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Vegetation Management,  
Infrastructure, Inspection  
Reliability Programs,  
RSG Expense, Corrections

Witness  
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Case No

Jeremy K Hagemeyer  
Surrebuttal Testimony

Date Testimony Prepared

ER-2008-0318  
November 5, 2008

**MISSOURI PUBLIC SERVICE COMMISSION**

**UTILITY SERVICES DIVISION**

**SURREBUTTAL TESTIMONY**

**OF**

**JEREMY K. HAGEMEYER**

**UNION ELECTRIC COMPANY**

**dba AMERENUE**

**CASE NO. ER-2008-0318**

*Jefferson City, Missouri  
November 5, 2008*

Exhibit No. 222

Case No(s) ER-2008-0318

Date 11/25/08 Rptr MU

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10  
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13

**TABLE OF CONTENTS**  
**SURREBUTTAL TESTIMONY**  
**OF**  
**JEREMY K. HAGEMEYER**  
**UNION ELECTRIC COMPANY**  
**d/b/a AMERENUE**  
**CASE NO. ER-2008-0318**

INCENTIVE COMPENSATION . . . . . 2  
VEGETATION MANAGEMENT, INFRASTRUCTURE INSPECTION AND  
RELIABILITY PROGRAMS . . . . . 6  
MISO RSG RESETTLEMENT EXPENSE . . . . . 6  
GROSS RECEIPTS TAX AND CALLAWAY ALLOCATION FACTORS. . . . . 7  
REVENUE SUFFICIENCY GUARANTEE PAYMENTS. .... 8

1                                   **SURREBUTTAL TESTIMONY**

2                                   **OF**

3                                   **JEREMY K. HAGEMEYER**

4                                   **UNION ELECTRIC COMPANY**

5                                   **d/b/a AMERENUE**

6                                   **CASE NO. ER-2008-0318**

7           Q     Please state your name and business address

8           A     Jeremy K Hagemeyer, 9900 Page Ave , Suite 103, Overland, MO 63132

9           Are you the same Jeremy K Hagemeyer employed by the Missouri Public  
10 Service Commission (Commission) that contributed to the Staff's August 28, 2008  
11 Cost of Service Report in this case?

12          A     Yes

13          Q     What is the purpose of this Surrebuttal Testimony?

14          A     I will address the rebuttal testimony of Krista G Bauer regarding incentive  
15 compensation and Key Performance Indicators (KPIs) I will address the rebuttal  
16 testimony of Ronald C Zdellar regarding the vegetation management, infrastructure  
17 inspection, and reliability/quality of service programs I will also address the  
18 rebuttal testimony of Gary S Weiss regarding MISO RSG Resettlement Expense and  
19 discuss the issues of Gross Receipts Tax, Allocation of Callaway Plant-In-Service and  
20 Depreciation Reserve I will also discuss the rebuttal testimony of Shawn E Schukar  
21 regarding Revenue Sufficiency Guarantee (RSG) payments made to Union Electric  
22 Company d/b/a AmerenUE (Company or AmerenUE) by the Midwest Independent  
23 Transmission System Operator (MISO)

1 **INCENTIVE COMPENSATION**

2 Q On Page 3 of Krista G. Bauer's rebuttal testimony, lines 1 through 3, she  
3 states that you have proposed a disallowance for all incentive plans. Do you still  
4 maintain that a complete disallowance for incentive plans is appropriate?

5 A No. The Staff, at the time of its August 28, 2008 Cost of Service Report  
6 filing, had not been provided with adequate information to evaluate the portion of  
7 incentive compensation related to KPIs and the Exceptional Performance Benefit Plan.  
8 Given this lack of information, the Staff proposed a disallowance for these incentive  
9 packages. Since that time, the Company has provided summaries of KPIs and made  
10 personnel available to explain the specific measurements and definitions utilized in  
11 determining that portion of the Company's incentive plans.

12 Q Does the Staff now support the inclusion of all KPIs?

13 A No. The Staff proposes a disallowance of financial KPIs and  
14 project-based KPIs. The financial KPIs relate to maintaining a proximity to the  
15 operations and maintenance budget or capital budgets or achievement of a certain  
16 Earnings Per Share (EPS) level. These measures do not allow the flexibility to address  
17 unanticipated operational issues. In addition, the Staff still maintains that EPS of the  
18 parent company is not an appropriate measurement to be utilized in incentive  
19 compensation plans of the utility. Staff opposes the project-based KPIs because they do  
20 not promote improvement or performance beyond what should be reasonably expected of  
21 an employee.

22 Q Please provide an example of a project-based KPI.

Surrebuttal Testimony of  
Jeremy K Hagemeyer

1           A     In its supplement to the response to Staff Data Request No 50, the  
2 Company provided the scorecard for the Business and Community Relations Department  
3 One of the KPIs for the contract portion of this department is "Daily handling of the  
4 Community Relations email box and two telephone hot lines" It is the view of the Staff  
5 that this type of KPI is insufficient to ensure improvement and does not ensure  
6 performance beyond what should be reasonably expected of the employees of this  
7 department

8           Q     For the KPI's supported by the Staff, should all the related incentive  
9 compensation cost be allowed?

10          A     No The Staff reduced the amount of KPI-related incentive compensation  
11 allowed by the amount that the Company paid for performance that did not fully meet the  
12 targets On page 10, line 13, of Ms Bauer's rebuttal testimony a target is defined as "a  
13 stretch goal" However, employees can still receive 50% of their incentive compensation  
14 payment for achievement below target, in some cases performance only 50% of target  
15 The incentive compensation plan refers to this sub-target performance as the "threshold  
16 level" The Staff believes that performance that falls short of these "stretch goals" is  
17 already compensated at market rates through the employees' base pay and represents  
18 performance that should currently be expected of the employees

19          Q     Has the Staff changed its position on the Company's Exceptional  
20 Performance Bonus Plan?

21          A     No The Staff has not received specific criteria of this program and  
22 therefore remains opposed to including this incentive plan in customers' rates Given the

Surrebuttal Testimony of  
Jeremy K Hagemeyer

1 lack of sufficient data, the Staff is not able to determine if this program meets the criteria  
2 set forth in Case No EC-87-114

3           At a minimum, an acceptable management performance plan  
4           should contain goals that improve existing performance, and the  
5           benefits of the plan should be ascertainable and reasonably related  
6           to the plan (29 Mo P.S C (N S ) 313, 325 (1987) )

7           Q     In her rebuttal testimony Ms Bauer describes AmerenUE's Long-Term  
8     Incentive Plans Has the Staff changed its position on the Company's Long-Term  
9     Incentive Programs?

10           A     No The Staff remains steadfast in its opposition to allowing the  
11     Company's Long-Term Incentive Programs in customer rates The description in  
12     Ms Bauer's rebuttal testimony and that found in the response to the Staff's Data Request  
13     No 215 is very similar to that found in the Report and Order for Case No TC-93-224  
14     Much like Southwestern Bell Corporation's (SBC) long-term incentives in the  
15     aforementioned case, AmerenUE's plans are based on financial performance measured  
16     over a multi-year period Like AmerenUE's Performance Share Unit Plan, SBC awarded  
17     performance units based on financial performance of the parent company The  
18     Commission determined that the costs of such a plan should not be borne by the  
19     Company's rate payers on the basis that "the plan does not focus on Missouri-specific  
20     results and does not include service-oriented goals" (2 Mo P S C (3d) 532 (1993))

21           Q     On page 20, line 4, Ms Bauer references "certain performance criteria"  
22     required to be achieved before participants in the long-term incentive plan may receive  
23     performance share units What is the Staff's understanding of these performance criteria?

Surrebuttal Testimony of  
Jeremy K Hagemeyer

1           A       Through discussions with Company personnel, the Staff learned that these  
2 measures relate solely to financial performance, and are not related to “service-oriented  
3 goals”

4           Q       In Ms Bauer’s rebuttal testimony on page 20, lines 5 through 6, she states  
5 that “AmerenUE’s TSR [Total Shareholder Return] is evaluated on a relative basis”  
6 measured against “peer companies” Does this mean that even in times of extended poor  
7 performance, operational or financial, AmerenUE’s management could still receive long-  
8 term incentive rewards?

9           A       Yes, so long as the performance of the peer companies was similarly poor  
10 or worse Given that these plans do not ensure operational performance improvements,  
11 the lack of Missouri-centric goals, and the clear guidance provided by the Commission,  
12 the Staff maintains that its disallowance for long-term incentive plans is appropriate

13          Q       On page 3, lines 10 through 14, and later on pages 6 through 8, Ms Bauer  
14 details employment difficulties facing the utility industry, specifically mentioning  
15 potential worker shortages and challenges to “attract and retain employees” Is  
16 AmerenUE currently having problems in maintaining its workforce?

17          A       No Although Ms Bauer believes that AmerenUE will face the same  
18 retirement scenarios as other utility companies, she states in her response to Staff Data  
19 Request No 351, “AmerenUE is generally able to retain a relatively stable workforce”

20          Q       On page 17, lines 7 to 9 of Krista Bauer’s rebuttal testimony, she states  
21 “We focus on aligning both base and incentive compensation at the median of the market  
22 – and define the market as similarly sized companies within our industry” Does the Staff

Surrebuttal Testimony of  
Jeremy K. Hagemeyer

1 interpret this statement as an admission by AmerenUE that incentive compensation is not  
2 intended as a substitute for a reduced base level of compensation?

3 A Yes Staff has seen no evidence that AmerenUE's base level of  
4 compensation is artificially low in an effort to incent adequate performance

5 **VEGETATION MANAGEMENT, INFRASTRUCTURE INSPECTION AND**  
6 **RELIABILITY PROGRAMS**

7 Q In his rebuttal testimony on page 7, lines 9 through 10, Ronald C. Zdellar  
8 states that "the position taken by Staff in this case unfairly relies solely on use of a  
9 historic test year." Is the Staff actually relying solely on the test year level of spending  
10 for vegetation management, infrastructure inspection and reliability programs?

11 A No The Staff, on page 52 of its Cost of Service Report, stated "The Staff  
12 will examine these expenses as part of its true-up and determine if an adjustment is  
13 necessary and/or appropriate." To date, the Staff has not received an update of  
14 workpapers dealing with these initiatives. Once these updates are received, the Staff will  
15 determine the necessity and appropriateness of an adjustment from test year  
16 expense levels. Also, Staff witness Dan Beck is supporting the Staff's position on  
17 tracking mechanisms in his rebuttal and surrebuttal testimony for this case.

18 **MISO RSG RESETTLEMENT EXPENSE**

19 Q In his rebuttal testimony, Gary S. Weiss testifies that the Staff position on  
20 MISO RSG Resettlement is that because "the charges applied to transactions which  
21 occurred in the years 2005 and 2006" that the Company should not be allowed recovery  
22 of the expense. Is this an accurate statement of the Staff's position?



Surrebuttal Testimony of  
Jeremy K. Hagemeyer

1           A     No     The Staff is charged with recommending rates that reflect an  
2 on-going level of cost. Given that the resettlement of these expenses is complete and will  
3 no longer be in effect during the time rates from this case are in effect, the Staff cannot  
4 support inclusion of this expense level in its cost of service. As explained in the Staff's  
5 Cost of Service Report, these costs represent a resettlement of the MISO RSG charges  
6 resulting from MISO billings that were not in compliance with the tariff. This  
7 resettlement increased AmerenUE's RSG charges only through late 2007. Resettlement  
8 of RSG charges is no longer in effect. The fact that these costs relate to events that  
9 occurred two to three years ago, is merely further support for not recognizing any related  
10 effect in the rates from this case.

11           This treatment is consistent with the treatment of MISO billing and meter errors.  
12 When a different, one-time, MISO meter error decreased AmerenUE's expense levels,  
13 both the Staff and the Company felt it necessary to adjust expense levels upward to  
14 reflect that on-going expense levels would be higher than test year. Neither Staff nor the  
15 Company is suggesting the continued reflection of the meter error in ongoing rates.

16     **GROSS RECEIPTS TAX AND CALLAWAY ALLOCATION FACTORS**

17           Q     Mr. Weiss makes note of a Staff error related to Gross Receipts Tax in  
18 revenues, and allocation factors for Callaway plant and reserve. Does the Staff agree  
19 with these proposed corrections?

20           A     Yes. The Staff has corrected these items in its calculation of the cost  
21 of service.

1 **REVENUE SUFFICIENCY GUARANTEE PAYMENTS**

2 Q In his rebuttal testimony, Shawn E Schukar indicates that the Company  
3 has calculated the amount of RSG payments (\$4.7 million) that should be included in  
4 revenues. Does Staff agree with this calculation?

5 A Yes. The Company had previously taken the position that no portion of  
6 this payment should be reflected in rates. However, the Company has subsequently  
7 revised its position to recognize the profit included in the RSG payments as discussed in  
8 the testimony of Mr. Schukar. The Staff agrees with the Company's reevaluation of the  
9 RSG payments and has adjusted its calculation of the cost of service to reflect  
10 this change.

11 Q Will there likely be future RSG payments?

12 A Yes, the Staff expects AmerenUE to receive future RSG payments that  
13 may coincide with rate case test years. To facilitate the resolution of rate case issues  
14 regarding future RSG payments, the Staff recommends the Commission order the  
15 Company to establish an on-going process to track and/or determine the profit included in  
16 these payments.

17 Q Does this conclude your surrebuttal testimony?

18 A Yes, it does.

**BEFORE THE PUBLIC SERVICE COMMISSION**

**OF THE STATE OF MISSOURI**

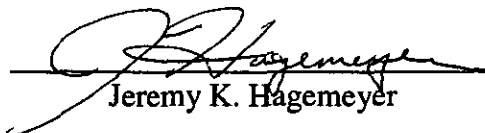
In the Matter of Union Electric Company d/b/a )  
AmerenUE for Authority to File Tariffs ) Case No. ER-2008-0318  
Increasing Rates for Electric Service Provided )  
to Customers in the Company's Missouri )  
Service Area. )

**AFFIDAVIT OF JEREMY K HAGEMEYER**

STATE OF Missouri )  
COUNTY OF Cole )

ss.

Jeremy K Hagemeyer, of lawful age, on his oath states that he has participated in the preparation of the foregoing Surrebuttal Testimony in question and answer form, consisting of 8 pages to be presented in the above case; that the answers in the foregoing Surrebuttal Testimony were given by him, that he has knowledge of the matters set forth in such answers; and that such matters are true and correct to the best of his knowledge and belief

  
Jeremy K. Hagemeyer

Subscribed and sworn to before me this 5th day of November, 2008.

  
Notary Public

