

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

35th Revised

SHEET NO. 28CANCELLING SCHEDULE NO. 5

34th Revised

SHEET NO. 28

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL SERVICE RATE\*Rate Based on Monthly Meter Readings

Summer Rate (Applicable during 4 monthly billing  
periods of June through September)

Customer Charge - per month \$7.25

Energy Charge - per kWh 7.91¢

Winter Rate (Applicable during 8 monthly billing  
periods of October through May)

Customer Charge - per month \$7.25

Energy Charge - per kWh

First 750 kWh 5.61¢

Over 750 kWh 3.79¢

Optional Time-of-Day Rate

Customer Charge - per month \$15.00

Energy Charge - per kWh (1)

Summer (June-September billing periods)

All On Peak kWh 11.51¢

All Off Peak kWh 4.72¢

Winter (October-May billing periods)

All On Peak kWh 6.78¢

All Off Peak kWh 3.36¢

(1) On-peak and Off-peak hours applicable herein shall be as  
specified in Rider I, paragraph A.

Payments. Bills are due and payable within ten (10) days from date of bill and  
become delinquent after twenty-one (21) days from date of bill.

Term of Use. Initial period one (1) year, terminable thereafter on three (3) days'  
notice.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar  
charge or tax levied by any taxing authority on the amounts billed hereunder will  
be so designated and added as a separate item to bills rendered to customers under  
the jurisdiction of the taxing authority.

\*Indicates Change

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007

DATE EFFECTIVE June 24, 2007

ISSUED BY T. R. Voss  
NAME OF OFFICER

President & CEO  
TITLE

St. Louis, Missouri  
ADDRESS

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

23rd Revised

SHEET NO. 32CANCELLING SCHEDULE NO. 5

22nd Revised

SHEET NO. 32

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 2(M)SMALL GENERAL SERVICE RATE\*Rate Based on Monthly Meter Readings

Summer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month

Single Phase Service

\$7.45

Three Phase Service

\$15.51

Energy Charge - per kWh

7.62¢

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge - per month

Single Phase Service

\$7.45

Three Phase Service

\$15.51

Energy Charge - per kWh

Base Use

5.68¢

Seasonal Use(1)

3.29¢

- (1) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month.

Optional Time-of-Day Rate

Customer Charge - per month

Single Phase Service

\$15.41

Three Phase Service

\$30.82

Energy Charge - per kWh (2)

Summer (June-September billing periods)

All On Peak kWh

11.31¢

All Off Peak kWh

4.61¢

Winter (October-May billing periods)

All On Peak kWh

7.45¢

All Off Peak kWh

3.42¢

- (2) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

\*Indicates Change

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P.S.C. Mo. DATE OF ISSUE May 25, 2007DATE EFFECTIVE June 24, 2007ISSUED BY T. R. Voss

President &amp; CEO

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

26th Revised

SHEET NO. 34CANCELLING SCHEDULE NO. 5

25th Revised

SHEET NO. 34

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 3(M)LARGE GENERAL SERVICE RATE\* Rate Based on Monthly Meter Readings

Summer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month \$66.79

Energy Charge - per kWh

First 150 kWh per kW of Billing Demand 7.51¢

Next 200 kWh per kW of Billing Demand 5.65¢

All Over 350 kWh per kW of Billing Demand 3.80¢

Demand Charge - per kW of Total Billing Demand \$3.51

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge - per month \$66.79

Base Energy Charge - per kWh

First 150 kWh per kW of Base Demand 4.73¢

Next 200 kWh per kW of Base Demand 3.51¢

All Over 350 kWh per kW of Base Demand 2.76¢

Seasonal Energy Charge - Seasonal kWh 2.76¢

Demand Charge - per kW of Total Billing Demand \$1.30

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month \$14.17 per month

| Energy Adjustment - per kWh | On-Peak<br>Hours(1) | Off-Peak<br>Hours(1) |
|-----------------------------|---------------------|----------------------|
|-----------------------------|---------------------|----------------------|

|  |        |        |
|--|--------|--------|
| Summer kWh(June-September billing periods) | +0.89¢ | -0.50¢ |
|--|--------|--------|

|   |        |        |
|---|--------|--------|
| Winter kWh(October-May billing periods) | +0.27¢ | -0.15¢ |
|---|--------|--------|

(1) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

\*Indicates Change.

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NAME OF OFFICER

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St. Louis, Missouri  
ADDRESS

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 33rd Revised SHEET NO. 37CANCELLING SCHEDULE NO. 5 32nd Revised SHEET NO. 37APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 4(M)SMALL PRIMARY SERVICE RATE\* Rate Based on Monthly Meter ReadingsSummer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month \$216.50

Energy Charge - per kWh

First 150 kWh per kW of Billing Demand 7.26¢

Next 200 kWh per kW of Billing Demand 5.47¢

All Over 350 kWh per kW of Billing Demand 3.68¢

Demand Charge - per kW of Total Billing Demand \$2.91

Reactive Charge - per kVar 25.00¢

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge - per month \$216.50

Base Energy Charge - per kWh

First 150 kWh per kW of Base Demand 4.57¢

Next 200 kWh per kW of Base Demand 3.40¢

All Over 350 kWh per kW of Base Demand 2.67¢

Seasonal Energy Charge - Seasonal kWh 2.67¢

Demand Charge - per kW of Total Billing Demand \$1.06

Reactive Charge - per kVar 25.00¢

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month \$14.17 per month

Energy Adjustment - per kWh

On-Peak Off-Peak  
Hours(1) Hours(1)

Summer kWh(June-September billing periods) +0.65¢ -0.36¢

Winter kWh(October-May billing periods) +0.24¢ -0.13¢

(1) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

\*Indicates Change

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

24th Revised

SHEET NO. 39CANCELLING SCHEDULE NO. 5

23rd Revised

SHEET NO. 39

APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 5(M)  
STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

\*Rate per Unit per Month  
Lamp and Fixture

- A. Standard horizontal burning, enclosed luminaire on existing wood pole:

High Pressure Sodium

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 9,500         | \$ 7.95     |
| 25,500        | \$11.50     |
| 50,000        | \$20.50     |

Mercury Vapor (1)

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 6,800         | \$ 7.95     |
| 20,000        | \$11.50     |
| 54,000        | \$20.50     |
| 108,000       | \$41.01     |

- B. Standard side mounted, hood with open bottom glassware on existing wood pole:

High Pressure Sodium

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 9,500         | \$7.04      |

Mercury Vapor (1)

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 3,300         | \$6.44      |
| 6,800         | \$7.04      |

- C. Standard post-top luminaire including standard 17-foot post:

High Pressure Sodium

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 9,500         | \$14.74     |

Mercury Vapor (1)

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 3,300         | \$13.93     |
| 6,800         | \$14.74     |

- D. Pole-mounted, direction flood luminaire; limited to installations accessible to Company basket truck:

High Pressure Sodium

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 25,500        | \$14.60     |
| 50,000        | \$23.08     |

Metal Halide

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 34,000        | \$14.60     |
| 100,000       | \$46.15     |

Mercury Vapor (1)

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 20,000        | \$14.60     |
| 54,000        | \$23.08     |

(1) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to September 27, 1988. Company will continue to maintain these lamps and fixtures so long as parts are economically available.

\*Indicates Change.

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P.S.C. Mo. DATE OF ISSUE May 25, 2007

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DATE EFFECTIVE \_\_\_\_\_

IA.St.C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY T.R. Voss  
NAME OF OFFICER

President & CEO  
TITLE

St. Louis, Missouri  
ADDRESS

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 23rd Revised SHEET NO. 40CANCELLING SCHEDULE NO. 5 22nd Revised SHEET NO. 40APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 5(M)  
STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED (Cont'd.)

\* E. All poles and cable, where required to provide lighting service:

1. After September 27, 1988 the installation of all standard poles and cables shall be paid for in advance by customer, with all subsequent replacements of said facilities provided by Company.

2. Installations prior to September 27, 1988:

|  | <u>Monthly Rate</u> |
|--|---------------------|
| Wood Pole  | \$ 7.11 per pole    |
| Ornamental Concrete Pole                         | \$15.95 per pole    |
| Steel Breakaway Pole                             | \$47.97 per pole    |
| Standard Two-Conductor<br>Overhead Cable         | \$ 2.20 per span    |
| Underground Cable Installed<br>In and Under Dirt | 6.54¢ per foot      |
| All Other Underground<br>Cable Installations     | 12.46¢ per foot     |

\* F. Incandescent lamps provided under contracts initiated prior to September 30, 1963, which facilities will not be maintained by Company after June 30, 1981:

| <u>Lamp and Fixture</u> | <u>Per Unit<br/>Monthly Rate</u> |
|-------------------------|----------------------------------|
| 1,000 Lumens            | \$ 7.62                          |
| 2,500 "                 | 10.30                            |
| 4,000 "                 | 11.88                            |
| 6,000 "                 | 13.19                            |
| 10,000 "                | 17.90                            |

\*Indicates Change

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Ill. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

IA. St.C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY T.R. Voss President & CEO St. Louis, Missouri  
 NAME OF OFFICER TITLE ADDRESS

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 28th Revised SHEET NO. 41CANCELLING SCHEDULE NO. 5 27th Revised SHEET NO. 41APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 5(M)  
STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED (Cont'd.)

- G. Former Subsidiary Company lighting units provided under contracts initiated prior to April 9, 1986, which facilities will only be maintained by Company so long as parts are available in Company's present stock:

| <u>Lamp and Fixture</u>                           | <u>*Per Unit<br/>Monthly Rate</u> |
|---|-----------------------------------|
| 11,000 Lumens, Mercury Vapor, Post-Top            | \$14.74                           |
| 11,000 Lumens, Mercury Vapor, Open Bottom         | 7.04                              |
| 11,000 Lumens, Mercury Vapor, Horizontal Enclosed | 7.95                              |
| 42,000 Lumens, Mercury Vapor, Horizontal Enclosed | 20.50                             |
| 5,800 Lumens, H.P. Sodium, Open Bottom            | 6.44                              |
| 16,000 Lumens, H.P. Sodium, Horizontal Enclosed   | 7.95                              |
| 34,200 Lumens, H.P. Sodium, Directional(2)        | 14.60                             |
| 140,000 Lumens, H.P. Sodium, Directional          | 46.15                             |
| 20,000 Lumens, Metal Halide, Directional          | 14.60                             |

- (2) This lamp represents a mercury vapor fixture with H.P. Sodium lamp.

Term of Contract. Minimum term of three (3) years where only standard facilities are installed; ten (10) years where post-top luminaires are installed.

Discount for Franchised Municipal Customers. A 10% discount will be applied to bills rendered for lighting facilities served under the above rates and currently contracted for by municipalities with whom the Company has an ordinance granted electric franchise as of September 27, 1988. The above discount shall only apply for the duration of said franchise. Thereafter, the above discount shall apply only when the following two conditions are met: 1) any initial or subsequent ordinance granted electric franchise must be for a minimum term of twenty (20) years and 2) Company must have a contract for all lighting facilities for municipal lighting service provided by Company in effect.

\*Indicates Change

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

III. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

IA. St. C. C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY T.R. Voss President & CEO St. Louis, Missouri  
 NAME OF OFFICER TITLE ADDRESS

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

14th Revised

SHEET NO. 45CANCELLING SCHEDULE NO. 5

13th Revised

SHEET NO. 45

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 6 (M)STREET AND OUTDOOR AREA LIGHTING - CUSTOMER-OWNED\*Monthly Rate For Metered Service

Customer Charge Per Meter

\$4.79 per month

Energy Charge

3.24¢ per kWh

\*Rate Per Unit Per Month For Unmetered Service

Customer Charge per account

\$4.79 per month

H.P. SodiumEnergy & Maintenance(1)Energy Only(2)

9,500 Lumens, Standard

\$ 2.58

\$ 1.25

16,000 Lumens, Standard

N/A

2.12

25,500 Lumens, Standard

4.49

3.19

50,000 Lumens, Standard

6.47

5.02

Metal Halide

5,500 Lumens, Standard

\$ 3.73

N/A

12,900 Lumens, Standard

4.46

N/A

Mercury Vapor(3)

3,300 Lumens, Standard

\$ 2.58

\$ 1.33

6,800 Lumens, Standard

3.36

2.15

11,000 Lumens, Standard

4.53

3.06

20,000 Lumens, Standard

6.01

4.73

42,000 Lumens, Standard

N/A

7.87

54,000 Lumens, Standard

12.84

11.25

(1) Company will furnish electric energy, furnish and replace lamps, wash lamps and luminaires, and adjust and replace control mechanisms, as required.

(2) Limited to lamps served under contracts initiated prior to September 27, 1988.

(3) Maintenance of lamps and fixtures limited to customers served under contracts prior to November 15, 1991.  
N/A--Not Available.

Term of Contract. One (1) year, terminable thereafter on three (3) days' notice.

Discount For Franchised Municipal Customers. A 10% discount will be applied to bills rendered for lighting facilities served under the above rates and currently contracted for by municipalities with whom the Company has an ordinance granted electric franchise as of September 27, 1988. The above discount shall only apply for the duration of said franchise. Thereafter, the above discount shall apply only when the following two conditions are met: 1) any initial or subsequent ordinance granted electric franchise must be for a minimum term of twenty (20) years and 2) Company must have a contract for all lighting facilities for municipal lighting service provided by Company in effect.

\*Indicates Change

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. ER-2007-0002.

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ISSUED BY T. R. Voss  
NAME OF OFFICER

President & CEO  
TITLE

St. Louis, Missouri  
ADDRESS



## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

24th Revised

SHEET NO. 50CANCELLING SCHEDULE NO. 5

23rd Revised

SHEET NO. 50

APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 7 (M)  
MUNICIPAL STREET LIGHTING - INCANDESCENT  
RATE OF LIMITED APPLICATION

\*Rate per Lamp per Month

|                 | Incandescent |              |              |              |              |
|-----------------|--------------|--------------|--------------|--------------|--------------|
|                 | 1,000        | 2,500        | 4,000        | 6,000        | 10,000       |
|                 | <u>Lumen</u> | <u>Lumen</u> | <u>Lumen</u> | <u>Lumen</u> | <u>Lumen</u> |
| Wood Pole Rates | \$3.25       | \$4.95       | \$6.75       | \$8.96       | \$12.27      |

Ornamental Pole. Add \$5.34 per month per pole to above Wood Pole charges.

\*Circuit Charge per Month

|   |        |
|---|--------|
| Underground, in and under dirt, per ft. | 6.75¢  |
| Underground, all other, per ft.         | 12.85¢ |

(In lieu of a monthly circuit charge, customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

\*Customer-Owned Street Lighting Facilities. Where customer furnishes, installs and owns all street lighting facilities, service will be supplied as follows:

## For Metered Service:

|  |                   |
|--|-------------------|
| Customer Charge per Meter                      | \$11.16 per month |
| 1) Secondary Service                           | 3.25¢ per kWh     |
| 2) Primary Service - Rider C shall be applied. |                   |

Customer shall install suitable switching and protective equipment, meter loop, space and mounting facilities for Company metering devices.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten (10) days from date of bill.

Term of Contract. Ten (10) years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one-year periods unless terminated by either party by written notice given not less than sixty (60) days prior to any annual termination date.

\*Indicates Change.

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P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

ILL. C. C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

IA. ST. C. C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

## 7NION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

17th Revised

SHEET NO. 55CANCELLING SCHEDULE NO. 5

16th Revised

SHEET NO. 55APPLYING TO CITY OF ST. LOUIS AND ST. LOUIS COUNTY, MISSOURI

SERVICE CLASSIFICATION NO. 8(M)  
PRIVATE ORNAMENTAL STREET LIGHTING RATES  
RATE OF LIMITED APPLICATION

\*Rate per Lamp per MonthLumen Rating of Series Lamps

|        |         |         |
|--------|---------|---------|
| 1000   | 2500    | 4000    |
| \$8.57 | \$10.30 | \$12.10 |

\*Circuit Charge per Month

|   |        |
|---|--------|
| Underground, in and under dirt, per ft. | 6.75¢  |
| Underground, all other, per ft.         | 12.85¢ |

(In lieu of a monthly circuit charge, customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.)

\*Customer-Owned Street Lighting Facilities. Where customer furnishes, installs and owns all street lighting facilities, service will be supplied as follows:

For Metered Service:

Customer Charge per Meter \$11.16 per month

1) Secondary Service 3.25¢ per kWh

2) Primary Service - Rider C shall be applied.

Customer shall install suitable switching and protective equipment, meter loop, space and mounting facilities for Company metering devices.

Tax Adjustment. Any license, franchise, gross receipts, occupations or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments. Bills are due and payable within ten (10) days from date of bill.

Term of Contract. Ten (10) years.

\*Indicates Change.

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P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

ILL. C. C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

IA. ST C. C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

|                             |                            |                            |
|-----------------------------|----------------------------|----------------------------|
| ISSUED BY <u>T. R. Voss</u> | <u>President &amp; CEO</u> | <u>St. Louis, Missouri</u> |
| NAME OF OFFICER             | TITLE                      | ADDRESS                    |

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 10th Revised SHEET NO. 67.1CANCELLING SCHEDULE NO. 5 9th Revised SHEET NO. 67.1APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11(M)LARGE PRIMARY SERVICE RATE\* Rate Based on Monthly Meter ReadingsSummer Rate (Applicable during 4 monthly billing periods of June through September)

|  |          |
|--|----------|
| Customer Charge - per month              | \$216.50 |
| Energy Charge - per kWh                  | 2.40¢    |
| Demand Charge - per kW of Billing Demand | \$14.35  |
| Reactive Charge - per kVar               | 25.00¢   |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

|  |          |
|--|----------|
| Customer Charge - per month              | \$216.50 |
| Energy Charge - per kWh                  | 2.12¢    |
| Demand Charge - per kW of Billing Demand | \$6.51   |
| Reactive Charge - per kVar               | 25.00¢   |

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month \$14.17 per month

| Energy Adjustment - per kWh                 | On-Peak<br>Hours (1) | Off-Peak<br>Hours (1) |
|---|----------------------|-----------------------|
| Summer kWh (June-September billing periods) | +0.46¢               | -0.26¢                |
| Winter kWh (October-May billing periods)    | +0.21¢               | -0.11¢                |

(1) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

Payments. Bills are due and payable within ten (10) days from date of bill.Term of Use. One (1) year, terminable thereafter on three (3) days' notice.Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

\*Indicates Change.

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| ISSUED BY <u>T. R. Voss</u> | <u>President &amp; CEO</u> | <u>St. Louis, Missouri</u> |
| NAME OF OFFICER             | TITLE                      | ADDRESS                    |

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 5th Revised SHEET NO. 67.4CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 67.4APPLYING TO MISSOURI SERVICE AREAMISCELLANEOUS CHARGESA. Reconnection Charges per Connection Point

|  |         |
|--|---------|
| Sheet No. 106, Par. B-3 (Annually Recurring Service) | \$30.00 |
| Sheet No. 184, Par. I (Reconnection of Service)      | 30.00   |

\*B. Supplementary Service Minimum Monthly Charges

Sheet No. 103, Par. C-3

| <u>Charges applicable during 4 monthly<br/>billing periods of June through September</u> | <u>Primary Service Rate</u> |
|--|-----------------------------|
|--|-----------------------------|

|                                 |          |
|---------------------------------|----------|
| Customer Charge per month, plus | \$216.50 |
| All kW @                        | \$14.35  |

| <u>Charges applicable during 8 monthly<br/>billing periods of October through May</u> | <u>Primary Service Rate</u> |
|---|-----------------------------|
|---|-----------------------------|

|                                 |          |
|---------------------------------|----------|
| Customer Charge per month, plus | \$216.50 |
| All kW @                        | \$6.51   |

\*\*C Service Call Charge. Customer's reporting service problems may be charged a \$50.00 fee for a service call, if it is determined the problem is within the customer's electrical system.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

\*Indicates Change.

\*\*Indicates Addition.

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P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

|                             |                            |                            |
|-----------------------------|----------------------------|----------------------------|
| ISSUED BY <u>T. R. Voss</u> | <u>President &amp; CEO</u> | <u>St. Louis, Missouri</u> |
| NAME OF OFFICER             | TITLE                      | ADDRESS                    |

**SERVICE CLASSIFICATION NO. 12 (M)**  
**LARGE TRANSMISSION SERVICE RATE**

**\*Rate Based on Monthly Meter Readings**

**Summer Rate**

(Applicable during four (4) monthly billing periods of June through September)

|                 |           |                          |
|-----------------|-----------|--------------------------|
| Customer Charge | \$216.50  | per month                |
| Demand Charge   | \$12.009  | per kW of Billing Demand |
| Energy Charge   | \$0.02279 | per kWh                  |
| Reactive Charge | \$0.25    | per kVar                 |

**Winter Rate**

(Applicable during eight (8) monthly billing periods of October through May)

|                 |           |                          |
|-----------------|-----------|--------------------------|
| Customer Charge | \$216.50  | per month                |
| Demand Charge   | \$4.578   | per kW of Billing Demand |
| Energy Charge   | \$0.02006 | per kWh                  |
| Reactive Charge | \$0.25    | per kVar                 |

**Optional Time-of-Day Adjustments**

Additional Customer Charge \$14.17 per month

| Energy Adjustment - per kWh                 | On-Peak<br>Hours (1) | Off-Peak<br>Hours (1) |
|---|----------------------|-----------------------|
| Summer kWh (June-September Billing Periods) | +\$0.0046            | -\$0.0026             |
| Winter kWh (October-May Billing Periods)    | +\$0.0021            | -\$0.0011             |

- (1) On-peak and off-peak hours applicable shall be as specified within this service classification.

\*Indicates Change

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|               | NAME OF OFFICER     | TITLE                      | ADDRESS                    |

MO. P. S. C. SCHEDULE NO. 51st RevisedSHEET NO. 68.1CANCELLING MO. P.S.C. SCHEDULE NO. 5OriginalSHEET NO. 68.1

APPLYING TO

MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 12 (M)**  
**LARGE TRANSMISSION SERVICE RATE (cont'd)**

\* **Energy Line Loss Rate.** Compensation for Customer's energy line losses from use of the transmission system(s) outside Company's control area shall be in the form of energy solely supplied by Company to the transmission owner(s) and compensated by payment at a monthly rate of \$0.0307 per kWh after appropriate Rider C adjustment of meter readings.

1. **Transmission Service Requirements.** Company's obligation to provide service under this rate is conditioned upon receipt of approval from the appropriate Regional Transmission Organization ("RTO") to incorporate Customer's load within Company's Network Integration Transmission Service agreement without the obligation or requirement that Company construct, upgrade, or improve any existing or new transmission plant or facilities.

\* Indicates Change

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ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 17th Revised SHEET NO. 98CANCELLING SCHEDULE NO. 5 16th Revised SHEET NO. 98APPLYING TO MISSOURI SERVICE AREATABLE OF CONTENTS  
RIDERS

| <u>RIDER</u> |  | <u>SHEET<br/>NO.</u> |
|--------------|--|----------------------|
| B            | DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP | 99                   |
| C            | ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE      | 100                  |
| D            | TEMPORARY SERVICE  | 101 (M)              |
| E            | SUPPLEMENTARY SERVICE  | 103                  |
| F            | ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS OF SHUTDOWN                                   | 106                  |
| H            | PROVIDING FOR CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE SEPARATED BY PUBLIC PROPERTY     | 110 (M)              |
| I            | SECONDARY SERVICE - OFF-PEAK DEMAND PROVISIONS   | 113                  |
| J            | PROVIDING FOR SUPPLY OF SERVICE TO A CUSTOMER OCCUPYING CONTIGUOUS BUILDINGS                   | 114 (M)              |
| L            | VOLUNTARY CURTAILMENT RIDER  | 116                  |
| M            | OPTION BASED CURTAILMENT RIDER   | 116.3                |
| RDC          | RESERVE DISTRIBUTION CAPACITY RIDER  | 117                  |
| UG           | MUNICIPAL UNDERGROUND COST RECOVERY RIDER  | 118                  |
| EDR          | ECONOMIC DEVELOPMENT RIDER   | 122.1                |
| *EDRR        | ECONOMIC DEVELOPMENT AND RETENTION RIDER   | 122.6                |
| * ERR        | ECONOMIC RE-DEVELOPMENT RIDER  | 122.8                |

\*Indicates Addition.

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P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

18th Revised

SHEET NO. 99CANCELLING SCHEDULE NO. 5

17th Revised

SHEET NO. 99

APPLYING TO

**MISSOURI SERVICE AREA**Rider BDISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED  
BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

\* Where a Customer served under rate schedules 4(M) or 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

1. A monthly credit of \$0.83/kW of billing demand for customers taking service at 34.5 or 69kV
2. A monthly credit of \$0.98/kW of billing demand for customers taking service at 115kV or higher

\*Indicates Change.

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P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

13th Revised

SHEET NO. 100CANCELLING SCHEDULE NO. 5

12th Revised

SHEET NO. 100

APPLYING TO

MISSOURI SERVICE AREA

RIDER C \*ADJUSTMENTS OF METER READINGS FOR METERING AT A  
VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

Where service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the applicable service will be made as follows:

For customers on rate schedule 2(M) or 3(M) taking delivery at secondary voltage:

1. Metered at Primary Voltage or higher, meter readings (kWhr and kW) will be decreased by 0.68%.

For customers on rate schedule 4(M) or 11(M):

2. Metered at 34kV or higher, meter readings (kWhr and kW) will be decreased by 0.68%
3. Metered at Secondary voltage, meter readings (kWhr and kW) will be increased by 0.68%
4. Delivered at 34 kV or higher, served through a single transformation to secondary voltage, and metered at secondary voltage, no Rider C adjustment will apply.

Company shall not be required to provide any distribution facilities beyond the metering point except when required for engineering or other valid reasons.

\*Indicates Change.

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NAME OF OFFICERPresident & CEO  
TITLESt. Louis, Missouri  
ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 4th Revised SHEET NO. 117CANCELLING SCHEDULE NO. 5 3rd Revised SHEET NO. 117APPLYING TO MISSOURI SERVICE AREA

RESERVE DISTRIBUTION CAPACITY RIDER  
RIDER RDC

1. Purpose - The purpose of this Rider is to provide reserve capacity on the Company's distribution system to customers that request a reserve distribution service connection for the delivery of electricity from distribution facilities other than the standard or preferred distribution supply facilities designated by Company.
- \* 2. Applicability - This optional Rider is limited to customers who qualify for service under the Company's Service Classification 3 (M) Large General Service Rate, 4 (M) Small Primary Service Rate, or 11 (M) Large Primary Service Rate, with a minimum monthly metered demand of 500 kilowatts or greater. This Rider shall expire on December 31, 2011 and no further requests for service under this Rider will be accepted after that time. All contracts in existence as of December 31, 2011 shall remain in force per the terms of those agreements.
3. Availability - The availability of reserve distribution supply service to a customer shall be contingent upon Company's engineering studies of the impact of providing reserve distribution service to a customer and the Company's current and projected system distribution capacity needs.
4. Description of Reserve Distribution Service - When provided, Company will designate the reserve distribution capacity on its electric distribution system that will be available to the customer upon a single contingency failure of the preferred or "standard" supply to the customer. Such reserve service is subject to the following conditions:

The determination of delivery circuits and routes to provide sufficient single contingency distribution reserve capacity will be made by Company and will be subject to change as operating conditions change.

Company will make all reasonable efforts to provide reserve distribution service on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency variations. The Company will not be responsible or liable for damages to customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company. Where such failure or imperfection of service might damage customer's apparatus, customer should install suitable protective equipment.

Company does not commit to reserve supplies from different substations and reserves the right to designate the preferred & reserve supplies and limit switching of customer's load from one service supply to the other.

\*Indicates Change.

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| ISSUED BY | <u>T. R. Voss</u> | <u>President &amp; CEO</u> | <u>St. Louis, Missouri</u> |
|           | NAME OF OFFICER   | TITLE                      | ADDRESS                    |

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 5th Revised SHEET NO. 117.1CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 117.1APPLYING TO MISSOURI SERVICE AREARESERVE DISTRIBUTION CAPACITY RIDER  
RIDER RDC (Cont'd.)

5. Customer Requirements - The customer and Company shall contract for the level of electrical load for which the Company is providing electric distribution reserve capacity.
6. Contribution and Rates for Electric Distribution Reserve Service - The customer shall pay, in advance of construction, to Company its estimated cost to extend or reinforce the reserve portion of the additional distribution supply back to a point on the Company's system where the Company reasonably expects adequate distribution capacity will exist. Said payment shall be non-refundable. If the customer's load increases above their contracted capacity, and/or they request additional reserve capacity for new load and the Company must install additional distribution reserve capacity facilities, an additional customer payment will be required. Said payment shall be in advance and be equal to the Company's total estimated costs as described above to modify or expand Company's distribution system to accommodate the increased load. The cost of all transformers and switchgear included as part of the reserve capacity shall include the estimated costs to install and remove said facilities.

Additionally, the following monthly rates for electric distribution reserve capacity shall apply, based on the lowest voltage level at which distribution reserve facilities are provided, regardless of the voltage of the customer's standard or preferred supply.

\*

| For Second Supply Voltage of: | Monthly Rate per kW of Billing Demand (Same Billing Demand As Metered and Delivered Via Customer's Designated Standard Connection) |
|-------------------------------|--|
| 120 - 600 volts               | Large General Service Total Billing Demand Charges   |
| 601 - 15,000 volts            | Small Primary Service Total Billing Demand Charges   |
| 15,001 - 69,000 volts         | Small Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Item 1)                                    |
| 69,001 - 345,000 volts        | Small Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Item 2)                                    |

7. Duplicate On-Site Supply Facilities - Requests for duplicate supply facilities on the customer's premises, such as a second transformer or a second primary extension from a single supply feeder, shall be provided under provisions of the Company's Special Facilities tariff, Section III.Q.
8. Term - Customer shall be required to sign a contract for an initial term of ten (10) years, cancelable by customer at any time after one (1) year with six (6) months' written notice to Company. Absent such

\*Indicates Change.

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NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 122.6CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 122.6APPLYING TO MISSOURI SERVICE AREARIDER EDRRECONOMIC DEVELOPMENT & RETENTION RIDER\*PURPOSE

The purpose of this Economic Development & Retention Rider is to encourage new industrial and commercial development in Company's service territory and to retain existing load where possible.

AVAILABILITY

Electric service under this Rider is only available, at Company's option, to customers currently served by or considering service from the Company where other viable electric supply options outside of Company's service area have been offered. Customer must be currently served, or qualify for service, under the Company's Service Schedule 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. Electric service under this Rider is only available in conjunction with local, regional, or state governmental economic development activities where incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities in the Company's service area or whose exit from the Company's service area is imminent.

APPLICABILITY

The qualifying load under this Rider shall be the entire load of a new customer, the incremental new load of an existing customer, or the portion of an existing customer's load for which exit from the Company's service area is imminent. In addition, the qualified load must meet the following criteria for consideration under this Rider:

- 1) The annual load factor of the customer's qualifying load is reasonably projected to equal or exceed fifty-five percent (55%) during the entire term of application of this Rider.
- 2) The average monthly peak demand of the customer's qualifying load is, or is reasonably projected to be, at least 500 kW during each contract year under this Rider.
- 3) The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and/or services directly to the general public.

As a condition for service under this Rider, customer must furnish to Company such documentation as deemed necessary by Company to verify customer's intent to select a viable electric supply option outside of Company's service area, including an affidavit stating Customer's intent.

\*Indicates Addition.

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ISSUED BY T. R. Voss  
NAME OF OFFICER

President & CEO  
TITLE

St. Louis, Missouri  
ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 122.7CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 122.7APPLYING TO MISSOURI SERVICE AREARIDER EDRRECONOMIC DEVELOPMENT & RETENTION RIDER(cont.)\*

The Company, at its sole discretion, shall determine whether an applicant or customer meets the requirements of this Rider and the acceptability of the information provided.

Service under this Rider shall be evidenced by a contract between the customer and the Company, which shall be submitted within ten days of execution to the Commission for informational purposes. The terms of the contract shall be held in confidence by the Commission, the customer or its agent, and the Company.

INCENTIVE PROVISIONS

The Customer shall enter into a contract with the Company specifying the nature of the service to be provided, the discounts from standard tariffs to be applied, the term of the contract, and such other terms and conditions of service as are lawful and mutually agreeable. Revenues to be received from customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company, ensuring a positive contribution to fixed costs. In no case shall the terms of the contract represent more than a 15% discount from otherwise applicable tariffs, before tax additions, nor shall the term of the contract extend more than five (5) years. If customer fails to fulfill the entire term of the contract, any agreed upon discounts shall become void and shall be repaid by customer.

TERM

This Rider shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this Rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

\*Indicates Addition.

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P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

2nd Revised

SHEET NO. 122.8

CANCELLING SCHEDULE NO. 5

1st Revised

SHEET NO. 122.8

APPLYING TO

MISSOURI SERVICE AREA

RIDER ERR  
ECONOMIC RE-DEVELOPMENT RIDER\*

PURPOSE

The purpose of this Economic Re-Development Rider is to encourage re-development of certain sites in the Company's service territory. Projects eligible for service under this Rider shall provide socio-economic benefits to the areas in which they locate as well as provide the Company with more efficient utilization of Company's existing infrastructure.

AVAILABILITY

Available, only at Company's option, to customers locating to previously vacant sites within the City of St. Louis and applying for electric service otherwise qualified for service under the Company's Service Classification 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All Terms and Conditions of Company's tariffs shall apply to the service supplied to Customer, except as modified by this Rider.

Availability of this Rider is subject to the following limitations:

1. Project shall have an estimated average monthly peak demand of at least 500 kW during each contract year under this rider.
2. The Rider is available only for projects on sites that are within the designated areas of the City of St. Louis and defined on maps contained in this Rider.
3. This Rider is available for eligible load associated with an existing premises served or previously served by Company, provided the premises is either unoccupied or otherwise dormant (e.g. vacant land and/or buildings) for a minimum period of one hundred-eighty (180) days.
4. Electric service under this rider is only available in conjunction with Federal, State, Regional or Local governmental economic development activities such as, but not limited to, Tax Increment Financing ("TIF"), Empowerment and Enterprise Zone incentives, brownfield tax credits, new market tax credits, etc., where these incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities within the aforementioned sites.
5. Service under this Rider is limited to loads, which in the Company's sole judgment, utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system.
6. This Rider is not available to a successor customer that results merely from load shifted from one location on Company's system to a qualifying site, unless approved by Company.

\*Indicates Addition.

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NAME OF OFFICERPresident & CEO  
TITLESt. Louis, Missouri  
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P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5Original SHEET NO. 122.9

CANCELLING SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREA

RIDER ERR  
ECONOMIC RE-DEVELOPMENT RIDER (cont.)

INCENTIVE PROVISIONS

1. Facilities and Relocation Charges. - In the presence of physical conflicts associated with any new construction or expansion of customer's premises or electrical load, Company may, at its sole discretion, upon customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off customer's premises, following the payment by customer of the Company's estimated net cost of relocating its distribution facilities. The net relocation cost chargeable to customer may be offset in part by an amount not to exceed 50 percent (50%) of any net annual revenue estimated to be derived from customer's premises, and not utilized in meeting the Company's tariff provisions governing extensions to non-residential customers.

2. Discount from Standard Tariff. - The customer shall enter into a contract with the Company specifying the character of the service to be provided and such other terms and conditions of service as are mutually agreeable. Customers meeting the criteria established in this tariff shall be eligible for a 15% discount from otherwise applicable base rate tariff charges, before application of taxes. Application of this discount provision is limited to customers whose average annual peak demand is at least 500 kW and whose annual load factor exceeds 55%. The discount shall remain in effect for up to 60 months and is not available for customers which are residential or retail in nature.

TERMS AND CONDITIONS

1. Customers participating in this rider will be ineligible for participation in any other economic development, economic retention, or similar tariff of the Company.

2. Maps showing the locations qualifying for consideration under this Rider, subject to Company approval, are attached and part of this Rider.

3. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

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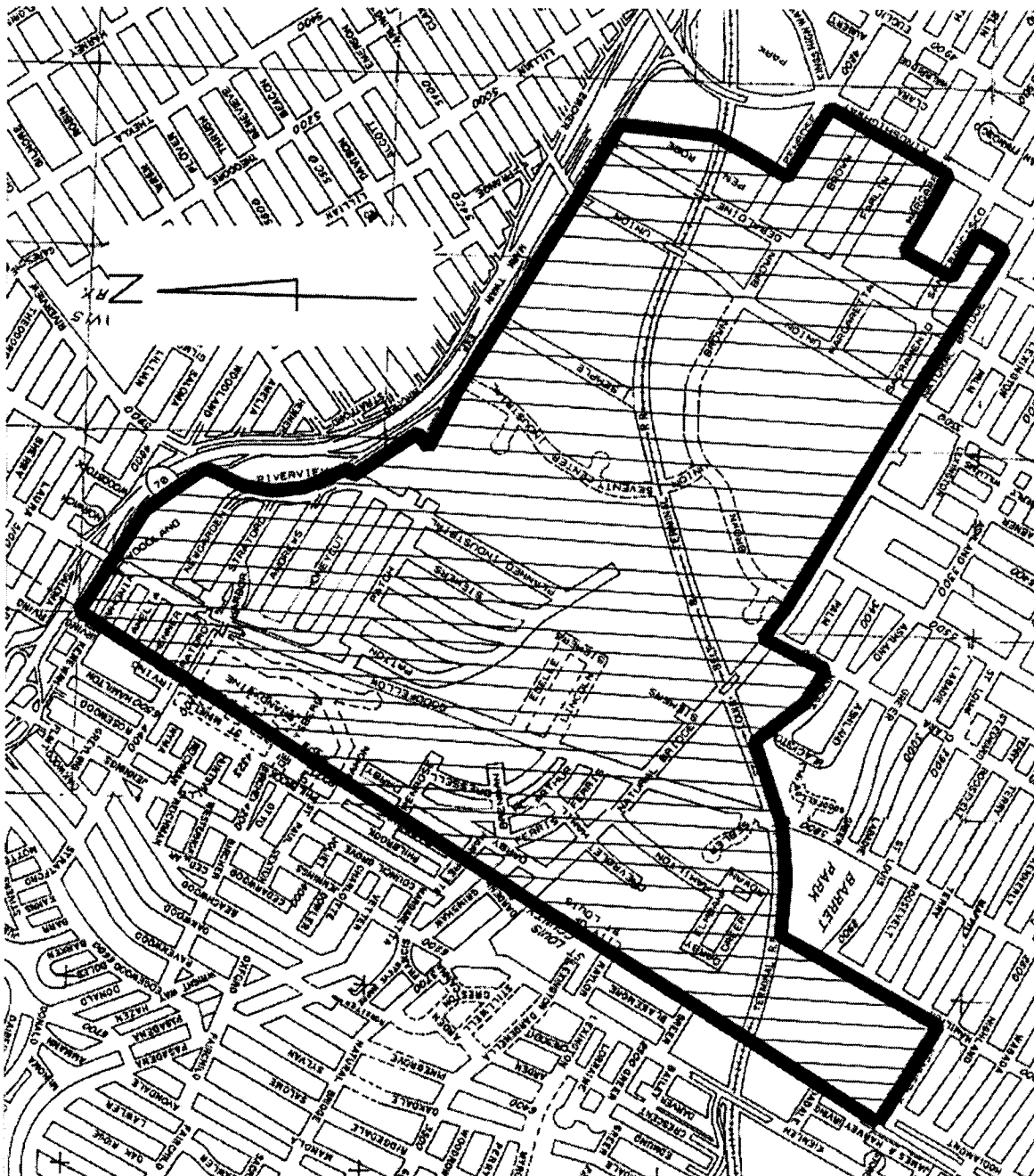
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SHEET NO. \_\_\_\_\_

APPLYING TO MISSOURI SERVICE AREA

RIDER ERR  
ECONOMIC RE-DEVELOPMENT RIDER (cont.)

City of St. Louis, Missouri:



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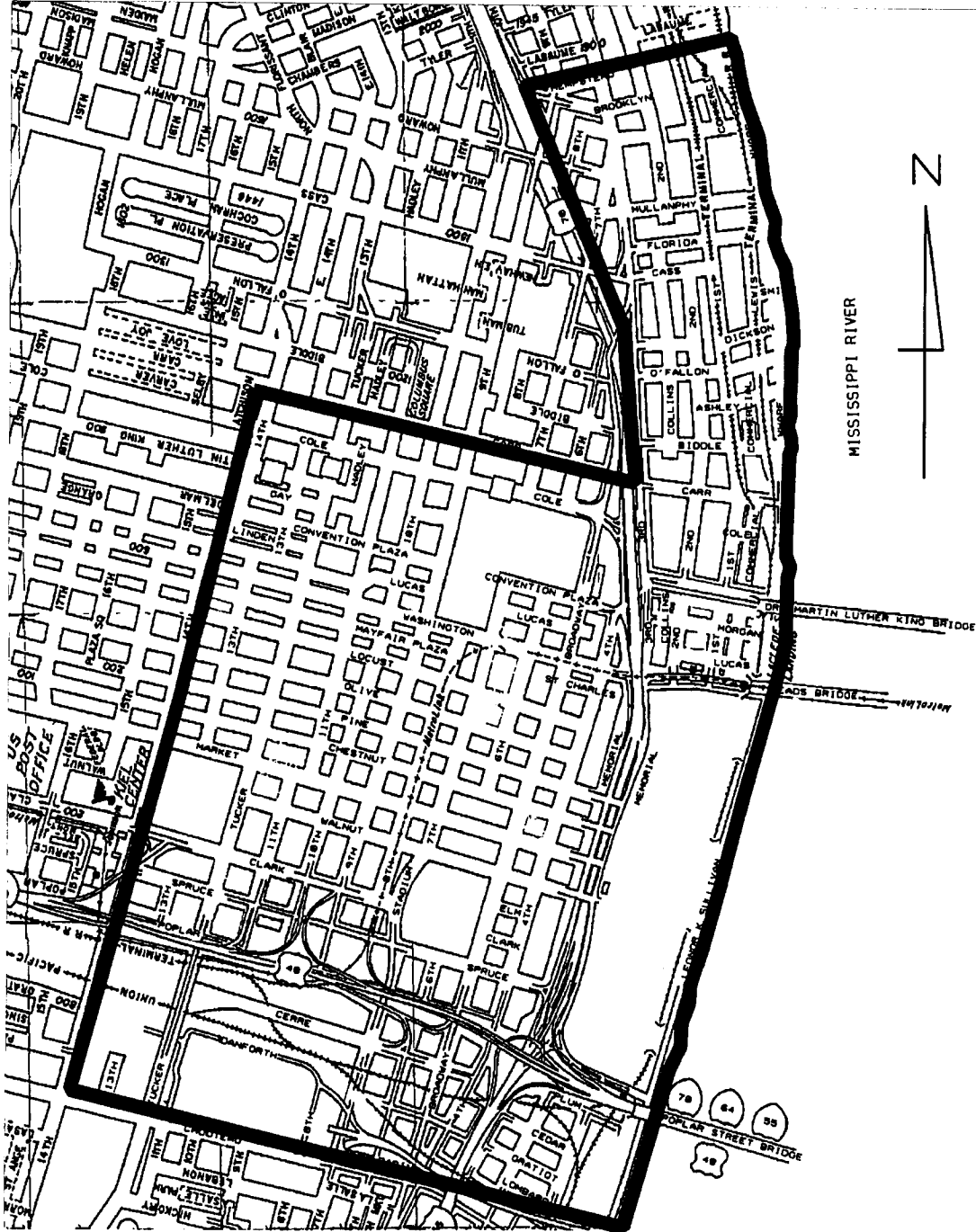
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SHEET NO. \_\_\_\_\_

APPLYING TO MISSOURI SERVICE AREA

RIDER ERR  
ECONOMIC RE-DEVELOPMENT RIDER (cont.)

City of St. Louis, Missouri:



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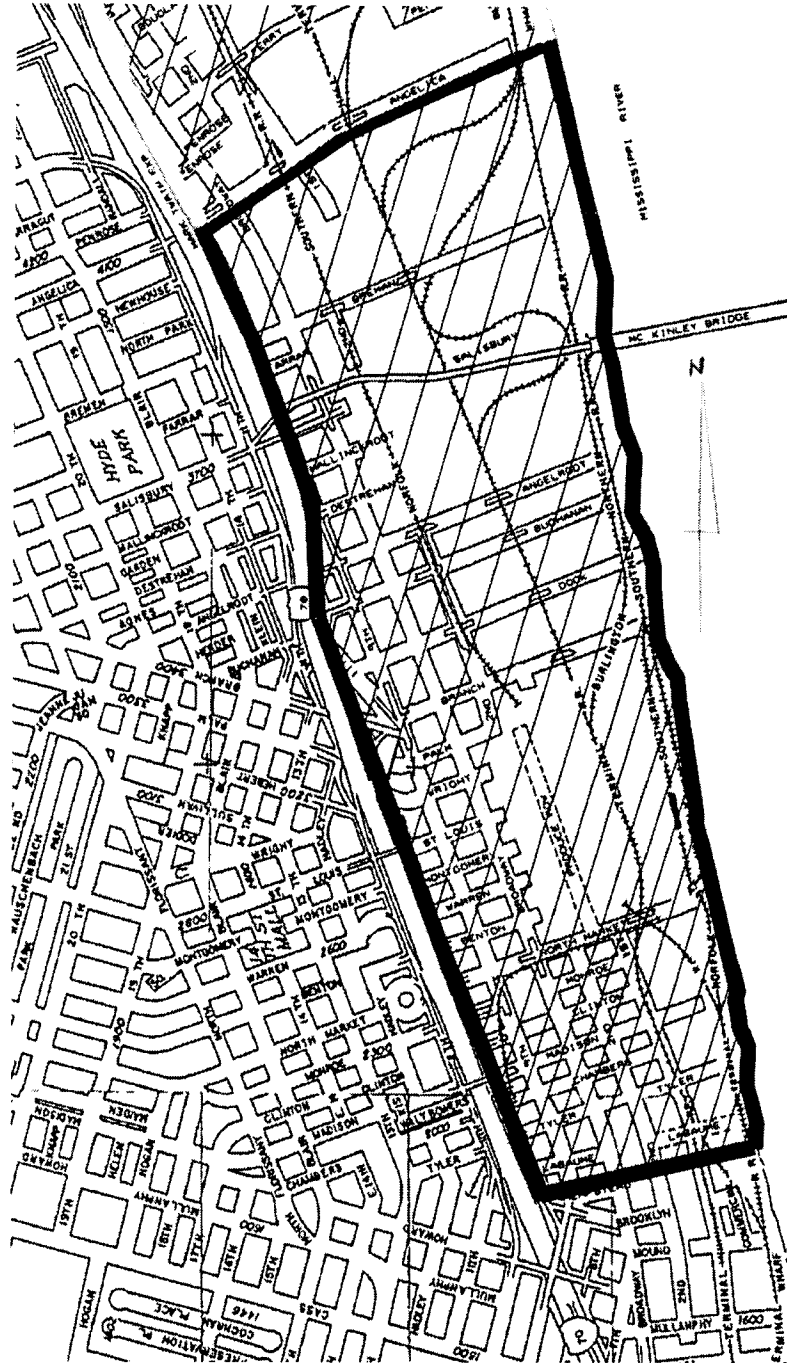
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CANCELLING SCHEDULE NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

APPLYING TO MISSOURI SERVICE AREA

RIDER ERR  
ECONOMIC RE-DEVELOPMENT RIDER (cont.)

City of St. Louis, Missouri:



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P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

Original

SHEET NO. 122.13

CANCELLING SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO MISSOURI SERVICE AREA

RIDER ERR  
ECONOMIC RE-DEVELOPMENT RIDER (cont.)

City of St. Louis, Missouri:



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TITLESt. Louis, Missouri  
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P. S. C. MO., ILL. C. C., IA. ST. C. C.

SCHEDULE NO. 5

5th Revised

SHEET NO. 124

CANCELLING

SCHEDULE NO. 5

4th Revised

SHEET NO. 124

APPLYING TO

**MISSOURI SERVICE AREA**MISSOURI ELECTRIC RULES & REGULATIONSTABLE OF CONTENTSSHEET NO.

|      |   |     |
|------|---|-----|
| G.   | Overhead Extensions to Non-Residential Customers                        | 149 |
| H.   | Overhead Extensions to Individual Mobile Homes<br>and Mobile Home Parks | 149 |
| I.   | Extensions for Lighting Service   | 150 |
| * J. | Supplementary Distribution Extensions                                   | 151 |
| K.   | Underground Extensions  | 151 |
| L.   | Extensions Requested in Advance of Permanent Service                    | 158 |
| * M. | Modification or Enlargement of Distribution System                      | 159 |
| N.   | Relocation of the Distribution System                                   | 159 |
| O.   | Advance Refundable Deposits   | 160 |
| P.   | Guarantee Agreements  | 160 |
| * Q. | Special Facilities  | 162 |

IV. MEASUREMENT OF SERVICE

|    |                                  |     |
|----|----------------------------------|-----|
| A. | Metering Standards               | 164 |
| B. | Additional Metering              | 164 |
| C. | Multiple Metered Account Billing | 165 |
| D. | Meter Inspections and Testing    | 165 |
| E. | Limited Unmetered Service        | 166 |

V. BILLING PRACTICES

|    |                            |       |
|----|----------------------------|-------|
| A. | Monthly Billing Periods    | 167   |
| B. | Combination Billing Option | 167   |
| C. | Inaccessible Meters        | 167   |
| D. | Customer Readings          | 167   |
| E. | Estimated Billing          | 168   |
| F. | Transfer of Balances       | 169   |
| G. | Billing Adjustments        | 169   |
| H. | Change of Rate             | 170.1 |
| I. | Budget Bill Plan           | 172   |
| J. | Deferred Pay-Date Program  | 173   |
| K. | Late Payment Charge        | 173   |
| L. | Rent Inclusion             | 174   |
| M. | Resale of Service          | 175   |
| N. | Partial Payments           | 175   |

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APPLYING TO

MISSOURI SERVICE AREAMISSOURI ELECTRIC RULES & REGULATIONSTABLE OF CONTENTS

|   | <u>SHEET NO.</u> |
|---|------------------|
| <u>VI. DEPOSIT PRACTICES</u>  |                  |
| A. Residential Customers  | 176              |
| B. Non-Residential Customers  | 177              |
| C. General Provisions   | 177              |
| <u>VII. DISCONNECTION AND RECONNECTION OF SERVICE</u>                             |                  |
| A. Reasons for Disconnection of Service   | 180              |
| B. Notice of Intent to Disconnect Residential Service                             | 181              |
| C. Residential Customer Contact and Notice of Disconnection                       | 182              |
| D. Notice of Intent to Disconnect Non-Residential Service                         | 182              |
| E. Disconnection Hours  | 182              |
| F. Delay of Disconnection for Medical Reasons                                     | 182              |
| G. Avoidance of Disconnection of Service  | 183              |
| H. Disconnection or Interruption of Service Without Prior Notice                  | 183              |
| I. Reconnection of Service  | 183              |
| <u>VIII. EMERGENCY ENERGY CONSERVATION PROCEDURE</u>                              |                  |
| A. Energy Usage Reduction   | 185              |
| B. Essential Services   | 189              |
| <u>IX. PILOTS, VARIANCES AND PROMOTIONAL PRACTICES</u>                            |                  |
| A. Residential Time of Use Pilot  | 192              |
| B. Company Advertising and Publicity Program                                      | 198              |
| C. Employee Purchase Plan Program   | 199              |
| D. Unregulated Competition Waivers  | 202              |
| E. Missouri Commercial Facility Energy Audit Program                              | 204              |
| F. Employee Heat Pump Purchase Plan   | 206              |
| G. Missouri Change a Light Program  | 207              |
| H. Voluntary Electronic Bill Rending and Payment Program                          | 210              |
| I. Voluntary Missouri Energy Efficiency Refrigerator Bounty and Recycling Program | 211              |
| *J. Missouri LEED Incentive Grant Program   | 213              |
| *K. Voluntary Green Program   | 216              |
| *L. Weatherization Program  | 218              |

\*Indicates Addition.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

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APPLYING TO

MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONS

copy of the Company's estimated extension charges, including indirect costs, shall be furnished to the customer upon request prior to construction.

E. Overhead Extensions to Individual Residential Customers

Company will provide, at no cost, single-phase overhead electric service consisting of a meter, service drop, transformation capacity and up to 1,000 feet of additional distribution facilities, as required, no more than 500 feet of which shall be extended on private property, to the premises of an individual residential customer not located within a residential subdivision. The portion of any distribution extension applicable to customer in excess of the aforementioned allowance shall be paid for by customer, in advance of construction, at the Company's then current standard construction cost per foot of single phase overhead extensions. Alternatively, at customer's option, Company will provide any distribution facilities in addition to the meter, overhead service drop and transformation capacity referred to above, at no cost to customer provided the annual net revenue estimated to be received by Company from the extension equals or exceeds the installed cost of such additional distribution facilities, estimated at the Company's then current standard construction cost per foot of single phase overhead extensions. Where the annual net revenue estimated to be received by Company is less than the estimated extension cost applicable to customer, said cost in excess of annual net revenue shall be paid by customer to Company in advance of construction.

F. Overhead Extensions to Residential Subdivisions

\* 1. Single-Family Residences

Company will provide single-phase overhead electric service consisting of meters, services, transformation capacity and all additional facilities required for the distribution of electricity, through and within the boundaries of a residential subdivision for which permanent electric service has been requested by customer/developer to two or more residential buildings, at no cost to the customer/developer, excluding subdivisions covered by the Large Lot Subdivision provisions outlined below. Company will also provide additional distribution facilities of up to 150 feet per subdivision lot, as required, to extend its existing distribution

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MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONS

system to the boundaries of the subdivision site, at no cost to customer/developer. For any permanent electric distribution extension facilities to or within the subdivision, in excess of the aforementioned allowances, customer/developer shall make a deposit in advance of construction, based upon the Company's then current standard construction charges for such facilities, which deposit may be refundable in whole or in part. Semi-annually thereafter, Company will compare its standard overhead distribution cost per lot with the annual net revenue per lot estimated to be received from the additional homes within the subdivision having been connected with electric service and permanently occupied for residential dwelling purposes, after receiving notification of such connections from customer/developer. Any estimated annual net revenue per lot, from homes added during each review period, in excess of Company's standard per lot overhead costs shall be refunded, without interest, to customer/developer up to the total amount of the advance deposit actually made by customer/developer. Such refunds will be made at semi-annual intervals from the date the deposit was received by Company, with any amounts remaining unrefunded after five years being retained by Company and credited to the Company's appropriate plant account.

\* a. Large Lot Subdivisions

The above provisions regarding Overhead Extensions to Residential Subdivisions - Single Family Residences is limited to subdivisions having an average lot size of 100,000 square feet or less. Where average lot size does exceed 100,000 square feet, the Company will assess excess per lot footage charges for the amount that the average frontage footage exceeds 500 feet. In addition, for developments where the average lot size exceeds 100,000 square feet, the Company will also assess excess footage charges on individual lots for overhead services of more than a single span or underground services of more than 250 feet. Said charges will be payable in advance of construction and not be subject to refund.

2. Multiple-Occupancy Dwellings

Multiple-occupancy buildings consist of structures which stand

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SHEET NO. 149

APPLYING TO

MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONS

- \* alone, enclosed with exterior walls or are segregated from adjoining structures by fire walls, and are designed for permanent occupancy as two or more single-family residences. Extensions to subdivisions consisting of multiple-occupancy dwellings shall be made in accordance with the provisions of this paragraph F, applicable to single-family residences, utilizing an allowance of 50 feet per dwelling unit for distribution facilities beyond the subdivision boundaries, and applying a 0.60 occupancy factor to the annual net revenue estimated to be received from each multiple-occupancy dwelling unit.

G. Overhead Extensions to Non-Residential Customers

Company will provide an overhead distribution extension to individual non-residential premises at no cost to customer provided the annual net revenue estimated to be received by Company from the distribution extension equals or exceeds the estimated installed cost of the portion of required extension applicable to customer. Where the annual net revenue estimated to be received by Company is less than the estimated extension cost or, in Company's opinion, customer's revenues cannot be accurately projected, or where customer credit standing acceptable to Company cannot be established, customer or other responsible party will be required to enter into a guarantee agreement with Company, as referred to in Section III.P, herein, prior to the commencement of construction by Company.

H. Overhead Extensions to Individual Mobile Homes and Mobile Home Parks

1. Individual - Other Than Mobile Home Parks

Where a mobile home is permanently located on real property owned or leased by the mobile home occupant, utilized as a permanent dwelling unit, connected to piped water and sewage facilities, and is in excess of 400 square feet in size, Company shall extend its

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MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONS

\* electrical distribution system to the mobile home service entrance equipment on the same terms and conditions indicated in this Section III for extensions to individual residential or non-residential customers, as applicable. Extensions to individual mobile homes not meeting the qualifications specified in this paragraph shall be made in accordance with the provisions of Rider D - Temporary Service.

\* 2. Mobile Home Parks

Where a mobile home park owner/operator provides a designated lot with water utility and sanitary facilities for mobile homes in excess of 400 square feet in size intended for use as residential dwelling units, Company will extend its distribution system to each mobile home lot on the same terms and conditions indicated in this Section III for extensions to residential subdivisions. The billing for electric consumption at any common facilities installed within the mobile home park for the benefit of all the mobile home park occupants shall be to the park's owner/operator.

3. Recreational Vehicle Parks

Company will extend its electrical distribution system to a single delivery point to provide service to campgrounds and parks which dedicate at least 80% of their space for recreational vehicle sites. Such extensions will be made under the same terms and conditions indicated in this Section III as applicable to non-residential customers.

I. Extensions for Lighting Service

The Company's lighting tariffs are based upon the required distribution facilities being in place and no additional extension required thereof. Therefore, the cost of any extension of facilities required for lighting service shall be paid by customer to Company in advance of any construction of distribution facilities installed solely to supply electrical service for lighting.

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MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONSJ. Supplementary Distribution Extensions

\* Supplementary extensions from extensions previously installed and covered under existing guarantee agreements initiated by other customers, will be made in accordance with the provisions of this Section III.J. In such instances of supplementary extensions, the guarantee amounts of the current customers served from that portion of the original extension utilized by the supplementary extension will be adjusted considering the additional revenues and facilities, if any, associated with the new customers being served. Such revised guarantee amounts will be applicable to all customers, prior and new, served from the facilities being guaranteed for the remainder of the terms of any prior guarantee agreements.

K. Underground Extensions1. General

The Company's distribution system is generally designed and constructed as an overhead system, and electric service will normally be provided by overhead distribution extensions. Where underground distribution extensions are required by law or requested by a customer or applicant for service, underground service will be provided to a point of delivery for such service, specified by Company, under the provisions of this Section III.K. Where abnormal circumstances exist resulting in an underground extension costing less to install than an overhead extension, or Company elects to make an underground extension due to life cycle cost, engineering, construction or safety considerations, the Company's rules for overhead extensions shall apply to the estimated cost of the underground extension.

2. Individual Residential Customer Extensions

Where an underground extension is requested by an individual residential customer or required by law, Company will estimate the cost of equivalent overhead and underground extensions, and customer will pay a non-refundable contribution to Company, in advance of construction, for any excess cost of making the underground extension. The Company's rules for overhead extensions to individual residential customers shall apply to Company's estimated overhead extension costs. Customer, at his option, may install a direct

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MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONS

- \* buried service cable to be owned and maintained by customer, or Company will install, own, operate and maintain the service cable in customer's conduit, installed by customer in service trench in accordance with Company specifications to a delivery point designated by Company. Alternatively, the underground extension may be provided by Company in accordance with the rules herein applicable to overhead extensions, Section III.E, herein.

3. Residential Subdivision Extensions

Where an underground distribution extension for permanent electric service in a residential subdivision is requested to two or more single-family residential buildings, multiple occupancy units, or mobile homes, by an applicant/developer, or is required by law, applicant shall first satisfy the Company's applicable rules for overhead extensions to residential subdivisions, Section III.F, herein. Thereafter, applicant shall contract for and satisfy the requirements specified in this Section III.K.3. for obtaining an underground residential distribution extension.

- \*\* a. Requirements of Applicant/Developer - Applicant will initially provide, at its cost, all trenching and the installation of a complete conduit system as its contribution to the Company's underground distribution system within a residential subdivision. The conduit system installation by applicant will consist of conduit, manholes, pulling boxes, transformer pads, switchgear pads, pedestal bases and other required subsurface structures. All such materials will be provided by Company at no cost to applicant, excluding subdivisions covered by the Large Lot Subdivision provisions below. Applicants for electric service to individual single family homes shall, subsequently, provide and install service trench and service conduit. All installations will be in accordance with Company's design criteria and specifications, the National Electrical Safety Code and any other applicable codes.

- b. Requirements of Company - The Company's distribution system within the subdivision will consist of all primary and secondary voltage and service cables installed by Company, including street lighting circuitry and the conduit system

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APPLYING TO

MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONS

\* initially installed and contributed by applicant, except for service lateral conduit. Street light circuitry and construction temporaries, installed by Company concurrent with other primary and secondary distribution system facilities, shall be provided by Company at no charge to applicant. Thereafter, except for service lateral conduit, Company shall own, operate and maintain the entire distribution system within the subdivision, including both the portion installed by Company and that installed and contributed by applicant.

c. Options of Applicant - At the request of applicant, Company will, on a per lot or per dwelling unit basis, estimate its distribution system extension cost within the subdivision and annual net revenue, exclusive of gross receipts taxes, anticipated to be received from such homes or dwelling units connected within the subdivision. Such extension costs shall include all materials provided by Company for applicant's installation and all costs incurred by Company in the installation of its distribution system within the subdivision. Any estimated annual net revenue in excess of the subdivision extension costs specified herein may be utilized to offset any additional charges normally paid by applicant under Section III. For multiple-occupancy buildings consisting of four or more attached units, Company will, at the request of applicant, compare estimated annual net revenue per dwelling unit with the aforementioned extension costs. Company shall be limited to one comparison of such revenue and costs, for a given multiple occupancy residential subdivision, which shall be made during the first quarter of the first full calendar year following the providing of electric service to the occupants of the multiple occupancy dwelling units within the subdivision. Based upon this comparison, up to \$50 of the average net revenue per dwelling unit, which exceeds the estimated extension cost per dwelling unit, shall be returned to applicant as a one-time partial refund of applicant's conduit system contribution to the Company's underground distribution system within the subdivision.

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APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

- \* d. Overhead Distribution Lines Preserved - Conversion of existing overhead distribution lines to underground shall not be required of Company. In addition, distribution lines through the subdivision shall continue to be constructed overhead unless otherwise specifically agreed to be installed underground by Company and charged to the applicant on an excess cost basis. When Company requires that an overhead line be installed on the perimeter of the development, or accepts another alternative route, for immediate or anticipated need to supply other load beyond or outside the development, or to establish distribution system ties for operating reasons through the development, Company shall be given a reasonable amount of time to construct such overhead facilities before affected lots are sold.
- e. Right-of-Way and Easements - Company shall construct, own, operate and maintain the underground distribution system, within the subdivision, only on or along public streets, roads, alleys and highways which Company has the legal right to occupy, and on or along private property across which rights-of-way and easements satisfactory to Company have been received at no cost to or without condemnation by Company. Right-of-way and easements within the subdivision which are satisfactory to Company, including those which may be required for street lighting, must be furnished by applicant in reasonable time to meet Company's construction and service requirements. Prior to commencement of construction by Company, such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded level, perpendicular to the length of the easement and to within six inches of final grade by applicant, without cost to Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation or reconstruction of any of the underground facilities, the estimated cost of all such work required shall be paid by applicant or by its successor.
- f. Joint Utility Construction - Company will endeavor to coordinate its construction work with that of applicant and other utilities whenever possible in an effort to keep the overall cost of providing the underground electric distribution

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MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONS

- \* system as low as possible. Company may, to any extent practicable, become a party with applicant and/or other utilities to agreements involving trenching arrangements mutually beneficial to each party and the installation of electric cables in the same trench with the cables and/or pipes of other utilities, care being taken to conform to all applicable codes and utility specifications.
- \* g. Designated Service Delivery Points - Feeder lines and service lines shall be installed by Company along the most practical route that will avoid known or anticipated future construction on applicant's property and permit a safe and economical installation. The normal meter location point to a single family building shall be on the side or front of the house proper, within ten (10) feet of the corner of the house proper, nearest the direction from which the service line enters the property to be served. In instances where Company and applicant agree that the extension of service to the normal meter location is impractical due to: a) rock, grade, or other soil limitations; or b) physical circumstances of the home which restrict meter accessibility for reading and testing; or c) physical circumstances of the home requiring meter installation at a height of six (6) feet six (6) inches or greater above final grade on the front of the house proper; or d) service entrance equipment to be installed in a garage, said meter location point shall be at the next nearest location designated by Company which will alleviate said impracticability while minimizing the additional length of service cable required to be installed and avoids areas of the home which may require future relocations of service lines and/or meter equipment. A meter location on the rear will only be permitted in those instances where the designated side of the house proper is not physically available for a meter attachment. A service connection at other than the above designated meter location point is not permitted unless specifically approved by Company for engineering or other reasons. Where practical, the service connection to a multiple-occupancy building of two dwelling units shall be a

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APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

- \* single service line to a two (2) meter location acceptable to Company. The service connection to a multiple-occupancy building of three (3) or more dwelling units shall be a service line or lines to a minimum grouping of meters at locations acceptable to Company.
- \* h. Protection of Company Facilities - Applicant shall protect the facilities of Company installed on applicant's premises and shall, unless otherwise authorized by the Company, permit no one but Company's employees or its authorized agents to handle same. In the event of loss or damage to facilities owned by Company arising out of carelessness, negligence, or misuse by applicant or its authorized agent, the cost of such loss of repairing such damages shall be borne by applicant.
- i. Access by Company Employees or Agents - Applicant shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining, or operation of Company's facilities, at all times.
- j. Company Rights and Construction Standards - Company shall own, operate and maintain the conduit system initially installed and contributed by applicant, all primary and secondary underground feeder lines, underground service lines installed in customer owned conduit, and shall have the right to install pad-mounted transformers, above ground cable switching enclosures and service pedestals in the subdivision.
- k. Street Lighting Facilities - Street lighting facilities installed in any subdivision shall be contracted for under the appropriate tariff of Company applicable to said installation.
- l. Transition and Implementation - Developments being designed by Company and/or contracted for as of March 10, 1998 will be completed under the provisions of the Company's extension tariffs applicable and effective immediately prior to that date. Developments applied for on and after March 10, 1998 shall be supplied by Company under the provisions of Section III.K.3., herein.

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APPLYING TO

MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONS

- \* m. Large Lot Subdivisions - The above provisions regarding Residential Subdivision Extensions - Requirements of Applicant/Developer is limited to subdivisions having an average lot size of 100,000 square feet or less. Where average lot size does exceed 100,000 square feet, the Company will assess excess per lot footage charges for the amount that the average frontage exceeds 500 feet. In addition, for developments where the average lot size exceeds 100,000 square feet, the Company will also assess excess footage charges on individual lots for overhead services of more than a single span or underground services of more than 250 feet. Said charges will be payable in advance of construction and not be subject to refund.

4. Non-Residential Extensions\*\* a. Application

Where an underground extension is requested by a non-residential customer or required by law, Company will first estimate the cost of equivalent overhead extension and the Company's rules for overhead extensions to individual non-residential customers, Section III.G, shall apply. The underground distribution facilities will be provided at Company's sole discretion following the payment by customer of the Company's estimated excess cost of the underground extension over the cost of an equivalent overhead extension.

b. Point of Delivery of Service

Company will designate to customer the point of delivery of the required electric service and customer shall be responsible for the installation, maintenance, replacement, enlargement or relocation of all underground electric service facilities, other than metering, to the Company's designated delivery point.

\*Indicates Addition. \*\*Indicates Change.

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ADDRESS



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10th Revised

SHEET NO. 158CANCELLING SCHEDULE NO. 5

9th Revised

SHEET NO. 158

APPLYING TO

MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONS\* c. Specifications

Customer will install, maintain, replace, enlarge, or relocate all underground conduit, foundations, manholes, service boxes, transformer pads, switchgear pads, and other surface and sub-surface structures to meet Company specifications which are necessary to contain and/or support Company's electrical primary and secondary cables and equipment within the boundaries of the development. Maintenance, replacement, enlargement, or relocation of such facilities will be done by the Company at the customer's expense once they contain or support energized cables or equipment. Company will provide standard switchgear pads and transformer pads to customer for installation in order to maintain uniformity and quality control of these items. Customer is to provide Company open access to said facilities, and when necessary, remove obstructions, improvements, decorative structures, etc., when Company requires such access for maintenance, replacement, enlargement, etc. When Company requests additional conduits or larger structures for facilities that will serve customers beyond the boundaries of the development, Company will pay the incremental or extra cost of those additional facilities.

L. Extensions Requested in Advance of Permanent Service

Where customer requests Company to complete all or a portion of an extension in advance of when said installation is required to provide permanent electric service, and Company agrees to do so, customer shall pay for such advancement of facilities at the monthly rate of 2.0% of the estimated installed cost of the extension being advanced. Such payments shall be non-refundable and shall continue until the permanent metering for the premises is installed by Company and utilized to provide permanent service thereto.

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APPLYING TO

MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONS\* M. Modification or Enlargement of Distribution System

Modifications or enlargements of Company's distribution system associated with additional electrical load of existing customers shall be performed at no cost to customer provided the estimated additional annual net revenue to be received equals or exceeds the estimated cost of the distribution system modifications or enlargements. Where the estimated additional annual revenue to be received is less than Company's estimated modification or enlargement costs, or such revenue cannot be accurately projected, or customer credit standing acceptable to Company cannot be established, customer or responsible party will be required to enter into a guarantee agreement, as provided in Section III.P prior to the commencement of construction by Company. Additional annual net revenue, referred to herein, excludes customer's existing net revenue during the twelve months immediately preceding the extension modification from the guarantee agreement calculations.

Where modifications or enlargements of Company's distribution system are performed at the request of any existing customer and no additional revenue is anticipated therefrom, customer shall pay, in advance, the total estimated costs associated with such changes.

N. Relocation of the Distribution System

Company may, at its sole discretion, upon customer's request, relocate any distribution facilities providing service to customer and/or other parties to a right-of-way acceptable to Company, on or off customer's premises, following the payment by customer of the Company's total estimated cost of said relocation.

\*\* In the presence of physical conflicts associated with any new construction or enlargement of customer's premises or electrical load, Company may, at its sole discretion, upon customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off customer's premises, following the payment by customer of the Company's estimated net cost of relocating its distribution facilities. The net cost of relocation referred to herein excludes any costs estimated by Company to be associated with the supply of any additional electrical requirements of customer, absent the relocation of any distribution facilities. The net relocation cost chargeable to customer may be refundable in whole or in

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3rd Revised

SHEET NO. 160CANCELLING SCHEDULE NO. 5

2nd Revised

SHEET NO. 160

APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

part under the advance deposit provisions applicable to residential extensions.

- \* When Company agrees to relocate existing overhead facilities with an underground installation, the customer will be responsible for all costs associated with the undergrounding of facilities including spare conduits, manholes, and other structures or equipment required to replace the to-be-vacated overhead right-of-way considering present and future needs as determined by Company.

O. Advance Refundable Deposits

Advance refundable deposits may be required from customer or other responsible party for all or a portion of Company's distribution extensions, as specified in Section III of these rules and regulations. Such advance deposits will be paid to Company prior to the commencement of construction of the extension by Company. Advance refundable deposits provided to Company which subsequently qualify for refund, in whole or in part, will be refunded to depositor on a pro rata basis, without interest, following notification by depositor and Company verification of the size, type and number of customers connected and taking permanent electric service within the tract of land for which the refundable deposit was made. Such refunds will be made at semi-annual intervals from the date the deposit was received by the Company, with any amounts remaining unrefunded after five years being retained by Company and credited to the Company's appropriate plant account. A guarantee agreement, as provided in Section III.P, may also be required by Company, at its sole discretion, for any portion of a line extension covered by an advance refundable deposit.

P. Guarantee Agreements

A written guarantee agreement between Company and customer or other responsible party will be required for any extension where the estimated cost thereof exceeds the estimated net annual revenue estimated to be received by Company from said extension or, in Company's opinion, customer's revenues cannot be accurately projected, or customer credit standing acceptable to Company cannot be established. Said guarantee will be applicable to the total cost of the extension chargeable to customer, with the required guarantee agreement being entered into by the customer and the Company prior to the commencement of construction by Company.

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GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

\*Company may, at its sole discretion, require an advance deposit of all or any portion of such guarantee amount to insure that the revenue estimated to be derived from the extension will in fact be realized. The guarantee agreement will provide for the following:

- \* 1. The monthly guarantee payment to be made by customer will be a minimum of one twelfth (1/12) of the total cost of the extension being guaranteed. Such guarantee payment will be exclusive of any revenue taxes applicable to customer's total bill for service and shall commence with the customer's fourth billing for permanent service being provided by the extension being guaranteed.
- 2. Deficiency revenue is defined as that portion of any monthly guarantee payment which exceeds the net revenue from permanent service to customer.
- 3. A guarantee will terminate within the 12-month guarantee period whenever the total net revenue realized from the permanent service provided to the premises served by the extension equals or exceeds the total cost of the extension.
- 4. Whenever the total net revenue from permanent service to the premises served by the extension and the accumulated deficiency billed to customer equals or exceeds the total cost of the extension at any time during the 12-month guarantee period, the customer has satisfied the guarantee agreement. The Company will apply any accumulated deficiency payments in excess of that necessary to satisfy the above toward the subsequent purchase of electric service, exclusive of revenue taxes, by customer during the remainder of the guarantee period. No interest shall be applied to any deficiency payments so applied.

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4th Revised

SHEET NO. 162CANCELLING SCHEDULE NO. 5

3rd Revised

SHEET NO. 162

APPLYING TO

MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONSQ. Special Facilities\* 1. General

Where customer requests and Company agrees to install distribution facilities not normally contemplated for installation, or otherwise provided for, under Company's standard rate schedules, Company may at its option provide such facilities under the provisions of this section. Examples of facilities which fall into this category of "special" include, but are not limited to, duplicate or additional service facilities, excess transformer capacity or other distribution facilities, and facilities necessitated by special legal or engineering requirements.

2. Payments by Customer

Where Company agrees to supply distribution facilities under the provisions of this paragraph Q in lieu of other alternatives available to customer, customer shall pay to Company a one-time contribution equal to the total additional costs incurred by Company in supplying such facilities. Customer shall also pay to Company an additional one-time contribution equal to ninety percent of such total additional costs for the present value of the Company's projected operations, maintenance and subsequent replacement cost of such facilities, which shall be continuously owned and maintained by Company. All charges payable to Company shall be non-refundable and due in advance of construction. Such payments by customer shall be in addition to any payments required for electric facilities provided under the Company's standard line extension rules or other tariff charges.

3. Supply and Billing Standards

Company will designate the point of delivery of electric service relative to the installation of any additional facilities provided to customer hereunder and the service supplied through such facilities installed on and after May 5, 1990 will not be cumulated or otherwise combined, for billing purposes, with any other service supplied to customer. When total or partial replacement of any special facility installation is required, such revision will be made by Company at no cost to customer. Any enlargement of such

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5th Revised

SHEET NO. 163CANCELLING SCHEDULE NO. 5

4th Revised

SHEET NO. 163

APPLYING TO

MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONS

- \* previously installed facilities requested by customer shall be made in accordance with Company's standard line extension rules. Following any such replacement, or enlargement, all separately installed special facility connections shall be billed as provided herein without application of monthly special facility charges, and maintained by Company in the same manner as Company's standard line extension facilities serving other customers.

\* 4. Installations Prior to November 2, 1983

Customers utilizing facilities installed hereunder prior to November 2, 1983 had the option of paying Company for such facilities a) as a one-time contribution of the total installed cost of such facilities, or b) at the monthly rate of 2.00% of such total installed cost. These options are limited to those customers currently utilizing existing special facilities installed prior to November 2, 1983. The present charges and form of billing applicable to all special facility connections referred to herein shall continue until any total or partial replacement or enlargement of such facility is required. Thereafter, such revisions will be made by Company and the subsequent metering and billing of all service provided over such newly installed facilities standardized, as provided in paragraph Q.3. herein.

5. Installations Between November 2, 1983 and July 23, 1992

Customers utilizing facilities installed hereunder between November 2, 1983 and May 5, 1990, had the option of paying Company a one-time contribution of the total installed cost of such facilities, plus a monthly charge of 0.75% of the installed cost of such facilities for the operation, maintenance and subsequent replacement of such facilities. For installations between May 5, 1990 and July 23, 1992, customers paid Company a one-time contribution of the total installed cost of such facilities, with the application of the latter 0.75% monthly charge limited to those installations costing in excess of \$10,000. The present charges and form of billing applicable to all special facility connections referred to herein shall continue until any total or partial replacement or enlargement of such facility is required. Thereafter, such revisions will be made by Company and the subsequent metering and billing of all service provided over such newly installed facilities standardized, as provided in paragraph Q.3. herein.

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3rd Revised

SHEET NO. 165CANCELLING SCHEDULE NO. 5

2nd Revised

SHEET NO. 165

APPLYING TO

MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIV. MEASUREMENT OF SERVICE

- d. Any special meter or  
meter equipment, such as  
primary and switchboard @ 2.00% per month of the cost  
type meters of such meter or equipment

\* C. Multiple Metered Account Billing

Where more than one meter is installed for metering the premises of an individual account in accordance with paragraphs A and B above, the sum of each watthour meter's kilowatthour usage and each demand meter's individual maximum non-simultaneous kilowatt demand will be used for billing purposes. Under all circumstances involving multiple metered accounts, any alternating current watthour meter registering zero usage in a given billing month shall be subject to the monthly charge for three phase meters, specified in paragraph B of this Section IV, during each month of zero usage.

D. Meter Inspections and Testing

Company's meters shall be inspected and tested for accuracy in accordance with applicable Missouri Public Service Commission Rules. If customer requests a meter test within 12 months of any previous testing of such meter, a standard charge based on meter type will be assessed for meters found to have an average meter error of 2 percent or less.

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- b. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) monthly billing periods calculated from the date of discovery inquiry or actual notification of the Company, whichever was first;
- c. Where, upon test, an error in measurement is found to be within the limits prescribed by Commission rules, no billing adjustment will be made;
- d. When evidence of obstruction is found, or there are misrepresentations of the use of service by the customer, the Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information; and
- e. In any event, no billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1) and no interest shall be paid or collected on any billing adjustment provided for herein.

\* 2. Non-Residential - For all non-residential billing errors, the Company will determine from all related and available information the probable period during which the error condition existed and shall make billing adjustments for the estimated period involved as follows:

- a. No billing adjustment will be made where the dollar amount of the adjustment is less than \$15.00. No interest shall be paid or collected on any billing adjustment provided for herein.
- b. Where upon test an average meter error is found to be greater than 2 percent a billing adjustment will be made to compensate customer where the meter reads fast, and to compensate Company where the meter reads slow. However,

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- \* any such billing adjustment will be applicable only for the probable period during which the meter error existed and shall be limited to the twenty-four (24) billing periods preceding the one in which the error was determined plus the elapsed period in the current billing period during which the test was made.
- \* c. Where a non-registering meter is found, Company will determine from all related and available facts the probable period during which such inaccuracy existed and render adjusted bills for the period involved, provided, however, that such period shall not exceed the preceding six (6) billing periods plus the elapsed time in the current billing period during which each inaccuracy was determined.
- \* d. Bills rendered which are based on incorrect registrations due to improper meter connections, the application of an improper meter constant, improper application of any rate schedule not selected by customer, or similar reasons, shall be subject to adjustment for the current and twenty-four (24) prior billing periods, as can be substantiated by Company records.
- \*\* e. "Average meter error" shall be determined in accordance with provisions set forth in rules of the Missouri Public Service Commission.
- \*\*\* f. No corrections to metering data for meter error shall extend beyond the in-service date of the meter discovered to be in error, nor shall any correction be required to extend beyond the date upon which the current customer first occupied the premises at which the error is discovered.

H. Change of Rate

- 1. The rate selected by customer and specified by contract for service (if a written contract is required) shall be applied to customer's account for a period of not less than one year

\*Indicates Change. \*\*Indicates Reissue. \*\*\*Indicates Addition.

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P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 5th Revised SHEET NO. 171CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 171APPLYING TO MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSV. BILLING PRACTICES

- \* unless customer elects to transfer to a different rate during the first ninety (90) days of service. If so elected, the new rate shall be applied retroactively to the commencement date of customer's service.
2. Upon completion of the initial term of use of service under any rate, customer may select any other applicable rate and the rate so selected shall apply for a period of not less than that specified in the term of use of such selected rate.
3. Selection of rate shall be the obligation of the customer. A new rate when selected under and subject to the provisions set forth above will be placed in effect in the billing period following receipt of customer's request therefore.
4. Where a customer's load is abnormally affected during temporary periods of construction, alteration, preliminary or experimental operations, fire, or acts of God, Company may, upon prior agreement with customer, adjust or modify its billing or other charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case.
5. Where abnormal and significant reductions in customer's operations occur due to events such as production curtailments, plant alternation, labor stoppages, fires or other acts of God, etc. which reduce customer's monthly billing demand below 100 kilowatts, customer may transfer to the Small General Service Rate for all billing periods subsequent to the initial billing period under such abnormal operation, following Company's receipt of written request for such change from customer. During such billing periods under the Small General Service Rate, any billing discounts under Riders B and C shall not apply.
6. Customers will not be permitted to evade the intent of the provisions of this paragraph H by temporarily terminating service.

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CANCELLING SCHEDULE NO. \_\_\_\_\_

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APPLYING TO

MISSOURI SERVICE AREA

VOLUNTARY GREEN PROGRAMPURPOSE

The purpose of this Voluntary Green Program tariff is to provide customers with an option to contribute to the further development of renewable energy technologies. All references to 'green' in this tariff shall mean renewable energy certificates ("RECs"). One REC is the equivalent of 1,000 kWh produced from a qualified renewable energy source and represents the positive environmental attributes of electricity generated by renewable energy sources such as: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified by the Center for Resource Solution's Green-e Standard. Customers participating under this program will not directly receive any renewable energy commodity or product as a result of their participation. Rather, when a customer signs up for the Voluntary Green Program, Company shall purchase Green-e Certified RECs equal to 100% of the electricity consumption of a residential or small general service customer. All other non-residential customers can purchase blocks of RECs in increments equal to 1,000 kilowatt hours (kWh) of electricity use.

AVAILABILITY

This tariff is available to and may be used in conjunction with the Company's Electric Service Classifications 1 (M) Residential Service Rate, 2 (M) Small General Service Rate, 3 (M) Large General Service Rate, 4 (M) Small Primary Service Rate, 11 (M) Large Primary Service Rate, 12 (M) Large Transmission Service Rate, 5 (M) and 6 (M) Street and Outdoor Area Lighting Rates, 7 (M) Municipal Street Lighting Rate, or 8 (M) Private Ornamental Street Lighting Rate.

APPLICABILITY

The applicability of this tariff is limited to customers receiving service under the above referenced Service Classifications and who voluntarily agree to participate in this program pursuant to the provisions herein.

MONTHLY CHARGES

Service Classification No. 1 (M), 2 (M): 1.50 cents per kWh (1)  
Service Classification Nos. 3(M), 4 (M), 5 (M), 6 (M), 7 (M), 8 (M), 11 (M), and 12 (M): \$15.00 per 1,000 kWh block (2)

- (1) Actual monthly charge shall be the result of Customer's metered kWh usage at the designated price.
- (2) Minimum of 1 block, regardless of usage. Actual number of blocks will be subject to agreement between Company and Customer and not necessarily tied to monthly kWh usage.

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SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREA

VOLUNTARY GREEN PROGRAM (cont.)COMPANY OBLIGATIONS

The Company will purchase RECs from its contractual partner, 3 Phases Energy, its successor, or assignee, in sufficient quantities to match the units billed under this tariff. Title to the RECs will rest with the Company and the Company will in turn retire such RECs on behalf of the customers participating in the program. Additionally, the Company's Voluntary Green Program will be Green-e Certified ® by the nonprofit Center for Resource Solutions.

TERMS AND CONDITIONS

Charges for participation under this tariff shall be added to Customer billings from Company for electric service. Customers will be able to withdraw or cancel participation in this program at any time by notifying the company. In addition, under no circumstances will the Company's late pay charge or disconnection of service provisions as they relate to charges under this tariff be applied or implemented.

TAX ADJUSTMENT

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be added to bills rendered to customers under the jurisdiction of the taxing authority.

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SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREA

WEATHERIZATION PROGRAMPurpose

This voluntary Weatherization Program is intended to assist qualified residential customers in reducing their use of energy through weatherization and conservation.

Availability

This voluntary Weatherization Program is available to customers receiving service under the Company's Residential Service Rate 1(M) and who meet the customer eligibility requirements.

Terms and Conditions

- a. Pursuant to the Order issued by the Missouri Public Service Commission (MPSC) in Case No. ER-2007-0002, the Company will provide \$1,200,000 annually (the Program funds) for a residential weatherization grant program ("Program"), including energy education, for primarily lower-income customers.
- b. The Program will be administered by the State Environmental Improvement and Energy Resources Authority (EIERA) consistent with Program terms and prescribed in the Stipulation and Agreement approved by the Missouri Public Service Commission (MPSC) in Case No. EC-2002-01.
- c. The Program offers grants for weatherization services to eligible customers and will be primarily directed to lower income customers.
- d. The total amount of grants offered to an individual customer will be determined by the cost effective improvements that can be made to customer's residence, but shall not exceed \$3,000, and is expected to average \$1,750.
- e. After the customer's residence is weatherized under the Program, the usage and payment history of each customer will be monitored for two years.
- f. Up to \$120,000 of the Program funds will be used for performing a process and impact evaluation of the Program to be completed by December 31, 2009.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007DATE EFFECTIVE June 24, 2007ISSUED BY T. R. Voss  
NAME OF OFFICERPresident & CEO  
TITLESt. Louis, Missouri  
ADDRESS