

**Title 4—DEPARTMENT OF ECONOMIC  
DEVELOPMENT  
Division 240—Public Service Commission  
Chapter 40—Gas Utilities and Gas Safety Standards**

**PROPOSED AMENDMENT**

**4 CSR 240-40.020 Incident, Annual and Safety-Related Condition Reporting Requirements.** The commission is amending sections (1) and (12).

*PURPOSE: This proposed amendment modifies the scope of this rule to be consistent with 4 CSR 240-40.030 for gathering lines and amends the rule to conform to an amendment of 49 CFR part 191.*

**(1) Scope. (191.1)**

**(B)** This rule does not apply to *[onshore]* gathering of gas on private property outside of—

1. An area within the limits of any incorporated or unincorporated city, town or village; or
2. Any designated residential or commercial area such as a subdivision, business or shopping center or community development.

**(12) Reporting Safety-Related Conditions. (191.23)**

**(B)** A report is not required for any safety-related condition that—

1. Exists on a master meter system or a customer-owned service line;
2. Is an incident or results in an incident before the deadline for filing the safety-related condition report;
3. Exists on a pipeline (other than an LNG facility) that is more than two hundred twenty (220) yards (200 meters) from any building intended for human occupancy or outdoor place of assembly, except that reports are required for conditions within the right-of-way of an active railroad, paved road, street or highway; or
4. Is corrected by repair or replacement in accordance with applicable safety standards before the deadline for filing the safety-related condition report, except that reports are required for conditions under paragraph (12)(A)1. other than localized corrosion pitting on an effectively coated and cathodically protected pipeline.

*AUTHORITY: sections 386.250, [and] 386.310, [RSMo Supp. 1999] and 393.140, RSMo [1994] 2000. Original rule filed Feb. 5, 1970, effective Feb. 26, 1970. Amended: Filed Dec. 19, 1975, effective Dec. 29, 1975. Amended: Filed Feb. 8, 1985, effective Aug. 11, 1985. Rescinded and readopted: Filed May 17, 1989, effective Dec. 15, 1989. Amended: Filed Oct. 7, 1994, effective May 28, 1995. Amended: Filed April 9, 1998, effective Nov. 30, 1998. Amended: Filed Dec. 14, 2000.*

*PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than \$500 in the aggregate.*

*PRIVATE COST: This proposed amendment will not cost private entities more than \$500 in the aggregate.*

*NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Dale Hardy Roberts, Secretary, P.O. Box 360, Jefferson City, MO 65102. To be considered, comments must be received within thirty days after publication of this notice in the Missouri Register. Comments should refer to Case No. GX-2001-91 and be filed with an original and eight (8) copies. No public hearing is scheduled.*

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**PROPOSED AMENDMENT**

**4 CSR 240-40.030 Safety Standards—Transportation of Gas by Pipeline.** The Commission is amending 4 CSR 240-40.030 sections (1)-(14), Appendix A, Appendix B and Appendix E.

*PURPOSE: This amendment proposes to amend the rule to conform to amendments of 49 CFR part 192, to clarify the rule, and to make editorial changes.*

**(1) General.**

**(B) Definitions. (192.3) As used in this rule—**

**1. Abandoned means permanently removed from service;**  
*[1.]* **2. Administrator means the Administrator of the Research and Special Programs Administration of the United States Department of Transportation or any person to whom authority in the matter concerned has been delegated by the Secretary of the United States Department of Transportation;**

*[2.]* **3. Building means any structure [which] that is regularly or periodically occupied by people;**

*[3.]* **4. Commission means the Missouri Public Service Commission, and designated commission personnel means the Pipeline Safety Program Manager at the address contained in 4 CSR 240-40.020(5) for required correspondence;**

*[4.]* **5. Distribution line means a pipeline other than a gathering or transmission line;**

**5. Feeder], and feeder line means a distribution line that has a maximum allowable operating pressure (MAOP) greater than [one hundred pounds per square inch gauge (100 psig), but] 100 psi (689 kPa) gauge that produces hoop stresses less than twenty percent (20%) of specified minimum yield strength (SMYS);**

**6. Follow-up inspection means an inspection performed after a repair procedure has been completed in order to determine the effectiveness of the repair and to [insure] ensure that all hazardous leaks in the area are corrected;**

**7. Fuel line means the customer-owned gas piping downstream from the outlet of the customer meter or operator-owned pipeline, whichever is farther downstream;**

**8. Gas means natural gas, flammable gas, manufactured gas or gas which is toxic or corrosive;**

**9. Gathering line means a pipeline that transports gas from a current production facility to a transmission line or main;**

**10. High-pressure distribution system means a distribution system in which the gas pressure in the main is higher than an equivalent to fourteen inches (14") water column;**

**11. Hoop stress means the stress in a pipe wall acting circumferentially in a plane perpendicular to the longitudinal axis of the pipe produced by the pressure in the pipe;**

**12. Listed specification means a specification listed in subsection I. of Appendix B;**

**13. Low pressure distribution system means a distribution system in which the gas pressure in the main is less than or equal to an equivalent of fourteen inches (14") water column;**

**14. Main means a distribution line that serves as a common source of supply for more than one (1) service line;**

**15. Maximum actual operating pressure means the maximum pressure that occurs during normal operations over a period of one (1) year;**

lines, at least one *[(1)]* additional test must be made at the customer's property line, approximately one hundred feet (100') from the structure, or at the service tap at the main, whichever is closest to the structure. In lieu of conducting the tests of the subsurface atmosphere, the operator may conduct a leak survey of this pipe with gas detection equipment capable of detecting gas concentrations of three hundred (300) parts per million, gas-in-air. These tests are not required for collections, discontinuance of service for nonpayment, meter readings, read-ins/read-outs, line locations, atmospheric corrosion protection work or general painting, when relighting after emergency outages or curtailments, when lighting customer pilot lights *[as part of a pilot lighting program]*, cathodic protection work, or if leak tests have been conducted at the location within the previous fifteen (15) months.

*AUTHORITY: sections 386.250, [and] 386.310, [RSMo Supp. 1997] and 393.140, RSMo [1994] 2000. Original rule filed Feb. 23, 1968, effective March 14, 1968. For intervening history, please consult the Code of State Regulations. Amended: Filed Dec. 14, 2000.*

*PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than \$500 in the aggregate.*

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