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Exhibit No.:

Issue: Depreciation

Witness: John A. Robinett

Sponsoring Party: MoPSC Staff Type of Exhibit: Rebuttal Testimony

Case No.: ER-2014-0351

Date Testimony Prepared: March 9, 2015

MISSOURI PUBLIC SERVICE COMMISSION REGULATORY REVIEW DIVISION **UTILITY SERVICES**

REBUTTAL TESTIMONY

OF

JOHN A. ROBINETT

THE EMPIRE DISTRICT ELECTRIC COMPANY CASE NO. ER-2014-0351

File No FR-2014-0351

Jefferson City, Missouri March 2015

1	REBUTTAL TESTIMONY		
2		\mathbf{OF}	
3		JOHN A. ROBINETT	
4		THE EMPIRE DISTRICT ELECTRIC COMPANY	
5		CASE NO. ER-2014-0351	
6	Q.	Please state your name and business address.	
7	A.	John A. Robinett, P.O. Box 360, Jefferson City, Missouri 65102.	
8	Q.	By whom are you employed and in what capacity?	
9	A.	I am a Utility Engineering Specialist in the Engineering and Management	
10	Services Unit with the Missouri Public Service Commission (Commission or PSC).		
11	Q.	Please describe your work and educational background.	
12	A.	A copy of my work and educational experience was provided in Appendix 1 of	
13	Staff's Cost of Service Revenue Requirement Report.		
14	Q.	Are you the same John A. Robinett that contributed to the Staff Cost of Service	
15	Report filed in this proceeding?		
16	A.	Yes, I am.	
17	Q.	How is your testimony organized?	
18	Α.	I will discuss the Riverton Unit 7 and Asbury Unit 2 retirements and the	
19	Company's desire to continue depreciation expense for the retired units.		
20	Continued Depreciation Expense for the Retired Riverton 7 and Asbury 2 Units		
21	Q.	What is Empire requesting regarding the retirements of Riverton Unit 7 and	
22	Asbury Unit 2?		

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Q.

Riverton Unit 7?

1 Empire is requesting \$342,574 be included as an annual depreciation expense for A. 2 units which are no longer in operation. 3 Q. Does Staff agree with the continued depreciation expense on retired plant? 4 A. No. 5 Why does Staff not recommend continued depreciation expense for utility plant Q. 6 that the Company has retired? 7 A. Staff uses the long practiced guideline for depreciating plant that is used and useful. Because Riverton Unit 7 and Asbury Unit 2 are not used and not useful, Staff does not 8 9 believe the Company should receive depreciation expenses associated with those plants. 10 Is there a reserve shortfall? Q. 11 A. No. 12 Q. Are there any guidelines or authoritative sources that Staff consulted for 13 determining that there is no reserve shortfall at this time? Staff relied upon the Federal Energy Regulatory Commission (FERC) Uniform 14 A. 15 System of Accounts (USOA). 16 What specific section of the FERC USOA has Staff relied upon for Q. 17 its conclusion? 18 The FERC Account 108 definition which clearly states that depreciation reserves A. 19 are to be analyzed by functional classification of plant, not on the individual unit basis. What is Staff's recommendation regarding the retirements of Asbury Unit 2 and

Section 393.135, RSMo. 2000, a statute that was adopted by Initiative, Proposition No. 1, on November 2, 1976. Section 393.135, RSMo. 2000.

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- A. Empire has not completed the retirement cycle of Riverton Unit 8 and Riverton Common plant; therefore; Staff recommends the current ordered depreciation rates remain in effect for Riverton Unit 8 and Common plant. Empire retired Riverton Unit 7 in June of 2014; therefore, Staff is recommending depreciation expense be discontinued for Riverton Unit 7 since it is no longer *used and useful*.² Adequate depreciation reserve funds exist to cover the retirement of Riverton Unit 7 at this time.
 - Q. Are there any other recommendations that Staff would like to make?
- A. Yes. Staff reaffirms the recommendations that it made in its direct report regarding depreciation.
 - Staff recommends the Commission order Empire to continue the use of the depreciation rates ordered in Case No. ER-2012-0345 that were presented in Appendix 3, Schedule JAR(DEP)-1 to the Staff Cost of Service Report.
 - 2) Staff recommends the following total company depreciation reserve adjustments be made to reflect the unitization of Iatan 2 plant:

15	Account	t# Account Description	Depreciation Reserve Adjustment	
16	31112	Structures and Improvement	nts \$101,450.83	
17	31212	Boiler Plant Equipment	\$1,494,664.97	
18	314I2	Turbogenerator Units	\$963,628.98	
19	31512	Accessory Electrical Equip	(\$281,415.67)	
20	316I2	Misc Power Plant Equip	(\$2,278,329.11)	

² *Id*.

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3) Staff recommends that the following adjustments be made to the additional amortization balances recorded in separate subaccounts in reserves to reflect the unitization Iatan 2 plant balances:

Account #	Account Description Addition	on Amortization Adjustment
311.05	Structures and Improvements	(\$361,914.88)
312.05	Boiler Plant Equipment	\$5,814,553.61
314.05	Turbogenerator Units	\$5,401,677.38
315.05	Accessory Electrical Equip	(\$809,308.39)
316.05	Misc Power Plant Equip	(\$10,045,007.72)

- Q. Does this conclude your rebuttal testimony?
- A. Yes.

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

In the Matter of The Emp Company for Authority Increasing Rates for Electrito Customers in the Co Service Area	to File Tariffs ic Service Provided) Case No. ER-2014-0351))
	AFFIDAVIT OF JO	DHN A. ROBINETT
STATE OF MISSOURI COUNTY OF COLE)) ss.)	
of the foregoing Rebuttal To be presented in the above ca	estimony in question ase; that the answers lge of the matters se	states: that he has participated in the preparation and answer form, consisting of pages to in the foregoing Rebuttal Testimony were given t forth in such answers; and that such matters are belief.
		John A. Robinett
Subscribed and sworn to be		th day of March, 2015.
D. SUZIE MANKIN Notary Public - Notary Seal State of Missouri Commissioned for Cole Count My Commission Expires: December 12, Commission Number: 1241207	2016 0	Motary Public