Exhibit No.:

Issues: Power Plant Maintenance,

Limestone Expense,

Taum Sauk Failure Costs and

Sioux Plant Coal Costs

Witness: Lisa K. Hanneken

Sponsoring Party: MoPSC Staff

Type of Exhibit: Surrebuttal Testimony

File No: ER-2011-0028

Date Testimony Prepared: April 15, 2011

MISSOURI PUBLIC SERVICE COMMISSION UTILITY SERVICES DIVISION

SURREBUTTAL TESTIMONY

OF

LISA K. HANNEKEN

UNION ELECTRIC COMPANY, d/b/a AMEREN MISSOURI

FILE NO. ER-2011-0028

Jefferson City, Missouri April 2011

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1	SURREBUTTAL TESTIMONY
2	OF
3	LISA K. HANNEKEN
4	UNION ELECTRIC COMPANY,
5	d/b/a AMEREN MISSOURI
6	FILE NO. ER-2011-0028
7	Q. Please state your name and business address.
8	A. Lisa K. Hanneken, 111 North 7th Street, St. Louis, Missouri 63101.
9	Q. By whom are you employed and in what capacity?
10	A. I am employed by the Missouri Public Service Commission (Commission)
11	as a member of the Auditing Department Staff (Staff).
12	Q. Are you the same Lisa K. Hanneken who contributed testimony to the
13	February 8, 2011 Staff Report Revenue Requirement Cost of Service filed in this case?
14	A. Yes, I am.
15	Q. What is the purpose of your surrebuttal testimony?
16	A. My surrebuttal testimony will briefly respond to rebuttal testimony of
17	Missouri Department of Natural Resources' (DNR's) witness Laura Wolfe, and The
18	Office of the Public Counsel's (OPC's) witness Ryan Kind regarding their Taum Sauk
19	testimony. In addition, I will respond to Ameren Missouri's (Company's) witness
20	Mark Birk regarding Power Plant Maintenance and limestone related costs associated
21	with the new Sioux scrubbers. Finally, I will address Company's witness Timothy D.
22	Finnell's rebuttal testimony regarding Production Cost Modeling Inputs, specifically the
23	Sioux's plant coal costs.

TAUM SAUK FAILURE COSTS

- Q. On page 18, of Ms. Wolfe's rebuttal testimony, she states "Staff witness Ms. Lisa Hanneken addressed adjustments to the costs associated with the rebuilding of the Taum Sauk reservoir that are included in the revenue requirement". In addition, Mr. Kind also refers to Ms. Hanneken's adjustment in connection with the rebuild issue on page 11 of his rebuttal testimony. Are you sponsoring the Taum Sauk Rebuild issue on behalf of the Staff?
- A. No, there seems to be some confusion regarding who the Staff witnesses are for Taum Sauk. In the Staff Report Revenue Requirement Cost of Service, on page 102, I sponsored testimony that addressed a possible booking error regarding the work-orders associated with the Taum Sauk Reservoir Failure and Clean-up Costs. This issue is separate and distinct from the Taum Sauk Rebuild issue discussed and sponsored by Staff witnesses Guy Gilbert and Erin Carle in Staff's Construction Audit and Prudence Review of the Taum Sauk Project.
 - Q. What exactly does your testimony encompass?
- A. The testimony which I sponsored in Staff's Cost of Service exclusively addresses the costs incurred by the Company related to the Taum Sauk failure and any related clean-up efforts. Staff removed all such expense costs which the Company incurred during its test year, consistent with the Staff's removal of these expenses in all prior rate cases since the collapse.
- A. Staff Data Request No. 374, sought information so Staff could assure itself that all capital costs related to the failure and clean-up were properly charged. At the time of Staff's direct filing, the Company had not provided a response to Staff's Data

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1 Request. Recently, the Company provided the data requested and Staff has determined 2 that the amount of capitalized costs incurred was properly booked to non-utility accounts. 3 Q. Are the ratepayers paying for any of the costs related to the failure and 4 clean-up of the Taum Sauk facility (exclusive of rebuild costs)? 5 No. Given that Staff has removed all expensed items through its A. 6 adjustments, and there were no capital costs booked to utility accounts, no costs for the 7 failure and clean-up are being borne by the ratepayers. 8 COAL-FIRED POWER PLANT MAINTENANCE 9 Q. Please explain the component of coal-fired power plant maintenance that your testimony addresses. 10 11 A. This issue consists of two components, labor and non-labor. My testimony 12 will specifically address the non-labor portion, as the labor portion has been addressed as 13 part of Staff's payroll annualization sponsored by Staff witness John P. Cassidy and is 14 not at issue in this case. 15 Q. What amount has Staff included for the non-labor portion of this expense? 16 A. In its direct filing, Staff included \$64,913,000 for a normalized non-labor 17 coal-fired plant maintenance annual expense level. This amount was based on a three-18 year average ending March 31, 2010, of actually incurred expenses. Staff continues to 19 support this amount. 20 Q. In his rebuttal testimony, does Mr. Birk discuss his concerns about the Staff's position on this issue? 22 A. Yes, on page 17, lines 11-12 of Mr. Birk's rebuttal testimony, he states

that Staff's recommendation for coal plant maintenance expense is "slightly inadequate".

The Staff's recommended level is only approximately \$940,000 lower than Mr. Birk's recommendation for coal plant maintenance expense. Mr. Birk's testimony also includes discussion of his concerns related to Missouri Industrial Energy Consumers' (MIEC) witness Greg R. Meyer's position.

- Q. What other concerns does Mr. Birk discuss in his rebuttal?
- A. Mr. Birk first discusses the labor portion differences between Company and MIEC, which has no bearing on Staff's position on the non-labor portion of this expense.
 - Q. Does Mr. Birk have another concern?
- A. Yes, Mr. Birk points out that there were certain events during the test-year, the twelve-months ended March 31, 2010, which skewed the test year amount, such as the outage schedule. Therefore, Mr. Birk believes that the test year is unrepresentative of an ongoing annual level.
 - Q. Does this concern have any relationship to the Staff's position?
- A. Staff believes this concern is directed more at MIEC's position rather than Staff's position given that Staff has addressed this concern by utilizing a multi-year average. As discussed in Mr. Birk's rebuttal testimony, the Company contends that its estimated level of expense takes into account outages; however, unforeseen circumstances can alter the actual level experienced. By utilizing an average based on actual amounts incurred over the past three years, Staff is able to capture variances associated with scheduled outages as well as unscheduled outages, thereby normalizing this expense to a more consistent level.

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22 23 some maintenance costs were deferred. Has this been taken into account by Staff's adjustment? A. First, Staff would contend that the levels experienced in 2009 are similar

Mr. Birk also discusses that due to the financial crisis experienced in 2009

to the levels experienced in the previous years of 2005, 2006 and 2007. The exception to this would be 2008, where the level was abnormally high given historical numbers.

Staff's three year average takes into account all of the fluctuations of these expenses and spans a time period which includes 2009, as well as 2008. The purpose of utilizing an average is to smooth out these ups and downs in expense levels in order to get a normal ongoing expense amount.

- Does Staff believe Mr. Birk's recommended amount should be utilized as Q. an ongoing normal level for this expense?
- A. No. While the Company's budgeted amount does give some consideration to scheduled outages, it cannot adequately address unscheduled outages, nor does it reflect the fact that scheduled maintenance may not take place at the budgeted level. In some cases, a planned outage may be postponed or eliminated due to steps taken during other outages, thereby reducing the expected level of outages. By utilizing actual data, Staff's expense level is more representative of the actual maintenance experienced by the Company.

LIMESTONE COSTS

Q. Please address the limestone cost issue that is associated with the installation of the scrubbers at the Sioux power plant that is discussed by Company witness Mark Birk in his rebuttal testimony on pages 22 through 26.

A. Based on discussions among the parties this issue has been settled and will be addressed as part of a stipulation and agreement for all fuel issues that is expected to be filed before the Commission in the near future.

PRODUCTION COST MODELING ISSUES

Q. Please address the Sioux plant coal cost issue that Company witness Timothy D. Finnell discussed on page 7, lines 6-12 in his rebuttal testimony.

- A. Based on further discussions with Company witness Finnell, the Staff has updated its calculations to reflect actual fuel burn patterns through February 28, 2011 for the Sioux power plant coal cost. The Company has indicated to the Staff that this updated calculation has resolved this issue.
 - Q. Does this conclude your surrebuttal testimony?
- 12 A. Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

In the Matter of Union Electric Company d/b/a) AmerenUE's (n/k/a Ameren Missouri) Tariff to) Increase Its Annual Revenues for Electric) Service)		
AFFIDAVIT OF LISA K. HANNEKEN		
STATE OF MISSOURI)) ss. COUNTY OF COLE)		
Lisa K. Hanneken, of lawful age, on her oath states: that she has participated in the preparation of the foregoing Surrebuttal Testimony in question and answer form, consisting of pages to be presented in the above case; that the answers in the foregoing Surrebuttal Testimony were given by her; that she has knowledge of the matters set forth in such answers; and that such matters are true and correct to the best of her knowledge and belief.		
Lisa K. Hanneken		
Subscribed and sworn to before me this day of April, 2011.		
D. SUZIE MANKIN Notary Public - Notary Seal State of Missouri Commissioned for Cole County My Commission Expires: December 08, 2012 Commission Number: 08412071		