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Witness: William M. Warwick
Sponsoring Party: Union Electric Company
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MISSOURI PUBLIC SERVICE COMMISSION

Case No. ER-2008-0318

AMENDED REBUTTAL TESTIMONY

OF

WILLIAM M. WARWICK

ON

BEHALF OF

**UNION ELECTRIC COMPANY
d/b/a AmerenUE**

**St. Louis, Missouri
October, 2008**

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~~0007~~ Exhibit No. 38
Case No(s). ER-2008-0318
Date 12-04-08 Rptr KF

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1 **REBUTTAL TESTIMONY**

2 **OF**

3 **WILLIAM M. WARWICK**

4 **CASE NO. ER-2008-0318**

5 **I. INTRODUCTION**

6 **Q. Please state your name and business address.**

7 A. My name is William M. Warwick. My business address is One Ameren
8 Plaza, 1901 Chouteau Avenue, St. Louis, Missouri 63103.

9 **Q. By whom and in what capacity are you employed?**

10 A. I am employed by Union Electric Company d/b/a AmerenUE (“AmerenUE”
11 or “Company”) as Managing Supervisor of Rate Engineering and Analysis.

12 **Q. Are you the same William M. Warwick who filed direct testimony in this**
13 **case?**

14 A. Yes, I am.

15 **Q. What is the purpose of your rebuttal testimony?**

16 A. The purpose of my rebuttal testimony is to discuss major issues related to the
17 class cost of service studies (“CCOS”) presented by the Missouri Public Service Commission
18 Staff (“Staff”), the Office of Public Counsel (“OPC”), and the Missouri Industrial Energy
19 Consumers (“MIEC”). Specifically, I will address MIEC witness’ Maurice Brubaker and
20 David L. Stowe recommendations with respect to CCOS. My failure to address a particular
21 witness’ position or argument should not be construed as endorsement of same.

1 which such costs are incurred by the Company under the Midwest Independent Transmission
2 System Operator, Inc. (“MISO”).

3 **Q. What is the issue concerning allocation of non-fuel generation expenses?**

4 A. The basic difference between the Company, Staff, OPC and MIEC is
5 regarding the classification of these costs between fixed and variable components. OPC and
6 MIEC classified all production expenses other than fuel and purchased power-energy and
7 fuel handling as fixed. The Company has consistently classified only the operating labor
8 expense and purchased power-capacity costs as fixed. The Company’s allocation of these
9 costs in its class cost of service study is consistent with Company witness Gary S. Weiss’
10 classification and allocation of them in his jurisdictional cost of service study. The following
11 table sets out the parties’ respective percentage split of production expense between fixed
12 and variable.

	<u>AUE</u>	<u>STAFF</u>	<u>OPC</u>	<u>MIEC</u>
Fixed	10%	16%	28%	30%
Variable	90%	84%	72%	70%

13
14 **Q. What would the effect be, on the Company’s CCOS, if the Commission**
15 **were to adopt MIEC’s split of production expense between variable and other?**

16 A. The table below shows the class revenues shift per the Company’s CCOS at
17 MIEC’s production expense split between fixed and variable. It is noteworthy that the
18 MIEC’s method would increase the production expense of the Residential class by
19 approximately \$21 million.

Amended Rebuttal Testimony of
William M. Warwick

Company's CCOS Results -- Production Expense (\$000s)

		<u>TOTAL</u>	<u>RES</u>	<u>SGS</u>	<u>LGS/SPS</u>	<u>LPS</u>	<u>LTS</u>
FIXED	10%	\$ 119,900	\$ 54,420	\$ 13,987	\$ 35,177	\$ 9,564	\$ 6,752
VARIABLE	90%	\$ 1,051,990	\$ 382,957	\$ 103,654	\$ 343,466	\$ 113,610	\$ 108,303
TOTAL		\$ 1,171,890	\$ 437,377	\$ 117,641	\$ 378,644	\$ 123,174	\$ 115,055

Applying MIEC Production Expense Split between Fixed and Variable (\$000s)

		<u>TOTAL</u>	<u>RES</u>	<u>SGS</u>	<u>LGS/SPS</u>	<u>LPS</u>	<u>LTS</u>
FIXED	30%	\$ 354,766	\$ 161,021	\$ 41,386	\$ 104,085	\$ 28,298	\$ 19,977
VARIABLE	70%	\$ 817,124	\$ 297,458	\$ 80,512	\$ 266,784	\$ 88,245	\$ 84,124
TOTAL		\$ 1,171,890	\$ 458,479	\$ 121,898	\$ 370,869	\$ 116,543	\$ 104,101
Difference		\$ 0	\$ 21,102	\$ 4,257	\$ (7,775)	\$ (6,630)	\$ (10,954)

1

2 **A. Response to CCOS Testimony of MIEC witness Maurice Brubaker**

3 **Q. MIEC claims the Company allocated the revenues from off-system sales**
4 **on the basis of demand. Is that correct?**

5 A. No. The Company appropriately allocated a portion of off-system sales
6 revenue on both the energy ("kWh") and the fixed production allocators. As stated in direct
7 testimony the fuel expense portion of off-system sales revenue was isolated and allocated
8 (credited) to each class by use of the Company's kWh allocator. This approach appropriately
9 matches the allocation of variable expenses. The resulting net amount was then allocated
10 (credited) to each class using the Company's fixed production allocation factor. These sales
11 are being generated by a fixed asset, and, consequently, equity considerations promote the
12 allocation of this net amount to the Company's customer classes on the same basis as the
13 allocation of the aforementioned assets.

14 **B. Response to CCOS Testimony of MIEC witness David L. Stowe**

15 **Q. MIEC claims to have found an error in the classification of FERC**
16 **Account 367 -- Underground Cables and Devices in its distribution voltage level study**
17 **("Vandas study"). Do you agree?**

1 A. Upon review of the Vandas study, the Company concurs with MIEC that the
2 five cable classifications presented in MIEC Schedule DLS-COS-1 were incorrectly assigned
3 to primary and/or high voltage. These cable classifications should, more appropriately, be
4 reassigned 100% to secondary. However, as can be seen from the table below, the result of
5 this reassignment has little effect on the relative class revenue requirements resulting from
6 the Company's class cost of service study.

	<u>REVENUE REQUIREMENT PER CCOS (\$000'S)</u>				
	<u>RES</u>	<u>SGS</u>	<u>LGS/SPS</u>	<u>LPS</u>	<u>LTS</u>
Company's CCOS	\$1,075,786	\$254,310	\$646,306	\$184,874	\$135,657
as Adjusted	\$1,075,995	\$254,359	\$646,203	\$184,719	\$135,657
Difference	\$ 209	\$ 49	\$ (104)	\$ (154)	\$ (0)
% Difference	0.02%	0.02%	-0.02%	-0.08%	0.00%

7

8 **Q. MIEC further infers the Company did not use the results of the Vandas**
9 **study in its class cost of service study. Is that a true statement?**

10 A. No. The Company did use the results of the Vandas study in its class cost of
11 service study, just not to the granularity in which MIEC is recommending.

12 **Q. Please explain.**

13 A. As has been done for some time, the Company combined the primary and
14 high voltage categories into a single category for purposes of the class cost of service study.
15 MIEC believes the Company should maintain the primary and high voltage granularity from
16 the Vandas study. By not doing so MIEC states that customers receiving service at high
17 voltage are being allocated costs associated with distribution components at primary
18 voltages.

19 **Q. Do you agree with this recommendation?**

1 A. No, for several reasons. First, it is not necessary as the Company's presently
2 effective Rider B tariff provides for a discount to customers receiving service under the
3 Company's Small Primary and Large Primary Service rates who are served at voltage levels
4 higher than standard primary voltage (i.e., 34,500 volts and higher). Secondly, MIEC uses
5 the wrong table from the Vandas study to arrive at its percentage split of distribution-demand
6 dollars between high voltage ("HV"), primary and secondary. MIEC inappropriately uses the
7 percentages from the total allocated distribution dollars (customer and demand) table in the
8 Vandas study instead of the applicable percentages from the demand only table. Third, the
9 MIEC study may not have accurately assimilated the HV and Primary split into the allocation
10 factors which are produced internally in the CCOS, as evidenced by the need of MIEC to
11 mathematically, off-line, force results to add up. Lastly, the changes do not alter the relative
12 results of the class cost of service.

13 **Q. Does the Company agree with MIEC's recommendation that the**
14 **Commission should direct the Company to conduct a new distribution system voltage**
15 **level study within six months from the date of the order in this case?**

16 A. The Company cannot agree to the timeframe contained within this
17 recommendation at this time. It agrees that the Vandas study should be updated and is in the
18 process of analyzing the time and resources required to conduct a new study.

19 **Q. Does this conclude your rebuttal testimony?**

20 A. Yes, it does.

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

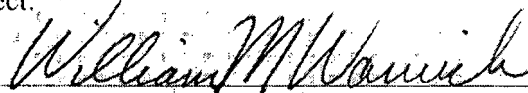
In the matter of Union Electric Company)
d/b/a AmerenUE for Authority to File)
Tariffs Increasing Rates For Electric) Case No. ER-2008-0318
Service Provided to Customers in the)
Company's Missouri Service Area.)

AFFIDAVIT OF WILLIAM M. WARWICK

STATE OF MISSOURI)
) ss
CITY OF ST. LOUIS)

William M. Warwick, being first duly sworn on his oath, states:

1. My name is William M. Warwick. I am employed by Union Electric Company d/b/a AmerenUE as Managing Supervisor of Rate Engineering and Analysis.
2. Attached hereto and made a part hereof for all purposes is my Amended Rebuttal Testimony on behalf of Union Electric Company, d/b/a AmerenUE, consisting of 6 pages, all of which have been prepared in written form for introduction into evidence in the above-referenced docket.
3. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded are true and correct.



William M. Warwick

Subscribed and sworn to before me this 27th day of October, 2008.



Notary Public

My commission expires: _____

