

Sharing Mechanisms for Utilities in Missouri-Comparable States  
(Neighboring and Other Non-Restructured Midwestern States)<sup>1)</sup>

State	Major Investor-Owned Utility	Fuel Adjustment Clause?	Sharing of Total Net Fuel & Purchased Power Expenses?	Separate Sharing of O&M System Sales Margins?	Historical or Projected Costs?	Historical	Proj
AR	Energy Arkansas Inc	Yes	No	No	Projected		0
AR	Oklahoma Gas & Electric Co	Yes	No	No	Projected		0
AR	Southwestern Electric Power Co (AEP)	Yes	No	Yes, the minimum OSS margin, which would be fully credited to retail customers, was \$543,534 (pre-merger) and \$758,600 (post-merger). Both pre- and post-merger, 85% of OSS margins between \$758,600 and \$1,167,078 was credited to retail customers; and only 30% of OSS margins above \$1,167,078 was credited to customers.	Projected	Filed December 03, 2012 Data Center Missouri Public Service Commission	0
IA	Interstate Power & Light Co	Yes	No	No	Projected		0
IA	MidAmerican Energy Co	No	No	No	n/a		0
IN	Duke Energy Indiana	Yes	No	Yes, only 30% of OSS margin above base level is credited to ratepayers during summer months	Projected		0
IN	Indiana Michigan Power Co (AEP)	Yes	No	Yes, only 50% of OSS margins above \$17.5 million is credited to ratepayers	Projected		0
IN	Indianapolis Power & Light	Yes	No	No	Projected		0
IN	Northern Indiana Public Service Co	Yes	No	No	Projected		0
IN	Southern Indiana Gas & Electric Co	Yes	No	Yes, only 50% of OSS margins above \$10.5 million is credited to ratepayers	Projected		0
KS	Kansas City Power & Light Co	Yes	No	No	Projected		0
KS	Kansas Gas & Electric Co	Yes	No	No	Projected		0
KS	Weyer Energy Inc	Yes	No	No	Projected		0
KY	Duke Energy Kentucky	Yes	No	Yes, 50% of Margins > \$1 million credited to ratepayers	Historical		1
KY	Kentucky Power Co (AEP)	Yes	No	No	Historical		1
KY	Kentucky Utilities Co	Yes	No	No	Historical		1
KY	Louisville Gas & Electric Co	Yes	No	No	Historical		1
MN	Allstate Inc	Yes	No	No	Historical		1
MN	Interstate Power & Light Co	Yes	No	No	Projected		0
MN	Northern States Power Co (Minnesota)	Yes	No	Yes - 100% of asset-based energy sales, and 25% of non-asset based energy sales are credited to ratepayers	Projected		0
MN	Other Tail Power Co	Yes	No	No	Historical		1
ND	MDU Resources Group Inc	Yes	No	No	Historical		1
ND	Northern States Power Co (Minnesota)	Yes	No	Yes - 85% of asset-based energy sales, and 50% of non-asset based energy sales are credited to ratepayers	Historical		1
ND	Other Tail Power Co	Yes	No	Yes, 85% of asset-based sales margins credited to ratepayers	Historical		1
OK	Oklahoma Gas & Electric Co	Yes	No	Yes - 80% pass-through to ratepayers	Historical		1
OK	Public Service Co of Oklahoma (AEP)	Yes	No	Yes, 75% of OSS margin credited to ratepayers	Historical		1
SD	Black Hills Power Inc	Yes	No	Yes, 65% of pretax Power Marketing Operating Income credited to ratepayers, net to fall below \$7 million net cost	Historical		1
SD	Northern States Power Co (Minnesota)	Yes	No	Yes - 100% of asset-based energy sales, and 25% of non-asset based energy sales are credited to ratepayers	Historical		1
SD	North Western Corp	Yes	No	No	Historical		1
TN	Kingspan Power Co (AEP)	Yes	No	No	Historical		1
WI	Consolidated Water Power Co	Yes	No	No	Historical		0
WI	Madison Gas & Electric Co	Yes	No, although there is a threshold in trigger review	No	Projected		0
WI	Northern States Power Co (Wisconsin)	Yes	No, although there is a threshold in trigger review	No	Projected		0
WI	Superior Water Light & Power Co	Yes	No	No	Historical		1
WI	Wisconsin Electric Power Co	Yes	No, although there is a threshold in trigger review	No	Projected		0
WI	Wisconsin Power & Light Co	Yes	No, although there is a threshold in trigger review	No	Projected		0
WI	Wisconsin Public Service Corp	Yes	No, although there is a threshold in trigger review	No	Projected		0
Total	37	36	0	11			
% of Total		97%	0%	32%			

1) Sample reflects Major Investor-Owned Utilities in non-restructured states either bordering Missouri, or within the Midwest (defined as states within Census Bureau's West North Central and East North Central). Major Investor-Owned Utility defined using a threshold of at least 50% GWh of retail sales in 2006.

Historical Total: 17  
 Projected Total: 19  
 Historical and Monthly Total: 13

Exhibit No. 1-17  
 Date is 2-13-12 Reporter KF  
 File No. EL-2012-015

