

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Original
 Revised

Sheet No. 490

Cancelling P.S.C. MO. No. _____

Original
 Revised

Sheet No. _____

For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 2) Schedule DSIM (Continued)

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective immediately following a Commission Order approving MEEIA Cycle 2 Filing:

FILED
 March 6, 2017
 Data Center
 Missouri Public
 Service Commission

DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NPEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00242	\$0.00093	\$0.00000	\$0.00000	\$0.00335
Non- Residential Service	\$0.00453	\$0.00097	\$0.00000	\$0.00000	\$0.00550

OPT-OUT PROVISIONS (Non-Residential Customers):

Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of both the DSIM Charge and the Non-MEEIA rate will not be charged the DSIM Charge and receive an offset of the Non- MEEIA rate amount on the same bill, based on their actual usage. The current Non-MEEIA rate is found in Section 8.09 of the Rules and Regulations, Sheet 1.28.

April 1, 2016

DATE OF ISSUE: March 16, 2016
 ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~April 15, 2016~~
 1200 Main, Kansas City, MO 64105

CANCELLED
 August 1, 2016
 Missouri Public
 Service Commission
 ER-2016-0325; YE-2017-0017

Staff Exhibit No. 240
 Date 2-28-17 Reporter KF
 File No. ER-2016-0285

FILED
 Missouri Public
 Service Commission
 EO-2015-0240; YE-2016-0231

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original Sheet No. 490
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Cancelling P.S.C. MO. No. 7

Original Sheet No. 490
 Revised

For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 2) Schedule DSIM (Continued)

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2015-0240 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NPEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00242	\$0.00090	\$0.00000	\$0.00000	\$0.00332
Non-Residential Service	\$0.00776	\$0.00234	\$0.00000	\$0.00000	\$0.01010

OPT-OUT PROVISIONS (Non-Residential Customers):

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3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.

- A. For utilities with automated meter reading and or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of both the DSIM Charge and the Non-MEEIA rate will not be charged the DSIM Charge and receive an offset of the Non- MEEIA rate amount on the same bill, based on their actual usage. The current Non-MEEIA rate is found in Section 8.09 of the Rules and Regulations, Sheet 1.28.

DATE OF ISSUE: July 22, 2016
 ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~August 21, 2016~~
 August 1, 2016
 Kansas City, MO

CANCELLED
 February 1, 2017
 Missouri Public
 Service Commission
 ER-2017-0167; JE-2017-0111

FILED
 Missouri Public
 Service Commission
 ER-2016-0325; YE-2017-0017

KANSAS CITY POWER & LIGHT COMPANYP.S.C. MO. No. 7 Second OriginalSheet No. 490 RevisedCancelling P.S.C. MO. No. 7 First OriginalSheet No. 490 RevisedFor Missouri Retail Service Area**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 2)
Schedule DSIM (Continued)****DEMAND SIDE INVESTMENT MECHANISM CHARGE:**DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NPI or NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00225	\$0.00081	\$0.00085	\$0.00000	\$0.00391
Non- Residential Service	\$0.00277	\$0.00053	\$0.00103	\$0.00000	\$0.00433

OPT-OUT PROVISIONS (Non-Residential Customers):

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2. The customer operates an interstate pipeline pumping station, regardless of size; or
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 - A. For utilities with automated meter reading and or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

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Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of both the DSIM Charge and the Non-MEEIA rate will not be charged the DSIM Charge and receive an offset of the Non- MEEIA rate amount on the same bill, based on their actual usage. The current Non-MEEIA rate is found in Section 8.09 of the Rules and Regulations, Sheet 1.28.

DATE OF ISSUE: December 1, 2016
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: February 1, 2017
Kansas City, MO

FILED
Missouri Public
Service Commission
ER-2017-0167; JE-2017-0111