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November 30, 2017

Mr. Morris Woodruff
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102

**Re: Tariff Schedule to Adjust Demand Side Investment Mechanism Rider Rate
of KCP&L Greater Missouri Operations Company**

Dear Mr. Woodruff:

Pursuant to 4 C.S.R. 240-3.163(8) of the regulations of the Missouri Public Service Commission (“Commission”), KCP&L Greater Missouri Operations Company (“GMO” or the “Company”) hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism Rider (“DSIM rate”). The proposed rate schedule bears an issue date of November 30, 2017, and an effective date of February 1, 2018.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Tim Rush
Director – Regulatory Affairs
Kansas City Power & Light Company
1200 Main Street – 19th Floor
Kansas City, Missouri 64105
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The DSIM rate components consist of projected Program Costs and projected Throughput Disincentive (TD) associated with the Missouri Energy Efficiency Investments Act (“MEEIA”) Cycle 2 for January 2018 through June 2018 and the reconciliation of actual and expected Program

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Costs and actual and expected TD/TD-NSB for both Cycles 1 and 2 through December 2017. The performance incentive from Cycle 1 will continue to be recovered over a two-year period, so essentially one-fourth of the performance incentive is reflected in the DSIM rate in this filing. These amounts are divided by the projected retail sales, excluding opt-out sales from customers, for February 2018 through July 2018, to develop a rate to be used in the DSIM rate.

At this time, based on actual performance experienced through October 2017 and forecasts through June 2018, the residential DSIM rate will be higher than the current rate of \$0.00372 per kWh and will become \$0.00394 per kWh. For a residential customer using 1,000 kWh's, this would mean an increase of \$0.22 per month. The DSIM rate will decrease for the non-residential class from \$0.00995 per kWh to \$0.00832 per kWh. For a non-residential customer, for every 1,000 kWh's used, this would mean a decrease of \$1.63.

As explained in the Direct Testimony and supporting schedules of Tim Rush, which are submitted concurrently herewith, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the MEEIA filing made in File No. EO-2012-0009 and updated in File No. EO-2015-0241. Also provided herewith are schedules containing the information required by 4 C.S.R. 240-3.163(8), including all work papers that support the proposed rate schedule.

Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, the Office of Public Counsel, and each party to File No. EO-2012-0009 and EO-2015-0241.

Respectfully submitted,

/s/ Roger W. Steiner

Roger W. Steiner
Corporate Counsel for
KCP&L Greater Missouri Operations Company

cc: Office of the General Counsel
Office of the Public Counsel