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James A. Gray MoPSC Staff

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Case No.:

GM-2001-585

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#### MISSOURI PUBLIC SERVICE COMMISSION

UTILITY OPERATIONS DIVISION

FILED

AUG 1 3 2001

REBUTTAL TESTIMONY

Missouri Public Service Commission

**OF** 

**JAMES A. GRAY** 

GATEWAY PIPELINE COMPANY, INC., ET AL.

**CASE NO. GM-2001-585** 

Jefferson City, Missouri August, 2001

\*\*Denotes Highly Confidential Information \*\*

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1		REBUTTAL TESTIMONY
2		OF
3		JAMES A. GRAY
4		GATEWAY PIPELINE COMPANY, INC., ET AL
5		CASE NO. GM-2001-585
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7	Q.	Please state your name and business address.
8	Α.	My name is James A. Gray. My business address is P. O. Box 360,
9	Jefferson C	ity, Missouri 65102.
10	Q.	By whom are you employed and in what capacity?
11	A.	I am employed by the Missouri Public Service Commission (Commission)
12	as a Regul	atory Economist in the Tariffs/Rate Design Section of the Commission's
13	Energy Dep	partment.
14	Q.	How long have been employed by the Commission?
15	Α.	I have been employed with the Commission for approximately twenty-one
16	years.	
17	Q.	Please state your educational background.
18	A.	I received a degree of Bachelor of Science in Psychology as well as one in
19	General Stu	idies from Louisiana State University, and I received a degree of Master of
20	Science in	Special Education from the University of Tennessee. Additionally, I
21	completed	several courses in research and statistics at the University of Missouri -
22	Columbia.	
23	Q.	Please state your professional qualifications.

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A. Prior to being employed by the Commission, I was a Research Analyst for two and a half years with the Missouri Department of Mental Health where I conducted statistical analyses. In 1980, I began my employment with the Commission as a Statistician in the Depreciation Department where I submitted testimony regarding depreciation rates, trended original cost, and trended original cost less depreciation.

Beginning in 1989 as a member of the Economic Analysis Department, I submitted testimony on weather normalized sales for natural gas, water, and electric utilities. In electric utilities' resource plans, I reviewed their residential electric load forecasts with associated detailed end-use studies and marketing surveys.

Beginning in December of 1997, as a member of the Tariffs/Rate Design Section of the Commission's Gas Department, I reviewed tariffs and applications of natural gas utilities. I submitted testimony on weather normalized sales, certificates of convenience and necessity, and minimum statistical sample sizes to be used in natural gas residential customer billing reviews.

Since July of 2001, I have been in the Tariffs/Rate Design Section of the Commission's Energy Department.

- Q. Please list all the cases in which you have submitted prepared written testimony before this Commission.
- A. The cases in which I have submitted prepared, written testimony are enumerated in Schedule 1, attached to my testimony.
  - Q. What is the purpose of your testimony?

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1 A. I will describe the natural gas transportation service areas and numbers of customers depending upon transportation service provided by Missouri Pipeline 2 3 Company (MPC) and Missouri Gas Company (MGC). 4 Q. What type of natural gas service do MGC and MPC provide? 5 A. MPC and MGC have tariffs only to provide intrastate natural gas 6 transportation service. 7 8 MISSOURI PIPELINE COMPANY (MPC) 9 10 Q. Briefly list the Missouri counties that MPC natural gas pipeline travels 11 through. 12 A. The northern end of MPC begins in Pike County where MPC 13 interconnects with CMS Panhandle Eastern Pipe Line Company (Panhandle or PEP). Then MPC transports natural gas south through Lincoln County, St Charles County, and 14 ends in southern Franklin County at an interconnect with MGC. Schedule 2-1, attached 15 to this testimony, shows MPC. 16 17 Q. How does MPC tie-in to the St. Louis natural gas market? 18 Α. Yes, MPC receives natural gas through an interconnection with Panhandle in Pike County. Then MPC transports the natural gas into the St. Louis market. 20 MPC transports natural gas to two Local Distribution Companies (LDCs)

in the St. Louis area. Laclede Gas Company (Laclede) has delivery points with MPC in

St. Charles County in St. Peters, West Alton, and Wentzville. In Franklin County,

Laclede's delivery point with MPC is near Washington. In the St. Louis market, MPC is

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not the sole provider of natural gas transportation to Laclede. Mississippi River Transportation Corporation (MRT) and Williams Gas Pipelines Central, Inc. (Williams) also have tie-ins to Laclede's St. Louis market. Staff understands that Natural Gas Pipeline Company of America (NGPL) may enter the St. Louis market.

The second LDC that receives natural gas transportation service from MPC is Union Electric Company d/b/a AmerenUE (AmerenUE). AmerenUE's delivery points with MPC are near Troy and in Wentzville. Panhandle also transports natural gas for AmerenUE directly to a delivery point at Curryville. These three delivery points transport natural gas to AmerenUE's Wentzville District.

- Q. Briefly list the cities, outside of the St. Louis market, that only receive natural gas transportation service from MPC.
- A. Outside of the St. Louis market, two LDCs only receive natural gas transportation service at MPC's town border stations. A town border station, also known as a city gate, is a distribution point where gas from the pipeline is measured and sold to an LDC.

MPC has town border stations with Laclede at Washington, St. Clair/Parkway, and in the Union area in Franklin County. MPC also has a town border station with Fidelity Natural Gas, Inc. (Fidelity) at the City of Sullivan in southern Franklin County.

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	Rebuttal Testimony of James A. Gray
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7	MISSOURI GAS COMPANY (MGC)
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9	Q. What company transports natural gas to MGC?
10	A. MPC transports natural gas to MGC. MGC is solely dependent upon
11	MPC to transport natural gas to MGC.
12	Q. Briefly list the Missouri counties that MGC natural gas pipeline travels
13	through.
14	A. At the northern end, MGC interconnects with MPS in southern Franklin
15	County and the pipeline runs southwest through Crawford, Phelps, and Pulaski counties.
16	Q. What LDC only receives natural gas transportation service from MGC?
17	A. MGC transports natural gas to Missouri Public Service's Eastern System
18	through an interconnect with MPC in southern Franklin County. Missouri Public
19	Service's Eastern System includes the cities of Rolla in Phelps County, Salem in Dent
20	County, and Owensville in Gasconnade County. These cities only receive natural gas
21	transportation service from MGC, and are captive customers.
22	Q. What municipalities receive natural gas transportation service only from
23	MGC?



Rebuttal Testimony of James A. Gray				
A.	The municipalities are the City of Cuba in Crawford County, the City of			
St. James in 1	Phelps County, and the cities of Richland, St. Robert, and Waynesville in			
Pulaski Count	y.			
Q.	Is Fort Leonard Wood also dependent upon MGC for natural gas			
transportation	service?			
A.	Yes, MGC is the only transporter of natural gas to Fort Leonard Wood in			
Pulaski Count	y.			
Q.	Do you have a system map to show the service areas of MPC and MGC?			
A.	Yes, I have attached Schedule 2-1 to this testimony to show the intrastate			
pipelines of b	ooth utilities. The MPC and MGC intrastate pipelines are shown in red.			
MPS intercon	nects with Panhandle in Pike County, and Panhandle's pipeline is shown in			
light green. S	ome of the cities that I listed are shown in light blue.			
Q.	****			
Α.	**			

13	Q.	**	·**
14	A.	**	
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18		TRANS-MISSISSIPPI PIPELINE COMPANY (TMP)	
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}	Rebuttal Testi James A. Gray	
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18		MPC AND MGC CUSTOMER INFORMATION
19		MI CHIE MICO COOLOMER HIE CHIMITETON
	0	How many natural are austomare receive natural are colely from MPC and
20	Q.	How many natural gas customers receive natural gas solely from MPC and
21	MGC?	1.1.1.2.600
22	A.	Approximately 13,600 natural gas customers receive natural gas solely
23	from MPC a	nd MGC. Of that number, approximately 9,000 customers of Laclede,



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Commission. I have attached Schedule 3 to this testimony showing approximately how many customers and/or services by LDC, municipal system, and Fort Leonard Wood.

Fidelity, and Missouri Public Service's Eastern System have their rates regulated by the

- Q. Why did you report numbers of natural gas service lines for most of the municipalities and Fort Leonard Wood?
- A. The best estimate that I have of the number of customers for most of the municipalities and Fort Leonard Wood is the number of natural gas services obtained from a 2000 United States Department of Transportation (DOT) report. Natural gas services do not precisely match numbers of customers since there might be one service to an apartment building containing several customers. Also, in new construction, there may be natural gas service lines for many unsold subdivision lots.
  - Q. What do the numbers of service lines at Fort Leonard Wood represent?
- A. It represents the number of natural gas service lines to supply the various building structures. Military housing units range from barracks, two-story duplexes, and individual homes for some officers. The natural gas usage is paid for by the United States military.
- Q. Please combine your two lists of all the cities relying exclusively upon MPC and MGC for transportation service.
- MPC transports natural gas to two LDCs. They are Laclede Gas Company A. and Fidelity Natural Gas Company. This includes the cities of Washington, Union, St. Clair, Parkway, and Sullivan.

One LDC only receives natural gas transportation service from MGC, it is Missouri Public Service's Eastern System. This system includes the cities of Salem, Owensville, and Rolla.

The municipalities of Cuba, St. James, Waynesville, St. Robert, and Richland rely solely on MGC for transportation service. Also Fort Leonard Wood relies solely on MGC for transportation service.

- Q. Do you have any information concerning population growth in the Missouri counties receiving natural gas transportation service from MPC and/or MGC?
- A. Yes, I obtained population growth statistics from the United States Census. I have attached Schedule 4 to this testimony, showing Missouri counties receiving transportation service from MPC and/or MGC pipelines with their 2000 population and percent change from 1990 to 2000.

The data show that the greatest population growth, in counties served by MPC is St. Charles County. The population growth in St. Charles County is thirty-three percent over ten years. This substantially exceeds the statewide population growth of nine percent. St. Charles has a 2000 population of 283,883, so a thirty-three percent gain translates into a larger gain in numbers of persons than a similar percent gain in a county with a smaller, base population.

In the counties receiving only transportation service from MPC and/or MGC, the population growth is more moderate. The data show a decrease in population for Pulaski County.

Q. Why did you not compare the percent growth by city?

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A. The county growth statistics were readily available. Moreover, county

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boundaries are stable.

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Boundaries of cities are not necessarily stable. The cities might have

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annexed additional land area since the 1990 census.

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Q. What do you conclude from the 2000 U.S. Census Data?

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transportation service exclusively from either MPC or MGC does not match the

Population growth in counties currently receiving natural gas

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population growth in St. Charles County.

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The data in Schedule 4 is by county. MPC and MGC do not serve entire

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counties. Therefore, these county statistics exceed the current MPC and/or MGC service

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areas, but the census data demonstrate the lack of sustained, overall population growth in

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an entire county, such as Pulaski. The numbers of residential customers in Pulaski

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County would increase if more municipalities would take natural gas transportation service from MGC or if the current municipalities would annex more land, then increase

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the numbers of their gas customers.

commercial or industrial businesses.

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Given stable economic conditions and stable, normal winter weather, it

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seems that an increase in residential natural gas sales in counties such as Pulaski cannot

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be realized without substantial population growth. I did not analyze growth in

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Q. Why do you list housing units in Schedule 4?

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A. A population census may not necessarily be the best measure of potential

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customers. Housing units are available residential housing. Apartments, mobile homes,

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and groups of rooms are housing units. Housing units are not necessarily occupied.

- Q. Do you believe that Gateway can expect substantial growth in natural gas sales from the residential customers in the counties served exclusively by either MPC or MGC?

  A. No, the data does not seem to support increased demand from residential
  - Q. Does this conclude your Rebuttal Testimony?
  - A. Yes, it does.

customers in the near future.

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# BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

IN THE MATTER OF THE JOINT

APPLICATION OF GATEW PIPELINE COMPANY, INC. MISSOURI GAS COMPANY MISSOURI PIPELINE COM	., ) Y AND	Case No. GM-2001-585	
Α	FFIDAVIT OF JAMES A	A. GRAY	
STATE OF MISSOURI COUNTY OF COLE	) ) ss )		
preparation of the foregoing v pages of testimony to be pres	vritten testimony in question sented in the above case, the that he has knowledge of the	ates: that he has participated in n and answer form, consisting of 1 nat the answers in the attached writh the matters set forth in such answers; and belief.	ten
Subscribed and sworn to before	ore me thisda	James A. Gray  ay of August, 2001.	
My commission expires	DAWN L. HAKE Notary Public – State of Missouri County of Cole Repression Expires Jan 9, 2005	Notary Public	ll

#### Gateway Pipeline Company, Inc., et al. Case No. GM-2001-585

# Summary of Cases in Which Prepared Testimony Was Submitted by James A. Gray

Missouri Public Service Company	GR-81-312
Missouri Public Service Company	ER-82-39
Missouri Public Service Company	GR-82-194
Laclede Gas Company	GR-82-200
St. Louis County Water Company	WR-82-249
Missouri Public Service Company	ER-83-40
Kansas City Power & Light Company	ER-83-49
Osage Natural Gas Company	GR-83-156
Missouri Public Service Company	GR-83-186
The Gas Service Company	GR-83-225
Laclede Gas Company	GR-83-233
Missouri Water Company	WR-83-352
Missouri Cities Water Company	WR-84-51
Le-Ru Telephone Company	TR-84-132
Union Electric Company	ER-84-168
Union Electric Company	EO-85-17
Kansas City Power & Light Company	ER-85-128
Great River Gas Company	GR-85-136
Missouri Cities Water Company	WR-85-157
Missouri Cities Water Company	SR-85-158
United Telephone Company of Missouri	TR-85-179
Osage Natural Gas Company	GR-85-183
Kansas City Power & Light Company	EQ-85-185
ALLTEL Missouri, Inc.	TR-86-14
Sho-Me Power Corporation	ER-86-27
Missouri-American Water Company, Inc.	WR-89-265
The Empire District Electric Company	ER-90-138
Associated Natural Gas Company	GR-90-152
Missouri-American Water Company, Inc.	WR-91-211
United Cities Gas Company	GR-91-249
Laclede Gas Company	GR-92-165
St. Joseph Light & Power Company	GR-93-42
United Cities Gas Company	GR-93-47
Missouri Public Service Company	GR-93-172
Western Resources, Inc.	GR-93-240
Laciede Gas Company	GR-94-220
United Cities Gas Company	GR-95-160
The Empire District Electric Company	ER-95-279
Laclede Gas Company	GR-96-193
Missouri Gas Energy	GR-96-285
Associated Natural Gas Company	GR-97-272
Union Electric Company	GR-97-393
Missouri Gas Energy	GR-98-140
Laclede Gas Company	GR-98-374
AmerenUE	GA-99-107
Laclede Gas Company	GA-99-236
St. Joseph Light & Power Company	GR-99-42
Laclede Gas Company	GR-99-315
AmerenUE	GR-2000-512
Missouri Gas Energy	GR-2001-292

# SCHEDULE 2-2 IS DEEMED HIGHLY CONFIDENTIAL IN ITS ENTIRETY

# SCHEDULE 2-3 IS DEEMED HIGHLY CONFIDENTIAL IN ITS ENTIRETY

# Gateway Pipeline Company, Inc. et al. Case No. GM-2001-585

#### Numbers of Customers or Services in Missouri Receiving Natural Gas Solely from Missouri Pipeline Company and Missouri Gas Company

	Local Distribution Company	Affected	Number of
Pipeline Company	and/or Municipal System	Missouri Counties	Customers
		<del></del>	<u>, , , , , , , , , , , , , , , , , , , </u>
Missouri Pipeline Company	Laclede Gas Company	Franklin County	3,549
Missouri Pipeline Company	Fidelity Natural Gas Company	Franklin County	1,191
Missouri Gas Company	Missouri Public Service - Eastern District	Gasconnade County	,
, ,		Phelps County	
		Dent County	4,269
Missouri Gas Company	Richland, Missouri (Municipal System)	Pulaski County	300
	, , ,	•	
			Number of
			Services
Missouri Gas Company	Cuba, Missouri (Municipal System)	Crawford County	1,060
Missouri Gas Company	St. James, Missouri (Municipal System)	Phelps County	1,035
Missouri Gas Company	St. Robert, Missouri (Municipal System)	Pulaski County	390
Missouri Gas Company	Waynesville, Missouri (Municipal System)	Pulaski County	565
, ,		•	
Missouri Gas Company	Fort Leonard Wood (Omega Pipelines)	Pulaski County	1,259
• •	,	-	
	Total numbers of co	ustomers and services	13,618

# Gateway Pipeline Company, Inc. et al. Case No. GM-2001-585

#### Population Data from the 2000 U.S. Census for Counties served by Missouri Pipeline Company and Missouri Gas Company

Pipeline Company	County	Population	Percent Change	Housing Units
L	<del></del>	LL	Ondrigo	Office
Missouri Gas Company	Pulaski	41,165	-0.3%	15,408
Missouri Gas Company	Phelps	39,825	13.0%	17,501
Missouri Gas Company	Crawford	22,804	18.9%	10,850
Missouri Gas Company	Dent	14,927	8.9%	6,994
Missouri Gas Company	Gasconnade	15,342	9.5%	7,813
Missouri Pipeline Company	Franklin	93,807	16.4%	38,295
Missouri Pipeline Company	St. Charles	283,883	33.4%	105,514
Missouri Pipeline Company	St. Louis	1,016,315	2.3%	423,749
Missouri Pipeline Company	St. Louis City	348,189	-12.2%	176,354

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