THEF	MPIRE DISTRICT ELECTRIC COMPANY				
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THE EMPIRE DISTRICT EL	ECTRIC COM	PANY				
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Canceling P.S.C. Mo. No	5	Sec.	1	15th	Revised Sheet No.	1
ForALL TERRITOR	RY					
			ENTIAL SER			
	00000000000000000000000000000000000000					
AVAILABILITY: This schedule is available is not available for service	for residential s through a single	ervice to single-fame meter to two or mo	nily dwellings o ore separate b	r to multi-family uildings each co	dwellings within a single buil ntaining one or more dwelling	ding. This schedule g units.
MONTHLY RATE: Customer Access Charge The first 600-kWh, per kW	/h		\$ 12 0	r Season 52 1070 1070	Winter Season \$ 12.52 0.1070 0.0871	
Additional kWh, per kWh.  The Summer Season will	be the first four	monthly billing per			6, and the Winter Season v	vill be the remaining
eight monthly billing period	:		41		- Frank Adirectorant Charac	idan FAC
_	adjusted in an a	amount provided by	the terms and	provisions of the	Fuel Adjustment Clause, R	ider FAG.
PAYMENT: Bills will be due on or bet 0.5% on the unpaid baland			date thereof.	If not paid on o	r before the due date, a late	payment charge of
franchise, gross or other authority, whether impose gross receipts, net receipt is imposed on the Comprelating the annual total of the governmental body ar customer, so that the amount of the flat suitem. The amount shall readjusted to the new flat stompany is either over-cowill be increased in the pro-	se Customer's be similar fee or to do by ordinance, is, or revenues from y as a flat sure such sum(s) to do the number of bount, when accum(s). The fixed emain the same um. The amound lecting or unde	bill, as a separate ax now or hereafter franchise, or otherworm the sale of elem or sums, the prothe Company's total foustomers located mulated from all cultimated from the flat sum ountil the flat sum out the shall be modified recollecting the amount.	r imposed upo vise, in which in ctric service re oportionate an il annual rever I within that jun istomers within oner shall be do hay be change prospectively in bunt of the flat	on the Company the fee or tax is Indered by the Count applicable the from the serviced its discounties of the geographic fivided by 12 and by the governiby the Company sum(s) by more	proportionate part of any by any municipality or any passed upon a flat sum paymompany to the Customer. We to each Customer's bill shatice provided by this tariff with mounts shall be converted to jurisdiction of the government applied to each monthly bit mental body, in which case to anytime it appears, on an authan five percent (5%) on an applicable.	other governmental ent, a percentage of then such tax or fee then such tax or fee the determined by in a fixed amount per that body, will equal as a separate line this process shall be the noual basis, that the
3. Service will be supple meter will be at the b 4. If this schedule is use and kWh block will be 5. Welding, X-ray, or of the intermittent or season.	ned for the sole ied through a sir uilding wall unle: ied for service the multiplied by the neuriplied by the neuriplied by the neuriplied by the ied the service will no e rendered mon dupon an estim	use of the Custome ngle meter unless o ss otherwise specifi hrough a single me ne number of dwellin haracterized by sev ot be provided. thly. At the option o nated kWh consump	r and will not to therwise authorially designate ter to multiple and units served ere or fluctuation of the Company oftion.	pe resold, redistriprized by the Coled and approved family dwellings in calculating eing demands, will we however, the r	I not be served. neters may be read bimonthl	y and location of the for each exception. ch Customer charge

THE EMPIRE DISTRICT ELE	ECTRIC COMP	PANY				
P.S.C. Mo. No.	5	Sec.	2	15th	Revised Sheet No.	1
Canceling P.S.C. Mo. No	5	Sec.	2	14th	Revised Sheet No.	1
For ALL TERRITORY	<u>′</u>					
			MERCIAL SE CHEDULE C			
except those who are co transient or seasonal. M	onveying electric otels, hotels, in transient or se	c service received ins, resorts, etc., a easonal basis are	d to others w and others w not excluded	hose utilization ho provide trans from the use o	y whose electric load is not of same is for residential ient rooms and/or board so f this rate. The Company ic service.	purposes other than ervice and/or provide
MONTHLY RATE: Customer Access Charge The first 700-kWh, per kW	√h		. 0.	00 1160	Winter Season \$ 20.00 0.1160	
Additional kWh, per kWh.  The Summer Season will eight monthly billing period  FUEL ADJUSTMENT CLAUSE	be the first four ds of the calend	monthly billing pe lar year.	. 0. riods billed o		0.1044  16, and the Winter Season f the Fuel Adjustment Claus	
PAYMENT: Bills will be due on or befo	ore twenty-one (	(21) days after the	date thereof.	If not paid, the	above rate plus 5% then ap	plies.
franchise, gross or other authority, whether impose of gross receipts, net receipts or fee is imposed on the determined by relating the within the jurisdiction of the converted to a fixed amount the governmental body, we each monthly bill as a see body, in which case this anytime it appears, on an	ne Customer's besimilar fee or taked by ordinance, eipts, or revenue Company as a annual total of the government int per custome will equal the an apparate line item process shall be annual basis.	bill, as a separate ax now or hereafte, franchise, or other a flat sum or such such sum(s) to tal body and the ur, so that the amount of the flat sum. The amount she adjusted to the that the Company	er imposed uperwise, in which of electric serums, the project the Compan number of cuunt, when accoum(s). The finall remain the new flat sum is either over	con the Company on the fee or tax vice rendered by cortionate amou y's total annual stomers located cumulated from a xed amount per e same until the in the amount ser-collecting or u	e proportionate part of any by any municipality or an is based upon a flat sum parthe Company to the Custom applicable to each Custom applicable to each Customer from the service within that jurisdiction. To all customers within the geo customer shall be divided flat sum may be changed shall be modified prospection at amount only in service.	y other governmental ayment, a percentage mer. When such tax stomer's bill shall be provided by this tariff the amounts shall be graphic jurisdiction of by 12 and applied to by the governmental vely by the Company of the flat sum(s) by
3. Service will be supply the meter will be at exception. 4. Where the Customer installation of addition such Customer, the at 1 iving guarters incide.	hed for the sole ied through a si the building wal er's use of well hal or increased applicable provisuental to comma single meter a	use of the Custon ingle meter unless of unless otherwise ding, or other equal facilities (including sions of Rider XC percial or industrial and billed under the	ner and will not otherwise a specifically uipment chart g distribution will apply in a story other a story other a	ot be resold, rediuthorized by the designated and racterized by flutransformers, semendment to the in the same bupplicable comm	istributed or submetered, di Company. The point of de approved in advance by the ctuating or severe demand ervice conductors or second provisions of this schedule uilding will only be served ercial industrial rates. Livir	olivery and location of the Company for each ds, necessitates the daries) solely to serve e. together with these

THE EMPIRE DISTRICT ELE P.S.C. Mo. No  Canceling P.S.C. Mo. No	5	Sec.	2	454		
Canceling P.S.C. Mo. No		200,		15th	Revised Sheet No.	2
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	<u> </u>	Sec.	2	14th	Revised Sheet No.	2
ForALL TERRITOR	Υ					
			HEATING SEF			
		SC	CHEDULE SH	<u> </u>		
during the Summer Seaso permanently installs and re schedule is not available to other than transient or sea	n and where the gularly uses ele those who are isonal. Motels, s on a transient	e electric service s ctric space-heating conveying electric hotels, inns, resor or seasonal basis	upplied is the operation of the control of the cont	only source of all internal spand to others who thers who proved from the use	whose average load is not in e energy at the service location a ace-heating comfort requirements ose utilization of same is for reside transient rooms and/or board of this rate. The Company reservice.	nd the custome s. However, thi dential purpose d service and/c
MONTHLY RATE:		,	Summer		Winter Season	
Customer Access Charge .		.,,,,,	\$ 20.0	00	\$ 20.00	
The first 700-kWh, per kWh Additional kWh, per kWh				1120 1120	0.1120 0.0837	
eight monthly billing periods  FUEL ADJUSTMENT CLAUSE:  The above charges will be a  PAYMENT:	s of the calenda adjusted in an a	r year. mount provided by	the terms and	provisions of th	16, and the Winter Season will b e Fuel Adjustment Clause, Rider	
GROSS RECEIPTS, OCCUPAT There will be added to the franchise, gross or other sauthority, whether imposed gross receipts, net receipts is imposed on the Compa relating the annual total of the governmental body and customer, so that the amount of the flat sum item. The amount shall reladiusted to the new flat suited.	TION OR FRANCE Customer's besimilar fee or tall by ordinance, for revenues from as a flat sure such sum(s) to tall the number of unt, when accurate(s). The fixed main the same man. The amount lecting or under	CHISE TAXES: ill, as a separate x now or hereafter ranchise, or otherwom the sale of elector or sums, the procustomers located from all culamount per custom until the flat sum menalled to the collecting the amount collecting the collecting	item, an amou imposed upor vise, in which the ctric service ren oportionate amo il annual revenu within that juris stomers within ner shall be div nay be changed prospectively by ount of the flat s	int equal to the the Company of the Company of the Company of the control of the service of the geographic fided by 12 and by the Company of	e proportionate part of any lices by any municipality or any other based upon a flat sum payment, company to the Customer. When to each Customer's bill shall be vice provided by this tariff within the mounts shall be converted to a first purisdiction of the governmental diapplied to each monthly bill as mental body, in which case this anytime it appears, on an annual than five percent (5%) on an anapplicable.	er government a percentage on n such tax or fe e determined be the jurisdiction of its amount po I body, will equ of a separate lin process shall b al basis, that the
Service will be supplie     meter will be at the bu     Where the Customer's	ed for the sole used through a sin ilding wall unles use of welding eased facilities	se of the Custome gle meter unless o s otherwise specifi , or other equipme (including distribul	r and will not be therwise author cally designated nt characterized tion transforme	e resold, redistr rized by the Co d and approved d by fluctuating ers, service co	ibuted or submetered, directly or impany. The point of delivery an I in advance by the Company for or severe demands, necessitate nductors or secondaries) solely	id location of the each exception es the installation

	ELECTRIC COMF					
P.S.C. Mo. No.	5	Sec.	2	15th	_ Revised Sheet No.	3
Canceling P.S.C. Mo. No.	5	Sec.	2	14th	_ Revised Sheet No.	3
For <u>ALL TERRITC</u>	)RY					
			AL POWER SI			
		S	CHEDULE GF	)		
received to others who resorts, etc., and other	se utilization of sa rs who provide tra asis are not exclu	ime is purely for ansient rooms a ded from the us	residential pur nd board servi e of this rate.	poses other the ce or room ser The Company r	ept those who are conveying an transient or seasonal. Mo vice and/or provide service t reserves the right to determine	tels, hotels, inr o dwellings on
MONTHLY RATE: CUSTOMER ACCESS	CHARGE			ner Season 62.85	Winter Season \$ 62.85	
DEMAND CHARGE: Per kW of Billing [				6.63	5.17	
FACILITIES CHARGE per kW of Facilities				1.874	1.874	
ENERGY CHARGE:	e of Metered Dem	and, per kWh	*******	0.0817	0.0705	
First 150 hours us	e of Metered Deni			0.0641	0.0581	
Next 200 hours us All additional kWh The Summer Season	e of Metered Dem, per kWhwww.will be the first for your billing periods of	ur monthly billir	 ng periods bille	0.0579 d on and after	0.0576  June 16, and the Winter Ser is required for billing purpose	eason will be t es, the Custom
Next 200 hours us All additional kWh The Summer Season remaining eight monthl Charge will be \$231.19  FUEL ADJUSTMENT CLAU The above charges will  DETERMINATION OF BILL The monthly Metered I month by a suitable d	e of Metered Dem, per kWh	ur monthly billir the calendar ye amount provide	ng periods bille par. If an intervented by the terms the highest fifter	0.0579  d on and after al data recorde and provisions een minute into	0.0576 June 16, and the Winter Se	es, the Custom e, Rider FAC. stered during t
Next 200 hours us All additional kWh  The Summer Season remaining eight month! Charge will be \$231.19  FUEL ADJUSTMENT CLAUThe above charges will DETERMINATION OF BILL The monthly Metered I month by a suitable d greater.  DETERMNATION OF MON The monthly Facilities I recorded in each of the	e of Metered Dem, per kWh	amount provide etermined from the monthly Billing DEMAND: stermined by a country. If there are	ng periods bille ear. If an intervent ed by the terms the highest fifte ng Demand will omparison of the	0.0579  d on and after al data recorde and provisions een minute intell be the month of the current month of the previous month of the current month of the	0.0576  June 16, and the Winter Ser is required for billing purpose of the Fuel Adjustment Clause egrated kilowatt demand regis	es, the Custom e, Rider FAC. stered during t W, whichever metered dema ta from previo
Next 200 hours us All additional kWh The Summer Season remaining eight monthl Charge will be \$231.19  FUEL ADJUSTMENT CLAUThe above charges will DETERMINATION OF BILL The monthly Metered I month by a suitable d greater.  DETERMNATION OF MON The monthly Facilities I recorded in each of the months will be used, whichever is greater.  TRANSFORMER OWNERS	e of Metered Dem, per kWh	amount provide etermined from the monthly Billing DEMAND: etermined by a country. If there a country are perfectly a country are provided to the country of the monthly Billing DEMAND: etermined by a country are provided to the country of the coun	ng periods bille ear. If an intervent ed by the terms the highest fifte ng Demand will omparison of the are less than 1 will be the maximater	0.0579  d on and after al data recorde and provisions een minute intell be the month previous molimum demand ent) for utilizati	0.0576  June 16, and the Winter Ser is required for billing purpose of the Fuel Adjustment Claus egrated kilowatt demand regishly Metered Demand or 40 km/s metered demand and the winths of data, all available datas determined by this companion of service at the voltage of	es, the Custome, Rider FAC. stered during town, whichever metered demanta from previous arison or 40 km
Next 200 hours us All additional kWh The Summer Season remaining eight monthl Charge will be \$231.19  FUEL ADJUSTMENT CLAUThe above charges will DETERMINATION OF BILL The monthly Metered month by a suitable digreater.  DETERMINATION OF MON The monthly Facilities I recorded in each of the months will be used, whichever is greater.  TRANSFORMER OWNERS Where the Customer sprimary line feeding to a METERING ADJUSTMENT The above rate applies	e of Metered Dem, per kWh	amount provide etermined from the monthly Billing DEMAND: etermined by a country. If there are controlled to the monthly Billing of the monthly Billing Demand version of \$0.32 and at secondary are at secondary and the control of \$0.32 and the control of	ng periods billed ar. If an intervent of the highest fifteng Demand will omparison of the are less than 1 will be the maximate the per kW will a voltage. When	d on and after al data recorde and provisions een minute intell be the month of the current month of the current month of the mand ent) for utilization of the factories service is me	0.0576  June 16, and the Winter Ser is required for billing purpose of the Fuel Adjustment Claus egrated kilowatt demand regishly Metered Demand or 40 km/s metered demand and the winths of data, all available datas determined by this companion of service at the voltage of	es, the Custom e, Rider FAC. stered during t W, whichever metered dema ta from previous from previous from the Company mary line feedi
Next 200 hours us All additional kWh  The Summer Season remaining eight month! Charge will be \$231.19  FUEL ADJUSTMENT CLAUThe above charges will DETERMINATION OF BILL The monthly Metered I month by a suitable d greater.  DETERMNATION OF MON The monthly Facilities I recorded in each of th months will be used. whichever is greater.  TRANSFORMER OWNERS Where the Customer s primary line feeding to such location, meter hours by 0.9806.  MINIMUM MONTHLY BILL:	e of Metered Dem, per kWh	amount provide amount provide etermined from he monthly Billin at the control of	ng periods billed ar. If an intervented by the terms the highest fifteng Demand will omparison of the less than 1 will be the maximate etering equipm 26 per kW will a voltage. Where will be reduced	d on and after al data recorde and provisions een minute intell be the month to be current month of the current mo	0.0576  June 16, and the Winter Ser is required for billing purpose of the Fuel Adjustment Claus egrated kilowatt demand regishly Metered Demand or 40 keth's metered demand and the south of the fuel as determined by this comparison of service at the voltage of the printered at the volt	es, the Custome, Rider FAC.  stered during to the W, whichever the from previous arison or 40 km of the Company the Company the feeding atts and kilowards.

		CHEDULE LE			
	LARGE	POWER SE	RVICE		
For ALL TERRITORY					
Canceling P.S.C. Mo. No5	Sec.	2	15th	Revised Sheet No	4
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This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE: CUSTOMER ACCESS CHARGE	Summer Season \$ 232.39	Winter Season \$ 232.39
DEMAND CHARGE: Per kW of Billing Demand	12.85	7.10
FACILITIES CHARGE per kW of Facilities Demand	1.547	1.547
ENERGY CHARGE: First 350 hours use of Metered Demand, per kWh All additional kWh, per kWh	0.0629 0.0341	0.0559 0.0329

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

## **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

## **DETERMINATION OF BILLING DEMAND:**

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

### DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

#### TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.321 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

## SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

## METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

DATE OF ISSUE	June 3, 2011	DATE EFFECTIVE	June 15, 2011	
ISSUED BY Kelly S.	Walters, Vice President, Joplin	. MO		

P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 6  Canceling P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 6  For ALL TERRITORY  FEED MILL AND GRAIN ELEVATOR SERVICE  SCHEDULE PFM  AVAILABILITY: This schedule is available for electric service to any custom feed mill or grain elevator.  MONTHLY RATE: Customer Access Charge	THE EMPIRE DISTRICT ELEC	CTRIC COMPANY				
FEED MILL AND GRAIN ELEVATOR SERVICE  SCHEDULE PFM  AVAILABILITY: This schedule is available for electric service to any custom feed mill or grain elevator.  MONTHLY RATE: Summer Season Winter Season Customer Access Charge \$25.94 The first 700-WM, per kWh 0.1690 0.1690 0.1690 0.1690 Additional kWn, per kWh 0.1690 0.1690 0.1536 The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be remaining eight monthly billing periods of the calendar year.  PAYMENT: The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, above rate plus 5% then applies.  FUEL ADJUSTMENT CLAUSE: The above rate by adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, FAC.  GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any lice occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipallia any other governmental authority, whether imposed by ordinance, franchise, or chemise, in which the fee or tax is bupon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale stam or sums, proportionate amount applicable to each customer's bill shall be determined by relating the annual total of stam or sums, proportionate amount applicable to each customer's bill shall be determined by relating the annual total of such sums, proportionate amount applicable to each customer's bill shall be determined by relating the annual total of such sums, proportionate amount of the flat sum(s). The flowed dby this tarffy within the jurisdiction of the governmental total of such sums, and the service provided by this tarffy within the jurisdiction of the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be mode to monthly bill as a separate line item. The	P.S.C. Mo. No	_ <u>5</u> Sec.	2	15th	_ Revised Sheet No.	6
AVAILABILITY: This schedule is available for electric service to any custom feed mill or grain elevator.  MONTHLY RATE: Customer Access Charge	Canceling P.S.C. Mo. No.		2	14th	_ Revised Sheet No.	6
AVAILABILITY: This schedule is available for electric service to any custom feed mill or grain elevator.  MONTHLY RATE: Customer Access Charge	For <u>ALL TERRITORY</u>					
MONTHLY RATE:  Customer Access Charge:  Summer Season  Winter Season  Winter Season  Winter Season  Winter Season  Winter Season  Month Season  Winter Season  Month Seaso					DE	
Customer Access Charge		for electric service to any c	ustom feed m	ill or grain elev	ator.	
The first 700-kWh, per kWh						
PAYMENT: The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, above rate plus 5% then applies.  FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, R FAC.  GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any lice occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is be upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service renduly the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental than the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, in which case this process shall be adjusted to the new flat sum may be changed by governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be moded to the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in proportionate amount only in service areas where such tax or fee is applicable.  CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of energy supplied will be as approved by the Company. The point of delivery l	The first 700-kWh, per kV	Vh	· · · · · · · · · · · · · · · · ·	).1690	0.1690	
The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, above rate plus 5% then applies.  FUEL ADJUSTMENT CLAUSE:  The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, R. FAC.  GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:  There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any lice occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipallia any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is be upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rend by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governme body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to emonthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be mod prospectively by the Company anytime it appears, on an annual basis, that the Company.  CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of energy supplied will be as approved by the Company. The point of delivery location of the meter will be at the building wall unless otherwise specifically designa	The Summer Season will the remaining eight month	be the first four monthly bil ly billing periods of the cale	lling periods b endar year.	illed on and af	ter June 16, and the Winter	Season will be
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, REAC.  GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:  There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any lice occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is be upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rend by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(summer, so that the amount, when accumulated from all customers within the jurisdiction of the governmental bill and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the government body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to emonthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modernmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modernmental be applied by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or un collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in proportionate amount only in service areas where such tax or fee is applicable.  CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of energy su	The above rate applies of		before twenty	-one (21) days	s after the date thereof. If no	ot so paid, the
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any lice occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipalit any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is be upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rende by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(sthe Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the government body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to emonthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be mod prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or un collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in proportionate amount only in service areas where such tax or fee is applicable.  CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of energy supplied will be as approved by the Company. The point of delivery location of the meter will be at the building wall unless otherwise authorized by the Company. The point of delivery location of the meter will be at the building wall unless otherwise specifically designated	The above charges will be	Ξ: ∋ adjusted in an amount pro	ovided by the t	erms and prov	isions of the Fuel Adjustment	Clause, Rider
<ol> <li>The voltage, phase and frequency of energy supplied will be as approved by the Company.</li> <li>Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by Company for each exception.</li> <li>Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, direct indirectly.</li> <li>The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.</li> <li>Bills for service will be rendered monthly.</li> <li>The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.</li> </ol>	There will be added to the occupation, franchise, growth any other governmental aupon a flat sum payment, by the Company to the proportionate amount apthe Company's total annuand the number of custoustomer, so that the amount high bill as a separa governmental body, in we prospectively by the Company to the collecting the amount of	ne Customer's bill, as a segons or other similar fee or to authority, whether imposed a percentage of gross rece Customer. When such to blicable to each Customer's all revenue from the service omers located within that jount, when accumulated from the flat sum(s). The late line item. The amount which case this process should be process should be process should be process should be process.	parate item, a ax now or her by ordinance bipts, net recei ax or fee is bill shall be provided by jurisdiction. It shall remaint the adjusten an annual be affive percent	eafter imposed, franchise, or ipts, or revenue imposed on the determined by this tariff within the amounts ers within the per customer in the same used to the new easis, that the (to to to an a feet or imposed to the same used to the new easis, that the (to to to to an a feet or imposed to the new easis, that the (to to to an a feet or imposed to the new easis, that the (to to to an a feet or imposed to the new easis, that the (to to to an a feet or imposed to the new easis, that the (to to t	I upon the Company by any otherwise, in which the fee cas from the sale of electric sene Company as a flat sum relating the annual total of son the jurisdiction of the goveshall be converted to a fixed geographic jurisdiction of the shall be divided by 12 and a ntil the flat sum may be chall sum. The amount sha Company is either over-collection.	municipality or or tax is based rvice rendered or sums, the such sum(s) to rnmental body d amount per governmental pplied to each anged by the ill be modified cting or under-
7. No new customers will be accepted on this rate.	<ol> <li>The voltage, phase a</li> <li>Service will be suppl location of the meter Company for each expensions</li> <li>Service will be furnis indirectly.</li> <li>The term of service will be</li> <li>Bills for service will be</li> <li>The Company Rules</li> </ol>	ed through a single meter useful will be at the building wall useption.  The for the sole use of the country in the country in the less than one (1) yer rendered monthly.	unless otherwinless otherwin Inless otherwin Customer and Year. Intermit	ise authorized se specifically of will not be restent or seasona	by the Company. The point of designated and approved in a cold, redistributed or submeter all service will not be provided	idvance by the red, directly or

	OMPANY				
P.S.C. Mo. No5_	Sec.	2	<u>15th</u>	Revised Sheet No.	7
Canceling P.S.C. Mo. No5	Sec.	2	14th	Revised Sheet No.	7
For ALL TERRITORY					
***************************************		TRIC BUILDII CHEDULE TE			
		ONEDOLL TE			
AVAILABILITY:  This schedule is available to any generated customers who are conveying electric or seasonal. Motels, hotels, inns, et to dwellings on a transient or seas determine the applicability or the available.	ic service to others v c., and others who p conal basis are not	whose utilizatio provide transier excluded from	n of the same is at room and/or ro the use of this	for residential purposes othe om and board service and/or rate. The Company reserv	r than transie provide servi
MONTHLY RATE: CUSTOMER ACCESS CHARGE			ner Season 62.84	Winter Season \$ 62.84	
DEMAND CHARGE:  Per kW of Billing Demand  FACILITIES CHARGE			3.10	2.54	
per kW of Facilities Demand ENERGY CHARGE:			1.873	1.873	
First 150 hours use of Metered I Next 200 hours use of Metered All additional kWh, per kWh	Demand, per kWh		0.0953 0.0747 0.0676	0.0729 0.0591 0.0581	
The Summer Season will be the fire remaining eight monthly billing period Charge will be \$231.19.	st four monthly billir ds of the calendar ye	ng periods bille ear. If an interv	ed on and after a al data recorder	June 16, and the Winter Sea is required for billing purposes	son will be s s, the Custon
FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in	n an amount provide	ed by the terms	and provisions o	f the Fuel Adjustment Clause	, Rider FAC.
DETERMINATION OF BILLING DEMAND The monthly Metered Demand will k month by a suitable demand meter greater.	oe determined from	the highest fift ng Demand wi	een minute integ	rated kilowatt demand regist y Metered Demand or 40 kV	ered during t V, whichever
DETERMNATION OF MONTHLY FACILITHE MONTHLY Facilities Demand will be recorded in each of the previous 17 months will be used. The monthly whichever is greater.	e determined by a control of the second	are less than 1	11 previous mon	ths of data, all available data	a from previo
TRANSFORMER OWNERSHIP: Where the Customer supplies all fac primary line feeding to such location,	cilities (other than m a reduction of \$0.32	etering equipm 26 per kW will a	ent) for utilizatio apply to the Facil	n of service at the voltage of tites charge.	the Compan
METERING ADJUSTMENT: The above rate applies for service m to such location, metered kilowatts a	etered at secondary and kilowatt-hours v	voltage. When	re service is meto prior to billing b	ered at the voltage of the prim y multiplying metered kilowat	ary line feedi ts and kilowa
hours by 0.9806.					
	s rendered, the mini	mum monthly l	oill will be the Cu	stomer charge plus the dema	and charge p

	SERVICE CONTRACT	T: PRAXAIR
3011	EDULE SC-P	
AVAILABILITY:		
This schedule is available for electric service to PRA between THE EMPIRE DISTRICT ELECTRIC COMPAN		
	(Company) and rive	MAIN, INO. ( the contract ).
MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 231.18	\$ 231.18
ON-PEAK DEMAND CHARGE	22.46	15.26
Per kW of Billing Demand SUBSTATION FACILITIES CHARGE	22.46	15.26
Per kW of Facilities Demand	0.451	0.451
ENERGY CHARGE, per kWh:		
On-Peak Period		0.0343
Shoulder Period Off-Peak Period		0.0284
The Summer Season will be the first four monthly billing		
The Shoulder hours will be weekends from 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer S Day, Memorial Day, Independence Day, Labor Day, American Electric Reliability Council (NERC).	Season. All other hour	s are Off-Peak. Holidays include New Yea
FUEL ADJUSTMENT CLAUSE:  The above charges will be adjusted in an amount provid FAC.	ed by the terms and pi	rovisions of the Fuel Adjustment Clause, Rid
DETERMINATION OF DEMANDS (CPD, MFD, ID):  An appropriate level of demand at the time of the Color Schedule. This Customer Peak Demand ("CPD") shall a peak period, or a calculated amount based upon cagreed upon between Company and PRAXAIR.	be either PRAXAIR's a	ictual maximum measured kW demand duri
An appropriate level of demand at the time of the Cor Schedule. This Customer Peak Demand ("CPD") shall a peak period, or a calculated amount based upon c	be either PRAXAIR's a conditions involving PR or shall be no more that the hours and no more to be cumulative hours of o	actual maximum measured kW demand during AXAIR's actual or expected operations, and thirteen (13). Each Curtailment Event should be required per decurtailment per Customer shall not exceed or
An appropriate level of demand at the time of the Cor Schedule. This Customer Peak Demand ("CPD") shall a peak period, or a calculated amount based upon c agreed upon between Company and PRAXAIR. CURTAILMENT LIMITS: The number of Curtailment Events in a Curtailment Yea be no less than two or no more than eight consecutive unless needed to address a system reliability event. The	or either PRAXAIR's a conditions involving PR or shall be no more that hours and no more comulative hours of Curtailment Contract as being the highest fit hours as stated above	actual maximum measured kW demand during AXAIR's actual or expected operations, a curtail that the control of the control of the curtail that the control of the curtail that th
An appropriate level of demand at the time of the Cor Schedule. This Customer Peak Demand ("CPD") shall a peak period, or a calculated amount based upon c agreed upon between Company and PRAXAIR.  CURTAILMENT LIMITS:  The number of Curtailment Events in a Curtailment Yea be no less than two or no more than eight consecutive unless needed to address a system reliability event. The hundred hours (100) during each Curtailment Year. The DETERMINATION OF BILLING DEMAND:  The monthly "On-Peak Demand" shall be determined a registered by a suitable demand meter during the peak than the lesser of 6000 kW or Customer's MFD for Customer.	or either PRAXAIR's a conditions involving PR or shall be no more that hours and no more comulative hours of a curtailment Contract hours as stated above comers that have contract termined as being the In no event shall Substitutions in the shall Substitutions as stated above termined as being the In no event shall Substitutions.	actual maximum measured kW demand duric AXAIR's actual or expected operations, a continuous thirteen (13). Each Curtailment Event shall not exceed or curtailment per Customer shall not exceed or year shall be June 1 through May 31.  In no event shall the Peak Demand be leacted interruptible capacity as specified in the curtailment per Customer shall the Peak Demand be leacted interruptible capacity as specified in the customer (15) minute integrated demand station Facilitiy Demand, if applicable be le

P.S.C. Mo. No. \_\_\_\_\_5 \_\_ Sec. \_\_\_\_2 \_\_\_11th \_\_ Revised Sheet No. \_\_\_\_9 \_\_\_

THE EMPIRE DISTRICT ELECTRIC COMPANY

THE CIVIL INC. DIGITAGE ELLO	11110 001111 7 11 11					
P.S.C. Mo. No	5	Sec		6th	Revised Sheet No.	9a
Canceling P.S.C. Mo. No.	_5	Sec	2	5th	Revised Sheet No.	<u>9a</u>
For ALL TERRITORY						
	SPECIAL TRA		SERVICE COI	NTRACT: PRAX	(AIR	

#### MINIMUM MONTHLY BILL:

THE EMPIRE DISTRICT OF ECTRIC COMPANY

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charge.

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

Praxair shall be permitted to specify two sets of seasonal CPD's and MFD's. However the CPD's and MFD's must be specified in a manner that the numerical resultant "ID" amount is the same in each season.

#### DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

- 1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
- 2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption:
- The foregoing changes shall be effective prospectively for the remainder of that contract term;
- 4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

said notice from Customer.		
DATE OF ISSUE June 3, 2011 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO	DATE EFFECTIVE _	June 15, 2011

THE EMPIRE DISTRICT EL	ECTRIC COM	PANY				
P.S.C. Mo. No.	5	Sec.	2	8th	Revised Sheet No.	<u>9b</u>
Canceling P.S.C. Mo. No.	5	Sec.	2	<u>7th</u>	Revised Sheet No.	9b
ForALL TERRITOR	RY					
	SPECIAL	TRANSMISSIO SC	N SERVICE ( HEDULE SC-		AXAIR	
SUBSTATION FACILITIES The above Substation Customer.		arge does not a	pply if the st	epdown substat	ion and transformer are	owned by the
PAYMENT: The above rate applies rate plus 5% then appli		is paid on or be	efore fifteen (1	5) days after the	e date thereof. If not so	paid, the above
MONTHLY CREDIT: A monthly credit of \$3. will be applied.	76 on demand	reduction per kW	of contracted	d interruptible de	emand for substation mete	ered Customers
occupation, franchise, any other governments upon a flat sum payme by the Company to the proportionate amount at the Company's total at and the number of customer, so that the abody, will equal the an monthly bill as a sep governmental body, in prospectively by the Company's prospectively by the Company to the company t	o the Customer gross or other all authority, whent, a percentage he Customer. applicable to ennual revenue ustomers locate amount, when a rate line item which case tompany anytim of the flat sum	is bill, as a sepa similar fee or tax tether imposed by ge of gross receip When such tax ach Customer's from the service accumulated from the sum(s). The find The amount his process shat the it appears, on (s) by more thar	arate item, ar x now or here by ordinance, pts, net receip x or fee is in bill shall be d provided by the all custome ixed amount pushall remain all be adjusted an annual ban five percent	after imposed unificanchise, or others, or revenues on the metermined by resthis tariff within the amounts shares within the general customer shares are untilled to the new flatis, that the Con (5%) on an annificance of the same untilled.	to the proportionate part pon the Company by any nerwise, in which the fee from the sale of electric so Company as a flat sun lating the annual total of the jurisdiction of the government of the divided by 12 and the flat sum may be cat sum. The amount should basis. Bills will be in	municipality or or tax is based ervice rendered n or sums, the such sum(s) to ernmental body ed amount per e governmental applied to each changed by the all be modified ecting or under-
SPECIAL CONDITIONS OF  1. The minimum ID s  2. The Company will  3. The Company may  4. This schedule, SO effect between the	hall be at least give Customer y request a den C-P, is available	a minimum of 30 nand reduction o e for service to I	n any day.		nd reduction. there is a contract for p	ower service in

THE EMPIRE DISTRICT E	LECTRIC COMP	PANY				
P.S.C. Mo. No.	5	Sec.	2	10th	Revised Sheet No.	13
O I DOOM N	سو	0	2	9th	Revised Sheet No.	13
Canceling P.S.C. Mo. No.		Sec.		901	Revised Sileet No.	
For <u>ALL TERRITO</u>	RY					
			RANSMISSIO			
			SCHEDULE S			
AVAILABILITY:	able for electric	eervice to any	general senii	re Customer v	who has signed a service co	intract with THE
EMPIRE DISTRICT EI	LECTRIC COM	PANY, The Co	ompany shall	supply, sell a	nd deliver electric power at a provisions of the contract.	transmission or
NET MONTHLY RATE:				_		
CUSTOMER ACCESS	CHARGE			r Season I.18	Winter Season \$ 231.18	
ON-PEAK DEMAND C	HARGE				•	
Per kW of Billing [ SUBSTATION FACILE		•••••	22	2.46	15.26	
Per kW of Facilitie	es Demand			).451	0.451	
ENERGY CHARGE, po Peak Period				0.0483	0.0343	
Shoulder Period Off-Peak Period				).0390 ).0301	0.0284	
The Summer Season the remaining eight mo	will be the first to	our monthly bil	lling periods b endar vear. T	illed on and a he Peak hour	ifter June 16, and the Winte s will be weekdays, excludin	r Season will be g holidavs, from
12:00 p.m. through 7:0	0 p.m. during to weekends from	he Summer Se n 12:00 p.m. th	eason and 6:0 rough 9:00 p.	0 a.m. through m. and weekd	า 10:00 p.m. during the Wint lays from 9:00 a.m. through	er Season. The
FUEL ADJUSTMENT CLAU The above charges will FAC.		an amount pro	vided by the t	erms and prov	visions of the Fuel Adjustme	nt Clause, Rider
DETERMINATION OF BILL						
registered by a suitable	e demand mete V or Customer's	r during the pea s MFD for Cus	ak hours as s	tated above. I	een (15) minute integrated I In no event shall Peak Dema ed interruptible capacity as	and be less than
DETERMNATION OF MON						
integrated demand rec	jistered by a sui an the greater	table demand i of 6000 kW a	meter during a nd Customer	all hours. In n 's CPD for Co	d as being the highest fifte o event shall Substation Fac ustomers that have contrac	cilitiy Demand, if
METERING ADJUSTMENT The above rates apply kilowatts and kilowatt-t	for service meter	ered at transmi reased prior to	ssion voltage. billing by mult	Where servion iplying kilowat	ce is metered at substation v tts and kilowatt-hours by 1.00	roltage, metered 086.
MINIMUM MONTHLY BILL Except as provided in Peak Demand Charge	the above-men	tioned contract able Facilities 0	t, the Minimun Charge.	n Monthly Bill	shall be the Customer Char	ge plus the On-

THE EMPIRE DISTRICT ELECTRIC C	COMPANY					
P.S.C. Mo. No5	Sec.	3	16th	Revised She	et No.	<u>1</u>
Canceling P.S.C. Mo. No5_	Sec.	3	15th	Revised She	et No.	1
ForALL TERRITORY						
	MUNICIPA	AL STREET L SCHEDUL	IGHTING SERVI	CE		
		JOHEDOL	LVIL			
AVAILABILITY: This schedule is available to mui term of not less than ten (10) y Company's standard Municipal Ele	ears, for outdoor li	ghting for str	eets, alleys, par	ks and public pla	aces under the	having an origina provisions of the
				Annual		
ANNUAL STREET LIGHTING CHARG Incandescent Lamp Sizes (No Ne 4,000 lumen 10,000 lumen	w Installation Allowe			Charge Per Lamp \$ 61.48	Annual kWh 1,088 2,331	Watts
Mercury-Vapor Lamp Sizes:						
7,000 lumen				83.50	784	175
11,000 lumen				100.22	1,186	250
20,000 lumen				143.48	1,868	400
53,000 lumen				242.07	4,475	1000
High-Pressure Sodium-Vapor Lan	on Sizoe (Lucalov, ef	to ):				
6.000 lumen	•	•		78.25	374	70
16,000 lumen					694	150
27.500 lumen					1,271	250
50,000 lumen					1,880	400
					4,313	1000
130,000 lumen	************************	***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	285.17	₩,010	1000
Metal Halide Lamp Sizes:						
12,000 lumen				122.45	696	175
20,500 lumen					1,020	250
36,000 lumen			,	200.75	1,620	400
110,000 lumen	.,		,,,	443.62	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

## FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

DATE OF ISSUE June 3, 2011	DATE EFFECTIVE June 15, 2011	
ISSUED BY Kelly S. Walters, Vice President, Jon	olin MO	

THE EMPIRE DISTRICT EL	ECTRIC COM	IPANY				
P.S.C. Mo. No.	5	Sec.	3	7th	Revised Sheet No.	1a
Canceling P.S.C. Mo. No	5	Sec.	3	6th	Revised Sheet No.	1a
ForALL TERRITOR	Υ					
	M	UNICIPAL STRE SCHE	ET LIGHTING DULE SPL	SERVICE		
replace broken lamps of	the Street Light or glassware, or repairs to p	specialty or deco	rative class of	excluded, and re	ric energy, will inspect st epaint steel poles when r tures other than glasswal	necessary.
under this schedule or lighting systems served and the Company setti amount of .75% per mo	ith the Munic is required to under this sc ng forth the i nth of such in er prescribed	ipality, the Comp provide special hedule, a separa nvestment in suc vestment. The Fa	any shall inst or excessive te agreement ch street light acilities Usage	electric facilities shall be execut ing facilities and Charge shall b	e and maintain street light to serve Municipality-ow ed by and between the M d a Facilities Usage Cha e payable by the Municip and in addition to the Ann	ned street lunicipality rge in the ality to the
MINIMUM:  The total annual net an than an amount equal to month prior to the date of the d	o twelve times	s the total of char	nting Charge, rges to the Mu	plus the Facilition unicipality for str	es Usage Charge, shall n eet lighting service for the	ot be less e calendar
PAYMENT: All bills shall be rendere during which service wa	ed monthly and is rendered.	d shall be payabl	e on or before	e the 25th day of	f each month succeeding	the month
CONDITIONS OF SERVICE  1. All lamps shall burn  2. The character of sti  3. The Company Rule	every night freet lighting ci	rcuit (series or mu	ultiple) shall b	e determined by	the Company.	

THE EMPIRE DISTRICT E	ELECTRIC COMP	PANY					
P.S.C. Mo. No.	5	Sec.	3	20th	Revised Sh	eet No.	2
Canceling P.S.C. Mo. No.	5	Sec.	3	19th	Revised Sh	eet No.	2
For ALL TERRITO	)RY						
	<del></del>	PRIV	ATE LIGHTIN SCHEDULE				
AVAILABILITY:							*****
This schedule is availab	ble for outdoor ligh	nting service to a	ny retail Custo	mer.			
MONTHLY RATE:					Per Lamp	Monthly <u>kWh</u>	<u>Watts</u>
STANDARD STREET I Mercury-Vapor Lamp			ed):				
				.,,	\$ 14.81	65	175
				***************************************	24.65	156	400
*					47.25	373	1000
Sodium-Vapor Lamp	Sizes:						
6,000 lumen		***************************************			13.68	31	70
					19.90	58	150
•					28.77	106	250
				***************************************	33.36	157	400
Metal Halide Lamp S					23.07	59	175
					30.79	85	250
'					34.55	135	400
50,000 10111611	***************************************	***************************************			0 1.00	700	100
STANDARD FLOOD LI	IGHTING CONST	RUCTION:					
Mercury-Vapor Lamp			red):				
					34.55	156	400
					57.04	373	1000
Sodium-Vapor Lamp	Sizes:						
27,500 lumen					33.47	106	250
•					45.90	157	400
•					67.07	359	1000
Metal Halide Lamp S					22.22	=0	475
				.,,	23.69	59	175
•					31.69	85 435	250
36,000 lumen					46.73 68.28	135	400 1000
110,000 lumen	***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			00.20	338	1000
Additional Charge for ir	netallatione requiri	na additions to a	r rearrangeme	nt of existing faciliti	es.		
Regular wood pole, p	istaliations requiri Per month	ng additions to, c	i rearrangeme	rit oi, existing idolliti	\$ 1.90		
Transformer	7G1 1BOBUT				1.90		
Guy and anchor, per					1.90		
Overhead conductor,					0.018		
Other (miscellaneous						f the estimated	installed
(	, ,				С	ost thereof	
For installations requiring computed at 1.5% of the materials required for significant for sig	e estimated install	led cost thereof p	er month. Su	ch estimated installe	facilities, the to d cost exclude	otal additional c es the estimated	harge may be d installed cost o
FUEL ADJUSTMENT CLAU The above charges will	JSE:				e Fuel Adjustm	ent Clause, Ri	der FAC.
	DOM (1110 ) EOD 1		ENTIDEO				

# DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

DATE OF ISSUE	June 3, 2011		DATE EFFECTIVE	June 15, 2011	
	Walters, Vice Presid	ent, Joplin, MO			

THE EMPIRE DISTRICT ELECTRIC COMPANY	
P.S.C. Mo. No	3
Canceling P.S.C. Mo. No5 Sec3 14th Revised Sheet No	3
For ALL TERRITORY	
SPECIAL LIGHTING SERVICE SCHEDULE LS	
OOT ILL DO LE LO	
AVAILABILITY:  This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime term seasonal use.	iporary or
MONTHLY RATE: For the first 1,000 kWh used, per kWh	
MINIMUM: The net monthly minimum charge for any month during which electrical energy is used will be \$43.77.	
FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Ride	r FAC.
CONSUMPTION:  Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. When circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilow consumption of the sport field by using the customer's connected load. The connected load used for the calculation determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be determine the kilowatt-hours consumed.	n install a vatt-hours' on will be, d check of
INSTALLATION CHARGE: In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and remo special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.	val of any material,
PAYMENT: Bills will be due on or before twenty-one (21) days after the date thereof.	
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:  There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, or franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicab Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue service provided by this tariff within the jurisdiction of the governmental body and the number of customers located viprisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulate customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed a customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the sam flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-counder-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increase proportionate amount only in service areas where such tax or fee is applicable.	any other a flat sum any to the le to each a from the within that d from all mount per ne until the ne amount ollecting or

THE EN	PIRE DISTRICT	FELECTRIC COMP	ANY				
P.S.C. I	Mo, No.	5	Sec.	3	15th	Revised Sheet No.	4
Canceli	ng P.S.C. Mo. N	o. <u> </u>	Sec.	3	14th	Revised Sheet No.	4
For _	ALL TERRI	TORY					
				LANEOUS SE		i e	
This sci MONTH Cu For	ILY RATE: stomer charge all energy used	, per kWh				ice and to temporary or so \$ 18.30 \$ 0.0954  Ins of the Fuel Adjustmen	
FA		22,			•	•	·
		I will be used to cald	culate the kilow	att-hours cons	umed on unmete	ered service.	
In a of ma	anv special facili	oove charges, a cus	rovide service.	<ul> <li>Such net cos</li> </ul>	st will include the	pay the net cost of erection Company's total expendence For service, less proper c	diture for labor,
PAYME Bill		or before twenty-one	e (21) days aft	er the date the	eof.		
The occ any upo by t amo tota cus amo sep cas	re will be added upation, franchis other governmen a flat sum pay he Company to to the count applicable to the count, when accupant of the flat sarate line item. The this process stime it appears, h(s) by more than	se, gross or other signtal authority, when ment, a percentage the Customer. When o each Customer's from the service prowithin that jurisdictional aum(s). The fixed shall be adjusted to on an annual basis	bill, as a septimilar fee or tather imposed to fix of gross recein such tax or fibill shall be derovided by this on. The amoustomers within amount per commain the same of the new flate, that the Comon an annual to	parate item, an ax now or herea by ordinance, fipts, net receiptee is imposed etermined by retariff within the unts shall be on the geograph ustomer shall be until the flat some. The an apany is either	after imposed up ranchise, or other of the Company elating the annual jurisdiction of the converted to a family jurisdiction of the divided by 12 um may be charnount shall be rover-collecting of	o the proportionate part on the Company by any erwise, in which the feed or the sale of electric seas a flat sum or sums, the sum of such sum(s) to be governmental body and fixed amount per custom of the governmental body and applied to each maged by the governmental modified prospectively by an under-collecting the amount	municipality or or tax is based ervice rendered e proportionate the Company's dithe number of er, so that the will equal the onthly bill as a body, in which the Company tount of the flat
CONDI 1. 2. 3. 4.	indirectly. Voltage, phase Bills for service be rendered im	furnished for the so	service supplie onthly. Where ntinuance of se	d will be as app a service is for the ervice.	proved by the Co emporary use, the	he bill for the current mon	

8a.1	
<u>8a.1</u>	
<u>8a.1</u>	
	8a,1

- C. Missouri Commercial and Industrial Facility Rebate Program (Continued)
  - 2. Custom Rebates are available to all Participants. The Custom Rebates will be individually determined and analyzed to ensure that the proposed measure passes the Societal Benefit/Cost Test at a test result of 1.05 or higher. Once it is determined that the proposed measure passes the above test, the rebate will be calculated as the lesser of (1) a buydown to a two-year payback, (2) Fifty (50) percent of the incremental cost, or (3) Fifty (50) percent of lifecycle avoided demand and energy costs. A customer may submit multiple rebate applications for different measures. Each individual measure will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. Customers may apply for Custom Rebates on-line at the Company website, <a href="https://www.empiredistrict.com">www.empiredistrict.com</a>, or they may request an application by calling 417.625.6519.
  - 3. Empire will offer rebates to Participants to cover up to fifty percent (50%) of the cost of an energy audit. To receive this rebate, the Participant must implement at least one of the audit recommendations that qualify for a rebate. The energy audit rebate will be set at 50% of the audit cost up to three hundred dollars (\$300) for customers with facilities less than 25,000 square feet and up to five hundred dollars (\$500) for customers with facilities over 25,000 square feet. Energy audits must be performed by a certified (CEM, licensed PE, or equivalent) commercial energy auditor. Customers with multiple buildings will be eligible for multiple audit rebates.
  - 4. The maximum amount per customer, including those with multiple facilities or buildings, is \$20,000 in incentives for any program year.

#### **EVALUATION:**

A process evaluation could be conducted at the beginning of the third year of implementation.

## PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the program, the amount of excess shall be "rolled over" to be utilized for the Missouri Commercial and Industrial Facility Rebate Program in the succeeding year; however any remaining unused funds at the end of 2014 shall be made available for other energy efficiency programs. Annual funds available for this program are as follows:

<u>Year</u>	<u>Total</u>
2010	\$412,500
2011	\$414,000
2012	\$414,000
2013	\$414,000

Projects that have been approved may be scheduled in the succeeding program year but not beyond the end of 2014.

DATE OF ISSUE	June 3, 2011		DATE EFFECTIVE	June 15, 2011	
ISSUED BY Kelly S.	Walters, Vice President, J	oplin, MO			

THE EMPIRE DISTRICT ELECT	TRIC COMPANY					
P.S.C. Mo. No	5	Sec		6th	Revised Sheet No.	8b
Canceling P.S.C. Mo. No.	5	Sec	_4	5th	Revised Sheet No.	8b
For ALL TERRITORY	•					

DATE OF ISSUE June 3, 2011	DATE EFFECTIVE	June 15, 2011	
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO			

		OTIONAL PRA			
For <u>ALL TERRITORY</u>					
Canceling P.S.C. Mo. No5	Sec.	4	3rd	Revised Sheet No.	8c
P.S.C. Mo. No5	Sec.	4	4th	Revised Sheet No.	<u>8c</u>

## E. Weatherization Program

THE EMPIRE DISTRICT ELECTRIC COMPANY

#### APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0263.

#### ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by DNR-Energy Center, allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times ½ of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times ½ of the annual funds available to the Social Agencies).

## TERMS & CONDITIONS:

- 1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
- 2. The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. The total amount of grants to a customer is expected to average \$1,200 (escalated by \$50 per year) with a maximum per customer of \$1,800 (escalated by \$50 per year). These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc. Of the total funds allocated, the Social Agencies may spend up to \$200 toward the purchase of an Energy Star® rated refrigerator and \$100 toward the purchase of Energy Star® compact fluorescent lights (CFL) and lighting fixtures per home.
- 3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
- 4. Social Agencies and Company agree to consult with Staff, Public Counsel, Department of Natural Resources, and other members of the CPC during the term of the Program.
- 5. This Program will continue for five years from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the Staff, the Office of Public Counsel, the Department of Natural Resources Energy Center and other members of the CPC on or before April 16, 2007 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
  - a. Program funds provided by Company.
  - b. Amount of Program funds, if any, rolled over from previous year.
  - c. Amount of administrative funds retained by the social agency.
  - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
  - e. Number of weatherization jobs "in progress" at the end of the calendar year.
  - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff and Public Counsel.

### PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funds available to the Social Agencies for this Program are as follows:

 2010
 \$201,300
 2012
 \$226,430

 2011
 \$226,430
 2013
 \$226,430

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

DATE OF ISSUE June 3, 2011 ISSUFD BY Kelly S, Walters, Vice President, Joplin, MO	DATE EFFECTIVE	June 15, 2011	

THE EMPIRE DISTRICT ELEC	TRIC COMPANY					
P.S.C. Mo. No	5	Sec.		1st	Revised Sheet No.	8c.1
Canceling P.S.C. Mo. No.	5	Sec	4		Original Sheet No.	<u>8c.1</u>
For ALL TERRITORY						

DATE OF ISSUE June 3, 2011  ISSUED BY Kelly S. Walters, Vice President, Joplin, MO	DATE EFFECTIVE	June 15, 2011	
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THE EMPIRE DISTRICT ELEC	TING COMPANT							
P.S.C. Mo. No.	5	Sec.	4	1st	Revised Sheet No.	8c.2		
Canceling P.S.C. Mo. No.		Sec.	4		Original Sheet No.	<u>8c.2</u>		
For ALL TERRITORY								
PROMOTIONAL PRACTICES SCHEDULE PRO								

DATE OF ISSUE	June 3, 2011	DATE EFFECTIVE	June 15, 2011	
DATE OF TOOOL	Dano O, ZOTT	 		

THE EMPIRE D	ISTRICT ELECT	RIC COMPAI	NΥ							
P.S.C. Mo. No.	·	5	Sec	4	2nd	Revised Sheet No.	8d			
Canceling P.S.C	C. Mo. No	5	Sec	4	1st	Revised Sheet No.	8d			
ForALL	TERRITORY	<del></del>								
and the summer state of th		- C	PROMOTI SCH	ONAL PRA						
F. Low-Income No	ew Home Program									
served under between the organizations approved by										
ADMINISTRATIO The Compar according to	N: ny will administer th local standards.	ne program, bu	ut will rely on the (	Oganization	submitting the app	lication to qualify the home-	buyer as low-income			
conditio	gram will provide f	numps (HP).	refrigerators, and	liahtina fixti	ıres. This Progran	shell insulation and for high n is specifically directed tow for the first program year wil	vard the low-income			
2. The tota the follo		re per residenti	al unit is \$1,100 w	ith an assun	ned average of \$50	0. This incentive may be a c	combination of any of			
a.	The financial inc	entive for the 0 00. The increm	CAC or HP with a nental cost is base	SEER of 14 d on a 13 S	or greater will be s EER unit. The HF	set at the full incremental cos	st for the unit, up to a as an incentive for a			
b.	CAC with the eq	uivalent SEER				igher efficiency model of an				
C.	refrigerator. Up to \$100 may	be allocated to	ward the purchase	of Energy	Star® rated lighting	fixtures.				
d.	Of the total fund below.	ds allocated, a	n incentive of full	incrementa	cost is available	for improvements in the buil	lding shell as shown			
	i. Attic ir ii. Exterio	or wall insulation	38 or higher with ba on of R-19 or bette 19 or better with a	r with a base	30 for incentives, a line of R-13, and/o R-13.	and/or r				
occur u to purci	oon the receipt and	f review of paid completing th	I invoices. An Orga e Notice of Intent	anization mu	st notify the Comp	peen exhausted. Funding to any of its intent to participate n the form. This form may b	in this program prior			
	ogram will continue a date of this tariff s		, unless otherwise	ordered by	the Commission.	The first Program Year will b	egin with the original			
EVALUATION: A process e expenditures		conducted at t	the beginning of th	ne third year	of implementation	n at a cost of an additional 1	10% of the third year			
PROGRAM FUNDING: Annual funds of \$5,000 will be available to the Organizations for this Program. To the extent that the annual funds contributed exceed the total cost expended on the program, the amount of the excess shall be "rolled over" to be utilized for the Low-Income New Home Program in the succeeding year. Any unused Marketing funds may be redirected for use as Financial Incentives as provided above in the Terms & Conditions. Any exess funds at the end of the program will be re-allocated to other programs by the CPC.										
2010 \$10,	500	2011 \$1	0,500	2012 \$1	0,500	2013 \$10,500				

THE EMPIRE DISTRICT I		NIV				
P.S.C. Mo. No.	5	Sec.	4	<u> 1st</u>	Revised Sheet No.	8f
Canceling P.S.C. Mo. No.	5	Sec.	4	Andrew	Original Sheet No.	8f
ForALL TERRITO	DRY					
			TIONAL PRA			73
G. High Effifiency Resider	ntial Central Air Cond	itioning Rebate	Program (Con	inued)		
shall be "rolled over" to	o be utilized for the F	rogram in the s	succeeding pro	gram year; howe	ogram during a program ye ever, any remaining unuse ailable for this Program is a	d funds at the end of
		<u>Year</u> 2010 2011 2012 2013	Customer Incentives \$312,000 \$312,000 \$312,000 \$312,000		Total Program Funds \$379,500 \$382,000 \$382,000 \$382,000	
not beyond the end of	2014.	en approved for	rebate conside	eration may be s	scheduled in the succeedir	ng program year, but

THE EMPIRE DISTRIC	T ELECTRIC COM	PANY								
P.S.C. Mo. No.	5	Sec.	4	1st	Revised Sheet No.	8g				
Canceling P.S.C. Mo. N	No. <u>5</u>	Sec.	4		Original Sheet No.	8g				
For ALL TERR	ITORY		•							
PROMOTIONAL PRACTICES SCHEDULE PRO										
I. Building Operator (	Certification									
This program is Building Operator which are geare Company ("Empire ("MDNR-EC") and customers. This generatives is limite	APPLICATION:  This program is designed to encourage building operator certification through the Northwest Energy Efficiency Council's Building Operator Certification ("BOC" or "Program") curriculum. This curriculum consists of Level 1 and Level 2 programs which are geared toward the operators of institutional, commercial, and industrial facilities. The Empire District Electric Company ("Empire" or "Company") will, in collaboration with the Missouri Department of Natural Resources, Energy Center ("MDNR-EC") and the Midwest Energy Efficiency Alliance ("MEEA"), offer this program to Company's commercial and industrial customers. This group of customers excludes the Large Power ("LP") class. The Company's participation in such financial incentives is limited to the resources allocated for that purpose and approved by the Customer Program Collaborative ("CPC") pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission ("Commission") in Case No.									
DEFINITIONS: Administrator: The	e Program will be a	dministered by the	e MDNR-EC.							
GP rate schedules	uri electric commer s. The individual(s) customer's facility.	) participating car	customers be n be manager	ing served by the ment or individua	Company under the CE ls responsible for the da	3, SH, TEB, PFM, or ay-to-day operations				
	ONS: is designed to pro etween Company a		ses leading to	o the opportunity	for building operator ce	rtification as defined				
Company will reim	burse DNR-EC for	certain expenses	associated w	rith the certification	on classes and process.					
be paid to the spo	onsor or individual	paying the tuition	n after certific	cation has been	nount of \$575 per certification obtained. Qualified Builed to Company and ce	ilding Operators will				

obtained. The reimbursement request is available by contacting the Company's Planning and Regulatory Department.

#### AVAILABILITY:

The certification courses funded by this Program will be available through MDNR-EC for any Building Operator or manager responsible for the operations of at least one Missouri facility receiving electric service from Company. This facility must be receiving service from Company under either the CB, SH, TEB, PFM, or GP rate schedule.

#### **EVALUATION:**

An initial evaluation of the Program based on the first two program years will be conducted during the third program year, unless the CPC approves delaying the evaluation.

### PROGRAM FUNDING:

To the extent that the annual Program budget exceeds the total cost expended on the Program during a program year, the excess resources shall be made available for use in the succeeding Program year; however, any unused resources at the end of the fifth year of the Program shall be made available for use in Company's other energy efficiency programs in effect at the end of 2014. The annual operating budget approved by the CPC for this Program is as follows:

	l otal
<u>Year</u>	Program Budget
2010	\$36,850
2011	\$34,500
2012	\$34,500
2013	\$34,500

Certification schedules that carry-over into the next year will be paid.

DATE OF ISSUE	June 3, 2011	DATE EFFECTIVE	June 15, 2011	
	Maltan Mine Descident Innlin MO			

THE EMPIRE DISTRICT EL	ECTRIC COMP.	ANY									
P.S.C. Mo. No.	5	Sec.	4	1st	Revised Sheet No.	8h					
Canceling P.S.C. Mo. No	5	Sec.	4		Original Sheet No.	8h					
ForALL TERRITOR	<u>:Y</u>										
PROMOTIONAL PRACTICES											
		S	CHEDULE PR	KO							
I. ENERGY STAR NEW HO	MES										
Empire District Electric	c Company's ("E cose and appro	Empire" or "Com	npany") partici <sub>l</sub> ustomer Progr	pation in such fir am Collaborativ	ENERGY STAR® Home nancial incentives is limite re ("CPC") pursuant to t Case No. EO-2005-0263	ed to the resources he Stipulation and					
DEFINITIONS:  Administrator: The EN	ERGY STAR Ne	w Homes Progr	ram ("ESNH")	will be administe	ered by Empire.						
Participant: Residentia service territory along w	al builders and /ith individuals ti	retailers/detaile rained and certi	ers of modula fied as Home	ar and manufac Energy Raters.	turered homes in the Co	ompany's Missouri					
TERMS AND CONDITIONS Residential builders, su federal ENERGY STAR	bcontractors, ar		lers who wish	to participate in	the program must meet a	all guidelines of the					
Additional program det Homes section at <u>http://</u>	ails may be fou /www.energysta	ind at <u>www.ene</u> r.gov/index.cfm	ergystar.gov a ?c=new home	nd clicking on N es.hm_index .	lew Homes or by going	directly to the New					
Empire will provide ince	entives of up to Empire at the er	\$400 to the Hond of the project	ome Energy R t or for each o	aters which will f the two audits.	reduce the cost of the ho	ome energy audits.					
Empire will also provide The builder incentive will Home.	e incentives to t ill be in the amo	the builders tha ount of \$800 and	t will reduce t d will be paid a	he additional co fter the home is	st of building to ENERGY declared to be an ENER	/ STAR guidelines. GY STAR Qualified					
AVAILABILITY: Participation in the ESI manufactured homes th Home Energy Raters.	NH program is on the nat will take serv	open to building vice from Empire	g contractors e in its Missou	of residences ar ri service territor	nd to retailers/dealers wh ry. It is also available to p	o sell modular and persons certified as					
EVALUATION: An initial evaluation of t the CPC approves dela			two program y	ears will be cond	ducted during the third pr	ogram year, unless					
excess resources shall 2014 shall be made av	PROGRAM FUNDING:  To the extent that the annual Program budget exceeds the total cost expended on the Program during a program year, the excess resources shall be made available for use in the succeeding Program year; however, any unused resources at the end of 2014 shall be made available for use in Company's other energy efficiency programs in effect at the end of 2014. The annual operating budget approved by the CPC for this Program is as follows:										
	<u>Year</u> 2010 2011 2012 2013		,800 ,800								

THE EMPIRE DISTRICT EL	ECTRIC COMP	PANY				
P.S.C. Mo. No.	5	Sec.	4	1st	Revised Sheet No.	8j
Canceling P.S.C. Mo. No	5	Sec.	4		Original Sheet No.	8j
ForALL TERRITOR	<u>kY</u>					
			TIONAL PRA			
J. Home Performance wit	h ENERGY STA	AR® (continued)				
Customer. 7.) Following the imple	ementation of th	e improvements			complete the improvementhe Customer, the Contra	
conduct a second a 8.) Customers that ch	Assessment to value to value to value to implement to the contraction of the contraction	verify the work. nent at least on	e of the reco	mmended Qua	lifying Improvements ma	y request from the
Company a rebate	of \$400 toward	the cost of the A	Assessment a	nd Qualifying Im	iprovements . oany Programs. (i.e. High	
A/C Program.) or in	nprovements re	lated to natural	gas-only equi	pment.	ntractor/Consultant or the	
and submit a copy	of the invoices	associated with	the Assessme	ent and Qualifyir	ig Improvement(s).	outsparity wording,
EVALUATION: Process and impact ev year, unless the CPC a	aluations of the pproves delayin	Program based ng the evaluation	on the first to	vo program yeaı	s will be conducted durin	g the third program
excess resources shall	be made availa ailable for use i	ble for use in the in Company's ot	e succeeding her energy e	Program year; h fficiency prograr	on the Program during a nowever, any unused reso ns in effect at the end of	ources at the end of
			tal			
	<u>Year</u> 2010	<u>Progr</u> \$ 95,5	<u>am Budget</u> 500			
	2011 2012	\$115,( \$115,(				
	2013	\$115,	000			

THE EMPIRE DISTRICT ELECTRIC COMPA	NV				
P.S.C. Mo. No	Sec.	4	6th	Revised Sheet No.	9
Canceling P.S.C. Mo. No5	Sec.	4	5th	Revised Sheet No.	9
For ALL TERRITORY					

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DATE OF ISSUE June 3, 2011  ISSUED BY Kelly S. Walters, Vice President, Jonlin, MO.	DATE EFFECTIVE	June 15, 2011	
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO			

THE EMPIRE DISTRICT ELECTRIC COMPANY										
P.S.C. Mo. No5	Sec.	4	4th	Revised Sheet No10						
Canceling P.S.C. Mo. No5_	Sec.	4	3rd	Revised Sheet No10						
For ALL TERRITORY										
TOI										

DATE OF ISSUE	June 3, 2011	DATE EFFECTIVE	June 15, 2011	
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THE EMPIRE DISTRICT ELEC	CTRIC COMPAN	Υ				
P.S.C. Mo. No	5	Sec		5th	Revised Sheet No.	11
Canceling P.S.C. Mo. No.	5	Sec	4	4th	Revised Sheet No	11
For <u>ALL TERRITORY</u>						
		,				
<u> </u>						
		RESERVED F	OR FUTURE	USE		

DATE OF ISSUE June 3, 2011 DATE EFFECTIVE June 15, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DISTRICT EL	ECTRIC COMPA	NY						
)	5	Sec.	4	1st	Revised Sheet No.	17d		
i.C. Mo. No.	5	Sec.	4	<u>Original</u>	Sheet No.	17d		
LL TERRITOR	RY							
*******								
service in Acc	cumulation Period Period 5 on and	s after Septeml	ber 10, 2010	); and for service in	n that portion of Accumul 15, 2011.	ation		
month accun	nulation periods	, the two six-m	nonth recov	very periods and	filing dates will be as fo	ollows:		
		RECOVER PERIOD	Y AC	CUMULATION PERIOD	RECOVERY PERIOD			
OC NO\ DEC JA	TOBER VEMBER CEMBER NUARY	SEPTEMBE OCTOBER	ER   R	MARCH APRIL MAY JUNE JULY AUGUST	DECEMBER JANUARY FEBRUARY MARCH APRIL MAY			
		April 1 <sup>st</sup>			October 1st			
nade will be	applicable star	ting with the r	ecovery pe	eriod that begins	following the Filing D	ate. All CAF		
<u>S</u>								
calendar mo	nths during whi	ch the actual	costs subj	ect to this rider v	will be accumulated fo	r purposes of		
	uring which CAF	is applied to i	retail custo	mer billings on a	per kilowatt-hour (kWl	n) basis.		
COSTS: Costs eligible for Fuel Adjustment Clause (FAC) will be the Company's total book costs as allocated to Missouri for fuel consumed in Company generating units, including the costs associated with the Company's fuel hedging program; purchased power energy charges, including applicable transmission fees; Southwest Power Pool variable costs, Air Quality Control System ("AQCS") consumables, such as anhydrous ammonia, limestone, and powder activated carbon, and emission allowance costs during the accumulation period. Eligible costs do not include the purchased power demand costs. These costs will be off-set by off-system sales revenue, any								
emission allowance revenues collected, and renewable energy credit revenues in the accumulation period.  BASE COST:  Company generated energy and purchased energy cost per kWh at the generator, established by season in the most recent base rate case. The base cost per kWh for the summer months of June through September is \$0.03182. For all other months the base cost per kWh is \$0.02857.								
	SEPOCONON DECONON DECO	service in Accumulation Period Period 5 on and Month accumulation periods  ACCUMULATION PERIOD  SEPTEMBER OCTOBER NOVEMBER DECEMBER JANUARY FEBRUARY  Tebra accompanied by detailed be accompanied by detailed by	FUEL ADJ SCH service in Accumulation Periods after September Period 5 on and after September Period	FUEL ADJUSTMENT OF SCHEDULE FA Service in Accumulation Periods after September 10, 2010 Period 5 on and after September 10, 2010 PERIOD  SEPTEMBER JUNE OCTOBER JULY NOVEMBER AUGUST DECEMBER SEPTEMBER JANUARY OCTOBER JANUARY OCTOBER FEBRUARY NOVEMBER April 1st PEBRUARY NOVEMBER APRI	FUEL ADJUSTMENT CLAUSE SCHEDULE FAC Service in Accumulation Periods after September 10, 2010; and for service in Period 5 on and after September 10, 2010 and prior to June month accumulation periods, the two six-month recovery periods and ACCUMULATION RECOVERY PERIOD	FUEL ADJUSTMENT CLAUSE SCHEDULE FAC service in Accumulation Periods after September 10, 2010; and for service in that portion of Accumulation Periods after September 10, 2010; and for service in that portion of Accumulation Periods after September 10, 2010 and prior to June 15, 2011.  month accumulation periods, the two six-month recovery periods and filing dates will be as for ACCUMULATION RECOVERY PERIOD PERIOD PERIOD PERIOD PERIOD PERIOD  SEPTEMBER JUNE MARCH DECEMBER OCTOBER JULY APRIL JANUARY NOVEMBER AUGUST MAY FEBRUARY DECEMBER SEPTEMBER JUNE MARCH JANUARY FEBRUARY NOVEMBER AUGUST MAY FEBRUARY NOVEMBER AUGUST MAY APRIL JANUARY APRIL JANUARY NOVEMBER AUGUST MAY APRIL JANUARY APRIL JANUARY NOVEMBER AUGUST MAY APRIL JANUARY APRIL JANUARY NOVEMBER AUGUST MAY APRIL SERVICE MAY NOVEMBER AUGUST MAY APRIL SERVICE MAY APRIL SERVIC		

THE EMPIRE	DISTRICT EL	ECTRIC COMPA	ANY				
P.S.C. Mo. N	0	5	Sec.	4	1st	Revised Sheet No.	17e
Canceling P.	S.C. Mo. No.	5	Sec.	4	<u>Original</u>	Sheet No.	17e
For	ALL TERRITOR	XY					
For	service in Acc	umulation Period Period 5 on ar	S( s after Septer	DJUSTMENT C CHEDULE FAI mber 10, 2010 mber 10, 2010	C	n that portion of Accumul 15, 2011.	ation
APPLICATION AD II	<u>ON</u> ISTMENT CL	ALISE					
The ave FAC, a	erage price po nd approved	er kWh of elec	Service Com	ımission. Th	ne price will ref	djusted subject to applect 95 percent of the	lication of the accumulation
1.	Fuel and AC	QCS consumat	oles consume	ed in Compar	ny electric gener	ating plants;	
2.	Purchased of	energy (exclud	ing demand);	•			
3.	Off-system	sales revenue;					
4.	Emission all	lowance costs	and revenue	s; and			
5.	Renewable	energy credit r	evenues.				
It will als	so include:						
6.	An adjustme	ent for the prior	recovery pe	riod's over/ur	nder recovery of	FAC Costs;	
7.	deferred ele electric ene	ectric energy	costs and w be determine	ill be accumed monthly.	nulated during t	ill be applied to the ave the accumulation perion eferred amount may b	d. Deferred
The for	mula and com	ponents are di	splayed belov	w.			
		FAC :	= {[(F + P + E	E – O - R - B)	* J] * 0.95} + C	+	
Where:		v					
						umables – FERC Acco	
	Actual total net ower demand		cost of purch	ased energy	- FERC Accoun	t 555 (excluding purcha	ase
E = A			ion allowance	e cost and re	venues - FERC	Accounts 509 &	
O = A	Actual total sys	stem off-systen	n sales reven	iue.			
B = E	Base cost of fu	iel and purchas	sed power en	ergy calculat	ted as follows:		
	. For the month . For all other r	ns of June throug months	gh September			SI kWh * \$0.03182) SI kWh * \$0.02857)	
	i				1-1-00-01		

THE EMPIRE DISTRICT ELECTRIC COMPA P.S.C. Mo. No5	NY Sec.	4	1st	Revised Sheet No.	17f		
Canceling P.S.C. Mo. No5	Sec.	4		Original Sheet No.	17f		
For ALL TERRITORY							
		DJUSTMENT CI			**COMPONENTIAL		
For service in Accumulation Period		SCHEDULE FAC ember 10. 2010:		in that portion of Accum	ulation		
Period 5 on and	d after Septe	ember 10, 2010 a	and prior to June	e 15, 2011.			
R = Renewable energy credit revenues. J = Missouri energy ratio calculated as follows:							
Missouri energy ratio = <u>Missouri retail kWh sales</u> Total system kWh sales							
Where Total system kWh sales excludes off-system sales.							
C = True-up of over/under recover	y of FAC ba	alance from pri	or recovery pe	riod as included in			

- C = True-up of over/under recovery of FAC balance from prior recovery period as included in the deferred energy cost balancing account. This factor will reflect any modifications made due to prudence reviews.
- I = Interest.

## **COST ADJUSTMENT FACTOR**

The CAF is the result of dividing the FAC by estimated recovery period Missouri net system input (NSI) kWh, rounded to the nearest \$.00000. The CAF shall be adjusted to reflect the differences in line losses that occur at primary and above voltage and secondary voltage by multiplying the average cost at the generator by 1.0502 and 1.0686, respectively. Any CAF authorized by the Commission shall be billed based upon customers' energy usage on and after the authorized effective date of the CAF. The formula and components are displayed below.

$$CAF = \frac{FAC}{S}$$

Where:

S = Forecasted Missouri NSI kWh for the recovery period. Missouri NSI kWh is calculated as:

Missouri NSI = Forecasted NSI \* <u>Forecasted Missouri retail kWh sales</u> Forecasted total system kWh sales

Where Forecasted Total System kWh Sales excludes off-system sales

#### PRUDENCE REVIEW

There shall be a periodic review of fuel and energy costs subject to the FAC and a comparison of the FAC revenue collected. Prudence reviews shall occur no less frequently than at eighteen (18) month internvals.

## TRUE-UP OF FAC

After completion of each recovery period, the Company will make a true-up filing in conjunction with an adjustment to its FAC on the first Filing Date that occurs after completion of each recovery period. The true-up adjustment shall be the difference between the revenues billed in the recovery period to the costs authorized for collection in the recovery period, i.e. the true-up adjustment. Any true-up adjustments or refunds shall be reflected in item C above and shall include interest calculated as provided for in item I above.

DATE OF ISSUE June 3, 2011	DATE EFFECTIVE	June 15, 2011	
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO			

THE EMPIRE	DISTRICT ELECTRIC COMPANY								
P.S.C. Mo. No	5	Sec.	4	<u>2nd</u>	Revised Sheet No.	17g			
Canceling P.S	.C. Mo. No5	Sec.	4	1st	Revised Sheet No.	17g			
ForAL	L TERRITORY								
FUEL ADJUSTMENT CLAUSE SCHEDULE FAC For service in Accumulation Periods after September 10, 2010; and for service in that portion of Accumulation Period 5 on and after September 10, 2010 and prior to June 15, 2011.									
ACCUMULA <sup>-</sup>	ΓΙΟΝ PERIOD ENDING, (Feb 2	28, 2011)							
1.	Total energy cost (F + P + E -	O - R)			\$80,2	289,219			
2.	Base energy cost (B)				\$78,3	376,098			
3.	Missouri energy ratio (J)					0.8228			
4.	Fuel cost recovery [(F + P + E	– O - R) -	– B] * J * 0.9	5	\$1,5	524,771			
	<ol> <li>Adj for over/under recovery for the recovery period ending 11-30-2010(C)</li> </ol>					\$319,884			
6.	6. Interest (I)					528,743			
7.	7. Fuel Adjustment Clause (FAC)					373,398			
8.	8. Forecasted Missouri NSI for the recovery period (S) 2,286,745,550								
9.	9. Cost Adjustment Factor (CAF) to be applied to bills beginning 06-01-2011 \$0.00082 / kWh								
10.	CAF - Primary and above (Line	e 9 x Prim	nary Expansi	on Factor)	\$0.00	0086 / kWh			
11.	CAF - Secondary (Line 9 x Sec	ondary E	xpansion Fa	ictor)	\$0.00	0088 / kWh			
	Primary Expansion Factor = 1. Secondary Expansion Factor =								

	DISTRICT ELECTRIC COMP						
P.S.C. Mo. No.	5	Sec	4 <u>Original</u>	Sheet No.	17h		
Canceling P.S.	C. Mo. No	Sec		Sheet No.			
ForAL	L TERRITORY						
			MENT CLAUSE JLE FAC				
			after June 15, 2011.				
The two six-m	nonth accumulation period	s, the two six-montl	n recovery periods and	filing dates will be as f	ollows:		
	ACCUMULATION PERIOD	RECOVERY PERIOD	ACCUMULATION PERIOD	RECOVERY PERIOD			
	SEPTEMBER	JUNE	MARCH	DECEMBER			
	OCTOBER NOVEMBER	JULY AUGUST	APRIL MAY	JANUARY FEBRUARY			
	DECEMBER JANUARY	SEPTEMBER OCTOBER	JUNE JULY	MARCH APRIL			
	FEBRUARY	NOVEMBER	AUGUST	MAY			
Filing date:		April 1 <sup>st</sup>		October 1 <sup>st</sup>			
the filing is mailings shall be intact.	y will make a Cost Adjust nade will be applicable sta e accompanied by detail	arting with the reco	very period that begins	following the Filing D	ate. All CAF		
DEFINITIONS	<u> </u>						
The six c	TION PERIOD: alendar months during wi ng the CAF.	hich the actual cos	ts subject to this rider v	will be accumulated fo	r purposes of		
RECOVERY I The billing	PERIOD: g months during which CA	F is applied to retai	l customer billings on a	per kilowatt-hour (kW	h) basis.		
BASE ENERGY COST:  Base Energy Cost in this FAC are calculated using the costs included in the revenue requirement upon which Empire's general rates are set for fuel including the costs associated with the Company's fuel hedging program; purchased power energy charges, including applicable transmission fees; Southwest Power Pool variable costs, Air Quality Control System consumables, such as anhydrous ammonia, limestone, and powder activated carbon, and emission allowance costs, but not purchased power demand costs as off-set by off-system sales revenue, any emission allowance revenues, and renewable energy credit revenues in the accumulation period.							
Base en	GY COST PER kWh: ergy cost per kWh at the kWh is \$0.02823 for each	generator, establis accumulation period	hed in the most recent d.	: base rate case. The	e base energy		

THE EMPIRE	DISTRICT EL	ECTRIC COMPA	NY			•	
P.S.C. Mo. N	0	5	Sec.	4	Original	Sheet No.	<u>17i</u>
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Canceling P.	S.C. Mo. No		Sec.			Sheet No.	
				,	•		<del>,,,,</del>
For A	ALL TERRITOF	RY					
			SC	JUSTMENT C HEDULE FAC and after Jun			
APPLICATION APPLIC	ON						
FUEL ADJU	STMENT CL						
FAC, at	nd approved	er kWh of electory by the Public States oove or below ba	Service Comi	mission. The	e price will ref	djusted subject to a lect 95 percent of ti	pplication of the ne accumulation
1.	Fuel and A	QCS consumab	les consume	d in Compan	y electric gene	rating plants;	
2.	Purchased	energy (excludir	ng demand);				
3.	Off-system	sales revenue;					
4.	Emission al	lowance costs a	and revenues	; and			
5.	Renewable	energy credit re	venues.				
It will als	so include:						
6.	An adjustm	ent for the prior	recovery per	iod's over/un	der recovery o	f FAC Costs;	
7.	deferred el electric ene	ectric energy of	osts and will be determine	ll be accumi d monthly.	ulated during	rill be applied to the a the accumulation pe eferred amount may	eriod. Deferred
The form	mula and com	nponents are dis	played below	٧.			
Where:		FAC =	{[(F + P + E	– O - R <b>-</b> B) '	* J] * 0.95} + C	+	
F = A	ctual total co	ost of fuel - FER storage charges	C Accounts (	501 & 547 (ex consumable	cluding fixed p s – FERC Acc	oipeline reservation count 506.2.	harges and
	octual total sy charges).	stem cost of p	urchased en	ergy - FERC	Account 555	(excluding purchase	power demand
	octual total sy 54.103.	stem net emissi	on allowance	cost and rev	enues - FERC	Accounts 509 &	
O = A	ctual total sy	stem off-system	sales revent	ue.			
B = E	Base energy o	ost is calculate	d as follows:				
,	l. For each a	ccumulation per	iod		B = (N	SI kWh * \$0.02823)	
NSI =	Actual net sv	stem input at th	e generation	level for the	accumulation p	period.	
		,	-		•		

THE EMPIRE DISTRICT ELI	ECTRIC COMPANY	<b>'</b>				
P.S.C. Mo. No.	5	Sec.	4	<u>Original</u>	Sheet No.	17j
Canceling P.S.C. Mo. No		Sec.			Sheet No.	
ForALL TERRITOR	Υ					
			DJUSTMENT CI			
	Eo	_	CHEDULE FAC on and after Jun			
	1 0	SCIVICE	on and alter our	e 10, 2011.		
R = Renewable en	ergy credit revenu	es.				
J = Missouri energ	y ratio calculated	as follow	s:			

Missouri energy ratio = Missouri retail kWh sales
Total system kWh sales

Where Total system kWh sales excludes off-system sales.

- C = True-up of over/under recovery of FAC balance from prior recovery period as included in the deferred energy cost balancing account. This factor will reflect any modifications made due to prudence reviews.
- I = Interest.

## **COST ADJUSTMENT FACTOR**

The CAF is the result of dividing the FAC by estimated recovery period Missouri net system input (NSI) kWh, rounded to the nearest \$.00000. The CAF shall be adjusted to reflect the differences in line losses that occur at primary and above voltage and secondary voltage by multiplying the average cost at the generator by 1.0502 and 1.0686, respectively. Any CAF authorized by the Commission shall be billed based upon customers' energy usage on and after the authorized effective date of the CAF. The formula and components are displayed below.

$$CAF = FAC$$
  
S

Where:

S = Forecasted Missouri NSI kWh for the recovery period. Missouri NSI kWh is calculated as:

Missouri NSI = Forecasted NSI \* <u>Forecasted Missouri retail kWh sales</u> Forecasted total system kWh sales

Where Forecasted Total System kWh Sales excludes off-system sales.

# PRUDENCE REVIEW

There shall be a periodic review of fuel and energy costs subject to the FAC and a comparison of the FAC revenue collected. Prudence reviews shall occur no less frequently than at eighteen (18) month intervals.

## TRUE-UP OF FAC

After completion of each recovery period, the Company will make a true-up filing in conjunction with an adjustment to its FAC on the first Filing Date that occurs after completion of each recovery period. The true-up adjustment shall be the difference between the revenues billed in the recovery period to the costs authorized for collection in the recovery period, i.e. the true-up adjustment. Any true-up adjustments or refunds shall be reflected in item C above and shall include interest calculated as provided for in item I above.

DATE OF ISSUE	June 3, 2011		DATE EFFECTIVE	June 15, 2011	
	S. Walters, Vice President, J	oplin, MO			

THE EMPIRE	E DISTRICT ELECTRIC COMP	ANY				
P.S.C. Mo. N	o. <u>5</u>	Sec.	4	<u>Original</u>	Sheet No.	<u>17k</u>
Canceling P.	S.C. Mo. No	Sec.	Latve-	-	Sheet No.	
For	ALL TERRITORY					
			DJUSTMENT SCHEDULE FA			
	The state of the s		on and after Ju			
<u>ACCUMULA</u>	ATION PERIOD ENDING, (I	Month, Day,	Year)			
1.	Total energy cost (F + P +	E – O - R)				\$XX,XXX,XXX
2.	Base energy cost (B)					\$XX,XXX,XXX
3.	Missouri energy ratio (J)					X.XXXX
4.	Fuel cost recovery [(F + P	95		\$XXX,XXX		
5. Adj for over/under recovery for the recovery period ending 00-00-0000 (C)						\$X
6.	Interest (I)					\$XX,XXX
7.	Fuel Adjustment Clause (	FAC)				\$XXX,XXX
8.	Forecasted Missouri NSI	or the recov	ery period (S)		×	X,XXX,XXX,XXX
9.	Cost Adjustment Factor (0 to bills beginning 00-00-00		pplied			\$(X.XXXXX) / kWh
10.	CAF - Primary and above	(Line 9 x Pri	imary Expans	ion Factor)		\$(X.XXXXX) / kWh
11.	11. CAF - Secondary (Line 9 x Secondary Expansion Factor)					\$(X.XXXXX) / kWh
	Primary Expansion Factor Secondary Expansion Fac		3			