Exhibit No.:

Issues: Rate Base Items, Depreciation

Expense, Equipment Leases, Building Rents, Rate Case Expense, Interest on Customer Deposits, Real Estate and

Personal Property Tax, Corporate Franchise Tax

Witness: Doyle L. Gibbs Sponsoring Party: MoPSC Staff

Case No.: WR-91-361

MISSOURI PUBLIC SERVICE COMMISSION
UTILITY SERVICES DIVISION

ST. LOUIS COUNTY WATER COMPANY

CASE NO. WR-91-361

DIRECT TESTIMONY

OF

DOYLE L. GIBBS

GULED OCT 4-1991

Jefferson City, Missouri October, 1991

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#### DIRECT TESTIMONY

OF

## DOYLE L. GIBBS

#### ST. LOUIS COUNTY WATER COMPANY

#### CASE NO. WR-91-361

- Q. Please state your name and business address.
- A. Doyle L. Gibbs, 906 Olive Street, Suite 330, St. Louis, Missouri 63101.
  - Q. By whom are you employed and in what capacity?
- A. I am employed by the Missouri Public Service Commission (Commission) as a Regulatory Auditor.
  - Q. Please describe your educational background.
- A. I attended the University of Missouri St. Louis, from which I received a Bachelor of Science degree in Business Administration, with a major in Accounting, in 1976. I passed the Uniform Certified Public Accountant examination in May, 1988. I have been licensed as a Certified Public Accountant in the state of Missouri since February, 1989.
- Q. What has been the nature of your duties while in the employ of this Commission?
- A. Under the direction of the Manager of the Accounting Department, I have conducted and assisted with audits and examinations of the books and records of utility companies operating within the state of Missouri.
  - Q. Have you previously testified before the Commission?

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A. Yes, I have. Please refer to Schedule 1, attached to this direct testimony, for a list of cases in which I have previously filed testimony.

- Q. With reference to Case No. WR-91-361, have you made an investigation of the books and records of the St. Louis County Water Company (SLCWC or Company)?
- A. Yes, with the assistance of other members of the Commission Staff (Staff).
- Q. With reference to Case No. WR-91-361, what are your principal areas of responsibility?
- A. I am principally responsible for the components that comprise rate base and the adjusted operating levels of depreciation, property tax, corporate franchise tax, building and equipment rental and rate case expense.
- Q. What Accounting Schedules and adjustments are you sponsoring?
- I am sponsoring Accounting Schedules 2 through 9 which are Rate Base, Plant in Service, Adjustments to Plant in Service, Reserve, Adjustments Depreciation to Reserve. Depreciation Expense, Cash Working Capital and Material Depreciation Supplies/Prepayments, respectively. Accounting Schedule Depreciation Expense, is jointly sponsored by Staff witness Stephen M. Rackers. I am also sponsoring the adjustment to prepayments found on Accounting Schedule 9 and the following income statement adjustments found on Accounting Schedule 11, Adjustments to the Income Statement, sponsored by Staff witness Arlene S. Pfleeger:

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Equipment Rents and Leases
                                      S-10.C, S-11.C, S-12.C,
                                      S-13.C, S-14.C, S-16.C
Interest on Customer Deposits
                                      S-16.P
                                      S-16.V
Building Rents
                                      S-16.I
Rate Case Expense
Depreciation
                                      S-10.B, S-11.B, S-12.B,
                                      S-13.B, S-14.B, S-16.H,
                                      S-17.A, S-17.B and S-19.C
Real Estate and Personal Property Tax S-18.F
Corporate Franchise Tax
                                      S-18.G
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- Q. Please describe Accounting Schedule 2, Rate Base.
- Accounting Schedule 2 presents the Staff's calculation of rate base, which summarizes and delineates the components that comprise the earnings base of the Company. Each of the components contained therein is supported by an accompanying Accounting Schedule with the exception of customer deposits, advances for construction (advances), contributions in aid of construction (CIAC), and deferred income taxes (DIT). Customer deposits and CIAC reflect the actual balances on the books of the Company as of the end of August, 1991. Advances reflect the adjusted net depreciated book value as of August 31, 1991. DIT is the per book balance as of August 31, 1991, exclusive of the balance(s) related to deferred compensation. The Staff, for ratemaking purposes, does not recognize the deferral of Therefore, it would be compensation as a current expense. inappropriate to use the deferred taxes associated with those deferrals to reduce rate base.
- Q. Why is a net depreciated book value for advances used in the determination of rate base, and how was the net depreciated value calculated?
- A. Advances represent funds collected by the Company from promoters for reimbursement of certain plant placed in service. The advances collected by the Company are subject to refund over a

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defined period of time to the promoters, as customers are added to the system. After that period of time, any amount not refunded "lapses" and is retained by the Company and transferred to CIAC. As is customary, depreciation on contributed plant (CIAC) is not recoverable as an operating expense, but is used to reduce the balance of CIAC that offsets rate base. Historically, some level of advances will lapse and become CIAC.

In the Company's last case (Case No. WR-89-246) and in the instant case, the Staff has estimated the level of advances that will lapse into CIAC and has eliminated any expense recovery for depreciation on those estimated lapses. Since these estimated lapsed advances represent future CIAC, it is the Staff's position that the depreciation on the estimated lapsed advances should be treated similar to the depreciation calculated on contributions, i.e., it should be used to reduce its net book value. For purposes of this proceeding, the Staff has determined the level of depreciation that would have accumulated on the estimated lapsed advances, had they been treated as CIAC on the Company's books since the effective date of the order in the Company's last rate case through August 31, 1991, and reduced the balance of advances recorded on the books of the Company. The methodology utilized by the Staff to estimate the percentage of advances that will lapse will be discussed later in this direct testimony.

Q. Please discuss the other Accounting Schedules you are sponsoring.

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A. Accounting Schedule 3, Plant in Service, represents the Staff's plant in service balance as of August 31, 1991. The first numeric column displays the actual plant balances by primary plant account as of the end of the Staff's test year, May 31, 1991. The second column represents actual plant additions less retirements through the test year update period of August 31, 1991. The final column is the summation of the two columns just discussed. The total plant in service shown at the bottom of the last column has been carried forward to the Rate Base Accounting Schedule.

Accounting Schedule 4 presents the Staff's Adjustments to Plant in Service. Since plant in service has not been adjusted in this case, but merely updated to reflect a more current period, this Accounting Schedule reflects no adjustments.

Accounting Schedule 5, Depreciation and Amortization Reserve, is presented in a format similar to Accounting Schedule 3, except for the addition of a column to reflect adjustments to the actual depreciation reserve balance, as updated through August 31, 1991. The adjustments contained in the additional column are delineated on Accounting Schedule 6, Adjustments to Depreciation and Amortization Reserve, and will be sponsored by Staff witness Steven J. Ruppel.

Accounting Schedule 7, Depreciation Expense, presents the Staff's calculation of annualized straight-line depreciation on plant in service for both book and tax purposes. This Accounting Schedule also provides the calculation of the annualized depreciation on CIAC and the annualized salvage included in depreciation expense. The

first column on this Accounting Schedule describes the depreciable plant category. The second column is the actual plant balances being depreciated, which are taken from Accounting Schedule 3, Plant in Service. The third column is the applicable Commission approved depreciation rate, which is applied to the plant balances to arrive at the annualized depreciation shown in the fourth column.

The total annual depreciation shown at the bottom of the fourth column is compared to the test year recorded book depreciation, with the difference shown as Income Statement adjustment S-17.A on Accounting Schedule 11, Adjustments to the Income Statement. The next five columns are used to determine the amount of annualized depreciation in excess of tax straight-line depreciation and post-1980 salvage, and will be further discussed in the testimony of Staff witness Stephen M. Rackers. The final two columns, in conjunction with the prescribed depreciation rates in the third column, gives the computation of depreciation on CIAC. balances shown in the "Contribution In Aid" column reflects the actual depreciable balance of CIAC as of August 31, 1991, with the exception of the balance shown for the line item "distribution mains non galv". Any lapsing advances would be associated with plant in the "distribution mains non galv." category. The Company makes a transfer from advances to CIAC annually at fiscal year end for the advances that lapse during the year. In the interim, the Company estimates the advances that will actually lapse during the year and includes them in its monthly depreciation calculation. The Company's estimate of advances that will lapse during 1991 has been added to

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the actual depreciable CIAC balance for distribution mains for purposes of calculating depreciation on CIAC in this case.

- Q. Please continue your discussions of the Accounting Schedules you are sponsoring.
- A. Accounting Schedule 8, Cash Working Capital, provides the Staff's cash working capital requirement for the Company.
- Q. Referring to Accounting Schedule 8, what is cash working capital?
- A. Cash working capital is the amount of cash necessary for a utility to pay day-to-day expenses incurred to provide service to the ratepayer.
  - Q. What are the sources of cash working capital?
- A. Cash working capital is provided by the ratepayer and the shareholder.
  - Q. How do the shareholders supply cash working capital?
- A. When the Company spends cash to pay for an expense before the cash is provided by the ratepayers, that cash must be provided by the shareholders. This cash represents a portion of the shareholders' total investment in the Company. The shareholders are compensated for the cash working capital funds they provide by the inclusion of these funds in rate base, thereby providing a return to the shareholders.
  - Q. How do the ratepayers supply cash working capital?
- A. The ratepayers supply cash working capital when they pay for service taken from the Company before the Company must pay for expenses incurred to provide that service. The ratepayers are

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- compensated for the cash working capital funds they provide by reducing rate base by the amount of funds provided by the ratepayers.
- How has the Staff determined the amount of cash Q. working capital provided by the shareholders and the ratepayers in this case?
- The Staff calculated the Company's cash working capital requirement through the use of the lead/lag study developed and filed by the Staff in the Company's last case, Case No. WR-89-246, with the exception of the expense lag for corporate franchise tax.
- Are the revenue and expense lags that were developed Q. in Case No. WR-89-246 still appropriate?
- The Company, in response to Staff Data Request No. 66. indicated that no operational changes had been made that should have a material impact on the lags used in the Company's last case. Based on this response, the Staff has elected to utilize the lead/lag study from Case No. WR-89-246 with the exception of the corporate franchise tax expense lag, as noted previously.
- Q. Why was the corporate franchise tax expense lag from the prior case changed?
- In the last case, corporate franchise tax was given an Α. expense lag equal to the revenue lag, so that the net lag would be zero and no cash working capital requirement for this item would be produced. This treatment was given because corporate franchise taxes were a component of the average prepayment balance already included in rate base. Because corporate franchise tax is paid only once a

year (in April), the average prepayment balance would only reflect approximately nine months of activity for this tax within a twelve month test year average. Consideration of corporate franchise tax within the context of a lead/lag study produces a better measurement of the rate base impact of this item. That is why the Staff in the instant case has elected to calculate a cash working capital allowance within the lead/lag study, and eliminate the impact of corporate franchise tax from Materials and Supplies/Prepayments Accounting Schedule.

- Q. What is Accounting Schedule 9?
- A. Accounting Schedule 9, Materials and Supplies/Prepayments, gives the Staff's calculation of the thirteen month averages for materials and supplies, and for prepayments. The thirteen month average for materials and supplies has been adjusted for certain materials delineated on Accounting Schedule 9, which will be addressed in the direct testimony of Staff witness James Merciel of the Water and Sewer Department. Prepayments have also been adjusted to eliminate the impact of corporate franchise tax from the thirteen month average, as previously discussed with regards to cash working capital (Accounting Schedule 8).
- Q. Please discuss the adjustments you are sponsoring for equipment leases.
- A. Adjustments S-10.C, S-11.C, S-12.C, S-13.C, S-14.C and S-16.C reflect the various equipment leases and associated maintenance contracts in effect as of the end of August, 1991. The distribution of these adjustments to the various income statement

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functions (i.e., Source of Supply, Power and Pumping, etc.) mirrors the actual test year (ending May 31, 1991) income distribution for equipment leases.

- Please explain adjustment S-16.P.
- This adjustment includes interest on customer deposits in the Staff's case at a rate of 9%. The Staff has used customer deposits as a reduction to rate base; therefore, it is appropriate to include the associated interest expense in the cost of service.
  - Q. Please explain your adjustments to building rents.
- Adjustment S-16.V adjusts the rent expense for the Α. Company's administrative offices based on the current annual cost per square foot and the square footage occupied as of the end of August, 1991. This ad justment also reflects the use of administrative and general expense capitalization percentage that resulted from Staff witness Pfleeger's payroll analysis.
- Q. How did the Staff determine the adjustment to rate case expense, S-16.I?
- In response to data requests submitted by the Staff, the Company indicated that they anticipate the cost of the current case to approximate the cost incurred during the Company's last case, Case No. WR-89-246 (which was litigated). The Company also responded that they anticipate a two year cycle with regard to future rate case filings. Based on these responses, the Staff divided the actual cost incurred for Case No. WR-89-246 by two to arrive at an annualized level of rate case expense. The adjustment, S-16.I, reflects the difference between the annualized amount determined by the Staff and

the actual costs from the previous case that were charged to expense during the test year.

- Q. Please explain your adjustments to depreciation expense.
- A. Adjustments S-10.B, S-11.B, S-12.B, S-13.B, S-14.B and S-16.H reflect an annualized level of depreciation on autos, trucks and heavy duty equipment. Actual depreciation on autos, trucks and heavy duty equipment is not charged to the depreciation expense category in the income statement, but distributed to the various operation and maintenance functions via a clearing account for transportation expenses. The above referenced adjustments reflect the test year distribution of depreciation on transportation equipment. Adjustments S-17.A and S-17.C reflect depreciation for plant in service and contributed plant, respectively. The actual calculation can be seen on Accounting Schedule 7, which has been previously discussed.

Adjustment S-17.B reduces expense for the depreciation on the promoters' advances for construction, collected by the Company through August, 1991, that the Staff has estimated will eventually lapse into CIAC.

- Q. How was the level of advances estimated to lapse determined?
- A. The Staff utilized 21 years of actual history (1960-1980) of lapsed advances, as they related to the actual advances collected, and calculated the average "lapsed" percentage. This percentage (37.68%) was then applied to the accumulated balance

of advances collected from January, 1982 through August, 1991, to determine the estimated level of advances that will eventually become contributed plant.

- Q. What impact does the Staff's treatment of advances estimated to lapse have on this case?
- A. Looking solely at revenue requirement from the perspective of the traditional ratemaking treatment of advances versus contributions, the Staff's revenue requirement recommendation is lower than it otherwise would have been. However, from the perspective that it is certain that some level of advances will lapse into contributions on a going forward basis, the Staff's treatment is not only fairer to the ratepayer, but to the Company as well. The Staff's position on "lapsed" advances that it is advocating in this case was upheld by the Commission in its Report and Order for Missouri Cities Water Company, Case No. WR-91-172.
  - Q. How is the Staff's treatment fairer to the ratepayer?
- A. The Staff's treatment prevents the ratepayer from having to supply funds to the Company for recovery of depreciation expense on plant in service that will eventually lapse into contributions, and hence represents contributed capital.
  - Q. How is this treatment fairer to the Company?
- A. Under the "traditional" treatment afforded advances, the plant supported by those advances is depreciated, thereby reducing the net book value of the plant. When the advance lapses, it is transferred to CIAC on a gross basis; i.e., the undepreciated value is used to reduce the balance of advances and increase the

balance of contributions. The result is a permanent reduction to rate base in the amount of depreciation taken on CIAC while it was still recorded as an advance, and charged to the depreciation reserve. The depreciation reserve, a rate base deduction, is not adjusted when lapsed advances are transferred to CIAC. This has the impact of reducing the future revenue to be collected by the Company, on a cumulative basis, that exceeds the recovery by SLCWC of the depreciation that was expensed while the plant was supported by the "advance". This can be more readily seen by looking at Schedule 2 attached to my direct testimony, where I have calculated, by year, the impact on revenue requirement for contributions initially treated as advances.

- Q. Please discuss Schedule 2 to your direct testimony.
- A. On Schedule 2, for purposes of illustration, I have assumed a plant addition of \$100,000 was built with advances that will lapse into contributions after the tenth year. I have further assumed, for simplicity, that the depreciation rate and rate of return will remain unchanged over the depreciable life of the plant. In the first ten years, depreciation is taken on the plant investment. As this depreciation is expensed, it is accumulated in the depreciation reserve, which produces the net plant investment in column F. To determine rate base, the net plant is offset by the "gross" amount of advances, which produces a negative rate base and a negative revenue requirement when taking into account only the rate base impact of this example. However, because of the collection of depreciation expense from customers, there is a positive revenue

requirement to the Company from the plant additions in the initial years it is placed in service. It can be seen by the sixth year that the annual revenue requirement becomes negative, and continues thereafter to decline because of the dwindling rate base. After the tenth year, when the advances have been transferred to contributions, the annual revenue requirement impact remains thereafter unchanged. But, as can be seen, it is negative, because of the continuing reduction to rate base caused by depreciation charged to the reserve prior to the transfer to CIAC. As such, the negative revenue requirement carries on cumulatively over the remainder of the depreciable life of the plant, so the Company will have foregone collection of approximately \$132,000 of revenue they otherwise would have collected. To be made "whole" under this accounting treatment for advances, the Company would have to continue depreciating the contributions for ten years after the actual depreciable life of the plant has expired.

- Q. Does the Company currently depreciate the contributions after the actual plant's depreciable life has expired?
- A. Under the current accounting system utilized by the Company, contributions would be depreciated after the actual plant's depreciable life has expired. While this mechanism will eventually make the Company whole, it will take seventy-eight years after the transfer from advances to contributions to do so based on the current effective depreciation rate for the account "distribution mains non galv.".

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- Q. Would a continuation of depreciation of CIAC after the expiration of the plant no longer be required if the Staff's methodology was used?
- A. Assuming that the estimate of advances expected to lapse is reasonable, it would not. As can be seen on Schedule 3 attached to my direct testimony, if advances expected to lapse are treated as contributions, and that expectation is reasonably accurate, the net revenue requirement effect currently and for the future is zero, because the customer will not pay depreciation expense up-front that will later be determined to be inappropriate (when the advances lapse).
- Q. Would you recommend that the Company account for depreciation on the estimated lapsed advances in a manner similar to what is done for contributions?
- A. Yes, on a going forward basis. A word of caution, however, is necessary. Because the actual percentage of advances that lapse varies from year to year, adjustments may be required periodically to bring the depreciation recorded on estimated lapsed advances into sync with what actually transpired.
  - Q. Explain the Staff's adjustment to property taxes.
- A. Adjustment S-18.F adjusts test year property tax expense based on the amount of plant in service from Accounting Schedule 3 and the current tax rates. The property tax calculation adjusts the value of all taxable plant to account for depreciation based on the year of the additions. The most current additions are valued at 95% of book value for property tax purposes, and prior

years additions range from 82% to 30% of book value. This calculation matches the taxable base for derivation of property taxes with the plant in service included in the Staff's case.

- Q. Explain the Staff's adjustment for corporate franchise tax.
- A. The Staff multiplied the assets of the Company at August 31, 1991 by the state corporate franchise tax rate, .05%. This annualized level, minus the amount included in the test year, equals the adjustment for corporate franchise tax, S-18.G.
  - Q. Does this conclude your direct testimony?
  - A. Yes, it does.

## BEFORE THE PUBLIC SERVICE COMMISSION

## OF THE STATE OF MISSOURI

In the matter of St. Louis County Water ) Company for authority to file tariffs to ) increase rates for water service provided ) Case No. WR-91-361 to customers in the Missouri service area ) of the Company. )
AFFIDAVIT OF DOYLE L. GIBBS
STATE OF MISSOURI ) ) ss COUNTY OF COLE )
Doyle L. Gibbs, of lawful age, on his oath states: that he had participated in the preparation of the foregoing direct testimony in question and answer form, consisting of pages to be presented in the above case that the answers in the foregoing direct testimony were given by him; that he has knowledge of the matters set forth in such answers; and that such matters are true and correct to the best of his knowledge and belief.  Doyle L. Gibbs

Subscribed and sworn to before me this 3/4 day of October, 1991.

Danse

My Commission expires  $\frac{9/4}{95}$ 

OFFICIAL NOTARY SEAL WANDA J KING ry Public State of Mile **COLE COUNTY** 

My Commission Expires SEP 04,1986

# RATE CASE PROCEEDINGS

# DOYLE L. GIBBS

Company	Case Number
Arkansas Power & Light Company	ER-85-20
Arkansas Power & Light Company	ER-85-265
Associated Natural Gas Company	GR-79-126
Capital City Water Company	WR-82-117
Citizens Electric Cooperative	ER-79-102
Citizens Electric Cooperative	ER-81-79
Laclede Gas Company	GR-77-33
Laclede Gas Company	GR-78-148
Laclede Gas Company	GR-80-210
Laclede Gas Company	GR-81-245
Laclede Gas Company	GR-82-200
Lake St. Louis Sewer Company	SR-80-189
Missouri-American Water Company	WR-89-265
Missouri Cities Water Company	WR-78-107
Missouri Cities Water Company	SR-78-108
Missouri Cities Water Company	WR-83-14
Missouri Cities Water Company	SR-83-15
Missouri Cities Water Company	WR-85-157
Missouri Cities Water Company	SR-85-158
Missouri Cities Water Company	WR-86-111
Missouri Cities Water Company	SR-86-112
Missouri Cities Water Company	WR-89-178
Missouri Cities Water Company	SR-89-179
Missouri Cities Water Copany	WR-90-236
Missouri Cities Water Company	WR-91-172
Missouri Cities Water Company	WR-91-174
St. Joseph Water Company	WR-77-226
St. Louis County Water Company	WR-78-276
St. Louis County Water Company	WR-83-264
St. Louis County Water Company	WR-87-2
St. Louis County Water Company	WR-88-5
Southwestern Bell Telephone Company	TR-79-213
Southwestern Bell Telephone Company	TR-80-256
Southwestern Bell Telephone Company	TR-86-84
Union Electric Company	ER-77-154
Union Electric Company	ER-80-17
Union Electric Company	ER-81-180
Union Electric Company	HR-81-259
Union Electric Company	ER-82-52
Union Electric Company	ER-83-163
Union Electric Company	ER-84-168

# IMPACT OF DEPRECIATION TAKEN ON ADVANCES PRIOR TO LAPSING

(A)	(B)	(0)	(D)	(E)	(F)	(8)	(H)	(1)	(J)	(K) NDI	(L)	(H)	(N)
YEAR	PLANT	DEPR RATE	DEPR EXP	RESERVE	net Plant	ADVANCES	CIAC	CJAC RESERVE	rate Base	AT 18.89%	REV REQ IMPACT	NET REV	CUMUL
			(BxC)- (HxC)	BxCxA	8-E			HxCxA	F-6-H+I	Jx.1089	1.57	COLLECT D+L	
123456789011234567890123345	100,000 100,000	1.28% 1.28% 1.28% 1.28% 1.26%	1,280 1,280 1,280 1,280 1,280 1,280 1,280 1,280 1,280 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,280 23,840 3,840 6,400 7,680 10,240 11,520 12,800 14,980 15,640 17,920 20,480 21,760 23,260 24,360 24,360 25,680 26,440 30,720 32,00	98, 720 97, 160 97, 16	100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000	100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000	1,280 2,580 3,640 5,120 6,480 10,220 12,800 12,800 14,800 14,920 17,920	(1,280) (2,540) (3,840) (5,120) (6,400) (7,480) (10,240) (11,520) (12,800)	(139) (278) (418) (558) (697) (836) (976) (1,255) (1,394) (1,394) (1,394) (1,394) (1,394) (1,394) (1,394) (1,394) (1,394) (1,394) (1,394) (1,394) (1,394) (1,394) (1,394) (1,394) (1,394)	(219) (436) (456) (456) (1,093) (1,530) (1,530) (1,748) (1,748) (1,748) (1,748) (1,748) (1,748) (1,185	1,061 843 624 406 187 (250) (468) (4905) (2,1185) (22,1185) (22,1185) (22,1185) (22,1185) (22,1185) (22,1185) (22,1185) (22,1185) (22,1185) (22,1185) (22,1185) (22,1185) (22,1185) (22,1185)	1,061 1,904 2,529 2,935 3,122 3,091 2,841 2,373 1,686 780 (1,450) (3,517) (10,146) (10,1332) (14,702) (16,888) (12,517) (16,888) (20,259) (21,444) (22,444) (27,629) (29,815) (32,600)
	TOTAL DEPR		12,800		RATE BAS RATE OF	E AS OF YE RETURN	ACCUMULAT 25	ED NO] FO	REGONE (12,800) 10.89%	(28,575)			
				ACCUMULATED NOT F RATE BASE AS OF YE 25 RATE OF RETURN  ANNUAL NOT REQUIREMENT TAX FACTOR  ANNUAL REV IMPACT					(1,394)				
					TAX FACTOR								
1 201	- 70 YEAD I	155			ANNUAL R	EV IMPACT	y = 1 1 ==	20	(2,185)				
1.28% = 78 YEAR LIFE					DEPRECIABLE LIFE 78 YEARS ABOVE 25			25 25					
					REMAININS YEARS				53				
					rev, reyaining years								
					TOTAL RATE BASE REV IMPACT DEPR RECOVERED					(144,400) 12,800			
NET IMPACT - REV FOREGONE							ORE 60NE	:	(131,606)				

# IMPACT OF DEPRECIATION TAKEN ON ADVANCES IF TREATED AS CONTRIBUTIONS

(A)	(8)	(0)	(D)	(E)	(F)	(6)	(K)	(1)	(J)	(K) N01	<b>(L)</b> .	(H)	(N)
YEAR	PLANT	DEPR RATE	DEPR EXP	PESERVE	net Plant	ADVANCES	CIAC	CIAC RESERVE	rate Base	AT 10.89%	REV RED IMPACT @	NET REV COLLECT	CUMUL
		<del></del> -	(BxC)- (HxC)	BxCxA	B-E			HxCxA	F-6-H+1	Jx.1089	1.57	D+L	
123456789011234567890122345	100,000 100,00	1.28% 1.28%	000000000000000000000000000000000000000	1,280 2,560 3,840 6,4680 10,5240 11,5200 11,5200 11,5200 11,5200 11,5200 12,480	98,720 97,180 97,160 94,860 94,860 97,760 87,760 88,420 88		100,000 100,00	1,280 2,5840 3,5840 1,4880 1,4880 10,15800 11,1880 11,		090000000000000000000000000000000000000	000000000000000000000000000000000000000	00000000000000000000000000	000000000000000000000000000000000000000
•	TOTAL DEPR	-	Û	•	-	e we be ve	ACCIMULAT		REGOVE	0			
					RATE OF	E AS OF YE RETURN	. Zā		10.89%				
					ANUAL N TAX FACTI	O) REQUIRE DR	TIGH		0 1.57				
					ANNUAL R	EV IMPACT			0				
1.25% = 78 YEAR LIFE			DEPRECIABLE LIFE 78 YEARS ABOVE 25										
						REMAINING	YEARS		53				
						REV, REMA				0			
					TOTAL RATE BASE REV IMPACT DEPR RECOVERED					0			
NET IMPACT - REV FOREBONE								(I					

