In the Matter of the Application of Evergy Metro, Inc.
Hearing before: Judge John Clark February 18, 2022
vol 03
PHIPPS REPORTING Raising the Bar!

BEFORE THE PUBLIC SERVICE COMMISSION

STATE OF MISSOURI

TRANSCRIPT OF PROCEEDINGS

Oral Arguments

Friday, February 18, 2022
9:00 a.m. - 9:50 a.m.

Governor Office Building 200 Madison Street Jefferson City, MO 65102-0360

VOLUME 3 Pages 48 - 83

In the Matter of the Application)
of Evergy Metro, Inc. d/b/a)
Evergy Missouri Metro for)
Authority to Implement Rate)File No. ER-2022-0025
Adjustments Required by 20 CSR)
4240-20.090(8) and the)
Company's Approved Fuel and)
Purchased Power Cost Recovery)
Mechanism)

JOHN T. CLARK, Presiding SENIOR REGULATORY LAW JUDGE

RYAN A. SILVEY, Chairman, JASON R. HOLSMAN, COMMISSIONERS

Stenographically Reported By: Beverly Jean Bentch, RPR, CCR No. 640

Job No.: 234865

```
Page 49
 1
     APPEARANCES:
 2
     On behalf of Evergy Missouri Metro:
          Dentons US LLP
 3
          4520 Main Street, Suite 1100
          Kansas City, MO 64111
 4
 5
               KARL ZOBRIST, ESQ.
          BY:
          karl.zobrist@dentons.com
 6
     On behalf of Evergy Missouri Metro:
 7
          1200 Main Street, 16th Floor
          PO Box 418679
 8
          Kansas City, MO 64105-9679
 9
               ROGER W. STEINER
          BY:
10
          roger.steiner@evergy.com
11
     On behalf of the Staff of the
     Public Service Commission:
12
          Missouri Public Service Commission
          200 Madison Street, Suite 800
13
          PO Box 360
          Jefferson City, MO
14
                               65102
15
               KEVIN THOMPSON, ESQ.
          BY:
          kevin.thompson@psc.mo.gov
16
     On behalf of the Office of the Public Counsel:
17
          Office of the Public Counsel
18
          200 Madison Street, Suite 650
          PO Box 2230
19
          Jefferson City, MO
                               65102
20
          BY:
               NATHAN WILLIAMS, ESQ.
               Nathan.Williams@ded.mo.gov
21
22
23
24
25
```

1	I N D E X	Page 50
2		Page
3	Motion for MECG to be excluded from	52
4	Oral Arguments granted	
5	Argument by Mr. Zobrist	55 62
6	Argument by Mr. Thompson	62 76
7	Rebuttal Argument by Mr. Zobrist	
8	Certificate of Reporter	83
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		

1

2

3

4

5

6

7

8

9

10

11

12

13

Page 51 The following proceedings began at 9:00 a.m.:
JUDGE CLARK: Let's bring this proceeding to
order and go on the record. Good morning. Today is
February 18, 2022, and the current time is 9:00 a.m.
The Commission has set aside this time for oral
arguments on whether Evergy Missouri Metro can exclude
extraordinary revenues from Winter Storm Uri from its
FAC in the matter captioned as In the Matter of the
Application of Evergy Missouri Metro, Inc. d/b/a Evergy
Missouri Metro for Authority to Implement Rate
Adjustments Required by 20 CSR 4240-20.090(8) and the
Company's Approved Fuel and Purchased Power Cost
Recovery Mechanism. And this is File No. ER-2022-0025.

14 My name is John Clark and I am the Regulatory Law Judge presiding over these oral arguments today. On 15 16 February 10, the Commission issued an order setting oral 17 arguments in this matter. The parties have previously filed a stipulation of facts and briefs for the 18 Commission's consideration. The Commission Staff 19 20 requested oral arguments and the Commission granted that 21 request.

22 Oral arguments are being held both in person 23 in Room 310 of the Governor Office Building, as well as 24 via WebEx telephone and videoconference. At this time 25 I'm going to ask the parties to enter their appearance

1	Page 52 for the record starting with Evergy Missouri Metro.
2	
	MR. ZOBRIST: Thank you, Judge. Karl Zobrist
3	on behalf of Evergy from the Dentons US LLP firm, 4520
4	Main Street, Suite 1100, Kansas City, Missouri 64111.
5	And with me is Roger W. Steiner, Corporate Counsel at
6	Evergy, Inc., 1200 Main Street, 16th Floor, Kansas City,
7	Missouri 64105. I'll be presenting the argument,
8	Judge.
9	JUDGE CLARK: Okay. Thank you, Mr. Zobrist.
10	On behalf of the Staff of the Commission.
11	MR. THOMPSON: Thank you, Judge. Kevin
12	Thompson for the Commission Staff, PO Box 360, Jefferson
13	City, Missouri 65102.
14	JUDGE CLARK: Thank you. Mr. Williams, would
15	you like to enter your appearance even though you're not
16	arguing?
17	MR. WILLIAMS: Sure. Nathan Williams, Chief
18	Deputy Public Counsel appearing on behalf of the Office
19	of the Public Counsel and the public. My address is PO
20	Box 2230, Jefferson City, Missouri 65102.
21	JUDGE CLARK: Thank you, Mr. Williams. And
22	finally Midwest Energy Consumers Group filed a motion to
23	be excused from this hearing, and I'm going to grant
24	that motion. So Midwest Energy Consumers Group is
25	excused.

Page 53 The parties have agreed to an order of oral 1 2 arguments with Evergy going first, then the Staff of the 3 Commission, followed by a rebuttal by Evergy; is that 4 correct? MR. STEINER: Your Honor, that's correct. 5 Your Honor, this is Roger Steiner. Could I interrupt 6 7 for a second? We have a couple people that aren't arguing that are involved in the FAC that would like to 8 view this but they're having trouble signing in. 9 Could 10 I ask that we wait a moment until we can get them in this proceeding? 11 JUDGE CLARK: That will be fine. I will wait 12 until you give me a signal. 13 14 MR. STEINER: Okay. Let me see what's going 15 on. 16 MR. ZOBRIST: Judge, as I said before we went on the record, Lisa Starkebaum who was a manager of 17 18 regulatory affairs at Evergy who presented the affidavits and testimony when this current matter was 19 20 submitted as the 12th Accumulation Period filing, she's 21 also available if there are any technical questions. 2.2 They may not come up, because this is we think purely a 23 legal issue, but she is available if the Commission has 24 any questions. 25 Thank you, Mr. Zobrist. JUDGE CLARK:

1	Page 54 MR. THOMPSON: In that regard, Judge, if I
2	may, I have Brooke Mastrogiannis and also Kim Bolin from
3	the Commission's technical staff with me.
4	JUDGE CLARK: Thank you, Mr. Thompson. We're
5	going to go off the record for a moment.
б	(Recess 9:04 a.m. until 9:09 a.m.)
7	JUDGE CLARK: We'll go back on the record.
8	I'm going to remind everybody to silence your cell phone
9	if you're here in person. If you're attending by phone
10	or WebEx, I'm going to ask that you mute yourself. If
11	you're attending by phone and you need to unmute
12	yourself for whatever reason, you can use *6 to do so.
13	Do the parties have any preliminary matters
14	that the Commission needs to take up at this time?
15	Evergy.
16	MR. ZOBRIST: We do not, Judge.
17	JUDGE CLARK: Staff.
18	MR. THOMPSON: No, Judge. Thank you.
19	JUDGE CLARK: Okay. Hearing none, we'll move
20	on now to the oral arguments by the parties. The
21	attorney for each party will be called to come forward
22	and speak to the Commission with any questions to follow
23	up possibly. Commissioners are welcome to interrupt me
24	if they have a question as well or interrupt the
25	speaker.

Page 55

1 With me from the Commission today are 2 Commission Chairman Ryan Silvey and Commissioner I don't know if we have any other 3 Holsman. Commissioners on at this point, but others may be 4 5 joining us. With that in mind, Evergy, if you would like 6 7 to start, give me just a second to let everybody know 8 you're going to be. All right. Go ahead. 9 MR. ZOBRIST: Thank you, Judge. This is Karl 10 Zobrist representing Evergy Missouri Metro, Inc. May it please the Commission. Here we are on the one-year 11 12 anniversary of Winter Storm Uri dealing with the extraordinary events both in terms of cost and revenues 13 from a year ago; and although at least here in Kansas 14 15 City we had an 8-inch snowfall that was quite challenging, we did not experience the extraordinary 16 17 events that we're still dealing with with Winter Storm 18 Uri. 19 Our position remains the same as it was in the 20 briefs that both extraordinary costs and extraordinary 21 revenues caused by Winter Storm Uri should be excluded 2.2 from this FAC proceeding under Paragraph XI. That's XI 23 of Section (8)(A)2.A of the Commission's Fuel Adjustment

24 Clause rule.

25

This would be consistent with the Fuel

Page 56

Adjustment Clause statute Section 386.266.1 which
recognizes that both increases and decreases in the
utility's prudently incurred fuel and purchased-power
costs should be dealt with in that mechanism.
Similarly, all the definitions in the rule
deal with those cost increases, cost decreases and
revenues, and the specific scenario as we noted in our

8 brief in paragraph 11 deal with increases and decreases in costs which would therefore include revenues. 9 And 10 more importantly this would be consistent with the 11 action which you took when Evergy Missouri West, Metro's 12 affiliate public utility, filed its FAC case where both the costs and the revenues were excluded from the FAC 13 and not passed through. It shouldn't matter whether the 14 15 extraordinary costs were incurred as by Missouri West or 16 were extraordinary revenues were received as in the case 17 of Metro.

18 Under both circumstances, the 95/5 sharing 19 mechanism is not appropriate where the intent was to 20 avoid rate shock and volatility in rates. These 21 excluded items we believe should be addressed in the AAO 2.2 case, the Accounting Authority Order case that we filed 23 No. EU-2021-0283, which we filed at the end of June of The factual record can there be developed. 24 last year. 25 Ultimately the final issues would be decided in the

Page 57 1 pending rate case and both Evergy Metro, the applicant 2 in this case, as well as Evergy Missouri West. 3 Thereto in the rate case you can address the 4 jurisdictional allocation methodology issues that affect 5 Metro because it does business both in Missouri and 6 Kansas and we have different methodologies.

7 I would note before I go further that the amount of Metro's revenue from Winter Storm Uri has 8 The amount of the customer 9 decreased from last summer. 10 net benefit of 31.5 million that was noted in this case in the 12th Accumulation Period case has declined to 11 about \$26 million as a result of Southwest Power Pool 12 resettlements, and they may change further because 13 resettlements according to the advice that SPP has 14 provided to its members including the Evergy companies 15 will include additional resettlements for the month of 16 17 February which should be received sometime very early March -- at the end of March of 2022. 18

19 So these new Metro figures which were filed a 20 little more than two weeks ago with the Commission in 21 the current 13th Accumulation Period, not this one, 22 should be dealt with as we propose them to be dealt with 23 in the 12th Accumulation Period. Giving this continuing 24 SPP resettlement process, this is all the more reason to 25 treat the Metro FAC filings just like you treated the 1

Evergy Missouri West FAC filings.

2 If you follow Staff's recommendation, you 3 would be acting inconsistently with your orders in the West case where you acknowledge that the extraordinary 4 5 costs caused by Winter Storm Uri should be excluded under the Fuel Adjustment Clause. You would be saying 6 7 that costs that result from an unusual event and an 8 infrequent occurrence should be treated differently from 9 revenues that are caused by the same event which is 10 extraordinary in both cases.

11 You would also allow the 95/5 sharing 12 mechanism to be applied on a one-way basis under circumstances that are not related to the incentive 13 So we think the best way to resolve these 14 purpose. 15 issues is to treat this case the same way that you treated the Evergy Missouri West FAC case by excluding 16 17 the extraordinary costs and revenues from the FAC under 18 Paragraph XI.

Again, a factual record can be created for both Metro and Missouri West in the Accounting Authority Order case, the costs and revenues would be deferred into either a regulatory asset or liability, jurisdictional allocations can be dealt with there. Mr. Klote has a proposal there ultimately to be dealt with in the rate cases. So it would also avoid the Fuel

Page 59 Adjustment Clause 95/5 sharing mechanism. 1 So because 2 additionally the changes in the figures in our most recent Fuel Adjustment Clause filing just filed a couple 3 of weeks ago create the same issues that we have in 4 5 greater amounts of money in this case, the 12th Accumulation Period, we think that that is the best 6 7 thing for the Commission to do is to exclude those costs 8 and those revenues from both the pending FAC case here as well as the one, the 13th Accumulation Period that we 9 10 filed just a couple of weeks ago. Thank you, Your 11 Honor.

JUDGE CLARK: Thank you, Mr. Zobrist. Any questions from the Commission? I hear none. I have one question that comes to mind. If these, and we've chosen to call them extraordinary revenues are allowed to flow through the FAC, how is the company harmed?

17 MR. ZOBRIST: Well, it's really not a question 18 of harm, Judge. We think that it's not permitted by the 19 I mean, the rule says that, you know, rule. extraordinary costs may be excluded. You already did 20 21 this in the Evergy Missouri West case. We think it's 2.2 inappropriate here under these circumstances to apply 23 that 95/5 percent mechanism. We think all of these costs should be deferred so that they can be treated 24 25 similarly because they're extraordinary costs. We think

1	Page 60 there's an inconsistency here. Actually, if anything,	
2	there could be a benefit because of this 5 percent that	
3	you have to flow through the utility. We don't think	
4	that's appropriate in this case. This is an	
5	extraordinary event and it ought to be treated for all	
6	utilities whether we're dealing with costs in the case	
7	of Evergy Missouri West or we're dealing with revenues	
8	in the case of Evergy Metro.	
9	JUDGE CLARK: Thank you. Now, you said may	
10	when you were talking. You also indicated that it was	
11	not fair or appropriate. You also indicated that you	
12	don't believe it's allowed to go through the FAC. Can	
13	you expound on that at all?	
14	MR. ZOBRIST: Well, Judge, all we're saying is	
15	because this is an extraordinary event and the	
16	Commission has traditionally for decades treated	
17	extraordinary events differently from just the slight	
18	fluctuations we see in the Fuel Adjustment Clause, we	
19	don't think the Fuel Adjustment Clause was intended to	
20	deal with this kind of a situation.	
21	JUDGE CLARK: And I understand you think it's	
22	not appropriate. If you'll remember my question was how	
23	is the company harmed. That's a different question from	
24	is the company harmed.	
25	MR. ZOBRIST: Well, I really don't know if the	

1	Page 61 company is harmed, but what we see is if you begin to
2	treat customers in different utilities in the same state
3	differently, that creates harms for both the customer
4	and the company. For example, I mean, if we have cost
5	issues rather than revenue issues, they should be
б	treated the same.
7	JUDGE CLARK: Okay. Thank you. Any other
8	questions for Mr. Zobrist? I hear none. If you'll give
9	me just a second.
10	Okay. Staff, would you like to make your
11	argument?
12	MR. THOMPSON: Thank you, Judge. May it
13	please the Commission.
14	JUDGE CLARK: Would you be sure your
15	microphone is on and that you're speaking directly into
16	it. We had some issues with that last time.
17	MR. THOMPSON: Absolutely, Judge. I don't
18	have anything to control whether or not the microphone
19	is on up here. Unlike the others it doesn't have a
20	button. Is it on?
21	JUDGE CLARK: As far as I know.
22	MR. THOMPSON: I will speak directly into it
23	and as loudly as I can. You all will be glad when I go
24	home.
25	MR. WILLIAMS: Judge, this is Nathan Williams.

	Page 62
1	We had trouble with the connection on that microphone in
2	the past. If you want to hear him better, probably
3	better off at counsel table.
4	JUDGE CLARK: Are you okay giving your
5	argument from counsel table?
б	MR. THOMPSON: I certainly am, Judge.
7	Whatever is most convenient for the Commission.
8	JUDGE CLARK: I just want to be sure everybody
9	can hear you. Go ahead, Mr. Thompson.
10	MR. THOMPSON: Thank you, Judge. May it
11	please the Commission.
12	We are here because Evergy Missouri Metro has
13	improperly refused to distribute to ratepayers some \$30
14	million in net off-system sales revenues. Last July
15	Evergy Missouri Metro proposed a tariff to adjust its
16	charges related to the company's Commission-approved
17	Fuel Adjustment Clause, referred to as an FAC, intended
18	to take effect on October 1, 2021. However, it did not
19	take effect because Staff recommended that the tariff be
20	rejected and the Commission accordingly did reject it.
21	Staff recommended that the tariff be rejected
22	because Metro refused to include the net off-system
23	sales revenues in the calculation although the tariff
24	requires the inclusion of those revenues. The FAC is a
25	Rate Adjustment Mechanism, or RAM, authorized by Section

Page 63 386.266 pursuant to which Metro's rates are adjusted every six months between general rate cases to reflect fluctuations in its fuel costs.

Fuel costs are the largest single category of costs for an electric utility. These fuel costs are offset by certain types of revenue chief among which is off-system sales revenue. Section 386.266 authorizes the Commission to build an incentive into the FAC to encourage the company to keep its fuel costs as low as possible and the Commission has done so.

11 Metro's FAC tariff provides that only 95 percent of its fuel costs will be recovered from its 12 Likewise, only 95 percent of any off-system 13 customers. sales revenue is credited to the ratepayers to reduce 14 15 the amount of fuel costs they must pay. That leaves that 5 percent that Mr. Zobrist referred to that is due 16 17 to go to the company under the FAC tariff.

Staff advised the Commission to reject the 18 19 proposed tariff because Metro had withheld from its FAC 20 the windfall net revenues realized during an unusual 21 event in February 2021, known as Winter Storm Uri. This 22 storm which lasted from February 13 through February 17, 2021, particularly affected the southern Midwest 23 freezing natural gas wellheads in Oklahoma and thereby 24 25 obstructing the supply of gas, causing widespread power

Page 64 outages in Texas and causing energy prices to skyrocket 1 2 right here in Missouri. As a result, Metro's off-system sales revenues 3 skyrocketed and significantly exceeded its fuel costs 4 5 resulting in some \$30 million of net Missouri jurisdictional revenues, 95 of which should be 6 7 distributed to ratepayers through Metro's FAC. This case is one of a cluster of related 8 cases, some of which were referred to by Mr. Zobrist. 9 10 There is Case EU-2021-0283, the Winter Storm Uri AAO or Accounting Authority Order case. Metro and its 11 12 affiliate West both seek to defer extraordinary costs and revenues related to Winter Storm Uri rather than 13 immediately process them through their FACs as those 14 15 tariffs require. 16 The status of this case is that it has been stalled since October 26. This case is ER-2022-0025, 17 Metro's FAC rate adjustment tariff. Metro submitted an 18 19 FAC tariff, as I explained earlier, excluding the quite 20 significant Winter Storm Uri net off-system sales 21 revenue, 95 percent of which is owed to the ratepayers. 22 There is also Case ER-2022-0129, Metro's now 23 pending general rate case. It was filed in January of 24 this year. Metro included no proposed treatment of the 25 Winter Storm Uri costs and revenues in that case

25

Page 65 although they occurred during its proposed test year. Metro seeks approximately \$47 million in increased revenues in that case even though it is improperly holding hostage over \$30 million belonging to the ratepayers from the Winter Storm Uri net off-system sales revenues.

7 Finally, there is Case ER-2022-0206, Metro's 8 current FAC rate adjustment tariff filed January 31 of Staff's recommendation is due on March 2. 9 this vear. 10 Metro has again submitted an FAC tariff adjustment that excludes the lion's share of the Winter Storm Uri net 11 12 off-system sales revenue that it owes to its ratepayers. 13 I can tell you that Staff expects to recommend rejection of that tariff also. 14

15 What is driving all of these cases? And this 16 was not explained by Mr. Zobrist. Metro operates in 17 both Missouri and Kansas and so must allocate its costs 18 and revenues between the two states. Because of a 19 mismatch between the demand-based jurisdictional 20 allocation methods used in Missouri and Kansas, Metro 21 asserts that it would be required to distribute 107 2.2 percent of the Winter Storm Uri net revenues to 23 Missouri. 107 percent. That is more than it actually 24 realized.

Metro refuses to do this until the

Page 66 jurisdictional allocation mismatch is corrected. 1 Ιt 2 hopes to accomplish this in its general rate case 3 ER-2022-0129 by getting both Missouri and Kansas to move 4 to identical hybrid allocation methods. I can tell you, 5 however, that Staff will oppose Metro's jurisdictional 6 allocation method change proposed in that rate case. 7 This is a complicated case and the controlling 8 law is also complicated. The Commission, of course, is 9 created by state statute and has no powers other than 10 those specifically granted or necessarily implied by 11 those statutes. 12 In 1979, the Missouri Supreme Court in the most famous of all Missouri utility-related decisions 13 advised us that the Commission's powers do not extend to 14 allowing electric utilities to have Fuel Adjustment 15 In 2005, however, the Missouri General 16 Clauses. 17 Assembly enacted Section 386.266 which expressly grants 18 that authority to the Commission. Accordingly, the 19 Commission has promulgated rules to implement Section 20 386.266 and those rules appear at 20 CSR 4240-20.090, 21 and we have had occasion to refer to those earlier 2.2 today, Mr. Zobrist referred to Section (8). 23 As you know, an administrative rule duly 24 promulgated within the scope of the applicable statutory 25 rulemaking authority has the force and effect of law. Α

Page 67 utility requests an FAC by proposing a tariff describing 1 2 its operation. This must be done in the context of a 3 general rate case, and the FAC must comply with the Commission's FAC rule and with Section 386.266. 4 I should mention that a tariff duly approved 5 6 by the Commission and maintained on file for public 7 inspection also has the force and effect of law. It is binding, the courts tell us, on the utility, the 8 9 utility's customers and on the Commission itself. 10 This is called the filed tariff doctrine or filed rate 11 doctrine. This is a well established principal of law. 12 How do these considerations affect the questions before us? First, Metro's FAC tariff does not 13 permit it to withhold the net Winter Storm Uri 14 15 off-system sales revenues from the FAC. The tariff does not include any exception nor does it have a provision 16 17 allowing waiver. The Commission's FAC rule has a waiver 18 19 provision but Metro's FAC tariff does not and the tariff 20 Second, the Commission's FAC rule does not controls. authorize deferrals. At 20 CSR 4240-20.090(8)(A)2.A(XI) 21 -- wow, what a mouthful. Let's just refer to that as 2.2 23 Provision XI from now on. In a list of items to be submitted in support of a proposed rate adjustment 24 25 tariff, the rule refers to, quote, extraordinary costs

Page 68 not to be passed through, if any, due to such costs 1 2 being an insured loss, or subject to reduction due to litigation or for any other reason, end quote. 3 That language plainly in and of itself does not authorize any 4 5 deferral or any exclusion. What that rule actually says is, (A), when an electric utility files with the 6 7 Commission tariff sheets to change its fuel adjustment rates and serves it upon parties, the filed tariff 8 sheets shall be accompanied by, No. 2, the following 9 10 information in electronic format, where available, with formulas intact. A, for the period of historical costs 11 12 which are being used to propose the fuel adjustment rates. (XI) extraordinary costs not to be passed 13 through, if any, due to such costs being an insured 14 15 loss, or subject to reduction due to litigation or for 16 any other reason.

17 The rule simply describes one item among several that must be supplied to the Commission in 18 19 support of a tariff proposing a Fuel Adjustment Clause 20 rate change. It does not authorize anything. Again, I 21 will point out that neither of those listed 2.2 circumstances are applicable here. An insured loss 23 should be not be distributed because it is no loss at all since an insurance proceeds are expected to cover 24 25 it.

Page 69 Costs subject to litigation should not be 1 2 distributed because they are uncertain as to amount and 3 ownership. The net Winter Storm Uri off-system sales revenues at issue here by contrast are certain. 4 They're not subject to litigation in terms of amount or 5 ownership. The ownership at least is clear. The amount 6 7 is evidently continually changing. For any given moment we can say what the amount is. 8 Third, Section 386.266.6 provides once such an 9 10 adjustment mechanism, that is an FAC, is approved by the Commission under this section, it shall remain in effect 11 until such time as the Commission authorizes the 12 modification, extension, or discontinuance of the 13 mechanism in a general rate case or complaint 14 The AAO case that I mentioned earlier where 15 proceeding. Evergy Metro is seeking authority to defer these 16 17

17 revenues, these net revenues I should say, it is not a 18 general rate case and it's not a complaint case.

19 Consequently, the Commission is without 20 authority to grant a deferral, an exception from the 21 operation of the FAC in that case. The net Winter Storm 22 Uri off-system sales revenues must therefore be 23 distributed as Metro's FAC tariff requires. 24 Fourth, Section 386.266, as I noted earlier, 25 authorizes the Commission to build an incentive into the

Page 70 1 FAC to encourage the company to keep its fuel costs as 2 low as possible, and the Commission has done so with 3 Metro's FAC. It provides that only 95 percent of the fuel costs will be recovered from customers. 4 Likewise, only 95 percent of any off-system sales revenue is 5 credited to the ratepayers to reduce the amount of fuel 6 7 costs they must pay.

Section 386.266.9 provides, quote, in the 8 9 event the Commission lawfully approves an incentive- or 10 performance-based plan, such plan shall be binding on the Commission for the entire term of the plan, close 11 12 quote. Under this provision, the Commission lacks power to alter the operation of Metro's incentive plan 13 containing FAC except in a general rate case when the 14 15 term of the plan is completed. This is not a general 16 rate case and the AAO case is not a general rate case.

17 The Commission can only alter the operation of 18 that FAC when the term of the incentive plan has ended. 19 Well, you might say there is a general rate case pending 20 right now and the Commission is free to change Metro's 21 FAC in the context of that case. Well, that's true, but 22 how do you get the net Winter Storm Uri off-system sales 23 revenues into that rate case.

24 Under the terms of the FAC, they are required25 to have already been distributed, 95 percent to the

Page 71 ratepayers, 5 percent to Metro. The Commission is 1 2 expressly prohibited, as I have explained, from altering this incentive plan. And Metro's FAC does not allow for 3 any deferral or exception. 4 Based on these considerations, the unavoidable 5 conclusion is that the Commission is without authority 6 7 to grant an AAO to defer distribution of the net Winter 8 Storm Uri off-system sales revenues. The Commission therefore must order Metro to distribute those revenues 9 10 through its FAC without further delay including interest at Metro's short-term borrowing rate to make the 11 12 ratepayers whole for the time that they have had to wait while this money has been improperly withheld. 13 And I will close by saying if the Commission 14 15 disagrees with me and decides that it has the power to grant this AAO, then Staff strongly urges the Commission 16 17 to not do so. These revenues were realized during the 18 test period, the test year of an ongoing rate case. They should be distributed and not further withheld. 19 20 Thank you very much. 21 JUDGE CLARK: Thank you, Mr. Thompson. Any 2.2 questions from the Commission? I have a question. 23 MR. THOMPSON: Yes, sir. 24 Let's set aside Evergy's tariff JUDGE CLARK: 25 and the filed rate doctrine for just a second. Let's

Page 72 just look at the Commission's rule as it sets out there 1 2 where it says it sets out extraordinary costs. Why 3 should these revenues not be excluded given that they don't just come from somewhere else, these revenues are 4 5 a direct result of Storm Uri --MR. THOMPSON: Correct. 6 7 JUDGE CLARK: -- just like the extraordinary 8 costs that I don't believe the Commission is challenging excluding. Why shouldn't this be treated the same way, 9 10 I mean, other than the fact that it says costs? 11 Right. There is a disconnect MR. THOMPSON: 12 between what Staff is arguing here and what Staff recommended be approved with respect to the costs that 13 Everyy West wanted to defer. I will acknowledge that 14 15 and I don't have an explanation for that other than the fact that in preparing this case, writing the briefs and 16 17 analyzing the applicable law, I came to a different conclusion. 18 19 The language of the Commission's rule, as I 20 did my best to explain, does not authorize any 21 exclusion. It simply says if there are items excluded, 2.2 then they are among the quantities that must be 23 presented to the Commission in support of the proposed It's simply a list of items one of which is 24 tariff. 25

items excluded. It doesn't use the word deferral, let

Page 73 1 me mention, anywhere. And we analyzed the two items, 2 the two examples of items excluded, and we saw that both 3 of those were appropriate for exclusion. One, because it's not a loss, it's going to be covered by insurance 4 5 proceeds presumably not yet received and the other one because litigation makes it uncertain. This situation 6 is not akin to either of those. In this situation under 7 8 the normal operation of this utility admittedly in abnormal conditions the utility realized off-system 9 10 sales revenues that significantly exceeded its related That's an unusual circumstance right there. 11 costs. But 12 the FAC tariff and the FAC rule, neither of them says oh, if the weather is such that you make money rather 13 than spending money for the accumulation period, well, 14 15 then you have to do something different. Neither of 16 those things say that.

And because they don't say that, I don't think treating that revenue, that unexpected windfall revenue differently, I do not believe that is permissible.

JUDGE CLARK: Thank you. I've got one kind of follow up based on what you said. You said that costs that the way it's set up now they're excluded but there's no mention of an AAO, there's no allowance for deferral in the Commission's rule in regard to that. Isn't that exactly where it's going for some of the

1	Page 74 other companies that have applied? And if it's not to
2	go to an AAO, where else would it go?
3	MR. THOMPSON: I think it has to be treated
4	the way the tariff requires. You know, the AAO is a
5	creature of the Uniform System of Accounts. The Uniform
6	System of Accounts, and I believe it's account 185 or
7	186, allows the utility to treat extraordinary items
8	differently. And because the Commission might not agree
9	with what the utility has done, the practice has arisen
10	whereby the utility comes to the Commission to get an
11	order, an Accounting Authority Order, authorizing it to
12	give those extraordinary items different treatment. And
13	the thinking about this is that well, rates are set up
14	based on a normalized year. We go to a lot of effort to
15	normalize the weather and normalize the costs and
16	normalize the revenues in order to predict a pro forma
17	or future year when rates will be in effect and rates
18	will cover costs and leave a little bit extra for profit
19	which is what the system requires.
20	Okay. So what happens? In reality, of
21	course, there's no such thing as a normal year. Every

year is out of whack. In every year, rates and costs do not match. Either the customers are paying less than they should or the company is earning more than it should. Somebody is benefiting from regulatory lag.

Page 75 1 And regulatory lag just means that costs and revenues 2 have changed but they're not reflected in rates. 3 So in that world extraordinary items are treated under the Uniform System of Accounts, right, 4 5 they can be deferred to be dealt with later, because maybe it's a cost from a winter storm, good example, 6 7 that just isn't reasonable for the company to have to shell out for when it's not collecting rates that were 8 9 set with such a thing in mind. There's an example. But 10 we're not in that normal world. We're in the world of That's a different world. 11 the FAC. 12 The legislature created the authority to grant these FACs, these RAMs, and in that situation there are 13 certain strictures placed on the company and on the 14 15 Commission if you choose to go down that FAC road, and I mentioned two of those, right, that the FAC continues in 16 17 operation until the Commission changes it in a general 18 rate case or in a complaint case; that if the Commission 19 creates an incentive plan in that FAC the Commission 20 cannot alter it until the term of the incentive plan is 21 completed. That statute specifically states the 2.2 Commission cannot alter it. That's not directed at the 23 It's directed at the company or at the ratepayers. 24 Commission. It says don't touch it. You create it, 25 you're stuck with it. That's the situation we have.

1	Page 76 JUDGE CLARK: Is it your opinion or is it
2	Staff's opinion that if the Commission orders that these
3	amounts flow through the FAC that that necessarily and
4	logically cuts the Commission off from issuing an AAO
5	for these amounts?
6	MR. THOMPSON: Yes.
7	JUDGE CLARK: And is that merely because
8	they've already been distributed?
9	MR. THOMPSON: Yes.
10	JUDGE CLARK: Give me just a second. I don't
11	have any more questions for you at this time. Are there
12	any follow-up questions based on mine by the Commission?
13	I hear none. With that we will move on to Evergy's
14	rebuttal.
15	MR. THOMPSON: Thank you, Judge.
16	MR. ZOBRIST: Thank you, Judge. Am I being
17	heard properly here clearly?
18	JUDGE CLARK: Yes.
19	MR. ZOBRIST: Okay. Thank you. Well, I
20	appreciate Mr. Thompson's acknowledgment that Staff has
21	recommended inconsistent resolutions to both the Metro
22	and the Missouri West case. To call it a disconnect is
23	a diplomatic way. It is absolutely inconsistent. And
24	the consistent way of dealing with this problem would be
25	to apply Paragraph XI as it is written this is an

25

Page 77
extraordinary cost, it is an extraordinary revenue. And
if you look at the last portion of Paragraph XI, it says
for any other reason. And if you link that back to the
word extraordinary, we're talking about extraordinary
costs and extraordinary revenues.

6 We had a situation in Evergy Missouri West of 7 an extraordinary cost that was excluded from the FAC 8 with Staff's approval recommendation. The Commission's 9 order is final. That has been excluded. And that is in 10 our view awaiting a disposition in the Accounting 11 Authority Order case. That's where it should go.

12 Similarly in this case we have an 13 extraordinary revenue, a smaller amount than the costs 14 in Evergy Missouri West but still a significant amount. 15 It should be treated in the same way. It should be sent 16 to the AAO case and there it should be dealt with, and 17 there the Commission can begin to deal with the 18 jurisdictional allocation issue too.

Judge, you asked about a harm to Evergy Metro. If the FAC were applied in this case when it wasn't in the Missouri West case, we would be failing to deal with the jurisdictional allocation issue and passing through sums that reflect off-system sales that were not made. So that's a harm to Metro.

Finally I would say what we're trying to do

Page 78 here is to urge the Commission to act consistently. 1 The 2 FAC rule was drafted with this Paragraph XI that gave the Commission the authority to either reject or affirm 3 the utility's proposal about extraordinary costs or 4 5 extraordinary revenues that should not be passed That was done in the Missouri West case. 6 through. Τt 7 should be done in this case. That would be the fair 8 thing to do. The jurisdictional allocation issue can be 9 dealt with in the AAO case and the methodology issue be dealt with in the rate case. But the Commission was not 10 wrong in the Missouri West case. We think it would be 11 12 wrong because it would be inconsistent in dealing with revenues in this situation. Costs and revenues should 13 be dealt the same. Both issues should be taken up in 14 the AAO case and ultimately a decision would be made in 15 the rate cases with regard to all of the other issues. 16 17 JUDGE CLARK: Thank you. One question comes 18 to mind. Why is Evergy asking that these revenues be 19 excluded from the FAC to an AAO and not excluded from 20 the FAC and being dealt with in the currently filed rate 21 case? 22 MR. ZOBRIST: Because we need to have a

23 deferral order. And these costs should be excluded and 24 we believe that they should be deferred because they 25 relate to an extraordinary event, and the Commission has

	Page 79
1	historically dealt with extraordinary costs in
2	connection with Accounting Authority Orders. To the
3	extent that they include extraordinary revenues that
4	would turn into either a regulatory asset or a
5	regulatory liability, the AAO is the proper vehicle for
6	dealing with those. And then ultimately the cost issues
7	can then be dealt with in the rate case.
8	JUDGE CLARK: Thank you. In the Company's
9	opinion, if these revenues were excluded from the FAC
10	and an AAO were granted, could that AAO defer those
11	revenues to the currently filed rate case?
12	MR. ZOBRIST: Well, we believe there's enough
13	time given that the rate cases were filed just five or
14	six weeks ago that that can be dealt with, you know,
15	with appropriate procedural orders in the rate cases.
16	JUDGE CLARK: I have no further questions.
17	Any questions from the Commission?
18	CHAIRMAN SILVEY: Judge, this is Commissioner
19	Silvey.
20	JUDGE CLARK: Go ahead, Chairman.
21	CHAIRMAN SILVEY: Thank you, Judge. So I
22	would just like to clarify that last answer. If the
23	Commission were to grant the AAO, it could then be
24	disposed of in the current rate case and the company is
25	not necessarily expecting us to defer it to the

1	Page 80 following rate case years down the road; is that
2	correct?
3	MR. ZOBRIST: Well, I have to say I've not
4	conferred with my client on that. I'm just thinking
5	that because the rate cases were filed January 6 and
б	we're awaiting a procedural order that they ought to be
7	able to be dealt with in the pending rate cases
8	consistent with SPP resettlement charges.
9	MR. STEINER: Chairman Silvey, this is Roger
10	Steiner. I could chime in. It could be dealt with in a
11	rate case or the FAC, the next FAC case after the AAO
12	decision.
13	CHAIRMAN SILVEY: Okay. Thank you. Thank
14	you, Judge.
15	JUDGE CLARK: Thank you, Chairman. Any other
16	Commission questions? Hearing none.
17	COMMISSIONER HOLSMAN: No questions, Judge.
18	JUDGE CLARK: Thank you, Commissioner Holsman.
19	I have no additional questions. With that, Ms. Bentch,
20	when are transcripts of this
21	MR. WILLIAMS: Judge?
22	JUDGE CLARK: Yes.
23	MR. WILLIAMS: This is Nathan Williams for
24	Public Counsel.
25	JUDGE CLARK: Go ahead, Mr. Williams.

Page 81 I know I said I didn't intend 1 MR. WILLIAMS: 2 to argue, but I do have a piece of information that the Commission might find relevant. 3 JUDGE CLARK: Go ahead. 4 MR. WILLIAMS: In addition to -- There was a 5 6 reference to Evergy West and being in a similar posture 7 to this Evergy Metro case. There was an earlier case 8 involving Liberty dealing with the same type of issue in 9 terms of storm costs and whether or not they should flow 10 through the FAC. The case number for that is 11 ER-2021-0332. 12 JUDGE CLARK: Thank you, Mr. Williams. Ms. Bentch, when will transcripts be available for this 13 14 proceeding? 15 THE STENOGRAPHER: My instructions say March 4. 16 17 March 4. Sounds good. JUDGE CLARK: Are 18 there any other matters by the parties that need to be 19 addressed by the Commission at this time? 20 MR. THOMPSON: No, thank you, Judge. 21 MR. ZOBRIST: Not from Evergy, Judge. 22 JUDGE CLARK: I'd like to thank everyone for 23 their participation today. I understand that the weather did not make it the most conducive to do this 24 25 this morning so I appreciate everybody participating in

1	Page 82 these oral amounts. With that, I'm going to adjourn
2	these proceedings and we will go off the record.
3	MR. THOMPSON: Thank you, Judge.
4	(Thereupon, the proceedings concluded at 9:50
5	a.m.)
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
1	Page 83 CERTIFICATE OF REPORTER
----	--
2	STATE OF MISSOURI)
3	COUNTY OF COLE)
4	I, Beverly Jean Bentch, RPR, CCR No. 640, do
5	hereby certify that I was authorized to and did
6	stenographically report the foregoing Public Service
7	Commission Oral Arguments and that the transcript, pages
8	48 through 82, is a true record of my stenographic
9	notes.
10	I FURTHER CERTIFY that I am not a relative,
11	employee, attorney, or counsel of any of the parties,
12	nor am I a relative or counsel connected with the
13	action, nor am I financially interested in the action.
14	Dated this 7th day of March, 2022 Beverly Jean Bentch
15	Georg Sean Concer
16	0
17	Beverly Jean Bentch, RPR, CCR No. 640
18	
19	
20	
21	
22	
23	
24	
25	

	13th	31.5	64105
\$	57:21 59:9	57:10	52:7
\$26	16th	310	64111
57:12	52:6	51:23	52:4
\$30	17	360	65102
62:13 64:5	63:22	52:12	52:13,20
65:4	18	386.266	
\$47	51:4	63:1,7 66:17,	8
65:2	185	20 67:4 69:24	8-inch
	74:6	386.266.1	55:15
(186	56:1	
	74:7	386.266.6	9
(8)	1979	69:9	
66:22	66:12	386.266.9	95
(8)(A)2.A		70:8	63:11,13
55:23	2		64:6,21 70:3
(A)		4	5,25
68:6	2 65:9 68:9	4	95/5
		¥ 81:16,17	56:18 58:11
1	20		59:1,23
1	51:11 66:20 67:21	4240-20.090 66:20	9:00
62:18			51:1,4
10	2005	4240-20.090(8)	9:04
51:16	66:16	51:11	54:6
107	2021	4240-20.090(8)(9:09
65:21,23	62:18 63:21,	A)2.A(XI)	54:6
11	23	67:21	9:50
56:8	2022	4520	82:4
1100	51:4 57:18	52:3	
52:4	2230		A
1200	52:20	5	a.m.
52:6	26	5	51:1,4 54:6
	64:17	60:2 63:16	82:5
12th 53:20 57:11,		71:1	AAO
23 59:5	3		56:21 64:10
13	31	6	69:15 70:16
63:22	65:8	6	71:7,16 73:2
		54:12 80:5	74:2,4 76:4

1

77:16 78:9, 15,19 79:5, 10,23 80:11			
abnormal 73:9			
absolutely 61:17 76:23			
accompanied 68:9			
accomplish 66:2			
account 74:6			
Accounting 56:22 58:20 64:11 74:11 77:10 79:2			
Accounts 74:5,6 75:4			
accumulation 53:20 57:11, 21,23 59:6,9 73:14			
acknowledge 58:4 72:14			
acknowledgment 76:20			
act 78:1			
acting 58:3			
action 56:11			
addition 81:5			
additional 57:16 80:19			

additionally 59:2 address 52:19 57:3 addressed 56:21 81:19 adjourn 82:1 adjust 62:15 adjusted 63:1 adjustment 55:23 56:1 58:6 59:1,3 60:18,19 62:17,25 64:18 65:8,10 66:15 67:24 68:7,12,19 69:10 Adjustments 51:11 administrative 66:23 admittedly 73:8 advice 57:14 advised 63:18 66:14 affairs 53:18 affect 57:4 67:12 affected

63:23 affidavits 53:19 **affiliate** 56:12 64:12

affirm 78:3

agree 74:8 agreed

53:1 **ahead** 55:8 62:9

55:8 62:9 79:20 80:25 81:4

akin 73:7

allocate 65:17

allocation 57:4 65:20 66:1,4,6 77:18,22 78:8

allocations 58:23

allowance 73:23

allowed 59:15 60:12

allowing 66:15 67:17

alter 70:13,17 75:20,22

altering 71:2

amount 57:8,9 63:15 69:2,5,6,8 70:6 77:13,14 **amounts** 59:5 76:3,5

82:1

analyzed 73:1

analyzing 72:17

anniversary 55:12

appearance 51:25 52:15

appearing 52:18

applicable 66:24 68:22 72:17

applicant 57:1

Application 51:9

applied 58:12 74:1 77:20

apply 59:22 76:25

approval 77:8

approved 51:12 67:5 69:10 72:13

approves 70:9

approximately 65:2

argue 81:2

arguing 52:16 53:8

72:12 argument 52:7 61:11 62:5 arguments 51:6,15,17, 20,22 53:2 54:20 arisen 74:9 Assembly 66:17 asserts 65:21 asset 58:22 79:4 attending 54:9,11 attorney 54:21 authority 51:10 56:22 58:20 64:11 66:18,25 69:16,20 71:6 74:11 75:12 77:11 78:3 79:2 authorize 67:21 68:4,20 72:20 authorized 62:25 authorizes 63:7 69:12,25 authorizing 74:11 avoid

56:20 58:25 awaiting 77:10 80:6 в back 54:7 77:3 based 71:5 73:21 74:14 76:12 basis 58:12 began 51:1 begin 61:1 77:17 behalf 52:3,10,18 belonging 65:4 benefit 57:10 60:2 benefiting 74:25 Bentch 80:19 81:13 binding 67:8 70:10 bit 74:18 Bolin 54:2 borrowing 71:11 Box 52:12,20 briefs

51:18 55:20 72:16 bring 51:2 Brooke 54:2 build 63:8 69:25 Building 51:23 business 57:5 button 61:20 C calculation 62:23 call 59:15 76:22 called 54:21 67:10 captioned 51:8 case 56:12,16,22 57:1,2,3,10, 11 58:4,15, 16,21 59:5,8, 21 60:4,6,8 64:8,10,11, 16,17,22,23, 25 65:3,7 66:2,6,7 67:3 69:14,15,18, 21 70:14,16, 19,21,23 80:10 71:18 72:16

77:11,12,16, 20,21 78:6,7, 9,10,11,15,21 79:7,11,24 80:1,11 81:7, 10 cases 58:10,25 63:2 64:9 65:15 78:16 79:13, 15 80:5,7 category 63:4 caused 55:21 58:5,9 causing 63:25 64:1 cell 54:8 Chairman 55:2 79:18, 20,21 80:9, 13,15 challenging 55:16 72:8 change 57:13 66:6 68:7,20 70:20 changed 75:2 changing 69:7 charges 62:16 80:8 chief 52:17 63:6 chime

75:18 76:22

choose 75:15 chosen 59:14 circumstance 73:11 circumstances 56:18 58:13 59:22 68:22 City 52:4,6,13,20 55:15 clarify 79:22 Clark 51:2,14 52:9, 14,21 53:12, 25 54:4,7,17, 19 59:12 60:9,21 61:7, 14,21 62:4,8 71:21,24 72:7 73:20 76:1,7, 10,18 78:17 79:8,16,20 80:15,18,22, 25 81:4,12, 17,22 Clause 55:24 56:1 58:6 59:1,3 60:18,19 62:17 68:19 Clauses 66:16 clear 69:6 client 80:4

close 70:11 71:14 cluster 64:8 collecting 75:8 Commission 51:5,16,19,20 52:10,12 53:3,23 54:14,22 55:1,2,11 57:20 59:7,13 60:16 61:13 62:7,11,20 63:8,10,18 66:8,18,19 67:6,9 68:7, 18 69:11,12, 19,25 70:2,9, 11,12,17,20 71:1,6,8,14, 16,22 72:8,23 74:8,10 75:15,17,18, 19,22,24 76:2,4,12 77:17 78:1,3, 10,25 79:17, 23 80:16 81:3,19 Commission's 51:19 54:3 55:23 66:14 67:4,18,20 72:1,19 73:24 77:8 Commission-

approved 62:16

Commissioner 55:2 79:18

80:17,18

Commissioners 54:23 55:4

companies 57:15 74:1

company 59:16 60:23, 24 61:1,4 63:9,17 70:1 74:24 75:7, 14,23 79:24

company's 51:12 62:16 79:8

complaint 69:14,18 75:18

completed 70:15 75:21

complicated 66:7,8

comply 67:3

concluded 82:4

conclusion 71:6 72:18

conditions 73:9

conducive 81:24

conferred 80:4

connection 62:1 79:2

consideration

51:19

considerations 67:12 71:5

consistent 55:25 56:10 76:24 80:8

consistently 78:1

Consumers 52:22,24

context 67:2 70:21

continually 69**:**7

continues 75:16

continuing 57**:**23

contrast 69:4

control 61:18

controlling 66:7

controls 67:20

convenient 62:7

Corporate 52:5

correct 53:4,5 72:6 80:2

corrected 66:1

cost 51:12 55:13 56:6 61:4

75:6 77:1,7 79:6
costs
55:20 56:4,9,
13,15 58:5,7,
17,21 59:7,
20,24,25 60:6
63:3,4,5,9,
12,15 64:4,
12,25 65:17
67:25 68:1,
11,13,14 69:1
70:1,4,7
72:2,8,10,13
73:11,21
74:15,18,22
75:1 77:5,13
78:4,13,23
79:1 81:9
counsel
52:5,18,19
62:3,5 80:24
couple
53:7 59:3,10
Court
66:12
courts
67:8
cover 68:24 74:18
covered
73:4
create
59:4 75:24
created
58:19 66:9
75:12
creates
61:3 75:19

74:5 credited 63:14 70:6

creature

CSR 51:11 66:20 67:21

current 51:4 53:19 57:21 65:8 79:24

customer 57:9 61:3

customers

61:2 63:13 67:9 70:4 74:23

cuts 76:4

D

d/b/a 51:9

deal 56:6,8 60:20 77:17,21

dealing
 55:12,17
 60:6,7 76:24
 78:12 79:6
 81:8

dealt
 56:4 57:22
 58:23,24 75:5
 77:16 78:9,
 10,14,20
 79:1,7,14
 80:7,10

decades 60:16

decided 56:25

decides 71:15

decision 78:15 80:12

decisions 66:13

declined 57:11

decreased 57:9

decreases 56:2,6,8

defer
 64:12 69:16
 71:7 72:14
 79:10,25

deferral 68:5 69:20 71:4 72:25 73:24 78:23

deferrals 67:21

deferred 58:21 59:24 75:5 78:24

definitions 56:5

delay 71:10

demand-based 65:19

Dentons 52:3 52:18 **describes** 68:17

Deputy

describing 67:1

developed 56:24

differently 58:8 60:17 61:3 73:19 74:8

diplomatic 76:23

direct 72:5

directed 75:22,23

directly 61:15,22

disagrees 71:15

disconnect 72:11 76:22

discontinuance 69:13

disposed 79:24

disposition 77:10

distribute 62:13 65:21 71:9

distributed 64:7 68:23 69:2,23 70:25 71:19 76:8

end

56:23 57:18

distribution 71:7 doctrine 67:10,11 71:25 drafted 78:2 driving 65:15 due 63:16 65:9 68:1,2,14,15 duly 66:23 67:5 E earlier 64:19 66:21 69:15,24 81:7 early 57:17 earning 74:24 effect 62:18,19 66:25 67:7 69:11 74:17 effort 74:14 electric 63:5 66:15 68:6 electronic 68:10 enacted 66:17 encourage 63:9 70:1

68:3 ended 70:18 energy 52:22,24 64:1 enter 51:25 52:15 entire 70:11 ER-2021-0332 81:11 ER-2022-0025 51:13 64:17 ER-2022-0129 64:22 66:3 ER-2022-0206 65:7 established 67:11 EU-2021-0283 56:23 64:10 event 58:7,9 60:5, 15 63:21 70:9 78:25 events 55:13,17 60:17 Evergy 51:6,9 52:1, 3,6 53:2,3,18 54:15 55:6,10 56:11 57:1,2, 15 58:1,16 59:21 60:7,8 62:12,15 69:16 72:14

77:6,14,19 78:18 81:6,7, 21

Evergy's 71:24 76:13

evidently 69:7

examples 73:2

exceeded 64:4 73:10

exception 67:16 69:20 71:4

exclude 51:6 59:7

excluded 55:21 56:13, 21 58:5 59:20 72:3,21,25 73:2,22 77:7, 9 78:19,23 79:9

excludes 65:11

excluding 58:16 64:19 72:9

exclusion 68:5 72:21 73:3

excused 52:23,25

expected 68:24 expecting

79:25 expects 65:13

experience 55:16

explain 72:20

explained 64:19 65:16 71:2

explanation 72:15

expound 60:13

expressly 66:17 71:2

extend 66:14

extension 69:13

extent 79:3

extra

74:18

extraordinary 51:7 55:13, 16,20 56:15, 16 58:4,10,17 59:15,20,25 60:5,15,17 64:12 67:25 68:13 72:2,7 74:7,12 75:3 77:1,4,5,7,13 78:4,5,25 79:1,3

 \mathbf{F}

FAC 51:8 53:8 6

55:22 56:12,	filed	66:25 67:7	19 75:17
13 57:25	51:18 52:22	forma	give
58:1,16,17	56:12,22,23	74:16	53:13 55:7
59:8,16 60:12	57:19 59:3,10		61:8 74:12
62:17,24	64:23 65:8	format	76:10
63:8,11,17,19	67:10 68:8	68:10	
64:7,18,19	71:25 78:20	formulas	giving
65:8,10 67:1,	79:11,13 80:5	68:11	57:23 62:4
3,4,13,15,18,	files	forward	glad
19,20 69:10,	68:6	54:21	61:23
21,23 70:1,3,	filing	Fourth	good
14,18,21,24	53:20 59:3	69:24	51:3 75:6
71:3,10 73:12		free	81:17
75:11,15,16,	filings	70:20	Governor
19 76:3 77:7,	57:25 58:1		51:23
20 78:2,19,20	final	freezing	grant
79:9 80:11	56:25 77:9	63:24	52:23 69:20
81:10	finally	fuel	71:7,16 75:12
FACS	52:22 65:7	51:12 55:23,	79:23
64:14 75:13	77:25	25 56:3 58:6,	granted
fact	find	25 59:3	51:20 66:10
72:10,16	81:3	60:18,19	79:10
facts	fine	62:17 63:3,4,	
51:18	53:12	5,9,12,15	grants
		64:4 66:15	66:17
factual	firm 52:3	68:7,12,19 70:1,4,6	greater
56:24 58:19			59:5
failing	Floor	future	Group
77:21			Group
//・21	52:6	74:17	52:22,24
fair	52:6 flow	74:17	_
	flow 59:15 60:3	74:17 G	_
fair	flow	G	52:22,24 <u>H</u>
fair 60:11 78:7	flow 59:15 60:3	G gas	52:22,24 H harm
fair 60:11 78:7 famous 66:13	flow 59:15 60:3 76:3 81:9	G gas 63:24,25	52:22,24 H harm 59:18 77:19,
fair 60:11 78:7 famous	<pre>flow 59:15 60:3 76:3 81:9 fluctuations</pre>	G gas 63:24,25 gave	52:22,24 H harm 59:18 77:19, 24
<pre>fair 60:11 78:7 famous 66:13 February</pre>	<pre>flow 59:15 60:3 76:3 81:9 fluctuations 60:18 63:3</pre>	G gas 63:24,25 gave 78:2	52:22,24 H harm 59:18 77:19, 24 harmed
<pre>fair 60:11 78:7 famous 66:13 February 51:4,16 57:17 63:21,22</pre>	<pre>flow 59:15 60:3 76:3 81:9 fluctuations 60:18 63:3 follow</pre>	G gas 63:24,25 gave 78:2 general	52:22,24 H harm 59:18 77:19, 24 harmed 59:16 60:23,
<pre>fair 60:11 78:7 famous 66:13 February 51:4,16 57:17 63:21,22 figures</pre>	<pre>flow 59:15 60:3 76:3 81:9 fluctuations 60:18 63:3 follow 54:22 58:2 73:21</pre>	G gas 63:24,25 gave 78:2 general 63:2 64:23	52:22,24 H harm 59:18 77:19, 24 harmed
<pre>fair 60:11 78:7 famous 66:13 February 51:4,16 57:17 63:21,22 figures 57:19 59:2</pre>	<pre>flow 59:15 60:3 76:3 81:9 fluctuations 60:18 63:3 follow 54:22 58:2 73:21 follow-up</pre>	G gas 63:24,25 gave 78:2 general 63:2 64:23 66:2,16 67:3	52:22,24 H harm 59:18 77:19, 24 harmed 59:16 60:23,
<pre>fair 60:11 78:7 famous 66:13 February 51:4,16 57:17 63:21,22 figures</pre>	<pre>flow 59:15 60:3 76:3 81:9 fluctuations 60:18 63:3 follow 54:22 58:2 73:21</pre>	G gas 63:24,25 gave 78:2 general 63:2 64:23	52:22,24 H harm 59:18 77:19, 24 harmed 59:16 60:23, 24 61:1

hear 59:13 61:8 62:2,9 76:13

heard 76:17

hearing 52:23 54:19 80:16

held 51:22

historical 68:11

historically 79:1

holding 65:4

Holsman 55:3 80:17,18

home 61:24

Honor 53:5,6 59:11

hopes

66:2 hostage

65:4 **hybrid**

66:4

identical
 66:4
immediately
 64:14

Ι

implement
51:10 66:19
implied

66:10 importantly 56:10

improperly
 62:13 65:3
 71:13

inappropriate
59:22

incentive
58:13 63:8
69:25 70:13,
18 71:3
75:19,20

incentive70:9

include
 56:9 57:16
 62:22 67:16
 79:3

included 64:24

including 57:15 71:10

inclusion 62:24

inconsistency 60:1

inconsistent 76:21,23 78:12

inconsistently 58:3

increased 65:2

increases 56:2,6,8

incurred 56:3,15

information 68:10 81:2

infrequent 58:8

inspection 67:7

instructions 81:15

insurance 68:24 73:4

insured 68:2,14,22

intact 68:11

intend 81:1

intended 60:19 62:17

intent 56:19

interest
71:10

interrupt

53:6 54:23,24 involved

53:8 involving

81:8

issue
53:23 69:4
77:18,22
78:8,9 81:8

issued

51:16

issues
 56:25 57:4
 58:15 59:4
 61:5,16

78:14,16 79:6

issuing 76:4

item 68:17

items
 56:21 67:23
 72:21,24,25
 73:1,2 74:7,
 12 75:3

J

January 64:23 65:8 80:5

Jefferson 52:12,20

John

51:14

joining 55:5

Judge

51:2,15 52:2, 8,9,11,14,21 53:12,16,25 54:1,4,7,16, 17,18,19 55:9 59:12,18 60:9,14,21 61:7,12,14, 17,21,25 62:4,6,8,10 71:21,24 72:7 73:20 76:1,7, 10,15,16,18 77:19 78:17 79:8,16,18, 20,21 80:14, 15,17,18,21,

22,25 81:4, 12,17,20,21, 22 82:3	נ
July	נ
62:14 June	
56:23	נ
jurisdictional	
57:4 58:23	נ
64:6 65:19	
66:1,5 77:18,	נ
22 78:8	
ĸ	נ
Kansas]
52:4,6 55:14	
57:6 65:17,20]
66:3	
Karl	I
52:2 55:9	1
Kevin	I
52:11	-
Kim]
54:2	
kind	נ
60:20 73:20	
Klote	I
58:24	
	נ
lacks 70:12	נן
lag]
74:25 75:1	
language	
68:4 72:19	I
largest	

63:4 Lasted 63:22 law 51:15 66:8,25 67:7,11 72:17 Lawfully 70:9 leave 74:18 Leaves 63:15 legal 53:23 Legislature 75:12 liability 58:22 79:5 Liberty 81:8 Likewise 63:13 70:4 link 77:3 lion's 65:11 Lisa 53:17 list 67:23 72:24 Listed 68:21 litigation 68:3,15 69:1, 5 73:6 LP 52:3

logically 76:4 loss 68:2,15,22,23 73:4 lot 74:14 loudly 61:23 low 63:9 70:2 м made 77:23 78:15 Main 52:4,6 maintained 67:6 make 61:10 71:11 73:13 81:24 makes 73:6 manager 53:17 March 57:18 65:9 81:15,17 Mastrogiannis 54:2 match 74:23 matter 51:8,17 53:19 56:14 matters 54:13 81:18

means 75:1 mechanism 51:13 56:4,19 58:12 59:1,23 62:25 69:10, 14 members 57:15 mention 67:5 73:1,23 mentioned 69:15 75:16 method 66:6 methodologies 57:6 methodology 57:4 78:9 methods 65:20 66:4 Metro 51:6,9,10 52:1 55:10 56:17 57:1,5, 19,25 58:20 60:8 62:12, 15,22 63:19 64:11,18,24 65:2,10,16, 20,25 69:16 71:1,9 76:21 77:19,24 81:7 Metro's 56:11 57:8 63:1,11 64:3,

7,18,22 65:7

66:5 67:13,19

69:23 70:3,

9

www.phippsreporting.com (888) 811-3408

> 13,20 71:3,11 microphone 61:15,18 62:1 Midwest 52:22,24 63:23 million 57:10,12 62:14 64:5 65:2,4 mind 55:6 59:14 75:9 78:18 mine 76:12 mismatch 65:19 66:1 Missouri 51:6,9,10 52:1,4,7,13, 20 55:10 56:11,15 57:2,5 58:1, 16,20 59:21 60:7 62:12,15 64:2,5 65:17, 20,23 66:3, 12,13,16 76:22 77:6, 14,21 78:6,11 modification 69:13 moment 53:10 54:5 69:7 money 59:5 71:13 73:13,14 month

57:16 months 63:2 morning 51:3 81:25 motion 52:22,24 mouthful 67:22 move 54:19 66:3 76:13 mute 54:10 Ν Nathan 52:17 61:25 80:23 natural 63:24 necessarily 66:10 76:3 79:25 net 57:10 62:14, 22 63:20 64:5,20 65:5, 11,22 67:14 69:3,17,21 70:22 71:7 normal 73:8 74:21 75:10 normalize 74:15,16 normalized 74:14

noted 56:7 57:10 69:24 number 81:10 0 obstructing 63:25 occasion 66:21 occurred 65:1 occurrence 58:8 October 62:18 64:17 off-system 62:14,22 63:7,13 64:3, 20 65:5,12 67:15 69:3,22 70:5,22 71:8 73:9 77:23 Office 51:23 52:18 offset 63:6 Oklahoma 63:24 one-way 58:12 one-year 55:11 ongoing 71:18 www.phippsreporting.com (888) 811 - 3408

note

57:7

operates 65:16 operation 67:2 69:21 70:13,17 73:8 75:17 opinion 76:1,2 79:9 oppose 66:5 oral 51:5,15,16, 20,22 53:1 54:20 82:1 order 51:3,16 53:1 56:22 58:21 64:11 71:9 74:11,16 77:9,11 78:23 80:6 orders 58:3 76:2 79:2,15 outages 64:1 owed 64:21 owes

65:12 ownership

69:3,6

```
Ρ
```

paragraph 55:22 56:8 58:18 76:25 77:2 78:2

participating 81:25 participation 81:23 parties 51:17,25 53:1 54:13,20 68:8 81:18 party 54:21 passed 56:14 68:1,13 78:5 passing 77:22 past 62:2 pay 63:15 70:7 paying 74:23 pending 57:1 59:8 64:23 70:19 80:7 people 53:7 percent 59:23 60:2 63:12,13,16 64:21 65:22, 23 70:3,5,25 71:1 performancebased 70:10 period 53:20 57:11, 21,23 59:6,9

68:11 71:18 73:14

permissible 73:19

permit 67:14

permitted 59:18

person 51:22 54:9

phone 54:8,9,11

piece 81:2

plainly 68:4

plan
70:10,11,13,
15,18 71:3
75:19,20

PO 52:12,19

point 55:4 68:21

Pool 57:12

portion 77:2

position 55:19

possibly 54:23

posture 81:6

power
51:12 57:12
63:25 70:12

63:25 70:12 71:15 **powers** 66:9,14

practice 74:9

predict 74:16

preliminary
54:13

preparing 72:16

presented 53:18 72:23

presenting 52:7

presiding 51:15

previously 51:17

prices 64:1

principal

67:11

pro

74:16 problem

76:24 procedural

79:15 80:6

proceeding
51:2 53:11
55:22 69:15
81:14

proceedings
51:1 82:2,4

proceeds 68:24 73:5

process 57:24 64:14 74:18 prohibited 71:2

profit

promulgated 66:19,24

proper 79:5

properly 76:17

proposal 58:24 78:4

propose 57:22 68:12

proposed 62:15 63:19 64:24 65:1 66:6 67:24 72:23

proposing 67:1 68:19

provided 57:15

provision
67:16,19,23
70:12

prudently 56:3

public
52:18,19
56:12 67:6
80:24

Purchased 51:12

purchased-power 56:3

purely 53:22

purpose

58:14

pursuant 63:1

Q

quantities 72:22

question

54:24 59:14, 17 60:22,23 71:22 78:17

questions

53:21,24 54:22 59:13 61:8 67:13 71:22 76:11, 12 79:16,17 80:16,17,19

quote

67:25 68:3 70:8,12

R

RAM 62:25

RAMS 75:13

rate

51:10 56:20 57:1,3 58:25 62:25 63:2 64:18,23 65:8 66:2,6 67:3, 10,24 68:20 69:14,18 70:14,16,19, 23 71:11,18, 25 75:18 78:10,16,20 79:7,11,13, 15,24 80:1,5, 7,11

ratepayers
62:13 63:14
64:7,21 65:5,
12 70:6 71:1,
12 75:23

rates
56:20 63:1
68:8,13
74:13,17,22
75:2,8

reality 74:20

realized
 63:20 65:24
 71:17 73:9

reason
54:12 57:24
68:3,16 77:3

reasonable
75:7

rebuttal 53:3 76:14

received 56:16 57:17 73:5

recent 59:3

recess 54:6

recognizes 56:2

recommend 65:13

recommendation
58:2 65:9

77**:**8

recommended 62:19,21 72:13 76:21

record
51:3 52:1
53:17 54:5,7
56:24 58:19
82:2

recovered 63:12 70:4

Recovery 51:13

reduce 63:14 70:6

reduction 68:2,15

refer 66:21 67:22

reference 81:6

referred 62:17 63:16 64:9 66:22

refers 67:25

reflect 63:2 77:23

75:2

refused 62:13,22

refuses 65:25

regard 54:1 73:24 78:16 regulatory
51:14 53:18
58:22 74:25
75:1 79:4,5

reject 62:20 63:18 78:3

rejected 62:20,21

rejection 65:13

relate 78:25

related 58:13 62:16 64:8,13 73:10

relevant 81:3

remain 69:11

remains 55:19

remember
60:22

remind 54:8

representing 55:10

request
51:21

requested
51:20

requests 67:1

require 64:15

required 51:11 65:21

70:24 requires 62:24 69:23 74:4,19 resettlement

57:24 80:8 resettlements

57:13,14,16

resolutions 76:21

resolve 58:14

respect 72:13

result

57:12 58:7 64:3 72:5

resulting 64:5

revenue

57:8 61:5 63:6,7,14 64:21 65:12 70:5 73:18 77:1,13

revenues

51:7 55:13,21 56:7,9,13,16 58:9,17,21 59:8,15 60:7 62:14,23,24 63:20 64:3,6, 13,25 65:3,6, 18,22 67:15 69:4,17,22 70:23 71:8,9, 17 72:3,4 73:10 74:16 75:1 77:5 78:5,13,18 79:3,9,11 **road**

75:15 80:1 Roger

52:5 53:6 80:9

Room 51:23

rule 55:24 56:5 59:19 66:23 67:4,18,20,25 68:5,17 72:1, 19 73:12,24 78:2

rulemaking 66:25

rules 66:19,20

Ryan 55:2

S

sales

62:14,23 63:7,14 64:3, 20 65:6,12 67:15 69:3,22 70:5,22 71:8 73:10 77:23

scenario

56:7

scope 66:24

section
55:23 56:1
62:25 63:7
66:17,19,22

67:4 69:9,11, 24 70:8 **seek** 64:12

seeking 69:16

seeks 65:2

serves 68:8

set
51:5 71:24
73:22 74:13
75:9

sets 72:1,2

setting 51:16

share 65:11

sharing 56:18 58:11

sheets

59:1

68:7,9 **shell**

75:8 **shock**

56:20

short-term 71:11

signal 53:13

significant 64:20 77:14

significantly 64:4 73:10

silence 54:8 silvey 55:2 79:18, 19,21 80:9,13

similar 81:6

signing

53:9

similarly 56:5 59:25 77:12

simply 68:17 72:21, 24

single 63:4

sir 71:23

situation
 60:20 73:6,7
 75:13,25 77:6
 78:13

skyrocket 64:1

skyrocketed 64:4

slight 60:17

smaller
77:13

snowfall
55:15

Sounds 81:17

63:23

> Southwest 57:12 speak 54:22 61:22 speaker 54:25 speaking 61:15 specific 56:7 specifically 66:10 75:21 spending 73:14 SPP 57:14,24 80:8 staff 51:19 52:10, 12 53:2 54:3, 17 61:10 62:19,21 63:18 65:13 66:5 71:16 72:12 76:20 Staff's 58:2 65:9 76:2 77:8 stalled 64:17 Starkebaum 53:17 start 55:7 starting 52:1 state 61:2 66:9 states

64:16 statute 56:1 66:9 75:21 statutes 66:11 statutory 66:24 Steiner 52:5 53:5,6, 14 80:9,10 STENOGRAPHER 81:15 stipulation 51:18 storm 51:7 55:12, 17,21 57:8 58:5 63:21,22 64:10,13,20, 25 65:5,11,22 67:14 69:3,21 70:22 71:8 72:5 75:6 81:9 Street 52:4,6 strictures 75:14 strongly 71:16 stuck 75:25 subject 68:2,15 69:1, 5 www.phippsreporting.com (888) 811 - 3408

65:18 75:21

status

submitted 53:20 64:18 65:10 67:24 Suite

52:4 summer 57:9 sums 77:23

supplied 68:18 supply 63:25

support 67:24 68:19

72:23 Supreme 66:12

system 74:5,6,19 75:4

т

table 62:3,5 talking

60:10 77:4

tariff

62:15,19,21, 23 63:11,17, 19 64:18,19 65:8,10,14 67:1,5,10,13, 15,19,25 68:7,8,19 69:23 71:24 72:24 73:12 74:4

technical 53:21 54:3 telephone 51:24 term

tariffs

64:15

70:11,15,18 75:20

terms 55:13 69:5 70:24 81:9

test 65:1 71:18

testimony 53:19

Texas 64:1

Thereto 57:3

thing 59:7 74:21 75:9 78:8

things 73:16

thinking 74:13 80:4

Thompson

52:11,12 54:1,4,18 61:12,17,22 62:6,9,10 71:21,23 72:6,11 74:3 76:6,9,15 81:20 82:3

Thompson's 76:20

time 51:4,5,24 54:14 61:16 69:12 71:12 76:11 79:13 81:19 today 51:3,15 55:1 66:22 81:23 touch 75:24 traditionally 60:16 transcripts 80:20 81:13 treat 57:25 58:15 61:2 74:7 treated 57:25 58:8,16 59:24 60:5,16 61:6 72:9 74:3 75:4 77:15 treating 73:18 treatment 64:24 74:12 trouble 53:9 62:1 true 70:21 turn 79:4 type 81:8 types 63:6

U ultimately 56:25 58:24 78:15 79:6 unavoidable 71:5 uncertain 69:2 73:6 understand 60:21 81:23 unexpected 73:18 Uniform 74:5 75:4 Unlike 61:19 unmute 54:11 unusual 58:7 63:20 73:11 urge 78:1 urges 71:16 Uri 51:7 55:12, 18,21 57:8 58:5 63:21 64:10,13,20, 25 65:5,11,22 67:14 69:3,22 70:22 71:8 72:5 utilities 60:6 61:2 66:15

utility
56:12 60:3
63:5 67:1,8
68:6 73:8,9
74:7,9,10
utility's
56:3 67:9
78:4
utility-related
66:13
vehicle
79:5
videoconference
51:24

view 53:9 77:10

volatility 56:20

W

wait 53:10,12 71:12

waiver 67:17,18

wanted 72:14

weather 73:13 74:15 81:24

Webex

51:24 54:10 weeks

57:20 59:4,10 79:14 wellheads 63:24 West 56:11,15 57:2 58:1,4,16,20 59:21 60:7 64:12 72:14 76:22 77:6, 14,21 78:6,11 81:6 whack 74:22 widespread 63:25 Williams 52:14,17,21 61:25 80:21, 23,25 81:1,5, 12 windfall 63:20 73:18 winter 51:7 55:12, 17,21 57:8 58:5 63:21

> 64:10,13,20, 25 65:5,11,22 67:14 69:3,21 70:22 71:7 75:6

withheld
 63:19 71:13,
 19

withhold 67:14

word
72:25 77:4
world
75:3,10,11

bruary 1	8, 2022
wow 67:22	
writing 72:16	
written	
76 : 25	
wrong	
78:11,	,12
	x
XI	
55 : 22	58:18
67:23	68:13
76:25	77:2
78 : 2	
	Y
year	
-	56:24
	65:1,9
	74:14,
17,21,	
years	
80:1	
2	Z
Zobrist	
52:2,9	9 53:16,
25 54:	:16
55:9,1	10
59 : 12,	,17
60:14,	,25 61:8
63:16	64:9
	66:22
76:16,	,19
78:22	
80:3 8	31:21