 \$0.0465 \$0.1057	\$468,998 \$136,104,354 \$19,986,002 \$2,491,233	0.0003 0.0870 0.0502 0.1141	\$351,748 \$146,911,647 \$21,576,286 \$2,689,212
Winter kWh Base Seasonal On-peak Off-peak	1,688,639,623 429,806,503 23,568,902 43,406,981	\$0.0806 \$0.0465 \$0.1057 \$0.0485	\$468,998 \$136,104,354 \$19,986,002 \$2,491,233 \$2,105,239	0.0003 0.0870 0.0502 0.1141 0.0524	\$351,748 \$146,911,647 \$21,576,286 \$2,689,212 \$2,274,526
Winter kWh Base Seasonal On-peak Off-peak	1,688,639,623 429,806,503 23,568,902 43,406,981	\$0.0806 \$0.0465 \$0.1057 \$0.0485	\$468,998 \$136,104,354 \$19,986,002 \$2,491,233 \$2,105,239	0.0003 0.0870 0.0502 0.1141 0.0524	\$351,748 \$146,911,647 \$21,576,286 \$2,689,212 \$2,274,526
Winter kWh Base Seasonal On-peak Off-peak Energy Eff Charge	1,688,639,623 429,806,503 23,568,902 43,406,981 2,181,731,259	\$0.0806 \$0.0465 \$0.1057 \$0.0485 \$0.0002	\$468,998 \$136,104,354 \$19,986,002 \$2,491,233 \$2,105,239 \$436,346	0.0003 0.0870 0.0502 0.1141 0.0524	\$351,748 \$146,911,647 \$21,576,286 \$2,689,212 \$2,274,526 \$436,346
Winter kWh Base Seasonal On-peak Off-peak Energy Eff Charge	1,688,639,623 429,806,503 23,568,902 43,406,981 2,181,731,259 3,359,391,042	\$0.0806 \$0.0465 \$0.1057 \$0.0485 \$0.0002	\$468,998 \$136,104,354 \$19,986,002 \$2,491,233 \$2,105,239 \$436,346 \$309,645,053	0.0003 0.0870 0.0502 0.1141 0.0524 0.0002	\$351,748 \$146,911,647 \$21,576,286 \$2,689,212 \$2,274,526 \$436,346 \$332,200,895 (\$1,713,021)
Winter kWh Base Seasonal On-peak Off-peak Energy Eff Charge	1,688,639,623 429,806,503 23,568,902 43,406,981 2,181,731,259 3,359,391,042	\$0.0806 \$0.0465 \$0.1057 \$0.0485 \$0.0002 Total	\$468,998 \$136,104,354 \$19,986,002 \$2,491,233 \$2,105,239 \$436,346 \$309,645,053	0.0003 0.0870 0.0502 0.1141 0.0524 0.0002	\$351,748 \$146,911,647 \$21,576,286 \$2,689,212 \$2,274,526 \$436,346 \$332,200,895 (\$1,713,021) \$332,200,895
Winter kWh Base Seasonal On-peak Off-peak Energy Eff Charge	1,688,639,623 429,806,503 23,568,902 43,406,981 2,181,731,259 3,359,391,042	\$0.0806 \$0.0465 \$0.1057 \$0.0485 \$0.0002	\$468,998 \$136,104,354 \$19,986,002 \$2,491,233 \$2,105,239 \$436,346 \$309,645,053	0.0003 0.0870 0.0502 0.1141 0.0524 0.0002	\$351,748 \$146,911,647 \$21,576,286 \$2,689,212 \$2,274,526 \$436,346 \$332,200,895 (\$1,713,021)

\$309,645,053

\$309,566,095

\$78,958

Total

Low Income Charge

Total less Low Inc

(\$153,341)

\$78,958 \$333,681,617

\$333,760,575

Total

Low Income

Total less Low Inc

Ameren Missouri General Rate Case/Jester Work Product/SC 003b