



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

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| IN THE MATTER OF THE PETITION OF) | ORDER APPROVING STIPULATION |
| ATLANTIC CITY ELECTRIC COMPANY FOR) | |
| APPROVAL OF AMENDMENTS TO ITS TARIFF) | |
| TO PROVIDE FOR AN INCREASE IN RATES) | BPU DOCKET NO. ER11080469 |
| AND CHARGES FOR ELECTRIC SERVICE) | OAL DOCKET NO. PUC 09929-2011N |
| PURSUANT TO <u>N.J.S.A.</u> 48:2-21 AND <u>N.J.S.A.</u>) | |
| 48:2-21.1 AND FOR OTHER APPROPRIATE) | |
| RELIEF) | |
| | |
| IN THE MATTER OF THE PETITION OF) | |
| ATLANTIC CITY ELECTRIC COMPANY FOR) | |
| APPROVAL OF CERTAIN ENERGY) | |
| INFRASTRUCTURE INVESTMENTS AND) | |
| APPROVAL OF COST RECOVERY FOR SUCH) | |
| PROJECTS AND RELATED TARIFF) | BPU DOCKET NOS. EO09010054 and |
| MODIFICATIONS ASSOCIATED THEREWITH) | ER09110924 |
| PURSUANT TO <u>N.J.S.A.</u> 48:2-21 and 48:2-21.1) | OAL DOCKET NO. PUC 03360-12 |
| | |
| IN THE MATTER OF THE PETITION OF) | |
| ATLANTIC CITY ELECTRIC COMPANY FOR) | |
| APPROVAL OF AN UPDATE TO THE COST) | |
| RECOVERY MECHANISM ASSOCIATED WITH) | |
| ITS CAPITAL ECONOMIC STIMULUS) | |
| INFRASTRUCTURE INVESTMENT PROGRAM) | BPU DOCKET NO. EO10110847 |
| PURSUANT TO <u>N.J.S.A.</u> 48:2-21 and 48:2-21.1) | OAL DOCKET NO. PUC 03359-12 |
| | |
| IN THE MATTER OF THE PETITION OF) | |
| ATLANTIC CITY ELECTRIC COMPANY FOR) | |
| FINAL RECONCILIATION OF) | |
| INFRASTRUCTURE PROGRAM COSTS) | BPU DOCKET NO. EO11110846 |
| | OAL DOCKET NO. PUC 03358-12 |
| | |
| IN THE MATTER OF THE PETITION OF PUBLIC) | |
| SERVICE ELECTRIC AND GAS COMPANY AND) | |
| ATLANTIC CITY ELECTRIC COMPANY'S) | |
| REQUEST FOR DEFERRAL ACCOUNTING) | BPU DOCKET NOS. EO11090518 and |
| AUTHORITY FOR STORM DAMAGE) | GO11090519 |
| RESTORATION COSTS) | OAL DOCKET NO. PUC 13934-12 |

EXHIBIT 3

Parties of Record:

Phillip J. Passanante, Esq. and **Nicholas W. Mattia Jr., Esq.** on behalf of Atlantic City Electric Company

Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

Michael A. Guin, Esq., (Stevens & Lee) on behalf of Wal-Mart Stores East LP and Sam's East Inc.

BY THE BOARD¹:

Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, on August 5, 2011, Atlantic City Electric Company ("ACE" or "Company") filed a petition with the New Jersey Board of Public Utilities ("BPU" or "Board") seeking a \$70.5 million (exclusive of Sales and Use Tax ("SUT")) increase in its base rates for electric service and an approximate \$470,000 (excluding SUT) increase in the Company's Regulatory Asset Recovery Charge ("RARC"). The Company also sought to modify the mechanism by which a previously Board ordered amortization of an excess depreciation reserve is reflected in customer rates. In addition, the Company also requested other changes to its tariff.

The Company's filing was based on a test year of the twelve months ending December 31, 2011, with nine months of estimated data and three months of actual data. The petition was accompanied by exhibits and pre-filed testimony.

On August 18, 2011, the matter was transmitted to the Office of Administrative Law ("OAL") as a contested case, and was assigned to Administrative Law Judge ("ALJ") Irene Jones. On November 15, 2011, ALJ Jones issued a pre-hearing Order.

On August 19, 2011, Public Service Electric and Gas Company ("PSE&G") filed a motion for participant status in this matter. On October 27, 2011, the Company filed a response opposing grant of participant status to PSE&G. Subsequently, on November 4, 2011, PSE&G filed a reply. By Order dated November 16, 2011, ALJ Jones granted PSE&G participant status in this proceeding pursuant to N.J.A.C. 1:1-16.6.

On September 7, 2011, Wal-Mart Stores East, LP and Sam's East, Inc. (collectively, "Walmart") filed a motion to intervene in this matter. On December 6, 2011, ALJ Jones issued an Order that granted intervener status to Walmart.

By Order dated September 22, 2011, the Board issued an Order suspending the rates and charges.

On December 1, 2011, the Company submitted a letter motion requesting that the Board issue an Order to (1) bifurcate the Company's involvement in a joint petition with PSE&G filed with the Board on August 26, 2011 in Docket Nos. EO11090518 and GO11090519 that sought authorization to defer actual storm restoration costs related to the then-impending Hurricane Irene, and (2) transmit the ACE portion of the bifurcated joint petition, along with all the Company-related discovery and responses, to the OAL with a request to consolidate the matter

¹ Commissioner Holden did not participate in this matter.

with the base rate case. On December 15, 2011, after being advised by the New Jersey Division of Rate Counsel ("Rate Counsel") and PSE&G that they did not oppose the request, the Board granted the Company's letter petition.

On February 24, 2012, the Company updated its test year data to reflect twelve months of actual data which reflected a total requested increase in retail base rates of \$90.6 million, exclusive of SUT and an additional increase of \$170,000 (exclusive of SUT) in its RARC claim. On March 6, 2012, the Company filed workpapers supporting its updated revenue requirement projection that had been filed on February 24, 2012.

Public hearings were held on March 22, 2012, in Mays Landing, New Jersey. In addition, a supplemental public hearing was held on May 31, 2012, in Mays Landing, New Jersey. The purpose of the supplemental hearing was to rectify an inadvertent error in the original public hearing notice affecting a discreet class of street lighting customers. One individual appeared at the initial public hearing to inquire about the financial impact of the filing.

On March 23, 2012, ALJ Jones directed the parties to comment on the consolidation of ACE's Infrastructure Investment Program ("IIP") proceedings, - the IIP-1 initial filing (BPU Docket Nos. EO09010054 and ER09110924), the IIP surcharge adjustment filing (BPU Docket No. EO10110847), and the IIP-1 final reconciliation filing (BPU Docket No. EO11110846) - into the base rate case. By letter dated March 26, 2012, Rate Counsel advised ALJ Jones that it did not object to the consolidation of the IIP-1 dockets into the base rate case.

On April 25, 2012, Rate Counsel filed the direct testimony of five witnesses, and Walmart filed the direct testimony of one witness. On May 23, 2012, ACE filed its rebuttal testimony.

Evidentiary hearings for this matter, which included oral surrebuttal testimony on behalf of Rate Counsel, were held at the OAL on June 18, 19, 20, 21, 25, and 27, 2012. Initial briefs were filed on July 27, 2012, and reply briefs were filed on August 10, 2012.

After engaging in extensive settlement negotiations, on October 12, 2012, the Company, BPU Staff ("Staff"), Rate Counsel and Walmart (collectively, the "Stipulating Parties") executed a Stipulation of Settlement ("Stipulation").

THE PROPOSED STIPULATION²

The key provisions of the Stipulation are as follows:

2. **Revenue Requirements.** Based upon a test year ending December 31, 2011, as updated on February 24, 2012 for "12 + 0" test year actuals, Petitioner requested an annual increase in its current retail base rates for electric service of \$90.268 million, exclusive of New Jersey SUT. The Company's requested base rate increase of \$90.268 million included the impact on base rates of transferring the excess depreciation credit, as detailed in Paragraph 4 of the

²Although described at some length in this Order, should there be any conflict between this summary and the stipulation, the terms of the stipulation control, subject to the findings and conclusions in this Order.

3 BPU Dkt Nos. ER11080469, ER09110924, EO1011847, EO09010054, EO11110846, EO11090518, GO11090519

Stipulation. The Stipulating Parties agree that an increase in base revenues of \$44 million, exclusive of SUT is just and reasonable.

3. **Rate of Return, Return on Equity and Rate Base.** The Stipulating Parties agree that, for purposes of resolving the case, the Company shall have an authorized return on equity of 9.75 percent, with a corresponding overall rate of return of 8.05 percent, and that the common equity component of its total capitalization shall be deemed to be 48.33 percent. Additionally, for purposes of the Stipulation, the Stipulating Parties agree that the Company's filed rate base as reflected in the 12+0 updates is \$921,847,000. This rate base amount does not reflect any particular ratemaking adjustment proposed by any party for incorporation into the overall revenue requirement calculation.
4. **Excess Depreciation Reserve.** In addition to the base revenue increase of \$44 million provided for in the Stipulation, the Company proposed and the Stipulating Parties agree as follows. Pursuant to the Board Order dated May 26, 2005 in BPU Docket No. ER03020110, ACE has been amortizing approximately \$131 million over 8.25 years related to an accumulated excess depreciation amount, which amount has been credited to customers through base rates since June 1, 2005. The estimated remaining balance to be refunded to customers as of October 30, 2012 is \$13,229,697. In the instant Petition, the Company proposed to transfer this credit from base rates to a monthly credit to customers through a Rider to be established. The Stipulating Parties agree that this Rider shall be implemented with an effective date of the new base rates approved in this proceeding. The Stipulating Parties further agree that the Company cannot terminate this Rider until such time as the original credit amount of \$131 million has been fully refunded to customers pursuant to the requirements of the Board's May 26, 2005 Order, and as further directed by the Board. The Company agrees to provide a compliance filing and status report to the Board and parties no later than 60 days prior to the expected termination date of the excess depreciation Rider, at which time Petitioner will report on how much of the excess depreciation reserve has been refunded to date, and how much remains to be refunded, and the expected date by which such refund will be completed.

The Stipulating Parties agree that the compliance filing should be retained by the Board for its determination as to the appropriate date for the expiration of the Company's Rider. During the 60 day period, Staff and Rate Counsel shall have an opportunity to seek discovery and submit comments to the Board regarding the expiration of the Rider. If expiration of the Rider is unopposed, the Rider will terminate as proposed by the Company. If any Stipulating Party has a specific concern regarding the amount actually refunded to customers, such Stipulating Party can request that the Board take such action necessary to resolve the issue. At such time as when the Rider is terminated by the Board, the Company shall be permitted to establish a deferred account to capture any over/under credit balance that exists as of the date of such Rider termination, and the ratemaking associated with this item shall be addressed in the Company's next base rate filing.

5. **Depreciation.** The Company shall file a new depreciation study as part of its next base rate case filing.
6. **Hurricane Irene Costs.** The Stipulating Parties agree that the costs associated with Hurricane Irene of \$7,690,760 shall be amortized over a three (3) year period commencing with the Board's approval and implementation of new rates hereunder. The unamortized balance will not be included in rate base.
7. **Regulatory Asset Recovery Charge ("RARC").** As part of the petition, the Company proposed to adjust the RARC by removing from the current RARC the costs associated with regulatory assets that have been fully amortized. The Company proposed to further adjust the RARC by adding seven additional regulatory assets, namely: (i) costs associated with payments related to the redemption of preferred stock completed in March 2011; (ii) administrative expenses related to the Long-term Capacity Agreement Pilot Program ("LCAPP"); (iii) costs related to PJM default assessment charges stemming from the Company's PJM obligations as a result of non-utility generation contracts; (iv) costs related to the recovery of additional taxes as a result of changes to the law regarding Medicare Part D; (v) costs related to the Affiliated Transaction and Management Audits BPU Docket No. EA07100794 that have occurred subsequent to those currently included in the RARC effective June 1, 2010; (vi) costs associated with outside consulting services retained by the Company to provide administrative support for a New Jersey Department of Transportation audit of certain utility relocation costs; and (vii) the reconciliation of an under-recovered balance associated with the monthly differences between RARC-related revenue and amortization expenses. For purposes of settlement, the Stipulating Parties agree that the total annual amount to be recovered through the RARC is \$2,647,751.

The Stipulating Parties agree that the RARC shall be continued as a rate recovery mechanism at least until the resolution of the Company's next filed base rate case. In the Company's next base rate case, any party shall be free to propose a change in the recovery mechanism for items currently being recovered through the RARC. For purpose of the Stipulation, the RARC shall be established as follows:

- (a) all items currently being recovered through the RARC shall continue to be recovered until fully amortized;
- (b) item i, above, shall be included in the RARC for recovery, based upon a 15 year amortization period;
- (c) items ii, and v, above, shall be included in the RARC for recovery. These costs will be offset by item vii, as corrected on Exhibit A. The net of items ii, v and vii (as corrected) shall be amortized over a four year period; and
- (d) items iii, iv and vi shall not be recovered through the RARC.

Exhibit A attached to the Stipulation is the revised calculation of the RARC to be effective as of November 1, 2012.

8. **Cost of Service and Tariff Design.** The Stipulating Parties agree to implement new rates, based upon a \$44 million increase in retail distribution base rate revenues, exclusive of SUT, for service rendered on and after November 1, 2012, or as soon thereafter as determined by the Board. In that regard, the Stipulating Parties agree that this increase in base revenues should be distributed in the following manner, and that additional modifications to the Company's tariffs should be implemented as set forth below:

- (a) An allocation of the distribution revenue increase such that the percentage increase to Rate Schedule R (Residential), Rate Schedule SPL (Street and Private Lighting), and Rate Schedule CSL (Contributed Street Lighting) shall be 102.7% of the overall percentage distribution revenue increase of 16.8%. The Stipulating Parties further agree that the distribution revenue increase shall be allocated to Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, Transmission General Service and DDC (Direct Distribution Connection) such that the percentage increases to these rate schedules shall be 95.8% of the overall percentage distribution revenue increase of 16.8%.
- (b) The customer charge for Rate Schedule R shall be increased by \$0.27 to \$3.00 (including SUT) from its current level of \$2.73. The balance of the distribution rate increase will be recovered through the volumetric rates component. The rate block difference for volumetric winter rates for Rate Schedule R shall be reduced by 25%.
- (c) The rate design for Rate Schedules MGS Secondary and MGS Primary shall be modified as follows:
 - (i) All customer charges shall be maintained at current levels.
 - (ii) The demand charge shall be modified such that it is based on total measured demand. The current rate design feature that allows the initial 3 kW of measured demand to be excluded from the charge shall be eliminated. The proposed demand charge will be designed to recover the same level of revenue as the current distribution demand charges. The remainder of the distribution revenue shall be recovered through the volumetric rate component.
 - (iii) The existing three tier declining block volumetric charges shall be replaced with a single, seasonally differentiated volumetric charge, which recovers the remaining portion of the distribution revenue. The seasonal rate differentiation shall be designed to maintain current seasonal to annual average rate relationships.
 - (iv) The "ceiling limit" rate design feature shall be eliminated.
- (d) The existing Rate Schedule TGS (Transmission General Service) shall be split into two rate schedules: (1) -- Rate Schedule TGS -- Transmission,

and (2) Rate Schedule -- TGS Sub Transmission -- to recognize the different voltage levels for customers taking service on this rate schedule. Rate Schedule TGS - Transmission will be applicable to customers taking service at a voltage level at or above 69,000 volts (69 kV). The rate will be redesigned to a customer charge only. The distribution standby rate for customers taking service under this rate schedule is eliminated. Rate Schedule TGS Sub Transmission will be applicable to customers taking service at voltage levels of 23,000 volts (23 kV) or 34,000 volts (34 kV). The rate structure for this rate schedule shall remain a customer charge and demand charge.

- (e) The Company can introduce two new experimental lighting offerings for Light Emitting Diode and induction lighting. Both offerings will be provided over a range of lamp sizes for both overhead and underground service configurations. The new offerings will be added to the existing light configuration currently included in Rate Schedules CSL and SPL.
- (f) The Company can modify the terms and conditions of Rate Schedule SPL and Rate Schedule CSL to include a provision to allow customers to transition from the SPL to CSL Rate Schedule upon payment to the Company for the lights being transitioned. For lighting installations in service less than five years, the charge will be equivalent to the cost to install the lights under the provisions of Rate Schedule CSL. For installations in service five years or longer, the charge will be limited to the current labor costs to install a street light.

Attached as Exhibit B to the Stipulation are the tariff sheets necessary to produce the increase in annual operating revenues stipulated to in the Stipulation. Attached as Exhibit C to the Stipulation is a schedule setting forth the net effect on the rates set forth in Petitioner's tariff classifications. The overall annual average monthly bill impact for a typical residential customer using 1,000 kWh per month, inclusive of the impact of the excess depreciation Rider credit, will be an increase of \$3.44 or 1.9 percent.

- 9. **Allowance for Funds Used During Construction ("AFUDC").** The Company shall, upon Board approval of the Stipulation, on a quarterly basis calculate its AFUDC rate pursuant to the Federal Energy Regulatory Commission ("FERC") formula. This FERC formula can be found at 18 C.F.R. Part 101, Electric Plant Instruction No. 3(a) (17) (2006).
- 10. **Infrastructure Investment Program ("IIP").** By Order dated April 28, 2009, the Board approved the Company's IIP in BPU Docket No. EO09010049. The IIP was comprised of 16 infrastructure projects with an estimated cost of approximately \$27.6 million. The IIP has been concluded, and pursuant to the above referenced Board Order, the final reconciliation of the IIP was to be undertaken in the context of the Company's next filed base rate case. By Petition dated October 11, 2011 the Company filed its final reconciliation of the IIP with the Board and the parties to that proceeding. The Stipulating Parties have reviewed the reconciliation of the IIP as part of this proceeding, and

hereby agree that the Company has appropriately completed the projects contemplated by the Board's April 28, 2009 Order.

In reaching this conclusion the Stipulating Parties note that the Company received approximately \$3,333,093 in stimulus awards under the American Recovery and Reinvestment Act of 2009 associated with several of the IIP projects, and that the net cost of the IIP was approximately \$26.3 million, which is \$1.3 million lower than the estimated program costs. Therefore the Company's IIP program should be determined to be concluded and the Company's rate base set forth herein shall include the \$26.3 million of capital investments associated with the IIP. Coincident with the effective date of the distribution rate changes included in the Stipulation, the Infrastructure Investment Surcharge established as part of the IIP will be eliminated, and any over/under recovery will be applied to the NGC deferred balance. The Board's docket in the IIP matter shall be deemed completed and closed.

11. **IIP-2.** As part of the Stipulation, the Company agrees to withdraw its IIP-2 Petition currently pending before Board, and Commissioner Nicholas Asselta as the designated Hearing Officer, in Docket No. EO11100650. Upon approval of the Stipulation by the Board, the Company will submit a letter to the Board withdrawing its petition in the IIP-2 matter. In the interim, the Stipulating Parties agree to stay the procedural schedule in the IIP-2 matter, which currently requires Initial Briefs to be filed on October 22, 2012. By withdrawing the IIP-2 petition at this time, ACE will not be precluded in the future from filing a new petition seeking infrastructure cost recovery relief from the Board similar to that requested in the IIP-2 matter.
13. **Consolidated Tax Adjustment.** The Company and Rate Counsel agree that the Board should, on its own motion, establish a generic proceeding to review the CTA issue and determine what modifications, if any, are appropriate to the Board's current CTA policy and calculation methodology.
14. **Customer Service Improvement Plan and Reliability Improvement Plan.** As part of Phase 2 of Petitioner's 2009 base rate case (Order Approving Stipulation dated May 16, 2011, BPU Docket No. ER09080664), the parties to that proceeding proposed a Phase 2 Stipulation to the Board, which included a Customer Service Improvement Plan ("CSIP") and a Reliability Improvement Plan ("RIP"). The Board, by Order dated May 16, 2011, adopted the Phase 2 Stipulation in its entirety (the "Phase 2 Order"). The CSIP, which was developed to address concerns raised by the parties with respect to customer service issues, including customer complaints, and the RIP, whereby the Company committed to spend an additional \$40 million on reliability-related infrastructure and other activities, were designed to be implemented over a five year period commencing as of the date of the Board's Phase 2 Order. By the end of that five year period, *i.e.*, May 2016, the Company is expected to achieve certain identified improvement metrics in accordance with the metrics incorporated in the Stipulation that was attached to the Phase 2 Order. As provided for in the Phase 2 Order, the Company provided the Board and the parties in that matter annual reports on each respective plan's progress. For

the RIP, the initial report was filed on May 31, 2012, as part of the Company's Annual System Performance Report. The initial report for the CSIP was filed on or by August 30, 2012.

The Stipulating Parties are committed to developing procedures that will result in improved customer service and reliability for ACE's customers. To that end, the Stipulating Parties agree that following the annual filing of the RIP and CSIP, representatives from Staff, the Company and Rate Counsel will engage in quarterly informal consultation with each other to determine if the RIP and/or the CSIP are performing as anticipated, and to discuss additional improvements that can be considered. It is not the intention of the Stipulating Parties for these informal consultations to alter the terms and conditions of the Board approved RIP or CSIP, but rather to allow them to cooperatively monitor the progress that the Company has committed to in these areas, and discuss alternative options should additional progress be deemed necessary and achievable.

By letter dated October 12, 2012, PSE&G stated that it has no objection to the settlement.

On October 17, 2012, ALJ Jones issued her Initial Decision in this proceeding finding that:

1. The Signatory Parties have voluntarily agreed to the settlements as evidenced by the signatures of the signatory Parties or their representatives.
2. The settlements fully dispose of all issues in controversy and are consistent with law.

No exceptions to the Initial Decision were received.

DISCUSSION AND FINDINGS

In evaluating a proposed settlement, the Board must review the record, balance the interests of the ratepayers and the shareholders, and determine whether the settlement represents a reasonable disposition of the issues that will enable the company to provide its customers in this State with safe, adequate and proper service at just and reasonable rates. In re Petition of Pub. Serv. Elec. & Gas, 304 N.J. Super. 247 (App. Div.), cert. denied, 152 N.J. 12 (1997). The Board recognizes that the parties worked diligently to negotiate a compromise that attempts to meet the needs of as many stakeholders as possible. The Board further recognizes that the Stipulation represents a balanced solution considering the many complex issues that were addressed during the proceeding. Therefore, based on the Board's review and consideration of the record in this proceeding including the Stipulation and Initial Decision, the petition and testimony, the Board **HEREBY FINDS** the Initial Decision and the Stipulation to be reasonable, in the public interest and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Initial Decision and the Stipulation in their entirety, and **HEREBY INCORPORATES** their terms and conditions as though fully set forth herein.

The Board **NOTES** that BPU Docket Nos. EO11090518 and GO11090519 remain open with respect to PSE&G's request for deferred accounting treatment for certain storm-related costs.

The Company is **HEREBY DIRECTED** to file a letter withdrawing its IIP-2 Petition within five (5) days of the date of service of this Order so that BPU Docket No. EO11100650 may be closed.

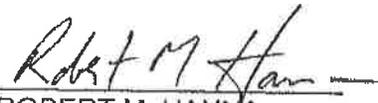
In accordance with N.J.S.A. 48:2-40, the rates approved by this Order will become effective on the later of November 1, 2012 or the date of service of this Order. As a result of these changes, the overall annual average monthly bill impact for a typical residential customer using 1,000 kWh per month, inclusive of the impact of the excess depreciation Rider credit will be an increase of \$3.44 or 1.9 percent.

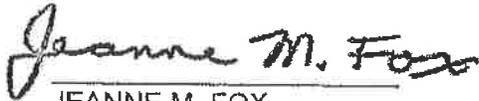
The Company is **HEREBY DIRECTED** to file the appropriate tariff pages that conform to the terms and conditions of this Order within five (5) business days from the date of service of this Order.

The Company's base rates will remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any actions deemed to be appropriate as a result of any Board audit.

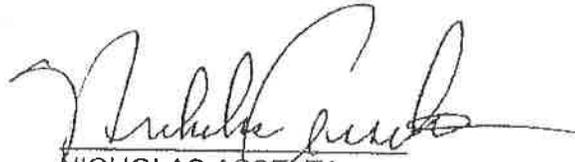
DATED: 10/23/12

BOARD OF PUBLIC UTILITIES
BY:

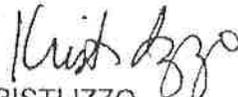

ROBERT M. HANNA
PRESIDENT


JEANNE M. FOX
COMMISSIONER


JOSEPH L. FIORDALISO
COMMISSIONER


NICHOLAS ASSELTA
COMMISSIONER

ATTEST:


KRISTI IZZO
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities



IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR
 APPROVAL OF AMENDMENTS TO ITS TARIFF TO PROVIDE FOR AN INCREASE IN
 RATES AND CHARGES FOR ELECTRIC SERVICE PURSUANT TO N.J.S.A. 48:2-21 AND
N.J.S.A. 48:2-21.1 AND FOR OTHER APPROPRIATE RELIEF

BPU Docket No. ER11080469

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