Exhibit No.

Issue: Debt Disallowance and Iatan Costs

Witness: W. L. Gipson

Type of Exhibit: Rebuttal Testimony Sponsoring Party: Empire District Electric

Case No. ER-2011-0004

Date Testimony Prepared: April 2011

Before the Public Service Commission of the State of Missouri

Rebuttal Testimony

of

W. L. Gipson

April 2011

Denotes Highly Confidential

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OF

W. L. GIPSON

THE EMPIRE DISTRICT ELECTRIC COMPANY BEFORE THE

MISSOURI PUBLIC SERVICE COMMISSION CASE NO. ER-2011-0004

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REBUTTAL TESTIMONY OF W. L. GIPSON THE EMPIRE DISTRICT ELECTRIC COMPANY BEFORE THE MISSOURI PUBLIC SERVICE COMMISSION CASE NO. ER-2011-0004

- 1 Q. ARE YOU THE SAME W. L. GIPSON THAT PRESENTED DIRECT
- 2 TESTIMONY PREVIOUSLY FILED IN THIS CASE ON BEHALF OF THE
- 3 EMPIRE DISTRICT ELECTRIC COMPANY ("EMPIRE" OR
- 4 "COMPANY")?
- 5 A. Yes I am.
- 6 Q. WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?
- 7 A. First, my rebuttal testimony will address the disallowance of certain debt costs
- 8 presented by Missouri Public Service Commission Staff ("Staff") in Staff's direct
- 9 testimony and Staff Report Cost of Service ("SRCOS"). Second, my testimony will
- present the steps Empire has taken to prudently manage its investments in the Iatan
- Power Station, including Iatan 1, Iatan 2, and Iatan Common Property (Iatan
- 12 Common). In essence, this part of my testimony will rebut portions of the Staff
- Report entitled CONSTRUCTION AUDIT AND PRUDENCE REVIEW IATAN
- 14 CONSTRUCTION PROJECT FOR COSTS REPORTED AS OF OCTOBER 31,

1

- 15 2010 ("Staff's October 2010 Audit Report").
- 16 **DEBT COSTS:**

- 1 Q. PLEASE EXPLAIN THE NATURE OF THE COSTS THE STAFF
- 2 RECOMMENDS BE EXCLUDED FROM EMPIRE'S COST OF DEBT
- 3 CALCULATION.
- 4 A. In the first quarter of 2008, Empire solicited consents from its electric mortgage
- 5 bondholders to amend its indenture so the basket to pay dividends would increase by
- 6 approximately \$10.7 million. Fees of approximately \$1.6 million were paid to
- 7 bondholders in order to obtain the consents needed to amend the Indenture. Staff has
- 8 indicated in its SRCOS (pg. 16) that these expenses should be disallowed because
- 9 the fees were "...associated with Empire's desire to continue to pay the current
- dividend level to its shareholders."
- 11 Q. HOW DO YOU RESPOND TO THIS DISALLOWANCE?
- 12 A. I disagree.
- 13 Q. WHY DO YOU DISAGREE WITH THE STAFF'S DISALLOWANCE OF
- 14 THESE EXPENSES AS PART OF THE COMPANY'S DEBT COSTS?
- 15 A. The costs were incurred in order to provide support to Empire's overall financing
- plan related to the recent (Asbury SCR, Riverton Unit 12, Iatan Unit 1 AQCS, Plum
- Point, and Iatan Unit 2) construction build. The Staff's disallowance is based on the
- false premise that costs related to the amendment of the indenture were solely to
- benefit shareholders.
- 20 Q. PLEASE EXPLAIN.
- 21 A. Empire has completed the largest construction program in its history which required
- significant financing from both the equity and debt markets. The equity markets are
- attracted to Empire as an income stock, not as a growth stock. If Empire had reduced

or been unable to pay its dividend, the underlying stock value would likely have eroded and made it even more difficult, or impossible, for the Company to raise the equity funds necessary to complete the construction cycle. If Empire had been unable to raise equity funds, the Company would have been required to increase its debt issuances to support the construction program. Empire's debt to equity ratio would then have exceeded acceptable rating agency guidelines for an investment grade company had the construction been financed in an unbalanced approach. This could have led to a downgrade from the rating agencies which would, in turn, have raised Empire's costs associated with any future debt issuances. Therefore, the amendment to the indenture was accomplished to support the Company's overall financing plan which benefits its customers.

Q. WHAT IS THE RELATIONSHIP BETWEEN THE \$1.6 MILLION OF AMENDMENT COSTS AND THE FINANCING NOTED PREVIOUSLY?

The amendment was accomplished in the first quarter of 2008, roughly half way through the recent construction and financing program, in order to provide investors some comfort that Empire understood the importance of the dividend to shareholders. The Company's Indenture, as it previously read, did not allow Empire to pay dividends with essentially a negative retained earnings balance. The Company's retained earnings balance had dropped to approximately \$17.2 million (12/31/07), in part because we had absorbed \$85.5 million of fuel and purchased power costs in the 2003-2006 period due to the lack of a fuel adjustment clause in Missouri (Staff's Cost of Service Report, Case No. ER-2008-0093). An amendment to the Indenture's retained earnings clause was necessary so investors would

- 1 continue to be attracted to the Company's stock. Ultimately, Empire was able to
- 2 complete a successful equity distribution program during 2009/2010 subsequent to
- 3 the amendment.
- 4 Q. WAS THE RATIO OF DEBT TO TOTAL CAPITAL ADDRESSED IN
- 5 EMPIRE'S REGULATORY PLAN PREVIOUSLY AUTHORIZED BY THE
- 6 **COMMISSION?**
- 7 A. Yes. The Regulatory Plan approved by the Commission in Case No. EO-2005-0263
- 8 outlined three primary financial ratios at Appendix C-1. Debt to total capital was
- 9 one of the three financial ratios outlined. This debt ratio was to be maintained by
- Empire through future financing during the term of the Regulatory Plan and was not
- a component of regulatory amortization (Regulatory Plan-Appendix D). Empire
- successfully maintained this important financial ratio during the term of the
- Regulatory Plan through its external financing efforts and our customers benefitted.

14 Q. HOW DOES ALL OF THIS BENEFIT EMPIRE'S CUSTOMERS?

- 15 A. As previously explained, a balanced approach to Empire's financing program was
- 16 essential to maintaining an investment grade rating. In fact, this has been known
- and acknowledged since the beginning of the construction program, as the
- 18 Regulatory Plan (Case No. EO-2005-0263) itself included the following statement:
- 19 "Empire understands that it is responsible to take prudent and reasonable actions to
- 20 maintain Empire's debt at investment grade levels and avoid actions that result in a
- 21 downgrade." This language was included in the Regulatory Plan as an
- acknowledgement of how important it is to keep financing costs low for customers
- by maintaining an investment grade rating. The actions taken in 2008 to amend

- 1 Empire's Indenture were prudent in order to finance the recent construction cycle,
- and the costs associated with those actions should be included in the debt costs
- 3 related to the capital structure as it benefited customers and shareholders alike.

4 IATAN POWER STATION:

- 5 INTRODUCTION
- 6 Q. PLEASE BRIEFLY DESCRIBE EMPIRE'S OWNERSHIP INTEREST IN
- 7 THE IATAN POWER STATION.
- 8 A. Empire owns a 12 percent interest in Iatan Unit 1 and Iatan Common Facilities.
- 9 The provisions of this ownership interest are defined in the Iatan Station Ownership
- Agreement dated July 31, 1978 ("Unit 1 Agreement"). Similarly, Empire owns 12
- percent of Iatan Unit 2 and associated Iatan Common Facilities. The provisions of
- this ownership interest are defined in the Iatan Unit 2 and Common Facilities
- Ownership Agreement dated May 19, 2006 ("Unit 2 Agreement"). Empire owns 3
- percent of the Iatan Site property that is not directly a portion of Iatan Unit 1, Unit
- 15 2, or Common Facilities.
- 16 Q. WHAT SPECIAL EFFORTS DID EMPIRE, OR OTHERS, MAKE TO
- 17 ASSURE IATAN UNIT 2 BECAME A REALITY?
- 18 A. As I mention above, Empire and KCPL have a long history of joint plant ownership
- beginning in the late-1970s with the addition of Iatan Unit 1. Both Empire and
- 20 KCPL worked with the Staff, the Office of Public Counsel, the Missouri
- 21 Department of Natural Resources, and various industrial customers to present to the
- Commission regulatory plans that called for the addition of Iatan unit 2.
- Subsequently, both Empire's and KCPL's Regulatory Plans were approved by this

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24 Commission.

1 Q. WHAT GENERAL PROVISIONS FOR OPERATION OF THE IATAN

2 FACILITIES ARE WITHIN THE OWNERSHIP AGREEMENTS?

3 A. As stated on pages 1 and 2 of Staff's October 2010 Audit Report, the Unit 1 4 Agreement authorizes Kansas City Power & Light Company ("KCPL") to act as an 5 Operating Agent to perform all functions as may be required for the actual 6 operation and maintenance of the site, common facilities, and each unit. The Unit 2 7 Agreement likewise authorizes KCPL to act as the exclusive Operator to perform 8 all functions as may be required for the actual design, permitting, development, 9 procurement, construction, operation and maintenance of the Iatan Unit 2 Facility, 10 the Common Facilities, and the Iatan Station Site. Under both agreements the 11 Operating Agent / Operator are subject to the direction of the respective facility 12 Management Committee. The Management Committees are comprised of 13 representatives of the respective Owners who have voting rights equal to their 14 undivided ownership interest in the facility.

15 Q. PLEASE EXPLAIN THE SIGNIFICANCE OF THESE MANAGEMENT 16 COMMITTEE PROVISIONS.

17 A. To do this one must understand the Ownership Interests of all the parties. The 18 following two tables outline said ownership interests:

19	latan Unit 1 Ownership Interests			
20		<u>KCPL</u>	<u>SJLP</u>	<u>Empire</u>
21	Site Property	92.5%	4.5%	3.0%
22	Common Facilities	70.0%	18.0%	12.0%
23	Unit 1	70.%	18.0%	12.0%
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Iatan Unit 2 Ownership Interests

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W. L. GIPSON REBUTTAL TESTIMONY

1			<u>KCPL</u>	<u>Aquila</u>	<u>Empire</u>	<u>MJMEUC</u>	<u>KEPCO</u>
2		Common Facilities Unit 2	61.45%	18.0%	12.0%	6.58%	1.97% 3.53%
4		Onit 2	54.71%	18.0%	12.0%	11.76%	3.3370
5		As can be seen in the t	able above	e, Great Pla	ins Energy	Incorporated	I, which includes
6		KCPL and Aquila, ow	ns almost	90 percent	of Unit 1,	approximate	ely 73 percent of
7		Unit 2, and over 79 p	ercent of	Common F	acilities. Si	nce the voti	ng provisions of
8		the agreements only re	equire a si	mple major	ity of owner	rship interes	t to carry a vote,
9		KCPL, as Operator, i	n essence	has compl	ete decision	n making au	thority for both
10		units and all facilities.					
11	Q.	PLEASE EXPLAIN	HOW T	HESE FA	CTS AND	CIRCUMS	TANCES ARE
12		REFLECTED IN EN	IPIRE'S	REGULAT	TORY PLA	N.	
13	A.	As stated on page 2 of	Staff's O	ctober 2010) Audit Rep	ort, Empire	has a Regulatory
14		Plan as a result of Ca	se No. E0	D-2005 - 026	3, In the M	latter of the	Empire District
15		Electric Company's	Application	on for Ce	rtificate oj	^r Public C	onvenience and
16		Necessity and Approv	val of Exp	erimental I	Regulatory	Plan Relate	d to Generation
17		Plant, Order Approv	ing Stipu	lation and	Agreemen	t. As Staf	ff points out, a
18		provision of the Stipul	ation and	Agreement	with regard	l to the Regu	ılatory Plan is as
19		follows:					
20		If any party p	coposes the	e disallowa	nce of lata	n 1 or Iatan	2 costs, Empire
21		agrees not to	seek to a	void such	disallowand	ce on the g	round that such
22		expenditures v	ere the re	sponsibility	of KCPL a	nd were not	within Empire's
23		control. Empi	re maintai	ns the abil	ity to litiga	te prudence	issues related to
24		these expendit	ures based	on any bas	is.		

1		As a consequence and due to Empire's inability to affect decisions through the
2		Management Committee, Empire took several steps to prudently manage its
3		interests and costs associated with the Iatan projects.
4	Q.	DOES THE STAFF STATE THAT EMPIRE WAS IMPRUDENT WITH
5		REGARD TO THE IATAN PROJECTS?
6	A.	Yes. On page 3, lines 9 - 20 and again on page 22, lines 22 - 27 and page 23, lines
7		1 - 5, of Staff's October 2010 Audit Report The Staff states:
8		"Staff's recommended disallowances (attached as Schedule 1) are based on
9		Empire's failure to take prudent action, where such prudent action would have
10		prevented harm to Empire's ratepayers. These instances of Empire
11		imprudence can be divided, generally, into two categories:
12		A. Empire's imprudence in failing to engage in activity to prevent from
13		inclusion in the Iatan Project costs that are unreasonable, imprudent,
14		inappropriate, or not of benefit to ratepayers, and
15		B. Empire's imprudence in failing to engage in activity such that there
16		was not a cost control system developed and in place that identifies and
17		explains any cost overruns above the definitive estimate during the
18		construction period of Iatan 2 and the environmental enhancements at Iatan
19		1".
20	Q.	DO YOU AGREE WITH THIS ASSESSMENT AND RECOMMENDATION?
21	A.	No. While Empire was unable to affect specific project decisions via the
22		Management Committee Empire did in fact take extensive action to anudently

1	manage it	is interests and associated costs. These actions included but were not
2	limited to:	
3	1.	Implementation of a project management team to oversee Empire's
4		interests in this and other projects included in Empire's Regulatory Plan.
5	2.	Implementation of an internal cost control system to track costs
6		associated with the Iatan projects.
7	3.	Active participation in monthly joint owner's meetings related to the
8		projects.
9	4.	Internal and construction audits of project contracts, processes, and
10		controls.
11	5.	Placement of an on-site representative to follow day-to-day activities
12		and provide prompt updates to project management.
13	6.	Implementation of a Request for Information process to formally ask for
14		explanation of decisions, processes, and disputed invoices.
15	7.	Implementation of a Request for Documentation process to obtain
16		omitted invoice and cost information in joint-owner billings.
17	8.	Challenged, via the arbitration process allowed for in the Unit 2
18		Agreement, KCPL's decision to solely take the benefits of the Advanced
19		Coal Tax Credit.
20	9.	Challenged, via the arbitration process allowed for in the Unit 2
21		Agreement, KCPL's decision to invoice Empire for legal fees associated
22		with Schiff Hardin

1		10. Participation in KCPL's Comprehensive Energy Plan quarterly meetings
2		and KCPL's rate case proceedings.
3		These steps allowed Empire to effectively manage its interests in the Iatan projects.
4	<u>IMI</u>	PLEMENTATION OF A PROJECT MANAGEMENT TEAM
5	Q.	PLEASE DISCUSS IN MORE DETAIL EMPIRE'S PROJECT
6		MANAGEMENT TEAM.
7	A.	As stated previously, and by way of background, Empire's Regulatory Plan no
8		only included Iatan 1 AQCS Upgrades and Iatan 2, but also the construction of a
9		peaking unit known as Riverton Unit 12 and the addition of an SCR at Asbury. Ir
10		addition to these projects included in the Regulatory Plan, Empire participated in
11	-	the Plum Point project during this time frame. The participation in the Plum Point
12		project came about through an abbreviated Integrated Resource Plan ("IRP"). This
13		IRP was referenced in the Regulatory Plan and included an analysis of severa
14		supply-side resource alternatives. The Plum Point project was the most cos
15		effective alternative of those projects analyzed. In total, these projects, Iatan 1
16		Iatan 2, Riverton, Plum Point and Asbury SCR represent in excess of \$450 million
17		in capital investment for Empire.
18	Q.	GIVEN THE MAGNITUDE OF THESE INVESTMENTS, WHAT DID
19		EMPIRE DO TO MANAGE THESE PROJECTS?
20	A.	Empire senior management recognized these projects were going to take direc
21		management attention in order to prudently assure their implementation. After
22		signing the Iatan 2 and Plum Point Ownership Agreements, Empire formed a group
23		of professionals referred to as the Strategic Projects Group. This group consisted of

- the Manager of Strategic Projects (titled later changed to Associate Director of
- 2 Strategic Projects), a Cost Control Specialist, and an Operations & Planning
- 3 Analyst (title later changed to Renewables and Strategic Initiatives Manager).

4 Q. WHO FILLED THESE POSITIONS?

- 5 A. The first two positions listed above were filled by professionals within the
- 6 Company who had just been involved with the construction of Riverton Unit 12.
- 7 These individuals had spent over 2-years on-site at the Riverton plant managing
- 8 day-to-day demolition and construction, managing and negotiating project
- 9 contracts, implementing cost control systems, commissioning the unit, and
- supporting regulatory functions associated with the project. The third position was
- filled by an individual that has extensive experience negotiating contracts, and more
- specifically, purchase power agreements with wind farm developers.

13 O. WERE OTHER EMPIRE PERSONNEL INVOLVED?

- 14 A. Yes. In addition to the Strategic Projects Group, Empire's Vice-President of
- 15 Energy Supply was intimately involved with this group of projects. The Vice-
- President of Energy Supply had over 30-years of operating and construction
- experience with mainly coal-fired generation. The assembly of these individuals
- created an experienced and robust team to manage Empire's interests in the Iatan
- and Plum Point projects.

20 Q. HOW WOULD YOU DESCRIBE THE MANNER IN WHICH THIS GROUP

21 HAS MANAGED THESE PROJECTS?

- 22 A. While I will specifically describe some of their management strategies on the Iatan
- projects in greater detail, I can say at the outset that they have effectively managed

1		the Riverton Unit 12, Asbury SCR, and Plum Point projects. In fact, the decisions
2		and processes, with respect to the above named projects, have been deemed prudent
3		by the Staff as well as other state regulatory agencies. These three projects
4		represent roughly \$160 million in investment (excluding AFUDC). To date and to
5		my knowledge only **
6		** has been recommended for disallowance among these three projects.
7		Moreover, as part of Staff's audit and testimony in this case related to
8		Plum Point, Staff's witness, Mr. Chuck Hyneman, states on page 7 - 8 of Staff's
9		CONSTRUCTION AUDIT AND PRUDENCE REVIEW - PLUM POINT - FOR
10		COSTS REPORTED AS OF OCTOBER 31, 2010 ("Staff's Plum Point Audit") "the
11		ability of Staff to get quality auditable information, and the consistent full
12		cooperation professionalism and cooperativeness of Empire personnel in
13		conjunction with based on Staff's experience in previous rate case and construction
14		audits with Empire were significant factors in affecting the audit scope for Plum
15		Point." Similar statements are repeatedly made in Staff's Plum Point Audit.
16	Q.	IN YOUR OPINION, WHAT IS STAFF REFERRING TO BY THOSE
17		STATEMENTS?
18	A.	While Mr. Hyneman does not specifically state which construction audits he is
19		referring to, it is likely that he means the recently completed audits on the Riverton
20		Unit 12 and Achury SCD projects. His words speak for themselves in that he

believes Empire has a proven track record in cooperation and professionalism as it

recommended for the Plum Point, Riverton Unit 12, and Asbury SCR projects, and

relates to construction projects.

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Virtually no disallowances have been

- the same management team for Empire was in place for these three projects that
 was in place for the Iatan Projects. The question then must be asked, what has
 Empire done so differently with the Iatan Projects to suggest that Empire acted
 imprudently? The rest of my testimony will show "nothing", and, in fact, Empire
 even took further actions at Iatan to prudently manage the projects.
- 6 IMPLEMENTATION OF EMPIRE INTERNAL COST CONTROL SYSTEM
- 7 Q. HOW HAS EMPIRE TRACKED AND MANAGED COSTS ASSOCIATED
- 8 WITH THE IATAN PROJECTS?
- A. Similar to the cost control systems we set up for the Riverton Unit 12, Asbury SCR, and Plum Point projects, Empire set up a cost control system for Iatan 1 AQCS and Iatan 2 projects. This system allowed Empire to track costs it had been charged, track the adequacy of documentation provided with invoices, allow for the review of invoices provided and their adherence to vendor/supplier/contractor contract terms, and ultimately approve payment of invoices after adjustments had been made for improper billings or clerical mistakes had been corrected.
- 16 Q. HOW WOULD YOU DESCRIBE THE RESULTS OF THIS COST
- 17 **CONTROL SYSTEM?**
- A. In order to answer this, I would direct you to Empire witness, Ms. Karen Heady's
 Rebuttal Testimony. Ms. Heady served as the Cost Control Specialist on this and
 the other projects previously referenced. In Ms. Heady's Rebuttal Testimony she
 will outline Empire's internal cost control system and the processes employed to
 review invoices and associated documentation. Her testimony shows how
 information from KCPL's cost control system relates to Empire's internal cost

1		control system. Additionally, she outlines costs totaling about **** to
2		date in total project costs that were deemed improperly billed to Empire as a result
3		of our review process. Empire's share of that amount is about ****,
4		which Empire has received reimbursement for or reduced its billings as a result of
5		the review process. In my opinion, Empire's cost control system has allowed for
6		effective management of Empire's costs associated with the Iatan Projects as well
7		as the other construction projects previously discussed.
8	RE	QUEST FOR INFORMATION AND DOCUMENTATION PROCESSES.
9	Q.	HOW WAS EMPIRE ABLE TO OBTAIN COST DATA TO DETERMINE IF
10		IT WAS BEING APPROPRIATELY INVOICED FOR ITS SHARE OF
11		IATAN PROJECT COSTS?
12	A.	Again I will refer you to Ms. Heady's rebuttal testimony for details, but, simply put,
13		we diligently and aggressively requested back-up documentation from KCPL to
14		support every invoice we received. In the initial billings Empire received from
15		KCPL on the project, not a great deal of back-up documentation was provided. We
16		recognized that in order for us to substantiate the billings we would basically need
17		documentation for every item we were charged. That does not mean we were able
18		to scrutinize every single invoice or time sheet charged to the project, but rather we
19		more thoroughly audited those invoices that were of greater significance.
20	Q.	WHAT PROCESSES WERE UTILIZED TO OBTAIN COST DATA?
21	A.	Again, please refer to Ms. Heady's rebuttal testimony for details, but initially much
22		of the back-up information requests were made by email or phone call requests. As
23		the review and data transfer processes became more refined, we initiated, in

cooperation with KCPL, Request for Documentation and Request for Information
processes to ask specific questions about missing documentation, potential clerical
errors, potential improper billings, and other miscellaneous information. These
processes and the associated responses from KCPL allowed us to request
adjustments to our billings if required.

6 Q. WERE THESE PROCESSES SUCCESSFUL?

7 A. In my opinion, yes. There was an apparent insurmountable amount of back-up 8 documentation associated with these billings – Ms. Heady states over 37,000 cost 9 detail transactions have been received for the Iatan Projects alone. The processes 10 implemented along with our overall cost control system allowed for systematic 11 processing of the information without overwhelming our staff. Our project 12 management staff was able to effectively and relatively quickly identify billing 13 issues, ask KCPL management to clarify any issues through a documented process, 14 and, as stated in previous sections of my testimony, receive approximately ** in reimbursements on the project. 15

ACTIVE PARTICIPATION IN JOINT OWNER'S MEETINGS

17 Q. HOW DID EMPIRE KEEP APPRISED OF PROGRESS ON THE IATAN

18 **PROJECTS?**

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A. Joint-owner's meetings were regularly held on a monthly basis and sometimes more often when budget or schedule changes were taking place. During these meetings project safety, construction progress, contractor performance schedule, and budgets were among the items discussed. While the meetings were led by KCPL's project management team, review of the minutes from these meetings will show that

- 1 Empire project management was quite active during these meetings. Empire
- 2 management consistently questioned progress, schedule, management decisions,
- budget updates, budget variances, and many other parameters of the project.

4 <u>ON-SITE OWNER REPRESENTATIVE</u>

5 Q. DID EMPIRE USE ANY OTHER MEANS TO STAY APPRISED OF THE

6 IATAN PROJECTS?

- 7 A. Initially, besides for the monthly project meetings and sporadic site visits by the
- 8 Strategic Project Group, the monthly-joint owners meetings and the information
- 9 provided in them, along with review of the monthly project reports of Burns &
- McDonnell, ALSTOM, Kiewit, and other contractors, were the main avenues
- Empire was informed of project progress. However, we ultimately decided to put
- someone at the site full-time. Provisions within the Iatan Unit 2 Ownership
- Agreement allowed us to place a Site Representative at the site to monitor activities.

14 Q. WHEN DID EMPIRE PLACE SOMEONE FULL TIME AT THE IATAN

- 15 SITE?
- 16 A. In June of 2008 Empire placed a full-time joint owner Site Representative at Iatan.

17 Q. WHO DID EMPIRE PLACE AT THE SITE?

- 18 A. Mr. John Minturn was hired as an independent contractor to be Empire's on-site
- 19 representative. Mr. Minturn had served as a site construction manager for Sega,
- Inc. on Empire's Riverton Unit 12 construction project. In addition to that, Mr.
- 21 Minturn has over 25 years of construction experience, much of which was in the
- 22 utility industry. I've attached Mr. Minturn's resume as WLG Schedule 1.

23 Q. WHAT WERE HIS RESPONSIBILITIES?

1 Per the Unit 2 Ownership Agreement, Empire's Site Representative "did not have A. 2 the authority to direct contractor work or the Operator's operations...". Mr. 3 Minturn regularly attended project planning meetings, schedule meetings, and 4 monitored project progress. Mr. Minturn provided regular updates to Empire 5 management via telephone conversations, emails, and informal reports. 6 Minturn did not participate in budget reforecast, "Risk and Opportunity", or other 7 project budgeting meetings led by KCPL project management; he also did not 8 participate in KCPL management meetings or meetings between KCPL and its 9 contractors when discussing commercial terms. In essence, Mr. Minturn was 10 Empire's eyes and ears on the site so we knew what was taking place in a timely 11 manner.

AUDITS PERFORMED

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Q. DID EMPIRE PERFORM ANY AUDITS ON THE IATAN PROJECTS?

A. Yes, in addition to reviewing the Ernst and Young audits directed by KCPL project management, Empire completed audits on its own accord to assure not only KCPL processes were sound but also our own internal systems and processes were adequate. As we responded in Data Request 228, part 1, of this case, Empire conducted an audit of a key contractor / contract on the project, that of Pullman Power, who was contracted to construct the chimney on the project. This audit was completed by an independent contractor, McDonald and Associates. In addition, Empire's internal auditing department audited the processes and cost control systems implemented by the Strategic Projects Group for this project.

1	Q.	IS EMPIRE'S INTERNAL AUDITING DEPARTMENT AN INDEPENDENT
2		GROUP?
3	A.	Yes. In fact, Internal Audit reports to the Audit Committee of the Board of
4		Directors. Empire has purposely structured this to assure their findings are not
5		influenced by any other departments within Empire or senior management.
6	Q.	WERE THERE ANY KEY FINDINGS IN THE AUDITS EMPIRE'S
7		INTERNAL AUDITING DEPARTMENT CONDUCTED?
8	A.	A copy of an internal audit report dated September 30, 2010 is attached for
9		reference as WLG Schedule 2. A key finding of this audit, which can be found on
10		the last page of the report, states as follows:
11		"We believe a system to provide an organized, knowledgeable, and
12		substantial review of Iatan II expenses has been designed and utilized by the
13		Strategic Projects team during the construction process."
14		
15		These findings further substantiate the effectiveness and prudency of Empire's
16		processes associated with these projects.
17	<u>AD</u>	VANCED COAL TAX CREDIT ARBITRATION
18	Q.	IN ADDITION TO THE APPROXIMATELY ** ** EMPIRE WAS
19		ABLE TO OBTAIN REIMBURSEMENT FOR THROUGH DIRECT
20		BILLINGS, WERE THERE ANY OTHER ACTIONS EMPIRE'S
21		MANAGEMENT TOOK TO REDUCE COSTS TO EMPIRE'S
22		CUSTOMERS ASSOCIATED WITH THE IATAN PROJECTS?

- 1 A. Yes. Empire was awarded about \$17.7 million in advanced coal tax credits
- 2 associated with Iatan 2 to the benefit of its customers as a result of an arbitration
- 3 proceeding initiated by Empire management.

4 Q. CAN YOU PLEASE EXPLAIN THESE ADVANCED COAL TAX CREDITS

- 5 AND THE ARBITRATION PROCEEDING?
- 6 A. These matters are discussed in considerable detail in the recent Report and Order
- 7 Directing KCPL and GMO to apply to the IRS to Revise the Memorandum of
- 8 Understanding Regarding the Advanced Coal Tax Credits for Iatan issued by the
- 9 Commission on Case Nos. ER-2010-0355 and ER-2010-0356, a copy of which is
- 10 WLG Schedule 3 X to my rebuttal testimony.
- 11 Again, Empire was awarded about \$17.7 million as direct result of prudent and
- diligent management of its interests in the Iatan 2 project. These tax credits will
- directly offset the cost Empire's ratepayers will pay for the Iatan 2 investment.
- 14 ONGOING SCHIFF HARDIN ARBITRATION
- 15 O. PLEASE DESCRIBE SCHIFF HARDIN'S ROLE IN THE IATAN
- 16 **PROJECTS.**
- 17 A. It is my understanding that Schiff Hardin LLC provided legal services for the Iatan
- 18 projects to KCPL.
- 19 Q. HAS EMPIRE ENTERED INTO A DEMAND FOR ARBITRATION
- 20 CONCERNING SCHIFF HARDIN MATTERS?
- 21 A. Yes.
- 22 **Q. WHY?**

1 A. As stated in Empire's response to Staff DR 230, KCP&L entered into an agreement 2 with Schiff Hardin LLC to provide legal services. Provisions within the agreement 3 between KCP&L and Schiff Hardin state the legal services "are intended for the 4 sole benefit of KCP&L"; however, KCP&L has invoiced the Company for 5 Empire's ownership share of Schiff Hardin expenses. Empire was not and to this 6 date has not been given full access to Schiff Hardin reports, work product, and legal 7 counsel. 8 Q. WHAT ARE THE RESULTS OF THIS ARBITRATION? 9 A. The arbitration proceeding is still in the early steps with the arbitration panel only 10 recently being selected. The results of the arbitration are not likely to be known for 11 several months. 12 IF THE RESULTS OF THE ARBITRATION ARE NOT YET KNOWN, Q. WHY IS THIS ISSUE OF RELEVEANCE? 13 14 This arbitration process initiated by Empire management is yet another example of A. 15 Empire's diligence and prudence in assuring that the Company and its customers 16 are paying only their proper share of Iatan costs. 17 **SUMMARY** 18 Q. PLEASE SUMMARIZE YOUR IATAN POWER STATION REBUTTAL 19 TESTIMONY. 20 While the Staff has recommended disallowances associated with the Iatan Projects A. 21 as indicated previously the Staff's Reply Brief in Case No. ER-2010-0356 22 states at page 21: "Regardless that GMO was only an eight percent owner of the

Jeffrey Plant, it still had an obligation to ensure the project was constructed in a

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prudent manner. The Empire District Electric Company (Empire) has proven just
the opposite mentality with the Iatan Construction Project. Empire is a 12%
(twelve percent) owner of Iatan 2, but has been actively involved in the construction
project. Empire's involvement was further demonstrated in its vigorous attempt to
secure its share of the Iatan 2 Advanced Tax Coal Investment Credit." In the final
consideration it is clear that Empire dutifully managed its share of the Iatan projects
in accordance with the Ownership Agreements to ensure our share of project costs
were proper. We were able to put into place an experienced and robust
management team that took actions and implemented processes that utilized the
information provided to us by KCPL, whether through the cost control system
KCPL implemented, project reports or additional questioning of our own, to ensure
prudent management of costs billed to Empire.

13 Q. DOES THIS CONCLUDE YOUR REBUTTAL TESTIMONY?

14 A. Yes, it does.

AFFIDAVIT OF W.L. GIPSON

STATE OF MISSOURI)) ss
COUNTY OF JASPER)
On the 12th day of April, 2011, before me appeared W.L. Gipson, to me personally known, who, being by me first duly sworn, states that he is President and Chief Executive Officer of The Empire District Electric Company and acknowledges that he has read the above and foregoing document and believes that the statements therein are true and correct to the best of his information, knowledge and belief.
W/ Linson
VY.E. Olpson
Subscribed and sworn to before me this 12th day of April, 2011.
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Patricia a Settle Notary Public

My commission expires

PATRICIA A SETTLE
Notary Public - Notary Seal
State of Missouri
Commissioned for Jasper County
My Commission Expires: March 24, 2012
Commission Mumber; 08429710