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Exhibit No.:
Issues: Revenue
Witness: Curt Wells
Sponsoring Party: MO PSC Staff
Type of Exhibit: True-up Direct Testimony
Case No.: ER-2008-0093
Date Testimony Prepared: June 9, 2008

MISSOURI PUBLIC SERVICE COMMISSION

UTILITY OPERATIONS DIVISION

TRUE-UP DIRECT TESTIMONY

OF

CURT WELLS

EMPIRE DISTRICT ELECTRIC COMPANY

CASE NO. ER-2008-0093

Jefferson City, Missouri

June 2008

Staff Exhibit No. 232
Case No(s) ER-2008-0093
Date 6-19-08 Rptr. KF



BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of The Empire District)
Electric Company of Joplin, Missouri's)
Application for Authority to File Tariffs)
Increasing Rates for Electric Service)
Provided to Customers in the Missouri)
Service Area of the Company)

Case No. ER-2008-0093

AFFIDAVIT OF CURT WELLS

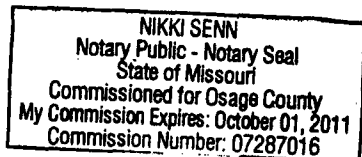
STATE OF MISSOURI)
) ss
COUNTY OF COLE)

Curt Wells, of lawful age, on his oath states: that he has participated in the preparation of the following True-Up Direct Testimony in question and answer form, consisting of 1 pages of True-Up Direct Testimony to be presented in the above case, that the answers in the following True-Up Direct Testimony were given by him; that he has knowledge of the matters set forth in such answers; and that such matters are true to the best of his knowledge and belief.



Curt Wells

Subscribed and sworn to before me this 9th day of June, 2008.



Notary Public

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TRUE-UP DIRECT TESTIMONY

OF

CURT WELLS

EMPIRE DISTRICT ELECTRIC COMPANY

CASE NO. ER-2008-0093

13 Q. Please state your name and business address.

14 A. My name is Curt Wells and my business address is Missouri Public Service
Commission, P. O. Box 360, Jefferson City, Missouri, 65102.

15 Q. Are you the same Curt Wells who testified earlier in this case?

16 A. Yes, I am.

17 Q. What is the purpose of your True-up Direct testimony?

18 A. I am providing Staff's updated True-up Revenue Schedule [Appendix 4 (True-
19 up)]. Staff originally provided the Revenue Schedule as Appendix 4 to its Cost of Service
20 Report. These revenues have been updated to reflect the increase in rate revenue due to
21 customer growth through February 29, 2008 provided by staff witness Ms. Amanda
22 McMellen.

23 Q. Did you include any other adjustments as a result of the True-up?

24 A. No. However, Staff did examine the individual customers in the Large Power
25 rate class for any changes during the true-up period, but found no appreciable changes in load
26 or customers.

27 Q. Does this conclude your true-up testimony?

28 A. Yes, it does.

THE EMPIRE DISTRICT ELECTRIC COMPANY - CASE NO. ER-2008-0093
SUMMARY OF ANNUALIZED AND NORMALIZED RATE REVENUE

Rate Schedule	As Recorded Billed Perm Rate+ IEC TY \$	Revised As Billed Perm Rate+ IEC TY \$	Annualize for Rate Switch	Annualize for 1/1/2007 Rate Change	Normalize for Weather	365-Days Adjust.	Customer Growth	Total Normalized Revenue
RG-Residential	\$141,218,524	\$141,218,524	\$0	\$7,990,248	(\$2,519,714)	(\$428,888)	\$2,878,892	\$149,139,062
CB-Commercial	\$30,782,991	\$30,782,991	(\$505,364)	\$1,724,574	(\$425,929)	\$12,898	\$620,667	\$32,209,836
SH-Small Heating	\$7,879,643	\$7,879,643	\$0	\$457,520	(\$76,998)	(\$8,842)	\$247,872	\$8,499,195
PFM-Feed Mill/Grain Elev	\$64,867	\$64,867	\$0	\$4,024	\$0	\$0	\$0	\$68,891
MS-Traffic Signals	\$62,608	\$62,608	\$0	\$3,032	\$0	\$0	\$0	\$65,640
GP-General Power	\$57,971,763	\$57,971,763	\$313,575	\$3,163,139	(\$436,421)	\$231,802	\$1,242,452	\$62,486,309
TEB-Total Electric Bldg	\$24,817,719	\$24,817,719	\$0	\$1,434,186	(\$212,164)	\$20,467	\$824,469	\$26,884,678
LP-Large Power	\$39,644,926	\$39,722,798	\$184,624	\$1,620,559	\$0	(\$81,686)	\$0	\$41,446,295
SC-P PRAXAIR Transmission	\$2,357,368	\$2,763,592	\$0	\$138,457	\$0	\$0	\$0	\$2,902,049
SPL-Municipal St Lighting	\$1,370,013	\$1,370,013	\$0	\$68,216	\$0	\$0	\$0	\$1,438,229
PL-Private Lighting	\$3,557,128	\$3,557,128	\$0	\$179,756	\$0	\$0	\$0	\$3,736,884
LS-Special Lighting	\$146,377	\$146,377	\$0	\$7,476	\$0	\$0	\$0	\$153,853
CP-Cogeneration Purchase	(\$698)	(\$698)	\$0	\$0	\$0	\$0	\$0	(\$698)
	\$309,873,228	\$310,357,324	(\$7,165)	\$16,791,187	(\$3,671,225)	(\$254,249)	\$5,814,351	\$329,030,222
Other Rate Revenue								
Excess Facilities Charges	\$1,800,072	\$1,837,080		\$45,319				\$1,882,398
Unaccounted for	(\$6,654)	(\$6,654)						(\$6,654)
Interruptible Credits		(\$342,912)						(\$342,912)
Special Discounts		(\$134,829)		\$134,829				\$0
Total MO Billed Rate Rev	\$311,666,646	\$311,710,009	(\$7,165)	\$16,971,335	(\$3,671,225)	(\$254,249)	\$5,814,351	\$330,563,055