

In the Matter of Laclede Gas Company's) Case No. GR-2005-0284
Tariff to Revise Natural Gas Rate Schedules)

By Order dated February 28, 2005, the Commission suspended the proposed tariff sheets and established a procedural schedule for interventions and evidentiary hearings. On May 12, 2005, the Commission issued its Order Establishing Procedural Schedule in which it established additional and revised procedural dates. In various orders, the Commission also granted the applications to intervene filed by the Missouri Energy Group (Barnes-Jewish Hospital, Emerson Electric Company, SSM HealthCare, and St. John's Mercy Health Care); Missouri Industrial Energy Consumers (Anheuser-Busch

Companies Inc., The Boeing Company, DaimlerChrysler, Ford Motor Company, General Motors Corporation, Hussmann Refrigeration, J.W. Aluminum, Monsanto Company, Pfizer, Precoat Metals, Proctor & Gamble Manufacturing Company, Nestle Purina, Solutia, and Tyco Healthcare); the Paper Allied-Industrial, Chemical and Energy Workers Local 5-6, AFL-CIO; and the Missouri Department of Natural Resources.

Pursuant to the procedural schedule established by the Commission, a settlement conference was convened beginning on July 18, 2005. All of the above parties appeared at the settlement conference. As a result of the settlement conference and further discussions, the undersigned parties (the "Parties") have reached the following stipulations and agreements resolving all issues in this case.

Laclede respectfully requests that the Commission consider and approve this Stipulation and Agreement in sufficient time for the tariffs proposed herein to become effective by October 1, 2005, or as soon thereafter as is reasonably practicable. No party objects to Laclede's request.

Revenue Requirement

1. The Parties agree that Laclede shall be authorized to file revised tariff sheets containing new rate schedules for natural gas service. Such schedules are designed to: (a) produce an incremental annual increase in Laclede's non-gas, Missouri jurisdictional revenues of Ten Million, Five Hundred Thousand Dollars (\$10,500,000), which includes Six Million, One Hundred Twenty Six Thousand Dollars (\$6,126,000) in Infrastructure System Replacement Surcharges that have previously been authorized by the Commission and are already in effect; and (b) reflect in Laclede's Purchased Gas Adjustment/Actual Cost Adjustment mechanism and remove from its non-gas cost of

service Four Million, One Hundred Forty Thousand Dollars (\$4,140,000) in costs related to its financing of certain gas storage inventories. Revenue amounts referenced in this paragraph are exclusive of any applicable license, occupation, franchise, gross receipts taxes or other similar tax or taxes. The Parties further agree that such revenue requirement shall be allocated to the Company's various customer classes in accordance and consistent with the customer billing determinants set forth in Attachment 1 to this Stipulation and Agreement, and in accordance with the tariff sheets set forth in Attachment 2 to this Stipulation and Agreement, which are incorporated herein for all purposes.

Tariff Modifications

2. The Parties agree that the specimen tariff sheets and rate schedules set forth in Attachment 2 should be approved. Such tariff sheets contain several modifications to Laclede's existing tariff, including modifications designed to:

- (a) increase to two dollars (\$2.00) per therm the charge to the Company's Interruptible Customers for gas used during periods of interruption (Tariff Sheet No. 7);
- (b) on an experimental basis, and subject to ultimate compliance with the results of an upcoming Chapter 13 rulemaking, permit the use of credit scoring as a means of determining when the Company may require deposits (Tariff Sheet Nos. R-3 and R-5-a). The analysis used by the Company to determine when a credit score will result in the collection of a deposit shall be based on a representative assessment of how various credit scores have correlated with previous customer payment

performance and shall be submitted to the Staff and Public Counsel for their review and concurrence in advance of credit scoring being implemented. The Staff and Public Counsel shall have the right to submit for Commission resolution any dispute they may have regarding the propriety of such analysis or the credit score determinations resulting therefrom in advance of the implementation of credit scoring in which event the Company shall have the burden of proof to show that such analysis and determinations are reasonable. The parties agree that the aforementioned review shall be expedited to the extent practicable. Upon implementation of credit scoring, the Company will apply the same criteria to residential rental customers as are applied to homeowners. The criteria for determining whether a deposit is applicable for a new applicant will be whether the nationally recognized credit bureau issues a passing or failing score. A "no score" rating will result in a deposit being assessed;

- (c) change the calculation of the maximum amount of deposit that may be required from two times the highest bill incurred over the past 12 months for residential customers, and 60 days' bill for non-residential customers, as required under the current tariff, to four times the average bill incurred over a 12 month period (Tariff Sheet Nos. R-5-b and R-5-d);
- (d) on an experimental basis, and subject to ultimate compliance with the results of an upcoming Chapter 13 rulemaking, expand the hours that service may be discontinued from the existing hours of 8:00 am to 4:00

pm to the hours of 7:00 am to 7:00 pm or to sunset, whichever is earlier (Tariff Sheet No. R-12-a);

- (e) on an experimental basis, and subject to ultimate compliance with the results of an upcoming Chapter 13 rulemaking, increase the number of days that a notice of discontinuance is effective from the existing number of eleven (11) business days to thirty (30) calendar days (Tariff Sheet No. R-12-a);
- (f) increase the returned payment charge from the existing amount of ten dollars (\$10.00) to fifteen dollars (\$15.00) (Tariff Sheet No. 31); and
- (g) revise the customer notice provisions applicable to the Company's transportation customers (Tariff Sheet No. 36).

3. In addition to the tariff modifications described in paragraph 2, the Parties further agree that the Commission should approve the Purchased Gas Adjustment ("PGA") tariff modifications set forth on the Tariff Sheets in Attachment 2 to this Stipulation and Agreement. Pursuant to the agreement of the Parties, such tariff modifications have also been filed for the Commission's consideration so that they may become effective contemporaneous with the start of the Company's next Actual Cost Adjustment ("ACA") period. Among other things, such PGA tariff modifications are designed to:

- (a) reduce the complexity of the accounting underlying Laclede's existing PGA/ACA, including elimination of the refund factor, and provide for the application of carrying costs for both the customer and the Company for any over- or under-recoveries of gas costs, including hedging costs, that

may occur between ACA cases, as well as balances remaining from prior periods (Tariff Sheet Nos. 18-b – 22);

- (b) provide the Company with the opportunity to make up to three discretionary PGA filings each year in addition to one mandatory filing each November (Tariff Sheet Nos. 28-c and 28-c.1);
- (c) reflect in the PGA/ACA and annually reconcile in subsequent ACA filings increases and decreases in the financing costs for gas storage inventories (Tariff Sheet Nos. 15, 17 and 28-h).

Pensions and Other Post-Employment Benefits

4. The Parties agree that the rates established in this case for the Laclede Division and Missouri Natural Division pension plans include an allowance of \$4,052,902 (based on the fiscal 2006 ERISA Minimum Contribution of \$652,902 as determined by the Company's actuary and a \$3,400,000 amortization). Rate base is reduced annually by the amortization, plus or minus the difference between the minimum ERISA in rates and the minimum ERISA contributed to the pension fund.

The Parties further agree that Laclede Gas Company shall continue to be authorized to revert to the accounting policy it originally implemented upon adoption of FAS 87, for financial reporting purposes only, effective October 1, 2002, including without limitation:

- (a) Market-Related Value implemented prospectively over a four-year period;
- (b) Amortization of unrecognized gains or losses only to the extent that they fall outside of a 10% corridor as described in FAS 87 and FAS 106;

(c) Amortization of unrecognized gains or losses falling outside of the 10% corridor over the average remaining service life of participants.

5. The Parties further agree that gains and losses for all pension lump-sum settlements shall continue to be calculated only to the minimum extent permitted by FAS 88 and that the Company shall continue to be authorized to record as a regulatory asset/liability, as appropriate, the difference between the pension expense used in setting rates (\$4,052,902 described above) and the pension expense as determined pursuant to FAS 87 and FAS 88. This regulatory asset/liability shall continue to be included in the Company's rate base in future rate proceedings. The prepaid pension asset on the Company's books at October 1, 2002, is the maximum amount that will be considered for inclusion in rate base in future rate proceedings, so long as the ERISA Minimum method of determining pension expense prescribed herein is in effect. The Parties further agree that the Company shall continue to reduce the rate base annually as described above in paragraph 4. The rates established in this case for the Supplemental Retirement Plan (SERP) and Directors Retirement Plan are based on actual payments to participants under these plans.

6. The Parties agree that the rates resulting from this case also make provision for the recovery of Other Post-Employment Benefits ("OPEBs") costs on a FAS 106 basis. The Parties further agree that the Company shall continue to be authorized to apply its accounting policy relative to OPEBs consistent with that specified for FAS 87 above, for financial reporting purposes only, as was initially effective October 1, 2002. For ratemaking and funding purposes, the OPEBs expense will continue to be determined using the market-related value implemented prospectively over

a four-year period and a five-year amortization of the most recent five-year average of the balance of unrecognized gains and losses, as calculated by the Company's actuary. The Company shall continue to be authorized to record the difference between OPEBs as calculated for rates and FAS 106 as calculated for financial reporting purposes as a regulatory asset/liability, as appropriate. The Company shall also calculate a prepaid OPEB asset/liability for the difference between OPEB funding and the FAS 106 expense reported for financial purposes, that completely offsets the regulatory asset or liability. The net of the OPEB regulatory asset or liability and the OPEB prepaid asset/liability will be included in rate base in future rate proceedings.

Depreciation Issues

7. The Parties agree that the depreciation rates, as set forth in Attachment 3 to this Stipulation and Agreement, which is hereby incorporated herein for all purposes, should be approved by the Commission and become effective on January 1, 2006. In compliance with the Commission's final order in Case No. GR-99-315, the depreciation rates authorized herein are designed, in part, to recover the net salvage cost of plant which shall no longer be treated as an expense for ratemaking or financial accounting purposes. Consistent with the Commission's decision in Case No. GR-99-315, the net salvage component will continue to be accounted for separately and specifically identifiable in the reserve for depreciation.

Accounting Authorizations/Reservation of Rights

8. The Parties agree that Laclede shall, for book purposes, be authorized to continue to normalize the income tax timing differences inherent in the recognition of pension costs, OPEB costs, and AAO recoveries as authorized in Paragraphs 4, 5, 6, and

10 of this Stipulation and Agreement; by recording and recognizing in any future rates deferred income tax expense for such differences, provided that the Parties shall have the right to review and propose a different treatment of such timing differences in Laclede's next general rate case proceeding.

9. Nothing herein shall be construed as prejudicing whatever rights the Company has upon conclusion of this case to pursue accounting authorizations or rate adjustment mechanisms to reflect increases or decreases in revenues resulting from changes in customer usage levels or increases or decreases in the costs incurred by the Company to comply with environmental laws, rules or regulations.

10. The Parties agree that the Company shall establish a regulatory asset equal to the balances deferred pursuant to the Accounting Authorization related to gas safety expenditures in Case No. GR-2002-356, less an adjustment related to the Accounting Authorization for the Emergency Cold Weather Rule Amendment (ECWRA) in Case Nos. GR-2001-629 and GR-2002-356. Such regulatory asset balance shall be set at \$859,805 less \$27,801 and further reduced by \$2,055 per day from July 31, 2005, to the effective date of the rates in this proceeding for the final reconciliation of the ECWR adjustment. One-tenth of the balance on the effective date of rates in this case has been included in the cost of service recognized in this proceeding and one-tenth of such balance shall continue to be reflected in cost of service annually for the next subsequent nine (9) years.

Off-System Sales/Capacity Release Revenues

11. The rates recommended herein reflect an imputed level of revenues for the release of pipeline capacity and for off-system sales. In exchange for this imputation, the

Company shall be permitted to retain 100% of any net revenues realized from such transactions during the period the rates established in this proceeding are in effect up to a total annual level of Twelve million dollars (\$12,000,000), with each annual period beginning on the effective date or the anniversary of the effective date of the rates established in this proceeding. Fifty percent (50%) of the net revenues from release of pipeline capacity and from off-system sales realized by the Company in any such annual period which are in excess of \$12,000,000 shall be deferred and accumulated in a separate account, including accumulation of any interest at prime minus two percent, and distributed to customers in the Company's next general rate case proceeding, provided that the Company shall inform the Staff and Public Counsel in the event the accumulated amount deferred on customers' behalf, including interest, equals or exceeds Five million dollars (\$5,000,000). In this event, the Staff or Public Counsel may petition the Commission for an immediate distribution of such funds. The Parties further agree that the Company's tariff relating to off-system sales shall be modified to incorporate by reference therein the terms of this Paragraph 11 of this Stipulation and Agreement, as set forth on Tariff Sheet No. R-43 in Attachment 2. As stated therein, in the event of a conflict between this Paragraph 11 of this Stipulation and Agreement and Tariff Sheet No. R-43, Paragraph 11 of this Stipulation and Agreement will be controlling. It is also expressly understood that any party shall be free in the Company's next general rate case proceeding to propose prospective modifications to, or termination of, the treatment of off-system sales and capacity release revenues proposed herein. Nothing herein shall be construed as prejudicing whatever rights the parties have upon conclusion of this case to pursue the determination of whether such treatment, or an alternative treatment, should be

approved by the Commission, provided that, subject to the market-out clause of the GSIP being exercised, no changes will be made to such treatment any sooner than the effective date of rates in the Company's next general rate case proceeding. Nothing in this agreement precludes the Staff from proposing any adjustment in a future ACA case that the Staff deems appropriate, but there is no provision in this agreement that prohibits the Company from making any arguments in opposition to a proposed Staff ACA adjustment.

Gas Supply Incentive Plan

12. The Parties agree that the Gas Supply Incentive Plan as described and set forth in Tariff Sheet Nos. 28-b.1-b.3 of Attachment 2 to this Stipulation and Agreement, should be approved by the Commission. It is expressly understood that any party shall be free in the Company's next general rate case proceeding to propose prospective modifications to, or termination of, the GSIP proposed herein. Nothing herein shall be construed as prejudicing whatever rights the parties have upon conclusion of this case to pursue the determination of whether the GSIP proposed herein, or an alternative GSIP, should be approved or terminated by the Commission, provided that, subject to the market-out clause of the proposal, no changes will be made to the GSIP any sooner than the effective date of rates in the Company's next general rate case proceeding.

Low-Income Energy Assistance Program

13. The Parties agree that a low-income energy assistance program as described and set forth in Attachment 4 to this Stipulation and Agreement, which is incorporated herein for all purposes, should be approved by the Commission.

Low-Income Weatherization and Efficiency Rebate Programs

14. The Parties agree that the funding of the Company's existing low-income weatherization program should be increased, that a new high-efficiency-appliance rebate program should be implemented, and that the Company's existing EnergyWise high-efficiency loan program should be supplemented, consistent with the recommendations set forth in Attachment 5 to this Stipulation and Agreement, which is incorporated herein for all purposes.

Provision of Additional Information/Bill Redesign

15. Laclede agrees to provide to Staff and Public Counsel the following monthly information within forty-five days of the end of each quarterly period: (a) abandoned call rate; (b) average speed of answer; (c) total calls offered to the call center; (d) call center staffing levels (by position); (e) number and percentage of estimated meter reads; and (f) number of consecutive meter reads estimated for a period greater than seven (7) months. It is expressly understood by the Parties that the manner in which the foregoing terms are defined and the manner in which the foregoing data is measured, collected and analyzed, as well as other circumstances, can vary from utility to utility. Laclede further agrees to respond to all inquiries and complaints from Staff's Consumer Services Department within three (3) business days, except for interruption of service issues, which shall be responded to within one (1) business day. The Commission Staff will advise the customer of his/her right to file a formal complaint with the Commission pursuant to Commission rules. The Company also agrees to present to Staff and Public Counsel for their review and input an entirely new design of its bill that shall be structured to provide its customers with more meaningful information regarding the cost and character of their service. Such bill redesign, which will be implemented through a

conversion to envelope billing, shall be presented to Staff and Public Counsel by April 1, 2006 and is intended to be implemented no later than January 1, 2007.

Infrastructure System Replacement Surcharge

16. As required by Commission rules, the Company's current ISRS shall be reset to zero upon the effective date of new rates in this proceeding. The Parties further agree that, for any ISRS filings implemented between the date new rates are established in this proceeding and the effective date of new rates established in the Company's next general rate case proceeding, the overall rate of return and capital structure calculations and method set forth in Attachment 6 to this Stipulation and Agreement, which is hereby incorporated herein for all purposes, shall be used. Plant in service additions for inclusion in a future ISRS will be limited to additions subsequent to July 31, 2005. The parties agree to resolve the ISRS issue regarding income tax by reducing the Company's filed amount by half of the value of the Staff's tax adjustment. In exchange for this reduction, the parties agree that the ISRS will be implemented as soon as reasonably possible, contingent on the Company's timely provision of data and information, including response to discovery, and the availability of the parties resources to process the surcharge.

Other Provisions

17. The Parties agree that the revenue amounts referenced in this Agreement do not include the cost associated with any bonuses paid or accrued through the Management Bonus Plan instituted by Laclede Gas Company in 2003. None of the signatories to this Stipulation and Agreement shall be deemed to have approved or acquiesced in any ratemaking or procedural principle, including, without limitation, any

method of cost determination or cost allocation, depreciation or revenue related method or any service or payment standard, and none of the signatories shall be prejudiced or bound in any manner by the terms of this Stipulation in this or any other Commission, judicial review or other proceeding, except as otherwise expressly specified herein. Nothing in this Stipulation and Agreement shall preclude the Staff in future proceedings from providing recommendations as requested by the Commission or limit Staff's access to information in any other proceedings. Nothing in this Stipulation and Agreement shall be deemed a waiver of any Commission statute or regulation.

18. This Stipulation and Agreement has resulted from extensive negotiations among the signatories and the terms hereof are interdependent. In the event the Commission does not approve this Stipulation and Agreement by October 1, 2005, or as soon thereafter as is reasonably practicable, or approves this Stipulation and Agreement with modifications or conditions that a Party to this proceeding objects to, then this Stipulation and Agreement shall be void and no signatory shall be bound by any of the agreements or provisions hereof.

19. In the event the Commission accepts the specific terms of this Stipulation and Agreement, the Parties waive, with respect to the issues resolved herein: their respective rights pursuant to Section 536.080.1 (RSMo. 2000) to present testimony, to cross-examine witnesses, and to present oral argument and written briefs; their respective rights to the reading of the transcript by the Commission pursuant to Section 536.080.2 (RSMo. 2000); and their respective rights to judicial review of the Commission's Report and Order in this case pursuant to Section 386.510 (RSMo. 2000).

20. The Parties agree that all of the prefiled testimony submitted in this case, as well as affidavits prepared and filed by any of the Parties in lieu of Memoranda in Support, that relates to any issue resolved by this Stipulation and Agreement shall be received into evidence without the necessity of the respective witnesses taking the stand.

21. The Staff shall also have the right to provide, at any agenda meeting at which this Stipulation and Agreement is noticed to be considered by the Commission, whatever oral explanation the Commission requests, provided that Staff shall, to the extent reasonably practicable, provide the other Parties with advance notice of when the Staff shall respond to the Commission's request for such explanation once such explanation is requested from Staff. Staff's oral explanation shall be subject to public disclosure, except to the extent it refers to matters that are privileged or protected from disclosure pursuant to any protective order issued in this case.

22. The nonsignatory parties to this case have had an opportunity to review this Stipulation and Agreement and expressed no objection to its contents.

WHEREFORE, for the foregoing reasons, the undersigned Parties respectfully request that the Commission issue its Order approving all of the specific terms and conditions of this Stipulation and Agreement.

Respectfully submitted,

DANA K. JOYCE
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/s/ David A. Meyer

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ATTORNEY FOR THE MIEC

Certificate of Service

I hereby certify that copies of the foregoing have been mailed, hand-delivered, transmitted by facsimile or electronically mailed to all counsel of record this 31st day of August 2005.

/s/ David A. Meyer

	Summer Bills	Winter Bills	Summer Block 1	Winter Block 1	Summer Block 2	Winter Block 2	Total
Residential (Code 1, 2 & H)	3,591,511	3,636,155	85,674,153.5	217,649,704.8	2,663,029.5	272,733,234.0	578,720,121.8
Residential (Code G & 7)	753	744	38,589.1	51,328.0	22,523.2	57,623.8	170,064.1
C & I Class 1	183,719	188,502	3,409,862.3	13,742,140.3	1,506,371.6	28,697,226.2	47,355,600.4
C & I Class 1 Seasonal (Code G & 7)	41	48	3,235.6	3,039.8	781.3	5,864.3	12,921.0
C & I Class 2	56,294	56,413	4,148,134.1	45,046,956.1	19,197,485.7	58,520,003.5	126,912,579.4
C & I Class 2 Seasonal (Code P & R)	88	90	7,800.0	71,180.5	108,818.4	86,430.8	274,229.7
C & I Class 3	3,960	3,960	372,243.8	21,131,560.6	11,185,745.2	24,305,873.6	56,995,423.2
C & I Class 3 Seasonal (Code Q & S)	147	144	14,700.0	754,095.0	744,093.1	868,547.8	2,381,435.9
<u>Customer Bills</u>							
Propane (Code 3)	2,039		8,542.4	94,462.8			103,005.2
Unmetered Gas Lights (Code 8)	1,366	1st Mantle		Add'l Mantle			
		145,553.5		4,092.0		149,645.5	
Large Volume (Code 5)	1,140	Block 1		Block 2		Demand Therms.	
		18,319,604.0		1,602,044.0		19,921,648.0	
Interruptible (Code 9)	180	4,289,829.0		312,433.0		4,602,262.0	
Basic Transportation (Code B)	756	39,462,918.0		101,653,909.0		141,116,827.0	
Firm Transportation (Code F)	588	17,477,934.0		41,598,447.0		59,076,381.0	
Vehicular Fuel	54	4,989.0		259,702.0		264,691.0	
Total		173,378,088		443,975,095		35,428,848	
						385,274,804	
						1,038,056,835	
						14,299,923.0	

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 2
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 2

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL GENERAL SERVICE (RG)

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$12.00	
	Summer - Billing Months of <u>May-October</u>	Winter - Billing Months of <u>November-April</u>
Charge for Gas Used – per therm		
For the first 65 therms used per month	19.424¢	41.744¢
For all therms used in excess of 65 therms	14.646¢	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Naises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 3
CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 3**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$15.75
Charge for Gas Used – per therm – Summer	
Billing Months of May-October:	
For the first 100 therms used per month	13.397¢
For all therms used in excess of 100 therms	11.053¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 100 therms used per month	45.783¢
For all therms used in excess of 100 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE	August 31, 2005	DATE EFFECTIVE	October 1, 2005
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-a

Laclede Gas Company
Name of Issuing Corporation or Municipality

For _____ Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$25.00
Charge for Gas Used – per therm – Summer	
Billing Months of May-October	
For the first 100 therms used per month	13.397¢
For all therms used in excess of 100 therms	11.053¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 1,000 therms used per month	29.099¢
For all therms used in excess of 1,000 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-b
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-b

Laclede Gas Company
Name of Issuing Corporation or Municipality

For _____ Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$50.00
Charge for Gas Used – per therm - Summer	
Billing Months of May-October	
For the first 100 therms used per month	13.397¢
For all therms used in excess of 100 therms	11.053¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 6,000 therms used per month	33.738¢
For all therms used in excess of 6,000 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 4
CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 4

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$12.00

Charge For Gas Used – per therm

For the first 65 therms used per month 19.424¢

For all therms used in excess of 65 therms per month 14.646¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 4-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 4-a

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
Customer Charge – per month	\$15.75	\$25.00	\$50.00
Charge For Gas Used – per therm			
For the first 100 therms used per month	13.397¢	13.397¢	13.397¢
For all therms used in excess of 100 therms	11.053¢	11.053¢	11.053¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 5
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 5**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month \$625

Demand Charge – per billing demand therm 73¢

Commodity Charge – per therm

For the first 36,000therms used per month 1.956¢

For all therms used in excess of 36,000 therms 0.544¢

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Terms of Payment – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 7
CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 7**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge	\$555
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Commodity Charge

First 100,000 therms – per month – per therm	8.073¢
Over 100,000 therms – per month – per therm	6.255¢

Charge for Gas Used During Interruption

All gas used during any period of interruption – per therm (plus the commodity charges above and applicable PGA)	\$2.00
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Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 31, 2005

DATE EFFECTIVE

October 1, 2005

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 8
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 8

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

<u>Rate</u> Customer Charge – per month	\$11.50
For all gallons used per month – per gallon	16.504¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address	

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 9
CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 9

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge \$4.10 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light \$3.76 per month

Each additional mantle unit per light \$1.98 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light \$3.76 per month

Each additional 3 cubic feet of hourly input rating or fraction thereof per light \$1.98 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

Name of Officer

720 Olive St.,

Title

St. Louis, MO 63101

Address

**P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 11
CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 11**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month	\$15.70
Charge for Gas Used – For all therms used per month per therm	4.140¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address	

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 12
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 12

Laclede Gas Company
Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**
Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	<u>Per Bill Per Month</u>
Residential General Service (RG)	\$.00
Residential Seasonal Air Conditioning Service (RA)	\$.00
Commercial & Industrial General Service-Class I (C1)	\$.00
Commercial & Industrial General Service-Class II (C2)	\$.00
Commercial & Industrial General Service-Class III (C3)	\$.00
Commercial & Industrial Seasonal Service-Class I	\$.00
Commercial & Industrial Seasonal Service-Class II	\$.00
Commercial & Industrial Seasonal Service-Class III	\$.00
Large Volume Service (LV)	\$.00
Interruptible Service (IN)	\$.00
General L.P. Gas Service (LP)	\$.00
Unmetered Gas Light Service (SL)	\$.00
Vehicular Fuel Rate (VF)	\$.00
Large Volume Transportation and Sales Service (LVTSS)	\$.00
LVTSS - Other (*)	\$.00

(*) Single customers with multiple accounts located on contiguous property.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

A. Current Purchased Gas Adjustments

In the event of increases or decreases in the cost of purchased gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission (Commission), with the exception of the Large Volume Transportation and Sales Service ("LVTSS") and Vehicular Fuel ("VF") rate schedules, shall be increased or decreased at the times provided in Section E by a Current Purchased Gas Adjustment ("CPGA"). The CPGA for sales made pursuant to the LVTSS and VF rate schedules shall be determined and implemented on a monthly basis, as described in paragraph 5 below, and shall be calculated in conformance with the CPGA for other firm sales rate schedules, except where noted. The cost of purchased gas shall include but not be limited to all charges incurred for gas supply, pipeline transmission and gathering and contract storage.

1. a. The CPGA factor for firm sales shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.a., b., c., d., e. and, f. respectively, of Section A of this clause.

b. The CPGA factor for the seasonal and interruptible sales classifications shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.c., d., e., and f. respectively, of Section A of this clause.
2. The following unit gas cost components, rounded to the nearest .001¢ per therm, are recoverable under the PGA of either firm or interruptible sales customers, where applicable, as described in Paragraph A.1. above.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 17
CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 17

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

Commodity-related charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges. The current average commodity-related cost per therm must reflect -- in addition to the costs of current purchased gas supplies -- costs or cost reductions at the time of such filing, that are expected to be realized, related to storage withdrawals, gas purchases under fixed-price contracts and the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

The Commodity-Related Charge cost component per therm for sales made to LVTSS and VF customers shall be determined by dividing total current annualized commodity-related costs by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall be equal to the latest effective commodity-related charges divided by the total purchase volumes for such period.

d. Take-or-Pay Charges. The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section F.

e. Other Non-Commodity-Related Gas Costs. With the exception of FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section F. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section F.

f. Gas Inventory Carrying Cost Recovery ("GICCR"). The GICCR component of the Company's CPGA factors shall be determined by dividing the estimated carrying costs on the average gas inventory balances established in the resolution of the Company's most recent general rate case by the total sales volumes specified in Section F.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 18
CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 18

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation throughput pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.

4. The CPGA for firm sales, with the exception of LVTSS and VF sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.

6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non customers other than LVTSS and VF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-b
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-b**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

B. Refunds

Refunds received from suppliers shall remain a liability of the Company to be distributed to customers with interest in accordance with Section C.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-c
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-c

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(RESERVED FOR FUTURE USE)

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Nelses, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 19
CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 19

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(RESERVED FOR FUTURE USE)

DATE OF ISSUE **August 31, 2005**
Month Day Year

DATE EFFECTIVE **October 1, 2005**
Month Day Year

ISSUED BY **K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101**
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 20
CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 20

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts

The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery, in excess of actual purchased gas costs, including refunds from suppliers, and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs, including refunds from suppliers.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 21
CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 21

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm other than LVTSS and VF, LVTSS, VF and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, for each revenue month to the gas cost revenues recovered for such revenue month. The actual cost of gas shall be reduced for any refunds received from the Company's suppliers in connection with gas supply, transportation and storage services. Such refunds shall remain a liability of the Company to be distributed to customers with interest.
2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS and VF customers.
3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery component shall be equal to the CPGA applicable to such sales class.
4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
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ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 22
CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 22

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 23
CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 23

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE

August 31, 2005
Month Day Year

DATE EFFECTIVE

October 1, 2005
Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

1

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 24
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 24

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE **August 31, 2005**
Month Day Year

DATE EFFECTIVE **October 1, 2005**
Month Day Year

ISSUED BY **K.J. Neises,** **Executive Vice President,** **720 Olive St.,** **St. Louis, MO 63101**
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 25
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 25

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 26
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 26

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 27
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 27

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-a

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-b
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE **August 31, 2005**
Month Day Year

DATE EFFECTIVE **October 1, 2005**
Month Day Year

ISSUED BY **K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101**
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.1
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.1**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 2005

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

TIER LEVELS

Tier 1	less than or equal to \$4.000 per MMBtu
Tier 2	greater than \$4.000 per MMBtu and less than or equal to \$7.500 per MMBtu
Tier 3	greater than \$7.500 per MMBtu

b. In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.2
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.2**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
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SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 2005 (Continued)

CenterPoint Energy Gas Transmission ("CEGT") – East	8%
Natural Gas Pipeline Co. of America - Mid-Continent	9%
Natural Gas Pipeline Co. of America - South Texas	9%
Panhandle Eastern Pipe Line Co. ("PEPL")	12%
CEGT-West- PEPL index	18%
Trunkline Gas Co. – Louisiana	17%
Southern Star Gas Pipeline Central	6%
Mississippi River Transmission - West leg-Henry Hub less \$.07	21%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

c. Incentive Compensation

The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period. Once the Company reaches \$5,000,000 in incentive compensation, the Company will receive incentive compensation of 1% of the remaining difference. The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

d. Gas costs not included in this mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company's system operating conditions.

e. The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.3
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.3

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 2005 (Continued)

f. Subject to the market-out clause of this tariff, no revisions to the GSIP shall be made any sooner than the effective date of rates in the Company's next general rate case proceeding. Any party shall have the right to propose termination or modification of the program in case of significant impacts on the price of natural gas by such acts as acts of God, change in federal or state law or regulation, or significant change in gas supply market or system operating conditions.

g. During the course of the GSIP, the Company shall provide quarterly monitoring reports to the Staff and Public Counsel detailing any potential price reductions achieved under the GSIP, quantifying the Company's share of any such price reductions, explaining the measures used by the Company to reduce such prices, and a summary of all hedged positions. The reports shall also include monthly details regarding the actual volumes purchased and the actual FOM pricing index that said volumes were priced at compared to the Pipeline FOM Index table above. If any volumes were purchased with a different FOM pricing point (index) or pricing arrangement, separate accounting shall occur so that the actual indices used may be compared to the benchmark indices. This information shall be accumulated in such a fashion to allow a ready comparison of the actual volumes purchased by basin or FOM price point versus the FOM pipeline percentages set out in the table above. The quarterly monitoring reports shall also include details of the monthly volumes (both actual volumes and contracted volumes) of each type of supply contract including baseload supply contracts, combination supply contracts, swing supply contracts and any other type of supply contract. These reports will be due 30 days after the last day of each applicable quarter. The Company shall also provide with its annual ACA filing a reliability report explaining, in reasonable detail, why its gas supplies and transportation services are appropriate to meet anticipated requirements of its firm service customers.

2. The debits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold during the ACA period. Debits shall be allocated to the Company's on-system sales customers consistent with the allocation of commodity related charges set forth in A.2.c.

3. For each ACA year, the debits recorded in the IA Account, including any balance from the previous year, shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

4. These calculations exclude any volumes and costs relating to gas supplies sold to the Company by schools or their agents under the Company's Experimental School Aggregation Tariffs.

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ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-c
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

E. Filing Requirements & Applicability

1. The Company shall be allowed to make up to four PGA filings each year. One such filing shall be effective in November of each year. No more than one PGA filing shall become effective in any two consecutive calendar months unless specifically ordered by the Commission. At any PGA filing except the November filing, the Company may implement Unrecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those customers served under the LVTSS and VF rate schedules in order to recover or refund any over-or under-recoveries of gas costs that have accumulated since the Company's last ACA filing. Separate UACA factors shall be computed for each of the sales classifications by dividing the over- or under-recovery for each such classification by the corresponding estimated sales volume for the period of time between the effective date of the UACA factors and the next PGA filing, provided that such factors shall not exceed \$.05 per therm.

2. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least ten business days before applying any Purchased Gas Adjustment(s) the Company shall file with the Commission an Adjustment Statement showing:

a. The computation of the revised CPGA, ACA and UACA factors.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c.1
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c.1

Laclede Gas Company
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For **Refer to Sheet No. 1**
Community, Town or City

SCHEDULE OF RATES

E. Filing Requirements & Applicability (Continued)

- b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, ACA, and UACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
- c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. At the time of the Company's filing, the Company shall also submit to the Commission Staff and the Office of the Public Counsel, detailed workpapers supporting its filing in electronic format. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.
3. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, and UACA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5, and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof. For any customer billed under the Company's RG, C1, C2 or C3 rate schedules, during a winter billing month, the proration of PGA factors shall be based on the applicable blocked PGA factors for the time during which such PGA factors were in effect and, during a summer billing month, the proration of PGA factors shall be based on the applicable unblocked PGA factors for the time during which such PGA factors were in effect.

DATE OF ISSUE **August 31, 2005**
Month Day Year

DATE EFFECTIVE **October 1, 2005**
Month Day Year

ISSUED BY **K.J. Naises, Executive Vice President, 720 Olive St., St. Louis, MO 63101**
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-e
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-e

Laclede Gas Company
Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE **August 31, 2005**
Month Day Year

DATE EFFECTIVE **October 1, 2005**
Month Day Year

ISSUED BY **K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101**
Name of Officer Title Address

(P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-f
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-f

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-g
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-g

Laclede Gas Company
Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE **August 31, 2005**
Month Day Year

DATE EFFECTIVE **October 1, 2005**
Month Day Year

ISSUED BY **K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101**
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-h
CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

G. Gas Inventory Carrying Cost Recovery Account

The Company shall maintain a Gas Inventory Carrying Cost Recovery ("GICCR") Account which shall accumulate entries related to the Company's recovery of carrying costs, as defined below, associated with its investment in various natural gas and propane inventories. The inventories covered by this section include Current Gas Stored Underground (Account No. 164) for both Company-owned storage and leased storage and L.P. Gas Stock (Account No. 151). Each month, the Company shall debit the GICCR Account for the recovery of carrying costs by multiplying the end-of-month balances in the aforementioned inventory accounts by a rate equal to the average cost of short-term debt outstanding for the Laclede Group during the month or, if not available, the prime rate published in **The Wall Street Journal** on the first business day of such month minus two percentage points. Each month, the Company shall also credit the GICCR Account for the GICCR amounts billed to customers by multiplying the GICCR component of the Company's CPGA factors, as set forth in Section A.2.f. of this clause, by the Company's sales volumes. Each year, the debit or credit balance in the GICCR Account at the end of September shall be divided by the Company's total estimated sales volumes during the subsequent twelve months ended October period to produce the GICCR component of the Company's ACA factors that shall become effective with the PGA factors the Company implements during November and that shall remain in effect until the effective date of the Company's new ACA factors in the subsequent November. Such GICCR ACA component shall be applied to all volumes billed to each sales customer and all actual GICCR ACA revenue recovered therefrom shall be debited or credited to the GICCR ACA Account as appropriate.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Sixth Revised Sheet No. 29
CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifth Revised Sheet No. 29**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-h, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	55.826¢	2.314¢	(0.000¢)	58.140¢
Block 2	93.505¢	2.314¢	(0.000¢)	95.819¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	48.008¢	2.314¢	(0.000¢)	50.322¢
Class I - Block 2	91.349¢	2.314¢	(0.000¢)	93.663¢
Class II - Block 1	62.844¢	2.314¢	(0.000¢)	65.158¢
Class II - Block 2	91.349¢	2.314¢	(0.000¢)	93.663¢
Class III - Block 1	61.840¢	2.314¢	(0.000¢)	64.154¢
Class III - Block 2	91.349¢	2.314¢	(0.000¢)	93.663¢
LVTSS	*	14.753¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	76.656¢	2.314¢	(0.000¢)	78.970¢
Seasonal & Interruptible	66.829¢	(0.070¢)	0.000¢	66.759¢
L.P. Gas	105.709¢	2.792¢	-	108.501¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>
Firm	-	5.655¢	-
Basic - Firm Sales	-	-	-
Prior to 11/15/89	-	-	-
Basic - Other	-	-	-

DATE OF ISSUE

August 31, 2005

DATE EFFECTIVE

October 1, 2005

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises,

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Name of Officer

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Address

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 31
CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 31

Laclede Gas Company
Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**
Community, Town or City

SCHEDULE OF RATES

COLLECTION TRIP CHARGE

The collection trip charge as described in Rule No. 23 of this tariff shall be as follows:

Collection Trip Charge \$9.00

RETURNED PAYMENT CHARGE

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

Returned Payment Charge \$15.00

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 11 of this tariff, shall be as follows:

Residential

Relocate outside meter assembly	\$150.00
Move inside meter to outside	\$250.00
Move inside meter to a new inside location	\$100.00
Adjust height of meter assembly due to a grade change	\$125.00
Temporarily disconnect service line	\$ 60.00
Relocate or extend a service line:	
0 to 10 feet	\$120.00
11 to 20 feet	\$180.00
21 to 30 feet	\$230.00
31 to 40 feet	\$270.00
41 to 50 feet	\$300.00
Over 50 feet	\$300.00 plus \$5.00 per foot
Miscellaneous	Time and material

Commercial and Industrial

Time and material

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 34
CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 34

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**
 Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below.	\$1,473
Each account in excess of eight accounts (#).	\$1,190
Reservation Charge - per billing demand therm.	48¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month.	1.997¢
For all therms transported in excess of 36,000 therms.827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month.	1.997¢
For all therms sold in excess of 36,000 therms.827¢
Storage Charge - per therm for any full or partial month.	2.000¢
Authorized Overrun Charge - per therm transported.	3.742¢

- (#) Single customers with multiple accounts located on contiguous property
 (*) See footnote on Sheet No. 34-a

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ISSUED BY	K.J. Nelses, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 36
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 36**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

1.4 The term "thermally equivalent quantities" shall mean two or more measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas.

1.5 The term "DSQ" shall mean the Daily Scheduled Quantities of customer-owned gas which is scheduled to be delivered and is actually delivered to the Company for transportation hereunder in accordance with the terms of the Contract.

1.6 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer.

1.7 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company.

1.8 The term "balancing" shall mean the process of partially or totally eliminating any difference between the quantities of gas received by the Company at the Receipt Point(s) pursuant to a contract at any time and the quantities of gas delivered by the Company at the Delivery Point(s).

1.9 The term "Receipt Point(s)" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer.

1.10 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer.

1.11 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied.

1.12 The term "notification" as it is used in Sections B.1 and B.6 of the Company's Large Volume Transportation and Sales Service rate schedule shall mean contacting the Customer by telephone and either e-mail or facsimile, when such contact information is provided by the Customer; however, in cases where either e-mail or facsimile access is available and the Company's attempt to make personal telephone contact is unsuccessful, such e-mail or facsimile contact shall constitute notification. The Company shall solicit such contact information at least annually and it is the responsibility of Customer to notify the Company of contact changes in the interim.

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ISSUED BY	K.J. Nelses,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. R-3
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-3**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

1. Definitions

Bill. A written demand for payment for service and the taxes and franchise fees related to it. Such bill may be in electronic form if agreed to by the customer and the Company.

Billing Period. A normal usage period of not less than twenty-six (26) nor more than thirty-five (35) days, except for initial, corrected or final bills.

Commission. The Public Service Commission of the State of Missouri.

Company. The word "Company" as used herein means the Laclede Gas Company acting through its duly authorized officers, employees, or other agents within the scope of their regular duties.

Complaint. An informal or formal complaint under 4 CSR 240-2.070.

Customer. A person or legal entity responsible for payment for gas service at any single specified location except one denoted as a guarantor.

Credit Rating. A score, grade, or value received from a nationally known commercial credit source that uses data from a credit history model developed for the purpose of grading or ranking credit report data.

Customer Extension. Any branch from, or continuation of, existing facilities to the point of delivery to the customer, including increases of capacity of any of the Company's facilities, or the changing of any facilities to meet customer's requirements and including all mains, service pipe, pressure regulators, and meters.

Customer's Installation. All piping, fixtures, valves, appliances, and apparatus of any kind or nature on the customer's side of the point of delivery, useful in connection with the customer's ability to take gas service.

Cycle Billing. A system which results in the rendition of bills to various customers on different days of a month.

Delinquent Charge. A charge remaining unpaid by a customer after the delinquent date.

DATE OF ISSUE

August 31, 2005

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DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K. J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-5
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-5

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

3. Applications

An application for service will be required of each customer. Such application shall contain the information necessary to determine the type of service required by the customer, the condition under which service will be rendered, and such credit information as the Company may require. The customer will elect which of the applicable rates is best suited to his requirements. Upon request the Company will assist the customer in making such election. Company does not guarantee that customer will be served under the most favorable rate at all times, and will not be held responsible to notify customers of the most advantageous rate. No refund will be made representing the differences in charge under different rates applicable to the same class of service. Company may require that the application or contract for service be in writing.

4. Rate Changes

The customer shall agree to notify Company promptly in writing of any material changes in his installation or load condition. Upon such notification, Company will assist in determining if a change in rate schedules is appropriate or required. Not more than one optional change in rate schedules will be made within any twelve-month period unless the customer experienced a substantial change in the equipment in which the gas is used.

5. Deposits

Residential

(1) The Company may require a deposit or other guarantee as a condition of new residential service if -

(A) The customer has outstanding with a utility providing the same type of service, an unpaid bill which accrued within the last five (5) years and, at the time of the request for service, remains unpaid and not in dispute;

(B) The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on or about or delivered to the customer's premises within the last five (5) years;

DATE OF ISSUE August 31, 2005
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DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K. J. Nelses, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. R-5-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-5-a**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

5. Deposits (Continued)

Residential

(C) The customer is unable to establish a credit rating that is acceptable to the Company, or, if the Company does not utilize credit ratings, the customer is unable to meet these standards:

1. Owns or is purchasing a home; and
2. Is and has been regularly employed on a full-time basis for at least one (1) year; or
3. Has an adequate regular source of income; or
4. Can provide adequate credit references from a commercial credit source;

or

(D) The customer fails to provide proof of identity upon request. Proof of identity is to include official picture identification or other verifiable documentation of identity, and correct social security number.

(2) The Company may require a deposit or guarantee as a condition of continuing or re-establishing residential service if -

(A) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute;

(B) In an unauthorized manner, the customer interfered with or diverted the service of the Company situated on or about or delivered to the customer's premises; or

(C) The customer has failed to pay an undisputed bill on or before the delinquent date for five (5) billing periods out of twelve (12) consecutive monthly billing periods. Prior to requiring a customer to post a deposit under this subsection, the utility shall send the customer a written notice explaining the utility's right to require a deposit or include such explanation with each written discontinuance notice.

(3) Deposits for gas service assessed under the provisions of subsection (2)(A) or (C) of this rule during the months of November, December and January may be paid, if the customer is unable to pay the entire deposit, by installments over a six (6)-month period.

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ISSUED BY

K.J. Nelses, Executive Vice President,
Name of Officer Title

720 Olive St., St. Louis, MO 63101
Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-5-b
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-5-b

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

5. Deposits (Continued)

Residential

(4) A deposit shall be subject to the following terms:

(A) It shall not exceed four (4) times the average bill for utility charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12)-month period at the service location or, in the case of a new customer, who is assessed a deposit under subsection (1)(C) of this rule, one sixth (1/6) of the estimated annual bill for utility charges at the requested service location;

(B) It shall bear interest at the rate specified below which shall be credited annually upon the account of the customer or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any deposit after the date on which a reasonable effort has been made to return it to the customer. Records shall be kept of efforts to return a deposit;

(C) Upon discontinuance or termination other than for a change of service address, it shall be credited, with accrued interest, to the utility charges stated on the final bill and the balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill. Such application of deposit and accrued interest to the payment of unpaid bills shall not affect Company's legal right to collect remaining unpaid balances;

(D) Upon satisfactory payment of all undisputed utility charges during the last twelve (12) billing months, it shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. The Company may withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit;

(E) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence of deposit, unless the Company shows the

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ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-5-d
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-5-d**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For **Refer to Sheet No. R-1**
Community, Town or City

RULES AND REGULATIONS

5. Deposits (Continued)

Non-Residential

The Company may require a deposit or suitable guarantee from any non-residential customer to assure prompt payment of bills as they mature, not to exceed an estimated amount equivalent to four (4) times the average bill for the service location. Interest shall be paid on such deposits at the rate specified below.

Deposits and accrued interest, or release of guarantee, shall be refunded after the customer has established a satisfactory payment record for a period of 12 consecutive months or upon termination or discontinuance of service. As of the date of termination or discontinuance of service, the deposit and accrued interest shall be applied to the final bill and the balance, if any, returned promptly to the customer. Company shall have a reasonable period of time in which to read its meters, compute the final bill and to ascertain that the obligations of the customer have been fully performed. Such application of deposit and accrued interest to the payment of unpaid bills shall not affect Company's legal right to collect remaining unpaid balances. In no event shall interest accrue on any deposit after the date the Company has made a reasonable effort to return such deposit to the customer.

Interest Rate

Interest on deposits shall be paid at a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually.

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ISSUED BY	K. J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-12-a
CANCELLING P.S.C. MO No. 5 Consolidated, Original Sheet No. R-12-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

14. Discontinuance of Service (Continued)

(B) The failure of the customer to pay for service received at a separate metering point, residence or location. In the event of discontinuance or termination of service at a separate residential metering point, residence or location in accordance with these rules, the Company may transfer and bill any unpaid balance to any other residential service account of the customer and may discontinue service after twenty-one (21) days after rendition of the combined bill, for nonpayment, in accordance with this rule. In the event of discontinuance or termination of service at a separate non-residential metering point or location in accordance with these rules, the Company may transfer and bill any unpaid balance to any other non-residential service account of the customer and may discontinue service after twenty-one (21) days after rendition of the combined bill, for nonpayment, in accordance with this rule;

(C) The failure of a residential customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule;

(D) The failure to pay the bill of another customer, unless the customer whose service is sought to be discontinued received substantial benefit and use of the service;

(E) The failure of a previous owner or occupant of the premises to pay an unpaid or delinquent bill except where the previous occupant remains an occupant or user; or

(F) The failure to pay a bill correcting a previous underbilling, whenever the residential customer claims an inability to pay the corrected amount, unless the Company has offered the residential customer a payment arrangement equal to the period of underbilling.

(3) On the date specified on the notice of discontinuance or within thirty (30) days after that, and subject to the requirements of these rules, the Company may discontinue service to a residential customer between the hours of 7:00 a.m. and 7:00 p.m., or sunset, whichever is earlier. Service shall not be discontinued to a residential customer on a day when Company personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the thirty (30) day effective period of the notice, all

DATE OF ISSUE

August 31, 2005

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DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K. J. Neises,

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720 Olive St.,

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Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-43
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-43**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

33. Off-System Sales (Continued)

(2) Accounting:

The Company shall maintain separate revenue and expense accounts to record its OS-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purposes are reviewed pursuant to the ACA process. Each OS-Sales transaction shall be accounted for and analyzed separately.

(3) Record Keeping:

For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to any OS-Sales. This information will include the location of sale, volume sold, sales price, total revenue from the sale, the unit commodity cost of gas used for the sale, unit transportation costs to point of sale, any other costs or cost reductions associated with the sale (e.g. avoided penalty costs) and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with the OS-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to the Company's system sales customers is at a higher cost than the OS-CGS for the OS-Sale, the Company shall document all reasons for each such occurrence and shall retain the documentation explaining such costing. In the event the OS-CGS assigned to the OS-Sale is less than the highest price, as described herein, nothing in this tariff shall preclude the review of such transaction or impair a party's right to propose an adjustment in connection with such transaction in the relevant ACA proceeding.

This tariff shall be subject to the terms of Paragraph 11 of the *Stipulation and Agreement* approved by the Commission in Case No. GR-2005-0284. In the event of a conflict between Paragraph 11 of the *Stipulation and Agreement* and this tariff, Paragraph 11 of the *Stipulation and Agreement* will be controlling.

(4) Limitation on Sales:

The Company's OS-Sales shall be made on an as-available basis.

The Company shall make no individual OS-Sale where a negative margin results, unless the Company determines and documents that such a transaction is not detrimental to the Company's customers.

DATE OF ISSUE

August 31, 2005

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DATE EFFECTIVE

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ISSUED BY

Kenneth J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-44
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-44

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

34. Weatherization Program

Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Rate Case Nos. GR-2001-629 and GR-2005-0284, the Company will provide \$500,000 annually (the program funds) for a residential weatherization program, including energy education, for lower income customers. The program will allocate the entirety of this annual amount to social service agencies (the "Agencies") serving the St. Louis City and one or more of the surrounding Counties of St. Louis, St. Charles, Crawford, Jefferson, Franklin, Iron, Ste. Genevieve, St. Francois, Madison and Butler in Eastern Missouri which comprise the Company's service territory, in accordance with an allocation method agreed upon by the Company, Staff and Public Counsel. Payments to the Agencies of at least one fourth of this amount will commence within thirty days of the date this tariff becomes effective with equivalent payment amounts being made at the end of each three month period thereafter. The program will be administered pursuant to written contract between Laclede and the Agencies.

Purpose: This program is intended to assist eligible customers through conservation, education and weatherization in reducing their use of energy and thereby lessen the level of arrearages experienced by such customers and potentially the level of uncollectibles experienced by the Company.

Terms and Conditions:

1. The program will offer grants for weatherization services to customers eligible under low-income guidelines. Grant assistance will be primarily directed to lower income customers with high usage and/or large arrearages. The Company will assist the Agencies in identifying such customers by providing information, on a confidential basis, specifying customers who have high usage and arrearage levels.
2. The total amount of grants offered to a customer through the program will be determined by the cost-effective improvements that can be made to a customer's residence, which shall not exceed \$3,000, and is expected to average \$2,000, exclusive of administrative costs.
3. Program funds cannot be used for administrative costs except those incurred by the Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$300 for each participating household.

DATE OF ISSUE August 31, 2005
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Month Day Year

ISSUED BY K.J. Nelses, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer	Title	Address
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ACCOUNT NUMBER	ACCOUNT	DEPRECIATION RATES (%)	AVERAGE SERVICE LIFE (YEARS)	NET SALVAGE (%)	IOWA CURVE
305.00	STRUCTURES & IMPROVEMENTS	1.07	60	0	R0.5
307.00	OTHER POWER EQUIPMENT	3.50	30	(5)	R4
311.00	LPG EQUIPMENT	3.71	35	(33)	R2
311.10	LPG STORAGE CAVERNS	1.11	90	0	R4
351.20	COMPRESSOR STATION STRUCTURES	3.33	45	(50)	S1
351.40	OTHER STRUCTURES-UND. GND. STOR.	2.18	55	(20)	R1.5
352.01**	WELLS / RESERVOIRS-UND. GND. STOR.	0.00			
353.00	LINE-UND. GND. STOR.	1.17	90	(5)	R2
354.00	COMPRESSOR STATION EQPT.	1.22	90	(10)	R2
355.00	MEASURING & REGULATING EQPT.	1.79	58	0	S0.5
356.00	PURIFICATION EQPT.	2.38	42	0	R2
357.00	OTHER EQPT.	4.55	20	0	L2
361.00	STRUCTURES-OTHER STORE PLANT	0.00			
362.00	GAS HOLDERS	0.00			
363.30	COMPRESSOR EQUIPMENT	0.00			
371.70	OTHER EQUIPMENT-TRANSMISSION-MONAT	0.00			
375.01**	STRUCTURES & IMPROVEMENTS	3.00	45	(35)	R0.5
376.01	MAINS-STEEL* (INCLUDES ACCOUNT 367.70 TRANSMISSION MAINS)	1.44	80	(15)	R2
376.02	MAINS-CAST IRON*	3.31	80	(105)	R0.5
376.03	MAINS-PLASTIC & COPPER*	1.57	70	(10)	R3
378.01	MEASURING & REGULATING STA. EQPT.	3.71	35	(30)	L0
379.01	MEAS. & REG. STA. EQUIP-CITY GATE STATIONS	3.71	35	(30)	L0
380.01	SERVICES-STEEL*	5.23	44	(150)	R0.5
380.02	SERVICES-PLASTIC & COPPER*	3.75	44	(65)	R2
381.01	METERS*	2.37	38	10	S0.5
383.01	HOUSE REGULATORS*	2.00	50	0	R3
385.01	COMMERCIAL & INDUSTRIAL REGULATING EQPT	3.25	40	(30)	S0
386.01**	OTHER PROPERTY ON CUSTOMERS' PREMISES	7.14	14	0	L3
387.01	OTHER EQUIPMENT	2.78	36	0	L0
390.01	STRUCTURES & IMPROVEMENTS	3.00	35	(5)	L1
391.01	OFFICE FURNITURE & EQUIPMENT	3.33	30	0	R1.5
391.02	DATA PROCESSING EQPT	10.00	10	0	L0
391.03	MECHANICAL OFFICE EQUIPMENT	10.00	10	0	R2
391.04	DATA PROCESSING SYSTEMS	20.00	5	0	R5
392.01	TRANSPORTATION EQUIPMENT-AUTOS	0.00			
392.02	TRANSPORTATION EQUIPMENT-TRUCKS	8.18	11	10	L3
393.01	STORES EQUIPMENT	2.22	45	0	L0
394.01	TOOLS, SHOP & GARAGE EQUIPMENT	2.83	38	0	L0
395.01	LABORATORY EQUIPMENT	3.57	28	0	R1.5
396.01	POWER OPERATED EQUIPMENT	6.92	13	10	L2
397.01	COMMUNICATIONS EQUIPMENT	5.00	20	0	L2
398.01	MISCELLANEOUS EQUIPMENT	3.45	29	0	L0.5

*LARGE 7" Accounts

**Aggregate Account inclusive of Sub-Accounts

**Low-Income Energy Affordability Program
Laclede Gas Company
GR-2005-0284**

Laclede Gas Company, the Staff of the Missouri Public Service Commission, and the Office of the Public Counsel (hereinafter referred to as the "Parties" for purposes of this Attachment 4) agree to the following regarding the components of a Low-Income Energy Affordability Program (the "Program") to be implemented by Laclede as a result of the Stipulation and Agreement submitted in Case No. GR-2005-0284:

1. The Program will be jointly administered by the Company and selected Community Action Agencies (CAA) in the Laclede service territory. Compensation to the CAA for these duties will be negotiated between the Company, Staff, Public Counsel and the CAA. The first \$50,000 in annual payments made to the CAA for these administrative activities shall be made out of Program funds. Any additional payment to the CAA that may be required to compensate it for such activities shall be borne by Laclede up to a maximum annual amount of \$20,000.
2. All households enrolling in the Program will be required to register with a CAA, apply for any energy assistance funds for which they might be eligible, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. In addition, all applicants will be provided with basic budgeting information, as well as information about other potential sources of income such as the Earned Income Tax Credit. The CAA may use household registration from other assistance programs to determine eligibility for the Program.
3. The Program shall be funded at a total annual level of \$950,000 (of which \$50,000 shall be set aside annually to pay for the administrative costs specified above) and shall consist of the Winter Bill Payment Assistance Program and the Arrearage Repayment Program (ARP). Such total funding level shall not be

increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Programs in the next annual period. Upon termination of the Programs, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Laclede.

4. Winter Bill Payment Assistance Program. Bill credits in the sum of \$550,000 annually shall be made available during the months of November – April to households with incomes ranging from 0% to 150% of the federal poverty guidelines ("FPL"). To participate in the Winter Bill Payment Assistance Program, a customer must make a minimum monthly payment of \$40 during the six month winter period. Winter Bill Payment Assistance Program funds will be allocated in the following percentages and distributed in the following manner:

- 0-50% FPL: 20% of funds, \$60 average monthly credit, to be applied in amounts of \$60 in November and December, \$80 in January and February, and \$40 in March and April.
- 51-125% FPL: 40% of funds, \$60 average monthly credit, to be applied in amounts of \$60 in November and December, \$80 in January and February, and \$40 in March and April.
- 126-150% FPL: 40% of funds, \$70 monthly credit, to be applied in amounts of \$40 in November, \$70 in December, \$100 in January and February, \$70 in March, and \$40 in April.
- The monthly credits for customers in the 126-150% FPL income range are greater than those in the lower FPL income ranges due to the fact that those customers (126-150%) do not qualify for Low-Income Home Energy Assistance Program funds. In the winter of 2005/2006, the anticipated MO Energy Assistance LIHEAP grant for households heating with natural gas is \$257. Assuming this grant amount is actually received, it shall be distributed as an additional credit of \$60 to the customer's bill in the months of December through March, with any remaining amount going to offset the customer's arrearages. If the customer fails to

successfully participate in the Program, the entire amount of the grant shall go to pay the customer's arrearages.

5. Any customer entering the Winter Bill Payment Assistance Program who has arrearages remaining after making the initial payment required under the Cold Weather Rule, or any other payment required to maintain or obtain service, shall also be required to enroll in the Arrearage Repayment Program. Any customer who successfully participates in the Winter Bill Payment Assistance Program shall also be eligible to participate in the Summer ARP.
6. Arrearage Repayment Program. The ARP shall be funded at the level of \$350,000 annually and made available to households with incomes ranging from 0% to 185% FPL. These funds will be allocated to income ranges as follows:
 - 0-50% FPL: 10%
 - 51-125% FPL: 40%
 - 125%-150% FPL: 40%
 - 150-185% of FPL: 10%
 - Laclede will work with the CAAs to provide them with information necessary to identify households with past-due accounts that may be eligible for the ARP. Customers must pay their current monthly bill on time and in full, including the following required monthly arrearage amount or such greater amount as the customer designates at the time he or she enters the Program:
 - 0-125% FPL: \$10 minimum monthly arrearage payment;
 - 126-185% FPL: \$15 minimum monthly arrearage payment.
 - Nothing will preclude a customer from agreeing to pay more than the minimum monthly amount set forth above. The minimum monthly arrearage payment amount, or the greater monthly arrearage payment amount designated by the customer, if any, must be satisfied for the customer to successfully participate in the program.
7. The arrearage matching amounts will be provided monthly, provided that the customer's previous bill is paid in full. The Program dollars will provide 100%

matching of the required, or agreed upon, arrearage amount paid by the customer. Customers in the 0-50% FPL income range will not be required to make a payment toward their arrearages in the winter period. During these months, the minimum monthly arrearage payment will come from Program funds.

8. There will be two enrollment periods: April – June and July - March.
 - a. For customers who enroll in the ARP in the months of April through June, the ARP will provide arrearage repayment assistance upon the following terms:
 - The customer shall first make a payment sufficient to reduce his or her arrearage balance by one-third of the unpaid balance. Upon making this initial payment, the customer will receive an ARP credit equivalent to 15% of his or her arrearage balance to be paid from Program funds.
 - On November 1, any customer who has successfully remained current in the ARP will receive an additional Program credit to be applied to their arrearage balance in the amount of 15% of their original arrearage balance. If the data reveals that 35% or more of the customers receiving the initial 15% credit have missed more than one payment over the remaining summer months (May-October), the granting of the initial 15% ARP credit will be discontinued and applied on November 1 along with the 15% November ARP credit after successful Program participation in the preceding April through October timeframe, unless the Parties agree otherwise.
 - b. Customers enrolling in the ARP during the July-March timeframe will not qualify for the upfront ARP credit or the November 1 credit, but would continue to qualify for the dollar-for-dollar matching from Program funds at the minimum levels set forth above, or such other greater level designated by the customer upon entering the Program.
9. When a customer's arrearage has been repaid, he or she will no longer be eligible for the ARP.
10. While the customer is successfully participating in the ARP, he or she will not incur late payment charges on the outstanding arrearage balance amounts covered under the Program agreement; however, a customer will be allowed one late

payment during both the summer (May-October) and winter (November-April) months without incurring late fees or losing eligibility to remain in the Program, provided that the customer pays all amounts owed under the Program by the next applicable billing payment date.

11. If a customer fails to satisfy the requirements of the ARP, then he or she will be terminated from the Program, unless the CAA determines and notifies the Company that, in its judgment, there have been 'extenuating circumstances' that make this action inappropriate and the Company agrees with such determination.
12. Neither the Bill Payment Assistance Program nor the ARP will affect any of the provisions of the Cold Weather Rule, including the initial payment requirements thereunder; provided, however, that the monthly amounts due after deducting Bill Payment Assistances shall be substituted in lieu of the monthly budget plan payments due under the Cold Weather Rule and in section 10(B) of the Company's tariff under the Cold Weather Maintenance of Service.
13. Program tracking information will be collected by Laclede and the CAA. The information to be collected, and the format in which it will be provided, is provided as Attachment 4A. This information will be made available to all Parties in early July of each year in an electronic version.
14. Representatives of the Parties, in consultation with the CAA, will meet in late September of each year to discuss the Program results from the previous year. Subject to the requirements of paragraph 3, the Parties can propose at such time adjustments to the Program parameters or the allocation of funding levels for the Winter Bill Payment Assistance or ARP Programs.
15. Any disagreement as to the interpretation or implementation of any of the foregoing items may be taken to the Commission for a decision.

**Low-Income Energy Affordability Program
Program Tracking Information
Case No. GR-2005-0284**

The parties to the Agreement agree that the following information will be tracked for purposes of the Program:

1. Laclede will retain billing records of a sample of not less than 50 accounts with arrearage balances as of September 1, 2005, including 18 months of data on these customers prior to September 1, 2005 (Baseline Data). The Company will apply its best efforts to draw sample customers from areas and with income levels that are generally comparable to those of Program customers. All such past usage/bill data for these customers that is available as of September 1, 2005 will be retained on an ongoing basis, including records of customer contacts and/or collection activities.
2. During the operation of the Program, Laclede will retain the same information on these sample customers and customers who participate in the Program, regardless of whether the customer's account is brought into current status or service is disconnected.
 - All individual account billing information will be formatted so as to make it possible to determine:
 - a. amount billed;
 - b. amount paid;
 - c. monthly bill credits;
 - d. monthly receipt of other energy assistance and source of this assistance;
 - e. PGA rate applicable to that customer's usage;
 - f. bill date, delinquent date, and payment date;
 - g. monthly usage; and
 - h. whether usage was actual or estimated.
3. Laclede will collect aggregate monthly information on:
 - a. arrearage account balances;
 - b. number of accounts in arrears;
 - c. number of disconnect notices sent;
 - d. number of actual disconnects;
 - e. number of reconnects.

**Energy Efficiency and Conservation Programs
Laclede Gas Company
Case No. GR-2005-0284**

The parties agree that energy efficiency is appropriately viewed as an energy resource like natural gas. It helps moderate customers' natural gas bills by curbing demand instead of increasing supply. Accordingly, the parties agree to the following initiatives:

1. Low Income Weatherization Program

The parties agree that Laclede will set aside and expend \$500,000 (\$300,000 of the existing program and another \$200,000) annually to fund its existing low-income weatherization program consistent with federal weatherization assistance program guidelines. Those guidelines prescribe low income weatherization assistance for households with incomes ranging from 0% to 150% of the federal income poverty guidelines. Laclede will make the payment to Community Action Agencies operating within Laclede's service territory for the benefit of Laclede's low-income residential customers. Annual set aside and expenditure for this initiative shall continue until terminated by valid action by the Commission.

2. Appliance and HVAC Rebate Program

The parties agree that Laclede will set aside and expend \$300,000 annually to fund a residential and commercial natural gas rebate program to be generally modeled on similar programs previously approved by the Commission. Annual set aside and expenditure for this initiative shall continue until terminated by valid action by the Commission. The funding shall be divided in the following manner:

a. Residential Rebates

Of the program's \$300,000, Laclede will set aside and expend \$150,000 annually to fund an Appliance and HVAC Rebate Program for Laclede's residential customers. In furtherance thereof, Laclede agrees to work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to this Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency gas furnaces and boilers (including innovative combination furnace/water heater systems) rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of (i) \$450 per unit for combination space and water heater systems; and (ii) \$250 per unit for both high efficiency furnaces and high efficiency boilers.

b. Commercial Rebates

Laclede will set aside and expend \$100,000 annually to fund a Commercial Natural Gas Utilization Equipment Rebate Program for Laclede's commercial customers. In furtherance thereof, Laclede agrees to work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to this Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency natural gas utilization equipment rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such

equipment, up to and including a maximum of \$750 per unit, for up to 200 commercial customers.

c. Rental Property Rebates

Laclede will set aside and expend the remaining \$50,000 annually to fund a Rental Property Natural Gas Utilization Equipment Rebate Program for rental properties of eight units or less all contained within single buildings. In furtherance thereof, Laclede agrees to work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to this Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency natural gas utilization equipment rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of \$750 per unit, for up to 200 rental properties. If the landlord rebate sum is not fully exhausted within a given year, the remaining amount will rollover to augment the commercial rebate program described in the preceding paragraph.

d. Rebate Initiative Design, Implementation and Monitoring

Laclede will administer the rebate program described above pursuant to the additional terms contained in this paragraph. The program is voluntary and available to Laclede customers for equipment that will be installed in their Missouri property. The rebates must be redeemed through Laclede. Laclede will make available the names of participating retailers and

participation forms pursuant to procedures agreed upon by the interested signatories to this Agreement.

Laclede will meet with Staff, Public Counsel, MDNR, and any other interested signatories to this Agreement on a collaborative basis to determine the necessity and implement any other necessary design, operational or administrative details of the above programs including but not limited to (1) the manner in which the funds will be handled and accounted for, and (2) the data that will be collected to evaluate the initiatives. If mutually agreeable additional necessary design, operational or administrative criteria cannot be set by December 1, 2005, the parties agree to return to the Commission and request it to set program criteria by February 1, 2006.

3. Eligibility Expansion for EnergyWise Program

Laclede will set aside and expend \$50,000 annually to fund an expansion in the availability of its existing EnergyWise Program to residential rental property owners who own no more than a single property with 8 units or less and have a household income ranging from 0 to 200% of the federal income poverty guidelines. Such amounts shall be used to offer no interest loans and capitalize the down payment and inspection costs on such loans. Such financing may only be used to finance natural gas and associated equipment and the Company retains the right to determine the credit and financial security requirements governing when and how such loans will be made.

Laclede Gas Company
Case No. GR-2005-0284
ISRS Capital Structure and Costs

Component	\$ (000)		% of Total	Cost		Wtd. Cost
STAFF:						
Common Equity	\$ 382,631	(4)	48.71%	9.43%	(1)	4.5938%
Preferred Stock	948	(4)	0.12%	4.93%		0.0060%
Long Term Debt	376,871	(4)	47.98%	7.04%	(3)	3.3779%
Short Term Debt	25,000	(2)	3.18%	3.75%	(2)	0.1194%
Total Capital	<u>\$ 785,450</u>		<u>100.00%</u>			<u>8.0970%</u>
COMPANY:						
Common Equity	\$ 355,364	(3)	49.92%	11.75%		5.8655%
Preferred Stock	1,042	(3)	0.15%	4.94%		0.0072%
Long Term Debt	330,472	(3)	46.42%	6.94%		3.2217%
Short Term Debt	25,000	(2)	3.51%	3.75%	(2)	0.1317%
Total Capital	<u>\$ 711,878</u>		<u>100.00%</u>			<u>9.2262%</u>
OPC:						
Common Equity	\$ 355,364	(3)	49.92%	9.50%	(1)	4.7423%
Preferred Stock	1,042	(3)	0.15%	4.94%		0.0072%
Long Term Debt	330,472	(3)	46.42%	6.94%		3.2217%
Short Term Debt	25,000	(2)	3.51%	3.75%	(2)	0.1317%
Total Capital	<u>\$ 711,878</u>		<u>100.00%</u>			<u>8.1030%</u>
MIEC:						
Common Equity	\$ 355,364	(3)	49.92%	9.50%	(1)	4.7423%
Preferred Stock	1,042	(3)	0.15%	4.94%		0.0072%
Long Term Debt	330,472	(3)	46.42%	6.94%		3.2217%
Short Term Debt	25,000	(2)	3.51%	3.75%	(2)	0.1317%
Total Capital	<u>\$ 711,878</u>		<u>100.00%</u>			<u>8.1030%</u>
AVERAGE:						
Common Equity	\$ 362,181		49.60%	10.05%		4.9819%
Preferred Stock	\$ 1,019		0.14%	4.94%		0.0069%
Long Term Debt	\$ 342,072		46.84%	6.97%		3.2625%
Short Term Debt	25,000	(2)	3.42%	3.75%	(2)	0.1284%
Total Capital	<u>\$ 730,271</u>		<u>100.00%</u>			<u>8.3796%</u>
Tax multiplier						1.627594
Composite Weighted Cost of Debt						3.3909%

(1) Midpoint ROE (2) Rate (Prime Rate - 2.5%) and Amount agreed to by the Parties. This rate reflects the end of July WSJ Prime Rate of 6.25% and will be revised at the date of each ISRS filing.

(3) As updated

(4) Reflects March 2005 Total Company