Scenario 1, where BL increased by 1,900 per day to cover shortfall in storage.

	Increased BL nomination/ day	Priced at IFERC	Total Increased Cost for FOM Gas	Comments
Dec 2007	1,900	6.370	$ 375,193.00	No Cuts to FOM Gas

$6.22 was index, but AEC paid a $0.15 premium for deliveries to market.

All Else Equal, Combined EOM Storage

Actual	Revised Actual	Plan	Revised Actual as % of Plan	Revised Storage Variation from Plan	Storage Variation from Plan, %
390,303	449,203	454,073	98.9%	(4,870)	1.1%

With this revised EOM storage, would not propose changes to December Swing Volumes

Compared to actual shortfall - see above (63,770)

Ignoring any change to swing demand charges:

By increasing Dec baseload from 86,800 to 145,700 would reduce volumes in other months by this amount.

Change to Jan - Mar Volumes	(58,900)
Avg Cost of Jan-Mar Gas	$ 7.263
Change to Cost for Jan-Mar for Proposed Scenario	$ (427,764.53)
Change to Cost for Dec for Proposed Scenario	$ 375,193.00
Increased Cost (Savings):	$ (52,571.53)

Scenario 2, where BL increased by 3,100 per day to cover shortfall in storage and target EOM Dec as 5% ahead of storage plan because of problems on PEPL at end of November.

	Increased BL nomination/ day	Priced at IFERC	Total Increased Cost for FOM Gas	Comments
Dec 2007	3,100	6.370	$ 612,157.00	No Cuts to FOM Gas

All Else Equal, Combined EOM Storage

Actual	Revised Actual	Plan	Revised Actual as % of Plan	Revised Storage Variation from Plan	Storage Variation from Plan, %
390,303	486,403	454,073	107.1%	32,330	-7.1%

With this revised EOM storage, would not propose changes to December Swing Volumes

Compared to actual shortfall - see above (63,770)

Ignoring any change to swing demand charges:

By increasing Dec baseload from 86,800 to 182,900 would reduce volumes in other months by this amount.

Change to Jan - Mar Volumes	(96,100)
Avg Cost of Jan-Mar Gas	$ 7.263
Change to Cost for Jan-Mar for Proposed Scenario	$ (697,931.60)
Change to Cost for Dec for Proposed Scenario	$ 612,157.00
Increased Cost (Savings):	$ (85,774.60)

Assume changes to subsequent months, by using average costs as follows:

	BL Volumes	Price	Cost of BL	Comments	Totals Prior to Demand Charges: Gas Costs Invoiced	Total Volumes Invoiced	Cost of Swing	Swing Volumes	Swing, Demand Charge Detail: Volume that has Demand Charge	Demand Charge ($/Dth)	Total Demand Charge	Total Gas Costs
Dec Revised	145,700	$ 6.370	$ 928,109.00	Revised BL for Scenario 1								
Dec Revised	182,900	$ 6.370	$ 1,165,073.00	Revised BL for Scenario 2								
Dec Actual	86,800	$ 6.370	$ 552,916.00		$ 662,193.85	103,534	$ 109,277.85	16,734	243,195	$ 0.010	$ 2,431.95	$ 664,625.80
Jan	196,000	$ 6.360	$ 1,246,560.00	Should have been 201,500 but only invoiced 196,000	$ 1,631,477.99	244,748	$ 384,917.99	48,748	128,495	$ 0.010	$ 1,284.95	$ 1,632,762.94
Feb	153,700	$ 7.410	$ 1,138,917.00		$ 1,596,648.16	210,400	$ 457,731.16	56,700	155,005	$ 0.010	$ 1,550.05	$ 1,598,198.21
Mar	32,550	$ 8.160	$ 265,608.00		$ 579,617.25	69,150	$ 314,009.25	36,600	297,445	$ 0.010	$ 2,974.45	$ 582,591.70
Jan - Mar	382,250		$ 2,651,085.00		$ 3,807,743.40	524,298	$ 1,156,658.40	142,048			$ 5,809.45	
Average Cost of Jan - Mar		$ 6.935			$ 7.263		$ 8.143					

Staff Exhibit No. 30
Date 3/24/11 Reporter [illegible]
File No. GE-2008-0364

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Missouri Public Service Commission

Atmos 2007/2008, Consolidated Area (Hannibal Area & Bowling Green)

Analysis of Baseload Volumes

	A	B	C	D	E	G	H	I	J	L	M	O	P	Q	R
4												Review of BL Nominations			
5	Monthly Volumes	Atmos RFP Baseload	Atmos RFP Baseload & Swing Volumes	Atmos Normal Requirements	RFP Supplies as % of Normal Req.	Baseload Nominations (Monthly Total)	Baseload Deliveries (Monthly Total)	Baseload as % of Normal Requirements	Warmest Month as % of Normal	Storage Variation from Plan, Dth	Storage Variation from Plan, %	If Baseload Warmest Month + Deviation from Planned Storage	Actual BL Noms - Minus Column O	% Difference	Comments
6	Oct 2007									17,209	2.4%				
7	Nov 2007	123,000	129,035	120,746	106.9%	55,500	55,410	46.0%	59.2%	(32,844)	-4.6%	54,261	1,239	2.3%	BL nomination is not unreasonable. Since weather was normal, would have expected Atmos to bring on additional swing supplies during month, because baseload does not cover normal requirements. However, since storage is within 5% of plan, not revising at this time.
8	Dec 2007	145,700	152,890	143,832	106.3%	86,800	86,800	60.3%	78.8%	(63,770)	-8.9%	146,158	(59,358)	-40.6%	BL nomination does not seem reasonable. Storage balance in December also impacted because not all nominated swing supplies were delivered.
9															(1) Consider scenario where BL increased by 1,900 per day to cover shortfall in storage.
10															(2) Because of problems on PEPL at end-of-November, should have considered greater baseload for December, because higher reliability. Consider increasing BL so ahead of storage plan by 5% at EOM Dec. BL increased by 3,100 per day.
11	Jan 2008	155,000	162,855	157,128	103.6%	201,500	196,000	128.2%	67.6%	36,761	5.1%				
12	Feb 2008	104,400	109,665	105,253	104.2%	153,700	153,700	146.0%	73.1%	88,677	12.3%				
13	Mar 2008	130,200	136,805	132,148	103.5%	32,550	32,550	24.6%	69.3%	11,816	1.6%				

Atmos Normal Reqts by Company. Substantiated by Co in 2 ways: 1) Regr Analysis and 2) RFP comments in Column I by Mike Walker as follows:
Mike Walker:
Nov - Mar
Total Est Purchase Requirements for Han + BG

	1971 - 2000 NOAA HDD, Hannibal, MO	Normal Month HDD	Warmest Month HDD	Warmest Month as % of Normal	Actual HDD as % of Normal
17	November	684.4	405.1	59.2%	97.2%
18	December	1,101.8	868.0	78.8%	102.5%
19	January	1,254.0	847.5	67.6%	93.1%
20	February	980.0	716.8	73.1%	119.6%
21	March	734.9	509.5	69.3%	110.2%

	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2			Hannibal IOS Storage		Hannibal WS Storage		Hannibal FS Storage		B.G. IOS Storage				
3			K11661		K11597		K14088		K11794			Combined MSQ	
4			MSQ =	161,000	MSQ =	108,000	MSQ =	399,462	MSQ =	52,000		720,462	
5			MDIQ =	805	MDIQ =	540	MDIQ =	4,438	MDIQ =	260			
6			MDWQ =	1,610	MDWQ =	1,080	MDWQ =	9,511	MDWQ =	520			
7													
8	**Actual Storage**	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07
9	Contract	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661
10	Actual Beginning Balance	51,209	60,958	79,260	101,875	129,265	125,621	118,952	121,494	92,452	56,425	45,379	32,601
11	Actual Injections	10,168	18,471	23,552	16,235	9,205	8,975	14,213	4,807	845	9,138	9,868	22,964
12	Actual Withdrawals	-419	-169	-937	-1,845	-12,849	-15,644	-11,671	-33,849	-36,872	-20,184	-22,646	0
13	Actual Net	9,749	18,302	22,615	14,390	-3,644	-6,669	2,542	-29,042	-36,027	-11,046	-12,778	22,964
14	Actual Ending Balance	60,958	79,260	101,875	129,265	125,621	118,952	121,494	92,452	56,425	45,379	32,601	55,565
15	% of MSQ	37.9%	49.2%	63.3%	80.3%	78.0%	73.9%	75.5%	57.4%	35.0%	28.2%	20.2%	34.5%
16													
17	Contract	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597
18	Actual Beginning Balance	33,455	48,125	63,284	76,924	91,594	103,684	92,638	71,315	39,507	15,207	8,433	18,663
19	Actual Injections	14,670	15,159	13,640	14,670	12,090	0	0	0	0	0	10,230	15,097
20	Actual Withdrawals	0	0	0	0	0	-11,046	-21,323	-31,808	-24,300	-6,774	0	0
21	Actual Net	14,670	15,159	13,640	14,670	12,090	-11,046	-21,323	-31,808	-24,300	-6,774	10,230	15,097
22	Actual Ending Balance	48,125	63,284	76,924	91,594	103,684	92,638	71,315	39,507	15,207	8,433	18,663	33,760
23	% of MSQ	44.6%	58.6%	71.2%	84.8%	96.0%	85.8%	66.0%	36.6%	14.1%	7.8%	17.3%	31.3%
24													
25	Contract	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088
26	Actual Beginning Balance	169,520	249,301	341,021	390,155	383,123	395,626	349,199	288,665	130,412	42,154	0	68,169
27	Actual Injections	79,781	91,720	49,134	5,968	12,503	0	0	0	0	0	68,273	89,500
28	Actual Withdrawals	0	0	0	0	0	-46,427	-60,534	-158,253	-88,258	-42,258	0	0
29	Actual Net	79,781	91,720	49,134	5,968	12,503	-46,427	-60,534	-158,253	-88,258	-42,258	68,273	89,500
30	Actual Ending Balance	249,301	341,021	390,155	383,123	395,626	349,199	288,665	130,412	42,154	0	68,169	157,669
31	% of MSQ	62.4%	85.4%	97.7%	95.9%	99.0%	87.4%	72.3%	32.6%	10.6%	0.0%	17.1%	39.5%
32													
33	*Bowling Green Contract*	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794
34	Actual Beginning Balance	15,705	22,732	28,991	36,947	42,504	43,110	40,300	36,782	22,872	8,312	4,498	9,671
35	Actual Injections	7,027	6,259	7,956	5,557	2,959	1,236	1,389	0	0	1,502	5,173	8,060
36	Actual Withdrawals	0	0	0	0	-2,353	-4,046	-4,907	-13,910	-14,560	-5,316	0	0
37	Actual Net	7,027	6,259	7,956	5,557	606	-2,810	-3,518	-13,910	-14,560	-3,814	5,173	8,060
38	Actual Ending Balance	22,732	28,991	36,947	42,504	43,110	40,300	36,782	22,872	8,312	4,498	9,671	17,731
39	% of MSQ	43.7%	55.8%	71.1%	81.7%	82.9%	77.5%	70.7%	44.0%	16.0%	8.7%	18.6%	34.1%
40													
41													

	A	B	C	D	E	F	G	H	I	J	K	L	M
8	**Actual Storage**	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07
42	**Planned Storage**												
43	Contract	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**
44	Planned Beginning Balance	51,500	70,800	90;100	109,400	128,700	144,800	131,900	99,700	61,100	28,900	16,100	32,200
45	Planned Injections	19,300	19,300	19,300	19,300	16,100	0	0	0	0	0	16,100	19,300
46	Planned Withdrawals	0	0	0	0	0	-12,900	-32,200	-38,600	-32,200	-12,900	0	0
47	Planned Net	19,300	19,300	19,300	19,300	16,100	-12,900	-32,200	-38,600	-32,200	-12,900	16,100	19,300
48	Planned Ending Balance	70,800	90,100	109,400	128,700	144,800	131,900	99,700	61,100	28,900	16,000	32,200	51,500
49	% of MSQ	44.0%	56.0%	68.0%	79.9%	89.9%	81.9%	61.9%	38.0%	18.0%	9.9%	20.0%	32.0%
50													
51	Contract	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**
52	Planned Beginning Balance	32,200	46,800	61,400	76,000	90,600	102,800	93,100	68,800	39,600	15,300	5,400	17,600
53	Planned Injections	14,600	14,600	14,600	14,600	12,200	0	0	0	0	0	12,200	14,600
54	Planned Withdrawals	0	0	0	0	0	-9,700	-24,300	-29,200	-24,300	-9,700	0	0
55	Planned Net	14,600	14,600	14,600	14,600	12,200	-9,700	-24,300	-29,200	-24,300	-9,700	12,200	14,600
56	Planned Ending Balance	46,800	61,400	76,000	90,600	102,800	93,100	68,800	39,600	15,300	5,600	17,600	32,200
57	% of MSQ	43.3%	56.9%	70.4%	83.9%	95.2%	86.2%	63.7%	36.7%	14.2%	5.2%	16.3%	29.8%
58													
59	Contract	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**
60	Planned Beginning Balance	154,773	244,673	334,573	379,473	379,473	379,473	343,473	253,573	145,673	55,773	19,973	64,873
61	Planned Injections	89,900	89,900	44,900	0	0	0	0	0	0	0	44,900	89,900
62	Planned Withdrawals	0	0	0	0	0	-36,000	-89,900	-107,900	-89,900	-36,000	0	0
63	Planned Net	89,900	89,900	44,900	0	0	-36,000	-89,900	-107,900	-89,900	-36,000	44,900	89,900
64	Planned Ending Balance	244,673	334,573	379,473	379,473	379,473	343,473	253,573	145,673	55,773	19,773	64,873	154,773
65	% of MSQ	61.3%	83.8%	95.0%	95.0%	95.0%	86.0%	63.5%	36.5%	14.0%	4.9%	16.2%	38.7%
66													
67	Bowling Green Contract	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**
68	Planned Beginning Balance	16,600	22,800	29,000	35,200	41,400	46,600	42,400	32,000	19,500	9,100	5,200	10,400
69	Planned Injections	6,200	6,200	6,200	6,200	5,200	0	0	0	0	0	5,200	6,200
70	Planned Withdrawals	0	0	0	0	0	-4,200	-10,400	-12,500	-10,400	-4,200	0	0
71	Planned Net	6,200	6,200	6,200	6,200	5,200	-4,200	-10,400	-12,500	-10,400	-4,200	5,200	6,200
72	Planned Ending Balance	22,800	29,000	35,200	41,400	46,600	42,400	32,000	19,500	9,100	4,900	10,400	16,600
73	% of MSQ	43.8%	55.8%	67.7%	79.6%	89.6%	81.5%	61.5%	37.5%	17.5%	9.4%	20.0%	31.9%
74													

	A	B	C	D	E	F	G	H	I	J	K	L	M
8	Actual Storage	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07
75	**Actual Hannibal Combined**	IOS 11661 + WS 11597 + FS 14088											
76	Actual Beginning Combined Balance	254,184	358,384	483,565	568,954	603,982	624,931	560,789	481,474	262,371	113,786	53,812	119,433
77	Actual Combined Injections	104,619	125,350	86,326	36,873	33,798	8,975	14,213	4,807	845	9,138	88,371	127,561
78	Actual Combined Withdrawals	-419	-169	-937	-1,845	-12,849	-73,117	-93,528	-223,910	-149,430	-69,216	-22,646	0
79	Actual Combined Net	104,200	125,181	85,389	35,028	20,949	-64,142	-79,315	-219,103	-148,585	-60,078	65,725	127,561
80	Actual Combined Ending Balance	358,384	483,565	568,954	603,982	624,931	560,789	481,474	262,371	113,786	53,812	119,433	246,994
81	Actual % of MSQ (Combined)	53.6%	72.3%	85.1%	90.4%	93.5%	83.9%	72.0%	39.2%	17.0%	8.1%	17.9%	36.9%
82													
83	**Planned Hannibal Combined**	IOS 11661 + WS 11597 + FS 14088											
84	Planned Beginning Combined Balance	238,473	362,273	486,073	564,873	598,773	627,073	568,473	422,073	246,373	99,973	41,473	114,673
85	Planned Combined Injections	123,800	123,800	78,800	33,900	28,300	0	0	0	0	0	73,200	123,800
86	Planned Combined Withdrawals	0	0	0	0	0	-58,600	-146,400	-175,700	-146,400	-58,600	0	0
87	Planned Combined Net	123,800	123,800	78,800	33,900	28,300	-58,600	-146,400	-175,700	-146,400	-58,600	73,200	123,800
88	Planned Combined Ending Balance	362,273	486,073	564,873	598,773	627,073	568,473	422,073	246,373	99,973	41,373	114,673	238,473
89	Planned % of MSQ (Combined)	54.2%	72.7%	84.5%	89.6%	93.8%	85.0%	63.1%	36.9%	15.0%	6.2%	17.2%	35.7%
90													
91	Hannibal Combined Storage (Variation from Plan)	-0.6%	-0.4%	0.6%	0.8%	-0.3%	-1.1%	8.9%	2.4%	2.1%	1.9%	0.7%	1.3%
92													
93													
94	**Actual Hannibal & Bowling Green Combined**												
95	Actual Beginning Combined Balance	269,889	381,116	512,556	605,901	646,486	668,041	601,089	518,256	285,243	122,098	58,310	129,104
96	Actual Combined Injections	111,646	131,609	94,282	42,430	36,757	10,211	15,602	4,807	845	10,640	93,544	135,621
97	Actual Combined Withdrawals	-419	-169	-937	-1,845	-15,202	-77,163	-98,435	-237,820	-163,990	-74,532	-22,646	0
98	Actual Combined Net	111,227	131,440	93,345	40,585	21,555	-66,952	-82,833	-233,013	-163,145	-63,892	70,898	135,621
99	Actual Combined Ending Balance	381,116	512,556	605,901	646,486	668,041	601,089	518,256	285,243	122,098	58,310	129,104	264,725
100	Actual % of MSQ (Combined)	52.9%	71.1%	84.1%	89.7%	92.7%	83.4%	71.9%	39.6%	16.9%	8.1%	17.9%	36.7%
101													
102													
103	**Planned Hannibal & Bowling Green Combined**												
104	Planned Beginning Combined Balance	255,073	385,073	515,073	600,073	640,173	673,673	610,873	454,073	265,873	109,073	46,673	125,073
105	Planned Combined Injections	130,000	130,000	85,000	40,100	33,500	0	0	0	0	0	78,400	130,000
106	Planned Combined Withdrawals	0	0	0	0	0	-62,800	-156,800	-188,200	-156,800	-62,800	0	0
107	Planned Combined Net	130,000	130,000	85,000	40,100	33,500	-62,800	-156,800	-188,200	-156,800	-62,800	78,400	130,000
108	Planned Combined Ending Balance	385,073	515,073	600,073	640,173	673,673	610,873	454,073	265,873	109,073	46,273	125,073	255,073
109	Planned % of MSQ (Combined)	53.4%	71.5%	83.3%	88.9%	93.5%	84.8%	63.0%	36.9%	15.1%	6.4%	17.4%	35.4%
110	Variation from Plan %	-0.5%	-0.3%	0.8%	0.9%	-0.8%	-1.4%	8.9%	2.7%	1.8%	1.7%	0.6%	1.3%
111	Variation from Plan, Dth	(3,957)	(2,517)	5,828	6,313	(5,632)	(9,784)	64,183	19,370	13,025	12,037	4,031	9,652
112													

	A	N	O	P	Q	R	S	T	U	V	W	X	Y
1													
2													
3													
4													
5													
6													
7													
8	**Actual Storage**	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08
9	Contract	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661
10	Actual Beginning Balance	55,565	73,410	90,699	112,440	128,970	143,710	119,406	84,808	77,034	46,074	28,910	15,916
11	Actual Injections	17,845	17,289	21,741	16,530	17,517	2,666	2,258	9,590	2,152	7,015	10,229	21,103
12	Actual Withdrawals	0	0	0	0	-2,777	-26,970	-36,856	-17,364	-33,112	-24,179	-23,223	-506
13	Actual Net	17,845	17,289	21,741	16,530	14,740	-24,304	-34,598	-7,774	-30,960	-17,164	-12,994	20,597
14	Actual Ending Balance	73,410	90,699	112,440	128,970	143,710	119,406	84,808	77,034	46,074	28,910	15,916	36,513
15	% of MSQ	45.6%	56.3%	69.8%	80.1%	89.3%	74.2%	52.7%	47.8%	28.6%	18.0%	9.9%	22.7%
16													
17	Contract	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597
18	Actual Beginning Balance	33,760	46,900	61,997	77,096	91,706	103,796	93,327	68,479	45,041	19,931	5,547	18,657
19	Actual Injections	13,140	15,097	15,097	14,610	12,090	0	0	0	0	0	13,110	13,547
20	Actual Withdrawals	0	0	0	0	0	-10,469	-24,848	-23,438	-25,110	-14,384	0	0
21	Actual Net	13,140	15,097	15,097	14,610	12,090	-10,469	-24,848	-23,438	-25,110	-14,384	13,110	13,547
22	Actual Ending Balance	46,900	61,997	77,094	91,706	103,796	93,327	68,479	45,041	19,931	5,547	18,657	32,204
23	% of MSQ	43.4%	57.4%	71.4%	84.9%	96.1%	86.4%	63.4%	41.7%	18.5%	5.1%	17.3%	29.8%
24													
25	Contract	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088
26	Actual Beginning Balance	157,669	245,502	335,720	380,813	384,115	395,660	323,585	211,425	162,589	124,445	18,321	85,422
27	Actual Injections	87,833	90,218	43,093	3,302	11,545	0	0	0	0	0	67,101	73,008
28	Actual Withdrawals	0	0	0	0	0	-72,075	-112,160	-48,836	-38,144	-106,124	0	0
29	Actual Net	87,833	90,218	43,093	3,302	11,545	-72,075	-112,160	-48,836	-38,144	-106,124	67,101	73,008
30	Actual Ending Balance	245,502	335,720	378,813	384,115	395,660	323,585	211,425	162,589	124,445	18,321	85,422	158,430
31	% of MSQ	61.5%	84.0%	94.8%	96.2%	99.0%	81.0%	52.9%	40.7%	31.2%	4.6%	21.4%	39.7%
32													
33	Bowling Green Contract	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794
34	Actual Beginning Balance	17,731	25,492	30,163	36,781	42,687	47,716	41,711	25,591	17,970	7,300	5,311	12,529
35	Actual Injections	7,761	4,671	6,618	5,906	5,029	504	0	0	0	1,715	7,218	4,621
36	Actual Withdrawals		0	0	0	0	-6,509	-16,120	-7,621	-10,670	-3,704	0	-53
37	Actual Net	7,761	4,671	6,618	5,906	5,029	-6,005	-16,120	-7,621	-10,670	-1,989	7,218	4,568
38	Actual Ending Balance	25,492	30,163	36,781	42,687	47,716	41,711	25,591	17,970	7,300	5,311	12,529	17,097
39	% of MSQ	49.0%	58.0%	70.7%	82.1%	91.8%	80.2%	49.2%	34.6%	14.0%	10.2%	24.1%	32.9%
40													
41													

	A	N	O	P	Q	R	S	T	U	V	W	X	Y
8	**Actual Storage**	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08
42	**Planned Storage**												
43	Contract	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661
44	Planned Beginning Balance	51,500	70,800	90,100	109,400	128,700	144,800	131,900	99,700	61,100	28,900	16,100	32,200
45	Planned Injections	19,300	19,300	19,300	19,300	16,100	0	0	0	0	0	16,100	19,300
46	Planned Withdrawals	0	0	0	0	0	-12,900	-32,200	-38,600	-32,200	-12,900	0	0
47	Planned Net	19,300	19,300	19,300	19,300	16,100	-12,900	-32,200	-38,600	-32,200	-12,900	16,100	19,300
48	Planned Ending Balance	70,800	90,100	109,400	128,700	144,800	131,900	99,700	61,100	28,900	16,000	32,200	51,500
49	% of MSQ	44.0%	56.0%	68.0%	79.9%	89.9%	81.9%	61.9%	38.0%	18.0%	9.9%	20.0%	32.0%
50													
51	Contract	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597
52	Planned Beginning Balance	32,200	46,800	61,400	76,000	90,600	102,800	93,100	68,800	39,600	15,300	5,400	17,600
53	Planned Injections	14,600	14,600	14,600	14,600	12,200	0	0	0	0	0	12,200	14,600
54	Planned Withdrawals	0	0	0	0	0	-9,700	-24,300	-29,200	-24,300	-9,700	0	0
55	Planned Net	14,600	14,600	14,600	14,600	12,200	-9,700	-24,300	-29,200	-24,300	-9,700	12,200	14,600
56	Planned Ending Balance	46,800	61,400	76,000	90,600	102,800	93,100	68,800	39,600	15,300	5,600	17,600	32,200
57	% of MSQ	43.3%	56.9%	70.4%	83.9%	95.2%	86.2%	63.7%	36.7%	14.2%	5.2%	16.3%	29.8%
58													
59	Contract	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088
60	Planned Beginning Balance	154,773	244,673	334,573	379,473	379,473	379,473	343,473	253,573	145,673	55,773	19,973	64,873
61	Planned Injections	89,900	89,900	44,900	0	0	0	0	0	0	0	44,900	89,900
62	Planned Withdrawals	0			0	0	-36,000	-89,900	-107,900	-89,900	-36,000	0	0
63	Planned Net	89,900	89,900	44,900	0	0	-36,000	-89,900	-107,900	-89,900	-36,000	44,900	89,900
64	Planned Ending Balance	244,673	334,573	379,473	379,473	379,473	343,473	253,573	145,673	55,773	19,773	64,873	154,773
65	% of MSQ	61.3%	83.8%	95.0%	95.0%	95.0%	86.0%	63.5%	36.5%	14.0%	4.9%	16.2%	38.7%
66													
67	Bowling Green Contract	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794
68	Planned Beginning Balance	16,600	22,800	29,000	35,200	41,400	46,600	42,400	32,000	19,500	9,100	5,200	10,400
69	Planned Injections	6,200	6,200	6,200	6,200	5,200	0	0	0	0	0	5,200	6,200
70	Planned Withdrawals	0			0	0	-4,200	-10,400	-12,500	-10,400	-4,200	0	0
71	Planned Net	6,200	6,200	6,200	6,200	5,200	-4,200	-10,400	-12,500	-10,400	-4,200	5,200	6,200
72	Planned Ending Balance	22,800	29,000	35,200	41,400	46,600	42,400	32,000	19,500	9,100	4,900	10,400	16,600
73	% of MSQ	43.8%	55.8%	67.7%	79.6%	89.6%	81.5%	61.5%	37.5%	17.5%	9.4%	20.0%	31.9%
74													

	A	N	O	P	Q	R	S	T	U	V	W	X	Y
8	Actual Storage	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08
75	Actual Hannibal Combined												
76	Actual Beginning Combined Balance	246,994	365,812	488,416	570,349	604,791	643,166	536,318	364,712	284,664	190,450	52,778	119,995
77	Actual Combined Injections	118,818	122,604	79,931	34,442	41,152	2,666	2,258	9,590	2,152	7,015	90,440	107,658
78	Actual Combined Withdrawals	0	0	0	0	-2,777	-109,514	-173,864	-89,638	-96,366	-144,687	-23,223	-506
79	Actual Combined Net	118,818	122,604	79,931	34,442	38,375	-106,848	-171,606	-80,048	-94,214	-137,672	67,217	107,152
80	Actual Combined Ending Balance	365,812	488,416	568,347	604,791	643,166	536,318	364,712	284,664	190,450	52,778	119,995	227,147
81	Actual % of MSQ (Combined)	54.7%	73.1%	85.0%	90.5%	96.2%	80.2%	54.6%	42.6%	28.5%	7.9%	18.0%	34.0%
82													
83	Planned Hannibal Combined												
84	Planned Beginning Combined Balance	238,473	362,273	486,073	564,873	598,773	627,073	568,473	422,073	246,373	99,973	41,473	114,673
85	Planned Combined Injections	123,800	123,800	78,800	33,900	28,300	0	0	0	0	0	73,200	123,800
86	Planned Combined Withdrawals	0	0	0	0	0	-58,600	-146,400	-175,700	-146,400	-58,600	0	0
87	Planned Combined Net	123,800	123,800	78,800	33,900	28,300	-58,600	-146,400	-175,700	-146,400	-58,600	73,200	123,800
88	Planned Combined Ending Balance	362,273	486,073	564,873	598,773	627,073	568,473	422,073	246,373	99,973	41,373	114,673	238,473
89	Planned % of MSQ (Combined)	54.2%	72.7%	84.5%	89.6%	93.8%	85.0%	63.1%	36.9%	15.0%	6.2%	17.2%	35.7%
90													
91	Hannibal Combined Storage (Variation from Plan)	0.5%	0.4%	0.5%	0.9%	2.4%	-4.8%	-8.6%	5.7%	13.5%	1.7%	0.8%	-1.7%
92													
93													
94	Actual Hannibal & Bowling Green Combined												
95	Actual Beginning Combined Balance	264,725	391,304	518,579	607,130	647,478	690,882	578,029	390,303	302,634	197,750	58,089	132,524
96	Actual Combined Injections	126,579	127,275	86,549	40,348	46,181	3,170	2,258	9,590	2,152	8,730	97,658	112,279
97	Actual Combined Withdrawals	0	0	0	0	-2,777	-116,023	-189,984	-97,259	-107,036	-148,391	-23,223	-559
98	Actual Combined Net	126,579	127,275	86,549	40,348	43,404	-112,853	-187,726	-87,669	-104,884	-139,661	74,435	111,720
99	Actual Combined Ending Balance	391,304	518,579	605,128	647,478	690,882	578,029	390,303	302,634	197,750	58,089	132,524	244,244
100	Actual % of MSQ (Combined)	54.3%	72.0%	84.0%	89.9%	95.9%	80.2%	54.2%	42.0%	27.4%	8.1%	18.4%	33.9%
101													
102													
103	Planned Hannibal & Bowling Green Combined												
104	Planned Beginning Combined Balance	255,073	385,073	515,073	600,073	640,173	673,673	610,873	454,073	265,873	109,073	46,673	125,073
105	Planned Combined Injections	130,000	130,000	85,000	40,100	33,500	0	0	0	0	0	78,400	130,000
106	Planned Combined Withdrawals	0	0	0	0	0	-62,800	-156,800	-188,200	-156,800	-62,800	0	0
107	Planned Combined Net	130,000	130,000	85,000	40,100	33,500	-62,800	-156,800	-188,200	-156,800	-62,800	78,400	130,000
108	Planned Combined Ending Balance	385,073	515,073	600,073	640,173	673,673	610,873	454,073	265,873	109,073	46,273	125,073	255,073
109	Planned % of MSQ (Combined)	53.4%	71.5%	83.3%	88.9%	93.5%	84.8%	63.0%	36.9%	15.1%	6.4%	17.4%	35.4%
110	Variation from Plan %	0.9%	0.5%	0.7%	1.0%	2.4%	-4.6%	-8.9%	5.1%	12.3%	1.6%	1.0%	-1.5%
111	Variation from Plan, Dth	6,231	3,506	5,055	7,305	17,209	(32,844)	(63,770)	36,761	88,677	11,816	7,451	(10,829)
112													

	A	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI
1											
2											
3											
4											
5											
6											
7											
8	**Actual Storage**	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09
9	Contract	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661	IOS 11661
10	Actual Beginning Balance	36,513	60,660	84,019	105,716	127,773	126,449	108,443	104,102	78,472	59,643
11	Actual Injections	24,147	23,359	21,697	23,036	10,264	1,444	8,777	109	1,565	0
12	Actual Withdrawals	0	0	0	-979	-11,588	-19,450	-13,118	-25,739	-20,394	-24,321
13	Actual Net	24,147	23,359	21,697	22,057	-1,324	-18,006	-4,341	-25,630	-18,829	-24,321
14	Actual Ending Balance	60,660	84,019	105,716	127,773	126,449	108,443	104,102	78,472	59,643	35,322
15	% of MSQ	37.7%	52.2%	65.7%	79.4%	78.5%	67.4%	64.7%	48.7%	37.0%	21.9%
16											
17	Contract	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597	WS 11597
18	Actual Beginning Balance	32,204	48,224	61,771	76,806	91,356	103,317	93,677	69,215	38,991	18,858
19	Actual Injections	16,020	13,547	15,035	14,550	11,961	0	0	0	0	0
20	Actual Withdrawals	0	0	0	0	0	-9,640	-24,462	-30,224	-20,133	-8,633
21	Actual Net	16,020	13,547	15,035	14,550	11,961	-9,640	-24,462	-30,224	-20,133	-8,633
22	Actual Ending Balance	48,224	61,771	76,806	91,356	103,317	93,677	69,215	38,991	18,858	10,225
23	% of MSQ	44.7%	57.2%	71.1%	84.6%	95.7%	86.7%	64.1%	36.1%	17.5%	9.5%
24											
25	Contract	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088	FS 14088
26	Actual Beginning Balance	158,430	262,525	343,227	377,487	387,658	394,063	345,917	270,726	137,822	72,791
27	Actual Injections	104,095	80,702	34,260	10,171	6,405	0	0	0	0	0
28	Actual Withdrawals	0	0	0	0	0	-48,146	-75,191	-132,904	-65,031	-41,893
29	Actual Net	104,095	80,702	34,260	10,171	6,405	-48,146	-75,191	-132,904	-65,031	-41,893
30	Actual Ending Balance	262,525	343,227	377,487	387,658	394,063	345,917	270,726	137,822	72,791	30,898
31	% of MSQ	65.7%	85.9%	94.5%	97.0%	98.6%	86.6%	67.8%	34.5%	18.2%	7.7%
32											
33	Bowling Green Contract	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794	IOS 11794
34	Actual Beginning Balance	17,097	24,192	30,489	35,310	41,637	45,998	42,516	32,762	20,177	13,874
35	Actual Injections	7,095	6,297	4,821	6,327	5,062	1,124	383	0	670	407
36	Actual Withdrawals		0	0	0	-701	-4,606	-10,137	-12,585	-6,973	-5,379
37	Actual Net	7,095	6,297	4,821	6,327	4,361	-3,482	-9,754	-12,585	-6,303	-4,972
38	Actual Ending Balance	24,192	30,489	35,310	41,637	45,998	42,516	32,762	20,177	13,874	8,902
39	% of MSQ	46.5%	58.6%	67.9%	80.1%	88.5%	81.8%	63.0%	38.8%	26.7%	17.1%
40											
41											

	A	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI
8	**Actual Storage**	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09
42	**Planned Storage**										
43	Contract	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**	**IOS 11661**
44	Planned Beginning Balance	51,500	70,800	90,100	109,400	128,700	144,800	131,900	99,700	61,100	28,900
45	Planned Injections	19,300	19,300	19,300	19,300	16,100	0	0	0	0	0
46	Planned Withdrawals	0	0	0	0	0	-12,900	-32,200	-38,600	-32,200	-12,900
47	Planned Net	19,300	19,300	19,300	19,300	16,100	-12,900	-32,200	-38,600	-32,200	-12,900
48	Planned Ending Balance	70,800	90,100	109,400	128,700	144,800	131,900	99,700	61,100	28,900	16,000
49	% of MSQ	44.0%	56.0%	68.0%	79.9%	89.9%	81.9%	61.9%	38.0%	18.0%	9.9%
50											
51	Contract	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**	**WS 11597**
52	Planned Beginning Balance	32,200	46,800	61,400	76,000	90,600	102,800	93,100	68,800	39,600	15,300
53	Planned Injections	14,600	14,600	14,600	14,600	12,200	0	0	0	0	0
54	Planned Withdrawals	0	0	0	0	0	-9,700	-24,300	-29,200	-24,300	-9,700
55	Planned Net	14,600	14,600	14,600	14,600	12,200	-9,700	-24,300	-29,200	-24,300	-9,700
56	Planned Ending Balance	46,800	61,400	76,000	90,600	102,800	93,100	68,800	39,600	15,300	5,600
57	% of MSQ	43.3%	56.9%	70.4%	83.9%	95.2%	86.2%	63.7%	36.7%	14.2%	5.2%
58											
59	Contract	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**	**FS 14088**
60	Planned Beginning Balance	154,773	244,673	334,573	379,473	379,473	379,473	343,473	253,573	145,673	55,773
61	Planned Injections	89,900	89,900	44,900	0	0	0	0	0	0	0
62	Planned Withdrawals	0	0	0	0	0	-36,000	-89,900	-107,900	-89,900	-36,000
63	Planned Net	89,900	89,900	44,900	0	0	-36,000	-89,900	-107,900	-89,900	-36,000
64	Planned Ending Balance	244,673	334,573	379,473	379,473	379,473	343,473	253,573	145,673	55,773	19,773
65	% of MSQ	61.3%	83.8%	95.0%	95.0%	95.0%	86.0%	63.5%	36.5%	14.0%	4.9%
66											
67	Bowling Green Contract	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**	**IOS 11794**
68	Planned Beginning Balance	16,600	22,800	29,000	35,200	41,400	46,600	42,400	32,000	19,500	9,100
69	Planned Injections	6,200	6,200	6,200	6,200	5,200	0	0	0	0	0
70	Planned Withdrawals	0	0	0	0	0	-4,200	-10,400	-12,500	-10,400	-4,200
71	Planned Net	6,200	6,200	6,200	6,200	5,200	-4,200	-10,400	-12,500	-10,400	-4,200
72	Planned Ending Balance	22,800	29,000	35,200	41,400	46,600	42,400	32,000	19,500	9,100	4,900
73	% of MSQ	43.8%	55.8%	67.7%	79.6%	89.6%	81.5%	61.5%	37.5%	17.5%	9.4%
74											

	A	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI
8	Actual Storage	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09
75	**Actual Hannibal Combined**										
76	Actual Beginning Combined Balance	227,147	371,409	489,017	560,009	606,787	623,829	548,037	444,043	255,285	151,292
77	Actual Combined Injections	144,262	117,608	70,992	47,757	28,630	1,444	8,777	109	1,565	0
78	Actual Combined Withdrawals	0	0	0	-979	-11,588	-77,236	-112,771	-188,867	-105,558	-74,847
79	Actual Combined Net	144,262	117,608	70,992	46,778	17,042	-75,792	-103,994	-188,758	-103,993	-74,847
80	Actual Combined Ending Balance	371,409	489,017	560,009	606,787	623,829	548,037	444,043	255,285	151,292	76,445
81	Actual % of MSQ (Combined)	55.6%	73.2%	83.8%	90.8%	93.3%	82.0%	66.4%	38.2%	22.6%	11.4%
82											
83	**Planned Hannibal Combined**										
84	Planned Beginning Combined Balance	238,473	362,273	486,073	564,873	598,773	627,073	568,473	422,073	246,373	99,973
85	Planned Combined Injections	123,800	123,800	78,800	33,900	28,300	0	0	0	0	0
86	Planned Combined Withdrawals	0	0	0	0	0	-58,600	-146,400	-175,700	-146,400	-58,600
87	Planned Combined Net	123,800	123,800	78,800	33,900	28,300	-58,600	-146,400	-175,700	-146,400	-58,600
88	Planned Combined Ending Balance	362,273	486,073	564,873	598,773	627,073	568,473	422,073	246,373	99,973	41,373
89	Planned % of MSQ (Combined)	54.2%	72.7%	84.5%	89.6%	93.8%	85.0%	63.1%	36.9%	15.0%	6.2%
90											
91	Hannibal Combined Storage (Variation from Plan)	1.4%	0.4%	-0.7%	1.2%	-0.5%	-3.1%	3.3%	1.3%	7.7%	5.2%
92											
93											
94	**Actual Hannibal & Bowling Green Combined**										
95	Actual Beginning Combined Balance	244,244	395,601	519,506	595,319	648,424	669,827	590,553	476,805	275,462	165,166
96	Actual Combined Injections	151,357	123,905	75,813	54,084	33,692	2,568	9,160	109	2,235	407
97	Actual Combined Withdrawals	0	0	0	-979	-12,289	-81,842	-122,908	-201,452	-112,531	-80,226
98	Actual Combined Net	151,357	123,905	75,813	53,105	21,403	-79,274	-113,748	-201,343	-110,296	-79,819
99	Actual Combined Ending Balance	395,601	519,506	595,319	648,424	669,827	590,553	476,805	275,462	165,166	85,347
100	Actual % of MSQ (Combined)	54.9%	72.1%	82.6%	90.0%	93.0%	82.0%	66.2%	38.2%	22.9%	11.8%
101											
102											
103	**Planned Hannibal & Bowling Green Combined**										
104	Planned Beginning Combined Balance	255,073	385,073	515,073	600,073	640,173	673,673	610,873	454,073	265,873	109,073
105	Planned Combined Injections	130,000	130,000	85,000	40,100	33,500	0	0	0	0	0
106	Planned Combined Withdrawals	0	0	0	0	0	-62,800	-156,800	-188,200	-156,800	-62,800
107	Planned Combined Net	130,000	130,000	85,000	40,100	33,500	-62,800	-156,800	-188,200	-156,800	-62,800
108	Planned Combined Ending Balance	385,073	515,073	600,073	640,173	673,673	610,873	454,073	265,873	109,073	46,273
109	Planned % of MSQ (Combined)	53.4%	71.5%	83.3%	88.9%	93.5%	84.8%	63.0%	36.9%	15.1%	6.4%
110	Variation from Plan %	1.5%	0.6%	-0.7%	1.1%	-0.5%	-2.8%	3.2%	1.3%	7.8%	5.4%
111	Variation from Plan, Dth	10,528	4,433	(4,754)	8,251	(3,846)	(20,320)	22,732	9,589	56,093	39,074
112											

	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07
3	**Hannibal**	From Haven											
4	Contract	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671
5	Normal Planned Nominations	42,100	39,400	42,100	56,000	108,300	120,500	123,200	128,200	94,300	125,900	95,900	74,600
6	Actual Supplier Nominations	48,000	58,900	68,200	63,000	95,200	66,900	117,800	55,500	138,400	69,500	103,500	65,100
7	Baseload Deliveries	48,000	58,900	68,200	63,000	86,800	66,900	117,800	34,500	56,000	61,861	63,600	65,100
8	Swing Deliveries	0	0	0	0	8,400	0	0	21,000	82,400	7,197	40,500	0
9	Total Actual Deliveries	48,000	58,900	68,200	63,000	95,200	66,900	117,800	55,500	138,400	69,058	104,100	65,100
10		0	0	0	0	0	0	0	0	0	442	-600	0
11	**Hannibal**	From Field to WS Storage											
12	Contract	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598
13	Normal Planned Nominations	14,600	14,600	14,600	14,600	12,200	9,700	24,300	29,200	24,300	9,700	12,200	14,600
14	Actual Supplier Nominations	15,000	15,500	13,950	15,000	12,400	12,200	23,250	31,000	23,670	6,690	10,500	15,500
15	Baseload Deliveries	15,000	15,500	13,950	15,000	12,400	0	0	0	0	0	10,500	15,500
16	Swing Deliveries	0	0	0	0	0	0	0	0	0	0	0	0
17	Total Actual Deliveries	15,000	15,500	13,950	15,000	12,400	12,200	23,250	31,000	23,670	6,690	10,500	15,500
18		0	0	0	0	0	0	0	0	0	0	0	0
19	**Hannibal**	From Field to FS Storage											
20	Contract	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089
21	Normal Planned Nominations	89,900	89,900	44,900	0	0	36,000	89,900	107,900	89,900	36,000	44,900	89,900
22	Actual Supplier Nominations	81,000	89,900	40,300	0	0	55,000	66,900	124,000	46,600	5,857	64,500	83,700
23	Baseload Deliveries	81,000	89,900	40,300	0	0	0	0	0	0	0	64,500	83,700
24	Swing Deliveries	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Actual Deliveries	81,000	89,900	40,300	0	0	55,000	66,900	124,000	46,600	5,857	64,500	83,700
26		0	0	0	0	0	0	0	0	0	0	0	0
27	**Bowling Green**	From Haven											
28	Contract	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474
29	Normal Planned Nominations	10,200	9,900	10,200	11,900	17,700	18,900	23,700	25,800	20,200	19,500	18,100	14,200
30	Actual Supplier Nominations	12,000	10,850	12,400	10,500	13,650	15,600	24,800	21,300	21,000	15,500	20,100	15,500
31	Baseload Deliveries	12,000	10,850	12,400	10,500	10,850	15,600	24,800	21,300	11,200	15,465	17,400	15,500
32	Swing Deliveries	0	0	0	0	2,800	0	0	0	9,800	0	2,700	0
33	Total Actual Deliveries	12,000	10,850	12,400	10,500	13,650	15,600	24,800	21,300	21,000	15,465	20,100	15,500
34		0	0	0	0	0	0	0	0	0	35	0	0

	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07
35	**Combined Hannibal EFT 11671 + SCT 11474 Bowling Green (Flowing Gas and FS & WS Storage)**												
36													
37	**Normal Planned Nominations**	156,800	153,800	111,800	82,500	138,200	185,100	261,100	291,100	228,700	191,100	171,100	193,300
38	**Actual Supplier Nominations**	156,000	175,150	134,850	88,500	121,250	149,700	232,750	231,800	229,670	97,547	198,600	179,800
39	**Baseload Deliveries**	156,000	175,150	134,850	88,500	110,050	82,500	142,600	55,800	67,200	77,326	156,000	179,800
40	**Swing Deliveries**	0	0	0	0	11,200	0	0	21,000	92,200	7,197	43,200	0
41	**Total Actual Deliveries**	156,000	175,150	134,850	88,500	121,250	149,700	232,750	231,800	229,670	97,070	199,200	179,800
42		0	0	0	0	0	0	0	0	0	477	-600	0
43													
44													
45	**Combined Hannibal EFT 11671 + SCT 11474 Bowling Green (Flowing Gas)**												
46	**Normal Planned Nominations**	52,300	49,300	52,300	67,900	126,000	139,400	146,900	154,000	114,500	145,400	114,000	88,800
47	**Actual Supplier Nominations**	60,000	69,750	80,600	73,500	108,850	82,500	142,600	76,800	159,400	85,000	123,600	80,600
48	**Baseload Deliveries**	60,000	69,750	80,600	73,500	97,650	82,500	142,600	55,800	67,200	77,326	81,000	80,600
49	**Swing Deliveries**	0	0	0	0	11,200	0	0	21,000	92,200	7,197	43,200	0
50	**Total Actual Deliveries**	60,000	69,750	80,600	73,500	108,850	82,500	142,600	76,800	159,400	84,523	124,200	80,600
51	**Deliveries as % of Noms**												

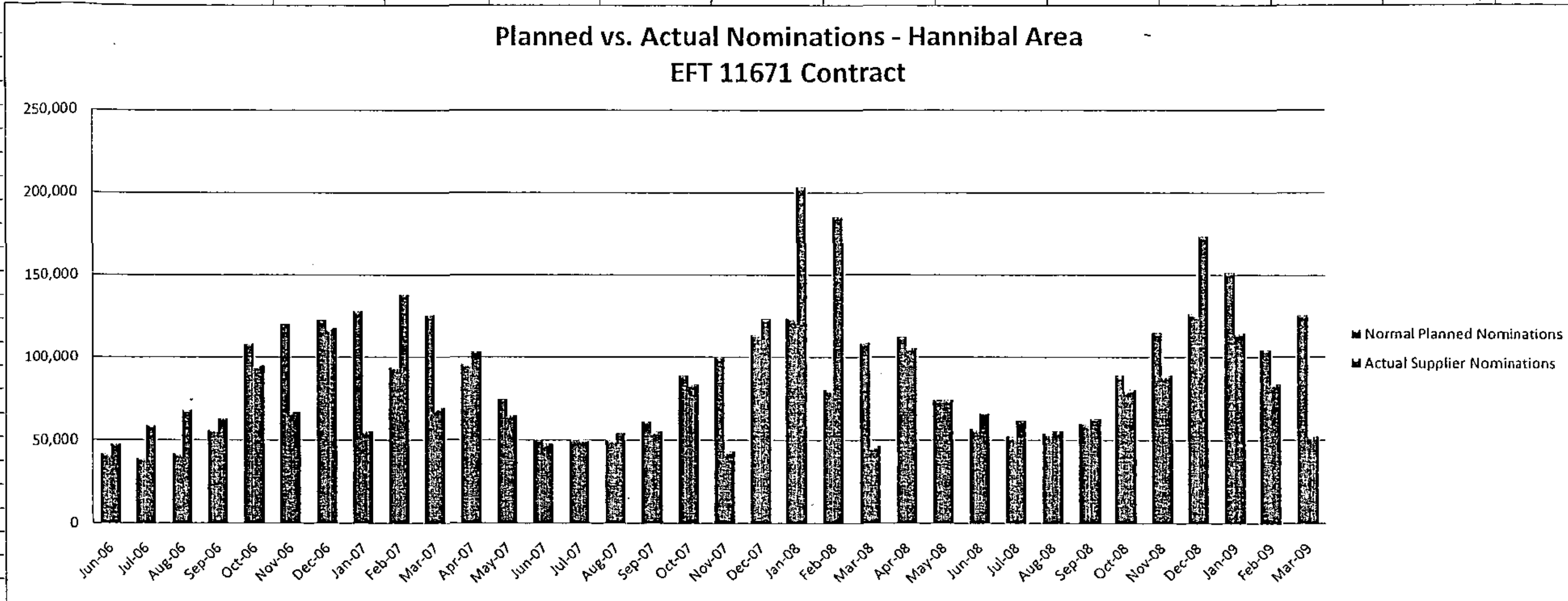
	A	N	O	P	Q	R	S	T	U	V	W	X	Y
1													
2		Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08
3	**Hannibal**												
4	Contract	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671
5	Normal Planned Nominations	50,300	50,300	50,300	61,200	89,100	100,500	114,200	124,300	80,600	109,000	112,600	74,100
6	Actual Supplier Nominations	48,000	49,600	54,250	55,500	83,700	43,500	124,100	203,790	185,900	46,700	106,000	74,400
7	Baseload Deliveries	48,000	49,600	54,250	52,091	83,700	43,410	71,300	171,500	133,400	15,500	93,000	74,400
8	Swing Deliveries	0	0	0	0	0	0	16,734	32,890	52,500	31,200	13,000	0
9	Total Actual Deliveries	48,000	49,600	54,250	52,091	83,700	43,410	88,034	204,390	185,900	46,700	106,000	74,400
10		0	0	0	3,409	0	90	36,066	-600	0	0	0	0
11	**Hannibal**												
12	Contract	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598
13	Normal Planned Nominations	14,600	14,600	14,600	14,600	12,200	9,700	24,300	29,200	24,300	9,700	12,200	14,600
14	Actual Supplier Nominations	13,500	15,500	15,500	15,000	12,400	10,500	24,065	27,900	25,094	13,950	13,500	13,950
15	Baseload Deliveries	13,500	15,500	15,500	15,000	12,400	0	0	0	0	0	13,500	13,950
16	Swing Deliveries	0	0	0	0	0	0	0	0	0	0	0	0
17	Total Actual Deliveries	13,500	15,500	15,500	15,000	12,400	10,500	24,065	27,900	25,094	13,950	13,500	13,950
18		0	0	0	0	0	0	0	0	0	0	0	0
19	**Hannibal**												
20	Contract	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089
21	Normal Planned Nominations	89,900	89,900	44,900	0	0	36,000	89,900	107,900	89,900	36,000	44,900	89,900
22	Actual Supplier Nominations	87,000	89,900	40,300	3,409	0	54,332	72,200	41,358	0	102,300	52,500	66,650
23	Baseload Deliveries	87,000	89,900	40,300	3,409	0	0	0	0	0	0	52,500	66,650
24	Swing Deliveries	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Actual Deliveries	87,000	89,900	40,300	3,409	0	54,332	72,200	41,358	0	102,300	52,500	66,650
26		0	0	0	0	0	0	0	0	0	0	0	0
27	**Bowling Green**												
28	Contract	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474
29	Normal Planned Nominations	10,600	10,600	10,600	10,600	14,900	16,800	23,800	26,100	19,500	19,500	18,500	14,100
30	Actual Supplier Nominations	10,500	9,300	10,850	10,500	12,400	12,000	20,300	30,600	24,500	22,450	21,700	12,400
31	Baseload Deliveries	10,500	9,300	10,850	10,500	12,400	12,000	15,500	24,500	20,300	17,050	16,500	12,400
32	Swing Deliveries	0	0	0	0	0	0	0	15,858	4,200	5,400	5,200	0
33	Total Actual Deliveries	10,500	9,300	10,850	10,500	12,400	12,000	15,500	40,358	24,500	22,450	21,700	12,400
34		0	0	0	0	0	0	4,800	-9,758	0	0	0	0

	A	N	O	P	Q	R	S	T	U	V	W	X	Y
1													
2		Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08
35	**Combined Hannibal EFT 11671 + SCT 11474 Bowling Green (Flowing Gas and FS & WS Storage)**												
36													
37	**Normal Planned Nominations**	165,400	165,400	120,400	86,400	116,200	163,000	252,200	287,500	214,300	174,200	188,200	192,700
38	**Actual Supplier Nominations**	159,000	164,300	120,900	84,409	108,500	120,332	240,665	303,648	235,494	185,400	193,700	167,400
39	**Baseload Deliveries**	159,000	164,300	120,900	81,000	108,500	55,410	86,800	196,000	153,700	32,550	175,500	167,400
40	**Swing Deliveries**	0	0	0	0	0	0	16,734	48,748	56,700	36,600	18,200	0
41	**Total Actual Deliveries**	159,000	164,300	120,900	81,000	108,500	120,242	199,799	314,006	235,494	185,400	193,700	167,400
42		0	0	0	3,409	0	90	40,866	-10,358	0	0	0	0
43													
44													
45	**Combined Hannibal EFT 11671 + SCT 11474 Bowling Green (Flowing Gas)**												
46	**Normal Planned Nominations**	60,900	60,900	60,900	71,800	104,000	117,300	138,000	150,400	100,100	128,500	131,100	88,200
47	**Actual Supplier Nominations**	58,500	58,900	65,100	66,000	96,100	55,500	144,400	234,390	210,400	69,150	127,700	86,800
48	**Baseload Deliveries**	58,500	58,900	65,100	62,591	96,100	55,410	86,800	196,000	153,700	32,550	109,500	86,800
49	**Swing Deliveries**	0	0	0	0	0	0	16,734	48,748	56,700	36,600	18,200	0
50	**Total Actual Deliveries**	58,500	58,900	65,100	62,591	96,100	55,410	103,534	244,748	210,400	69,150	127,700	86,800
51	**Deliveries as % of Noms**						99.8%	71.7%	104.4%	100.0%	100.0%		

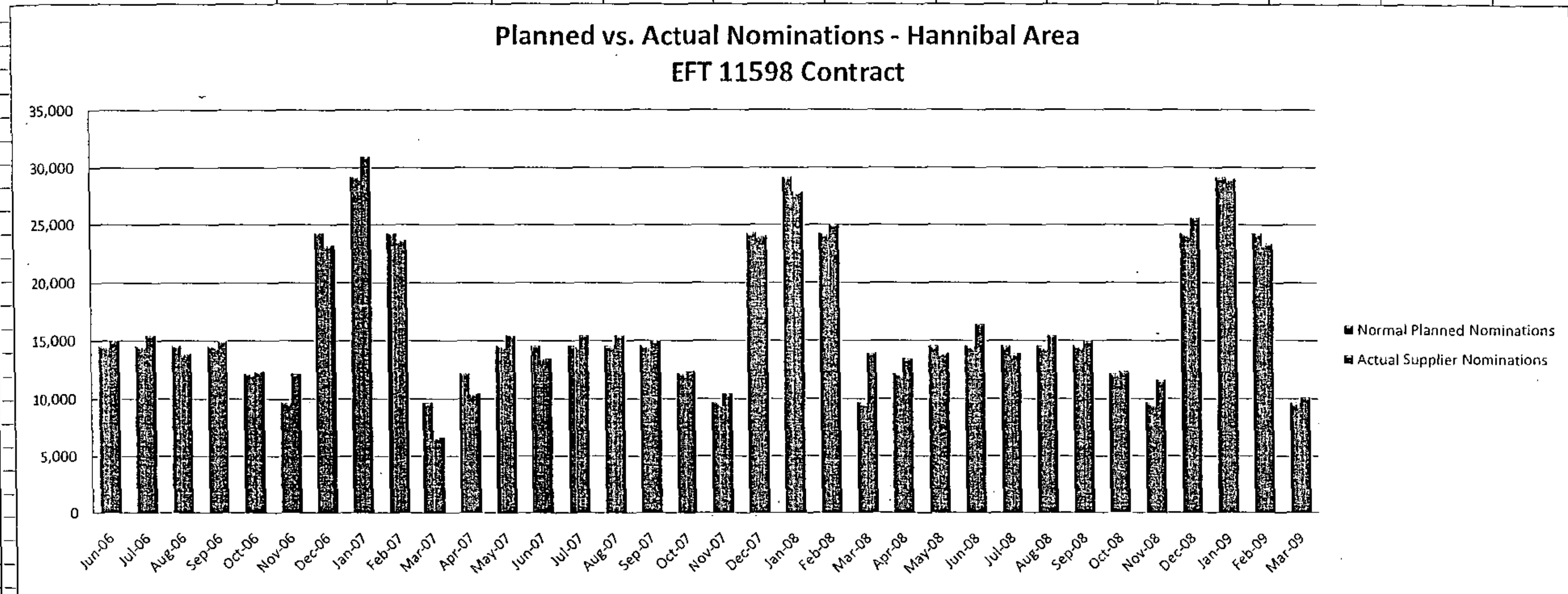
	A	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI
1											
2		Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09
3	**Hannibal**										
4	Contract	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671	EFT 11671
5	Normal Planned Nominations	56,900	52,500	54,100	59,800	89,200	115,500	127,000	152,000	104,900	126,000
6	Actual Supplier Nominations	66,000	62,000	55,800	63,000	80,600	89,200	174,020	115,200	84,000	52,700
7	Baseload Deliveries	66,000	61,994	54,702	63,000	80,600	54,000	96,100	107,490	84,000	52,150
8	Swing Deliveries	0	0	0	0	0	35,200	75,225	6,700	0	0
9	Total Actual Deliveries	66,000	61,994	54,702	63,000	80,600	89,200	171,325	114,190	84,000	52,150
10		0	6	1,098	0	0	0	2,695	1,010	0	550
11	**Hannibal**										
12	Contract	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598	EFT 11598
13	Normal Planned Nominations	14,600	14,600	14,600	14,600	12,200	9,700	24,300	29,200	24,300	9,700
14	Actual Supplier Nominations	16,500	13,950	15,500	15,000	12,400	11,700	25,650	29,044	23,462	10,200
15	Baseload Deliveries	16,500	13,950	15,500	15,000	12,331	0	0	0	0	0
16	Swing Deliveries	0	0	0	0	0	0	0	0	0	0
17	Total Actual Deliveries	16,500	13,950	15,500	15,000	12,331	11,700	25,650	29,044	23,462	10,200
18		0	0	0	0	69	0	0	0	0	0
19	**Hannibal**										
20	Contract	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089	EFT 14089
21	Normal Planned Nominations	89,900	89,900	44,900	0	0	36,000	89,900	107,900	89,900	36,000
22	Actual Supplier Nominations	90,000	72,850	27,900	0	0	52,970	83,950	122,800	65,200	28,800
23	Baseload Deliveries	90,000	72,850	27,900	0	0	0	0	0	0	0
24	Swing Deliveries	0	0	0	0	0	0	0	0	0	0
25	Total Actual Deliveries	90,000	72,850	27,900	0	0	52,970	83,950	122,800	65,200	28,800
26		0	0	0	0	0	0	0	0	0	0
27	**Bowling Green**										
28	Contract	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474	SCT 11474
29	Normal Planned Nominations	11,600	10,800	11,000	10,900	14,900	17,200	23,100	26,200	20,000	19,500
30	Actual Supplier Nominations	12,000	10,850	9,300	11,250	13,950	17,350	26,000	26,900	20,600	12,800
31	Baseload Deliveries	12,000	10,805	9,164	11,250	13,950	12,000	20,150	21,000	19,600	12,400
32	Swing Deliveries	0	0	0	0	0	5,350	5,660	5,200	1,000	400
33	Total Actual Deliveries	12,000	10,805	9,164	11,250	13,950	17,350	25,810	26,200	20,600	12,800
34		0	45	136	0	0	0	190	700	0	0

	A	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI
1											
2		Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09
35	Combined Hannibal EFT 11671 + SCT 11474 Bowling Green (Flowing Gas and FS & WS Storage)										
36											
37	Normal Planned Nominations	173,000	167,800	124,600	85,300	116,300	178,400	264,300	315,300	239,100	191,200
38	Actual Supplier Nominations	184,500	159,650	108,500	89,250	106,950	171,220	309,620	293,944	193,262	104,500
39	Baseload Deliveries	184,500	159,599	107,266	89,250	106,881	66,000	116,250	128,490	103,600	64,550
40	Swing Deliveries	0	0	0	0	0	40,550	80,885	11,900	1,000	400
41	Total Actual Deliveries	184,500	159,599	107,266	89,250	106,881	171,220	306,735	292,234	193,262	103,950
42		0	51	1,234	0	69	0	2,885	1,710	0	550
43											
44											
45	Combined Hannibal EFT 11671 + SCT 11474 Bowling Green (Flowing Gas)										
46	Normal Planned Nominations	68,500	63,300	65,100	70,700	104,100	132,700	150,100	178,200	124,900	145,500
47	Actual Supplier Nominations	78,000	72,850	65,100	74,250	94,550	106,550	200,020	142,100	104,600	65,500
48	Baseload Deliveries	78,000	72,799	63,866	74,250	94,550	66,000	116,250	128,490	103,600	64,550
49	Swing Deliveries	0	0	0	0	0	40,550	80,885	11,900	1,000	400
50	Total Actual Deliveries	78,000	72,799	63,866	74,250	94,550	106,550	197,135	140,390	104,600	64,950
51	Deliveries as % of Noms										

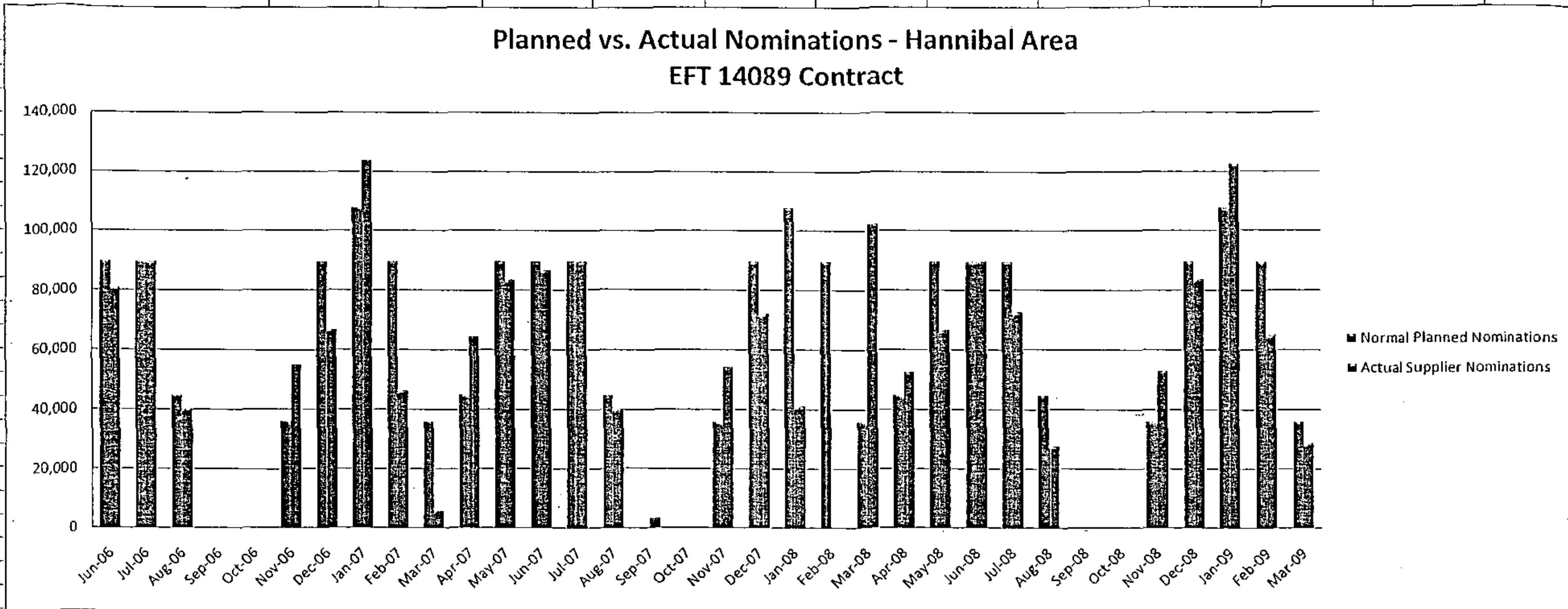
	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07



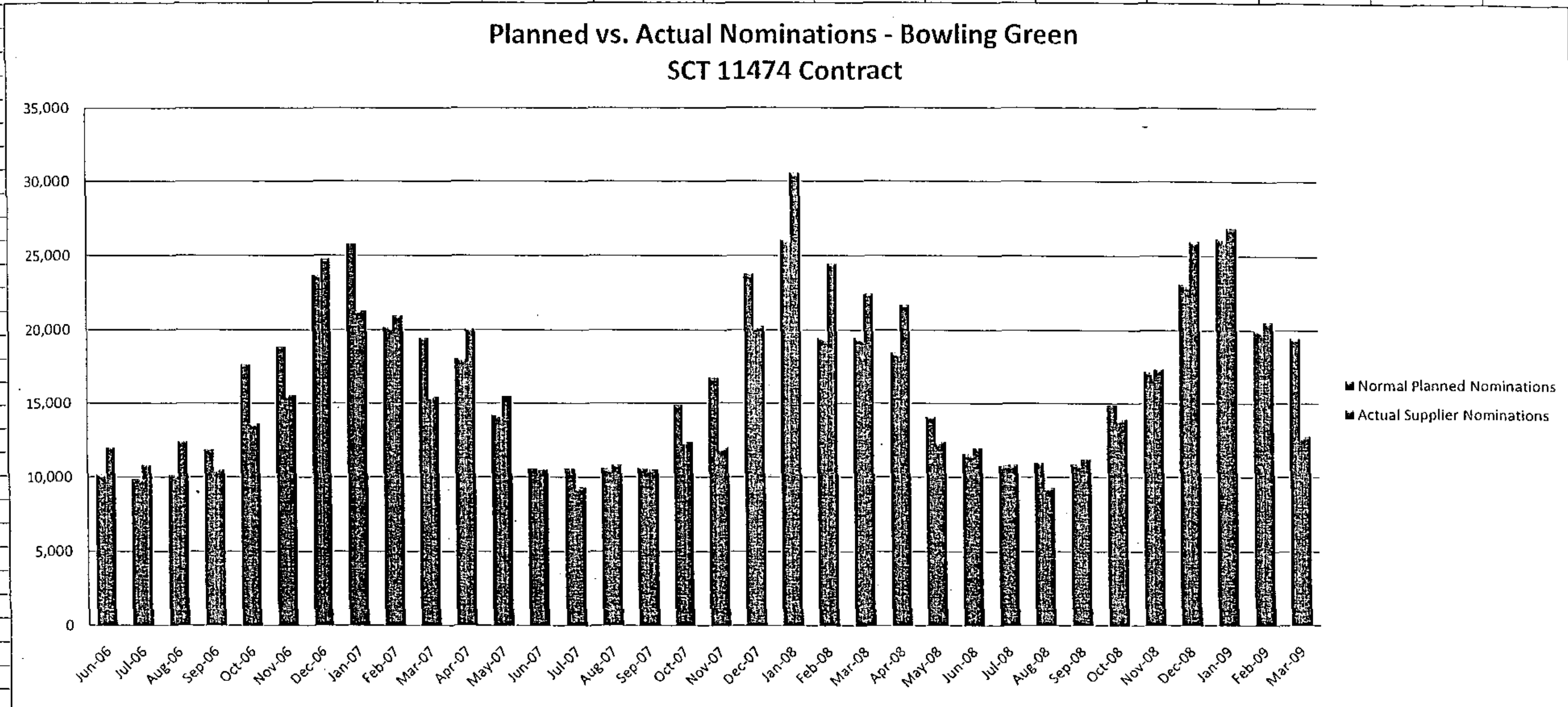
	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07



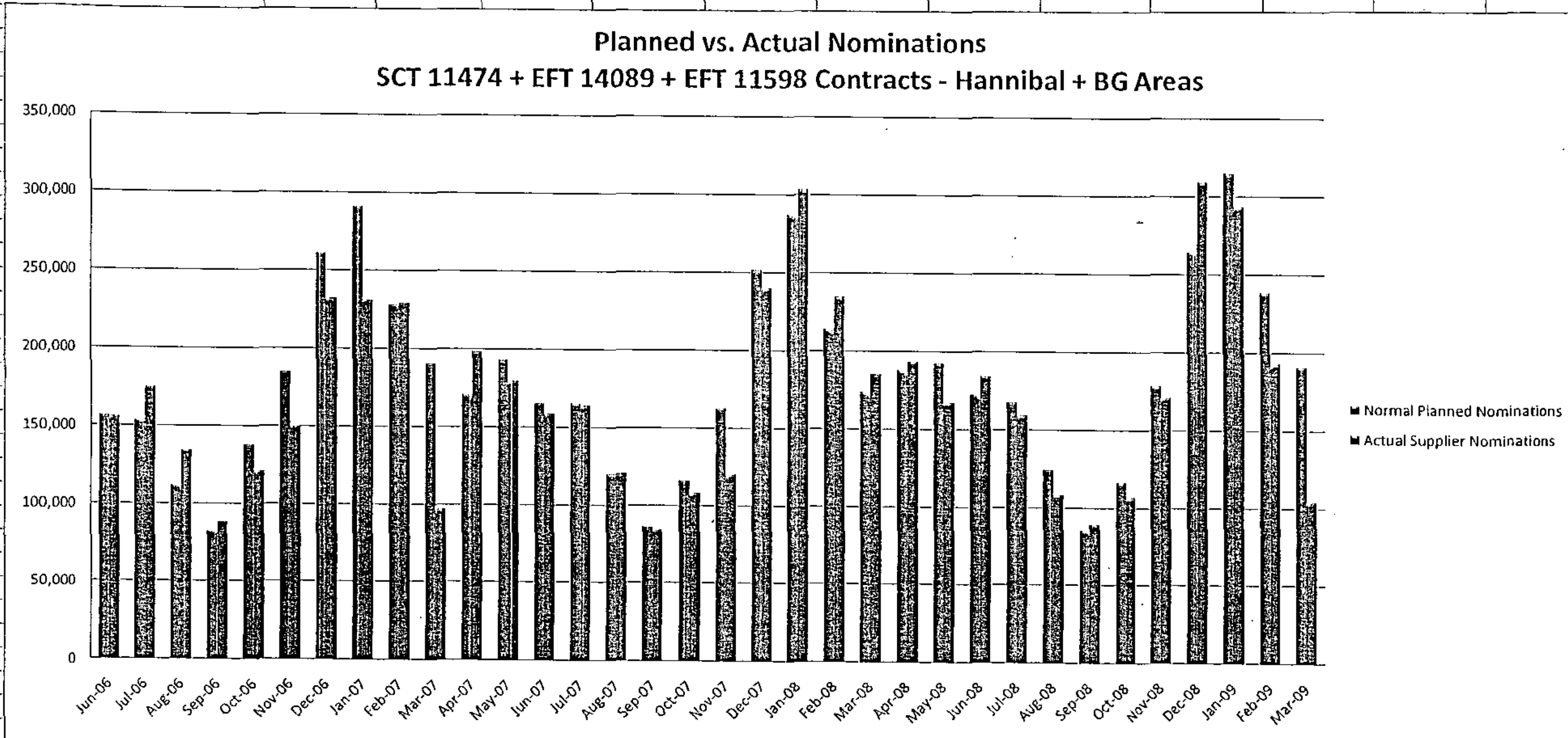
	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07
105													



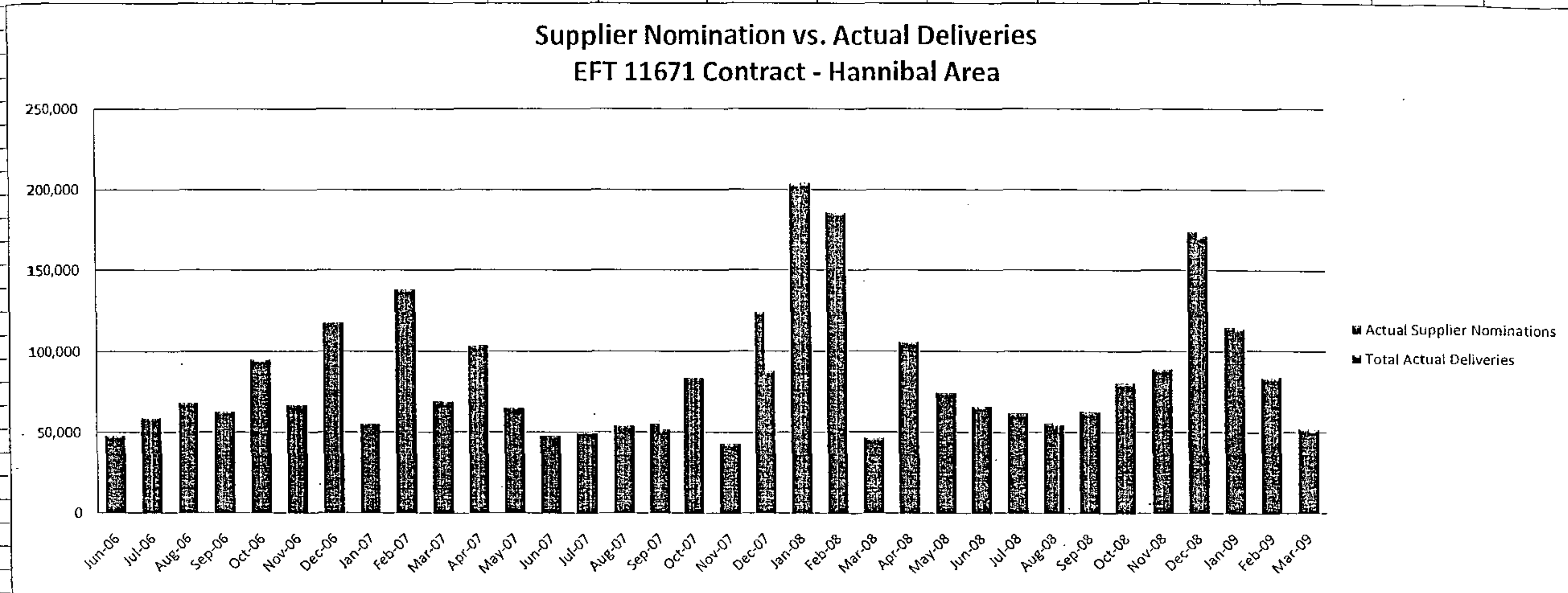
	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07



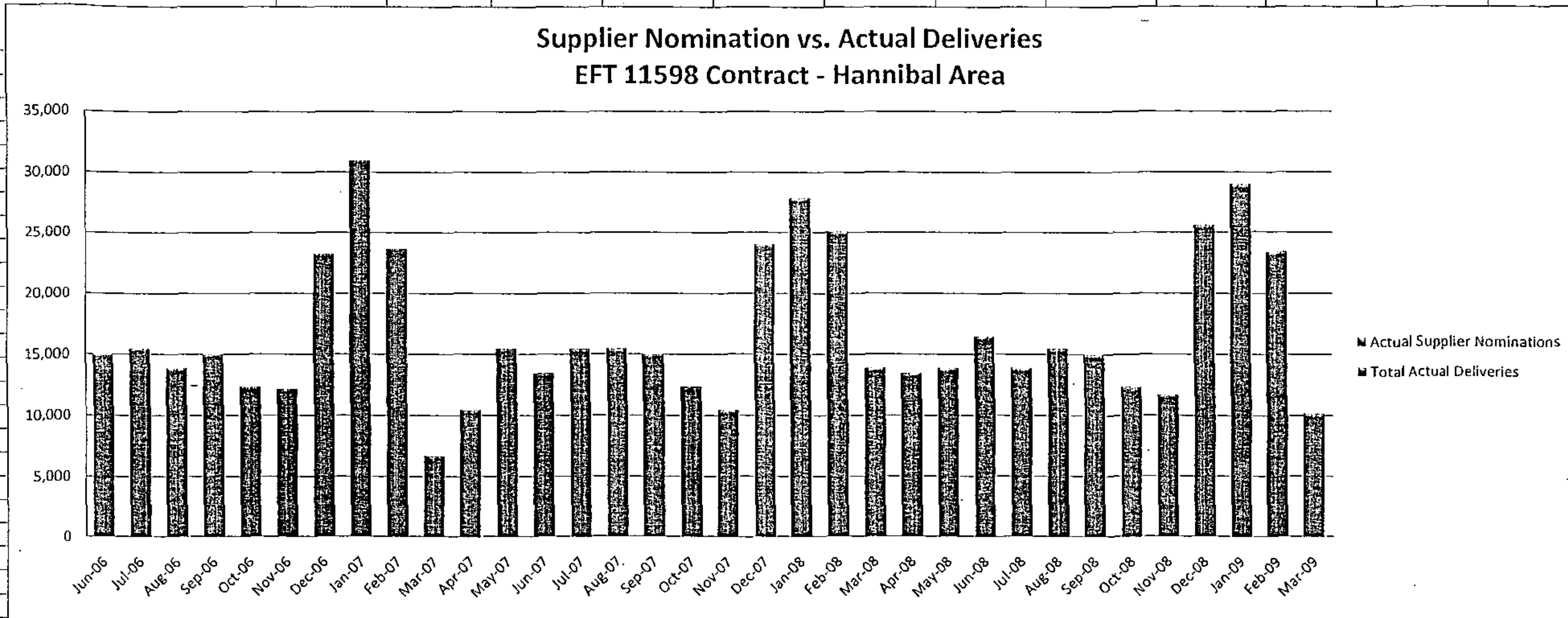
	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07



	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07

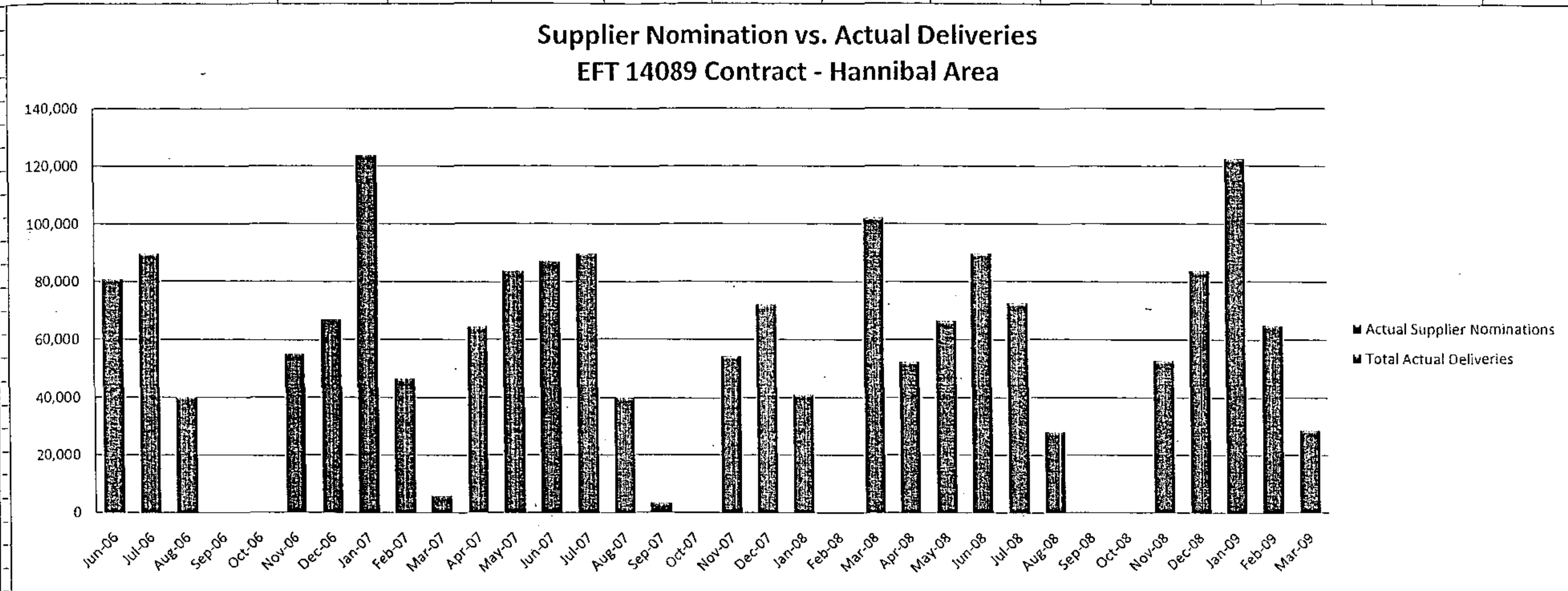


	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07

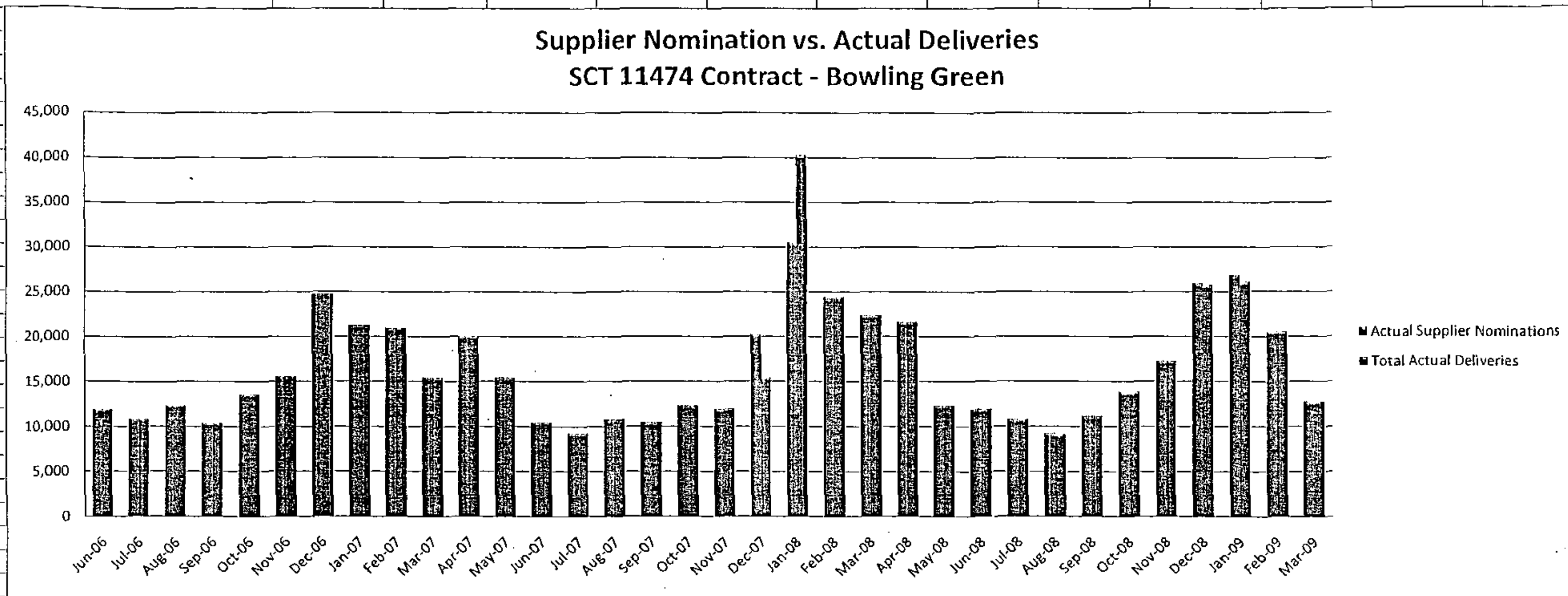


250													

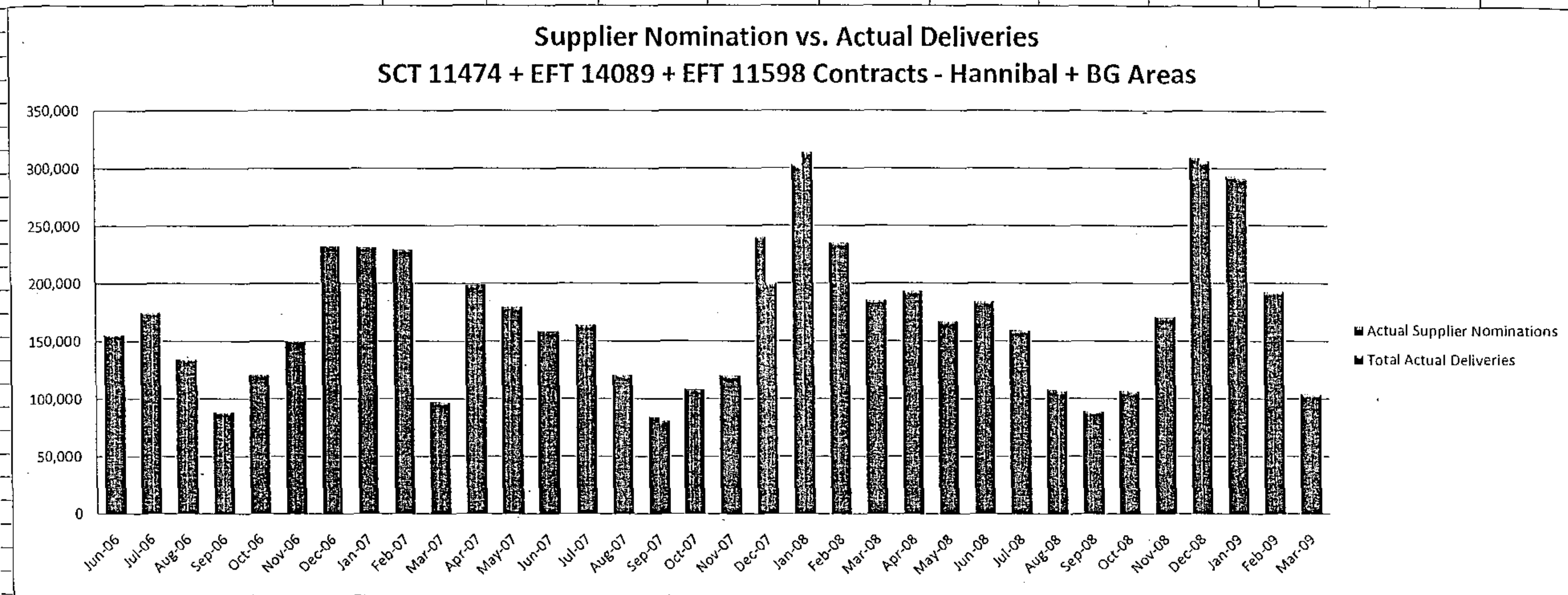
	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07



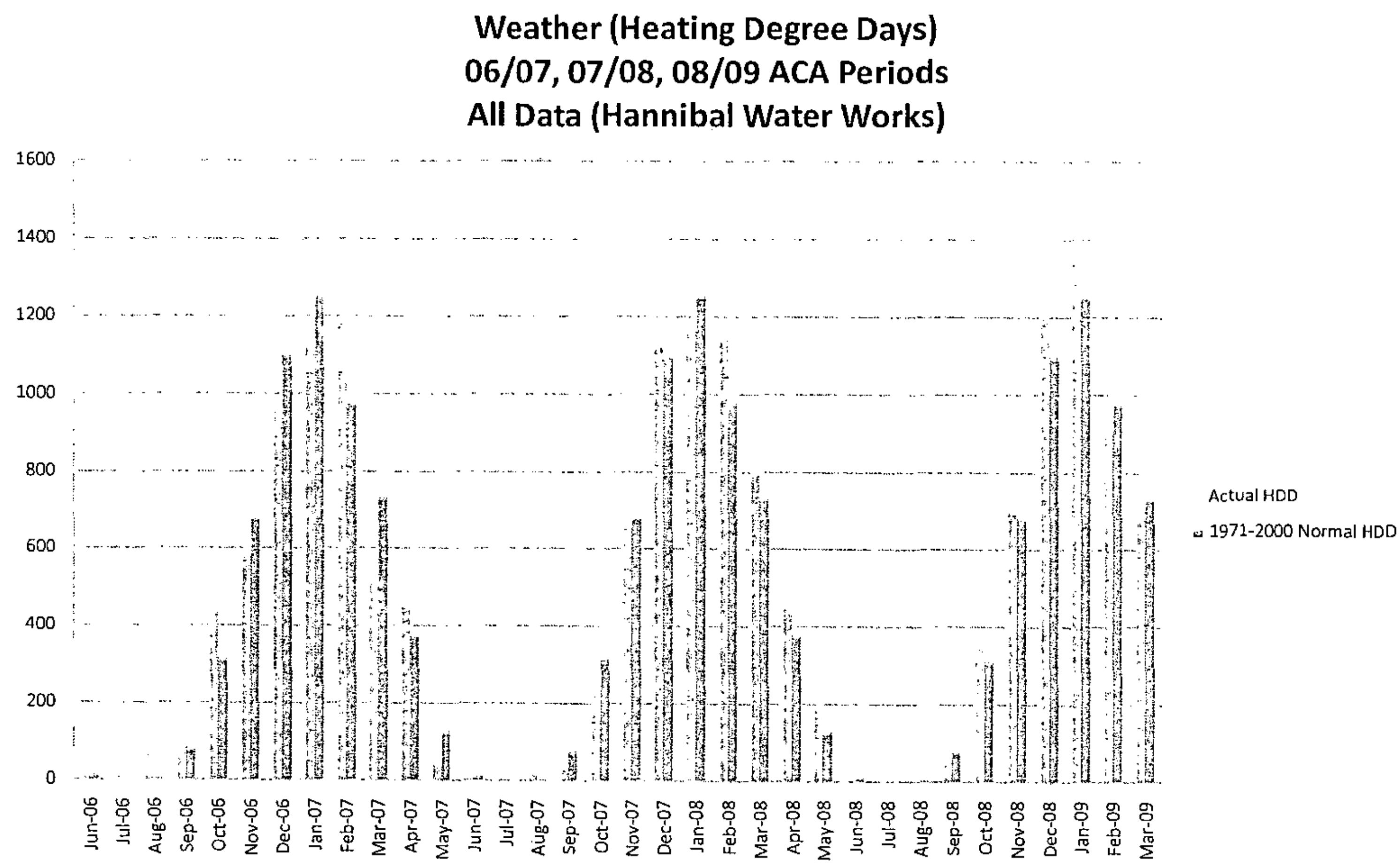
	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07

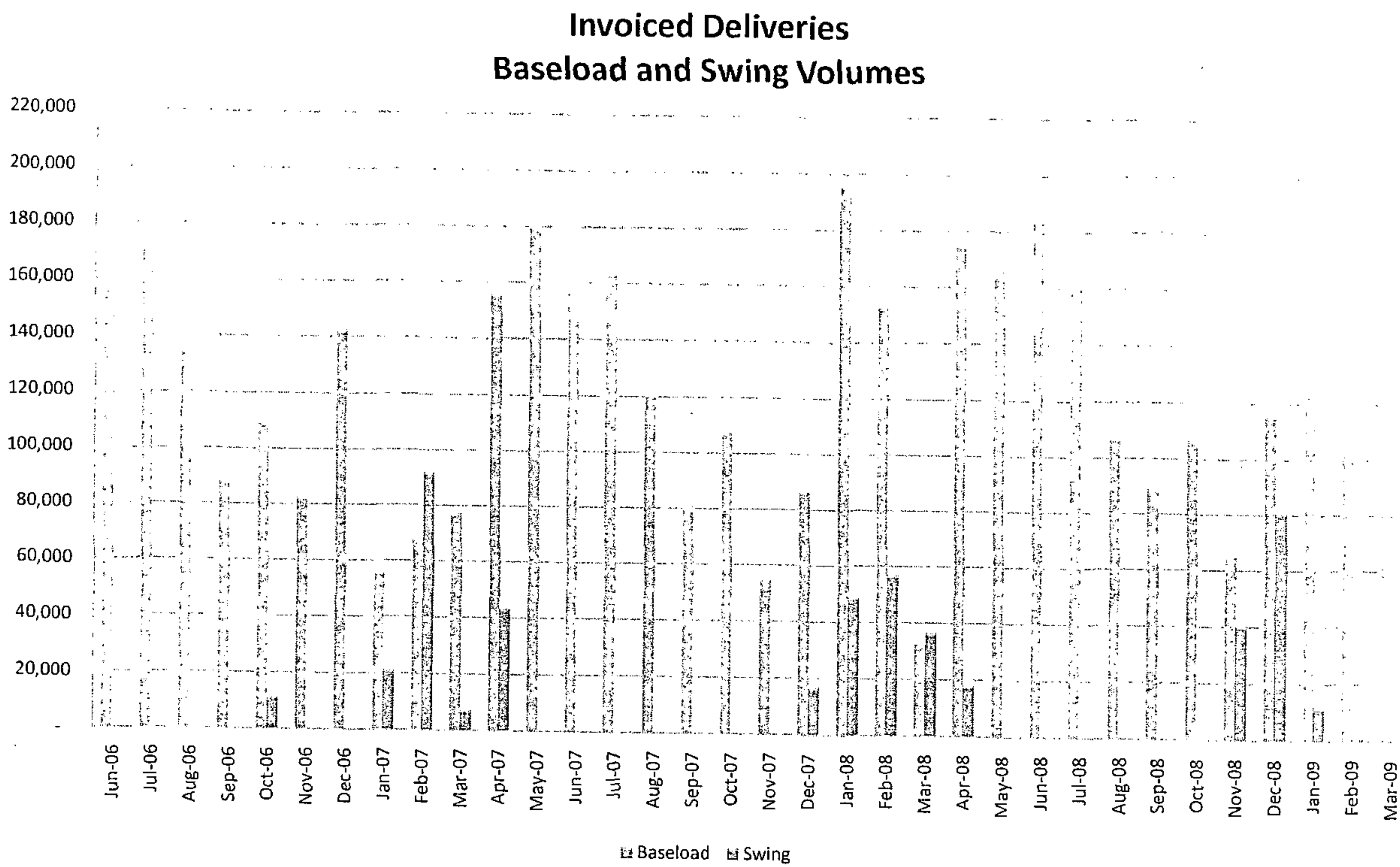


	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07

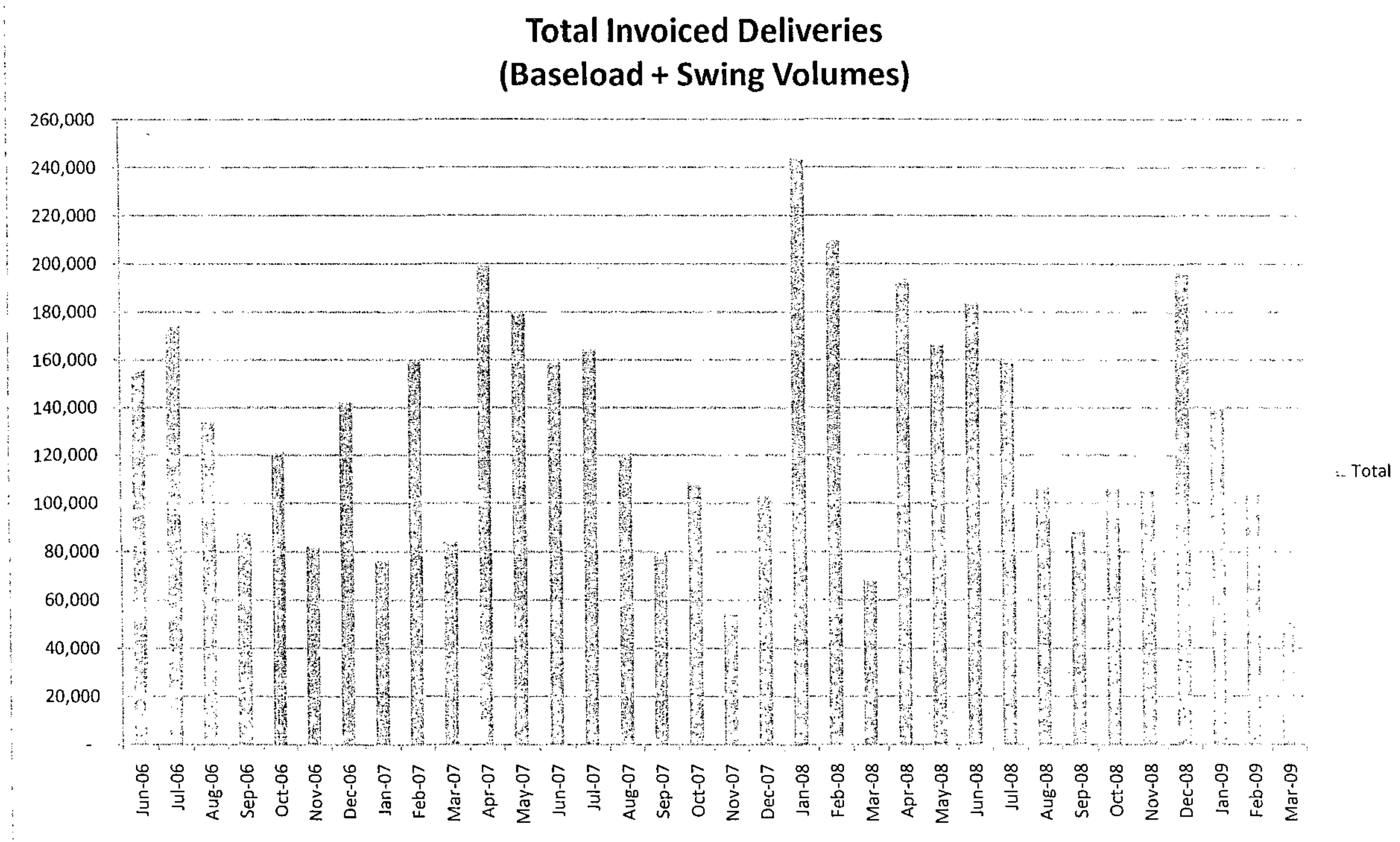


Date	Actual HDD	1971-2000 Normal HDD
Jun-06	7	15
Jul-06	27	1
Aug-06	81	4
Sep-06	91	82
Oct-06	432	315
Nov-06	585	684
Dec-06	956	1102
Jan-07	1121	1254
Feb-07	1192	980
Mar-07	510	735
Apr-07	452	376
May-07	41	130
Jun-07	3	15
Jul-07	0	1
Aug-07	27	4
Sep-07	35	82
Oct-07	238	315
Nov-07	665	684
Dec-07	1129	1102
Jan-08	1167	1254
Feb-08	1172	980
Mar-08	810	735
Apr-08	454	376
May-08	199	130
Jun-08	2	15
Jul-08	2	1
Aug-08	0	4
Sep-08	64	82
Oct-08	358	315
Nov-08	705	684
Dec-08	1203	1102
Jan-09	1345	1254
Feb-09	903	980
Mar-09	685	735
Apr-09	452	376
May-09	119	130
Jun-09	13	15
Jul-09	3	1
Aug-09	16	4

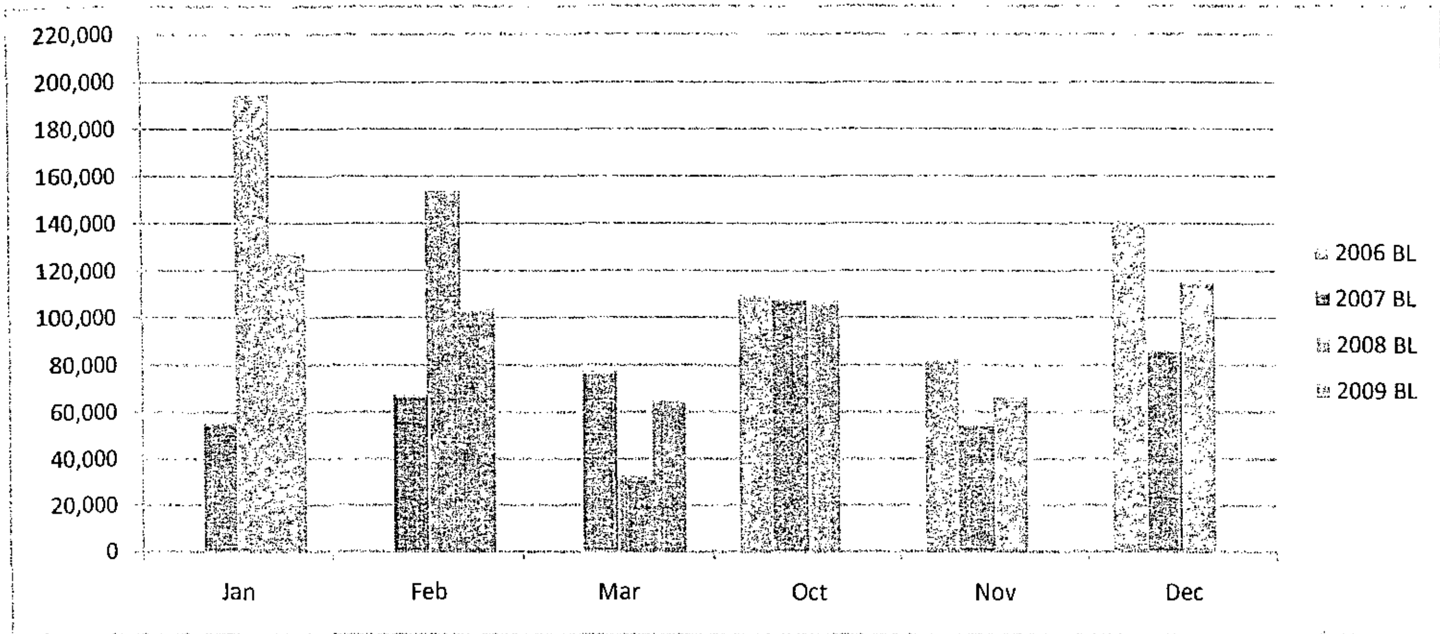


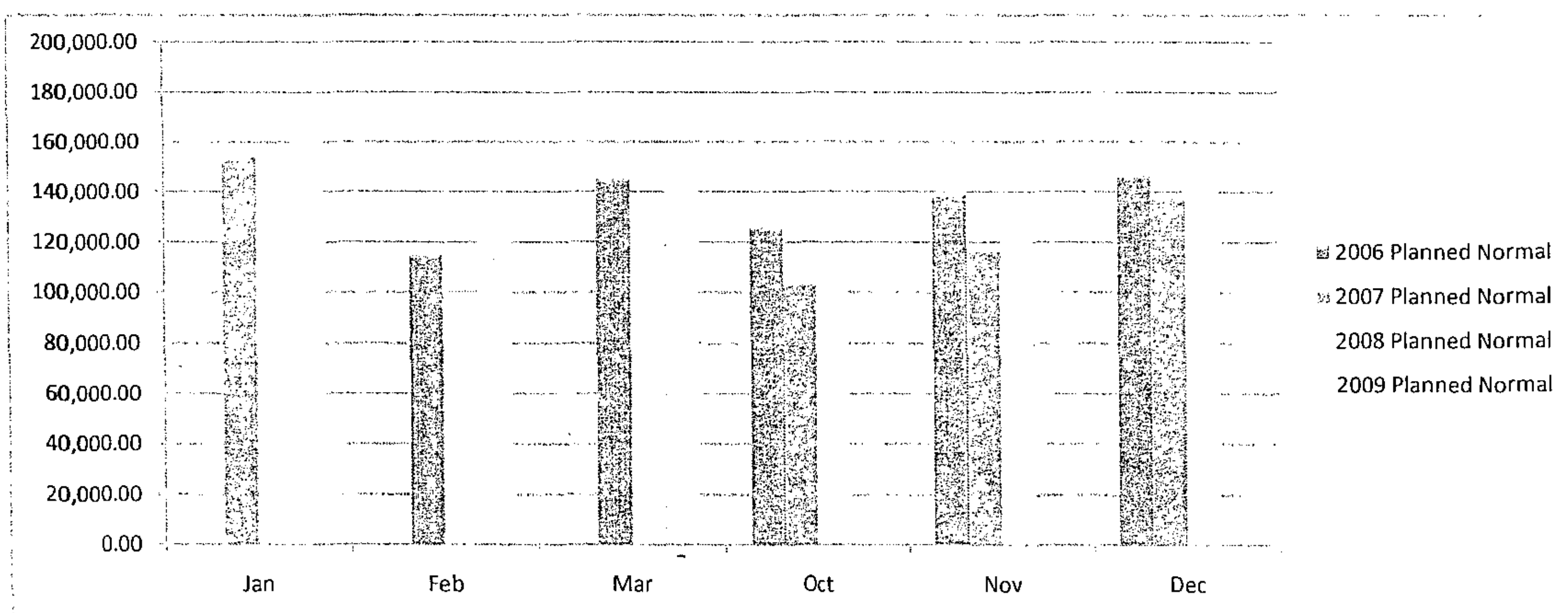


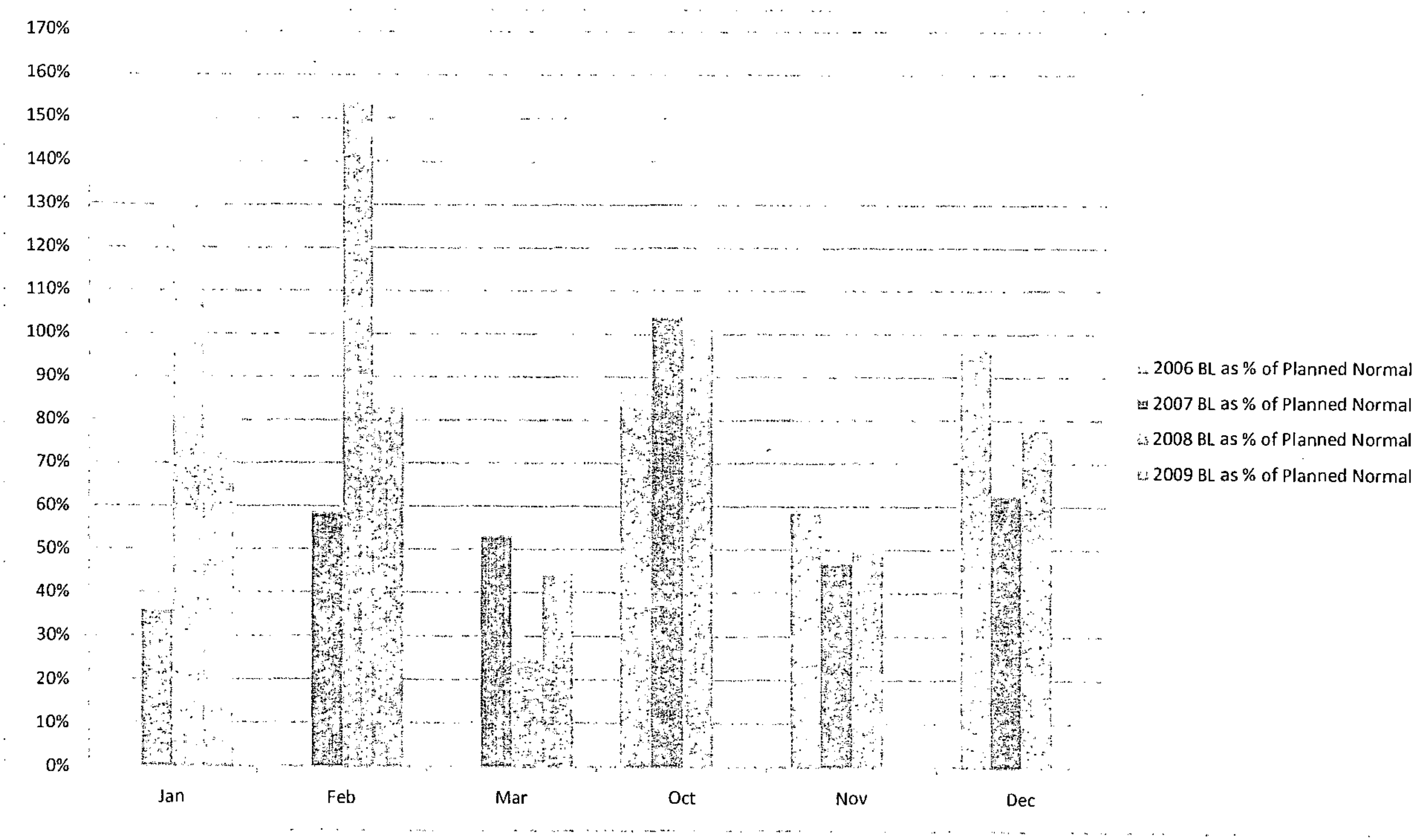
Invoiced Deliveries
Baseload and Swing Volumes
220,000
200,000
180,000
160,000
140,000
120,000
100,000
80,000
60,000
40,000
20,000
Jun-06
Jul-06
Aug-06
Sep-06
Oct-06
Nov-06
Dec-06
Jan-07
Feb-07
Mar-07
Apr-07
May-07
Jun-07
Jul-07
Aug-07
Sep-07
Oct-07
Nov-07
Dec-07
Jan-08
Feb-08
Mar-08
Apr-08
May-08
Jun-08
Jul-08
Aug-08
Sep-08
Oct-08
Nov-08
Dec-08
Jan-09
Feb-09
Mar-09
Baseload
Swing


Total Invoiced Deliveries
(Baseload + Swing Volumes)
260,000
240,000
220,000
200,000
180,000
160,000
140,000
120,000
100,000
80,000
60,000
40,000
20,000
-
Jun-06
Jul-06
Aug-06
Sep-06
Oct-06
Nov-06
Dec-06
Jan-07
Feb-07
Mar-07
Apr-07
May-07
Jun-07
Jul-07
Aug-07
Sep-07
Oct-07
Nov-07
Dec-07
Jan-08
Feb-08
Mar-08
Apr-08
May-08
Jun-08
Jul-08
Aug-08
Sep-08
Oct-08
Nov-08
Dec-08
Jan-09
Feb-09
Mar-09
Total

Supplier	Date	Baseload	Swing	Total
Anadarko	Jun-06	156,000	-	156,000
Anadarko	Jul-06	175,150	-	175,150
Anadarko	Aug-06	134,850	-	134,850
Anadarko	Sep-06	88,500	-	88,500
Anadarko	Oct-06	110,050	11,200	121,250
Anadarko	Nov-06	82,500	-	82,500
Anadarko	Dec-06	142,600	-	142,600
Anadarko	Jan-07	55,800	21,000	76,800
Anadarko	Feb-07	67,200	92,200	159,400
Anadarko	Mar-07	77,326	7,197	84,523
AEM	Apr-07	156,000	43,200	199,200
AEM	May-07	179,800	-	179,800
AEM	Jun-07	159,000	-	159,000
AEM	Jul-07	164,300	-	164,300
AEM	Aug-07	120,900	-	120,900
AEM	Sep-07	81,000	-	81,000
AEM	Oct-07	108,500	-	108,500
AEM	Nov-07	55,410	-	55,410
AEM	Dec-07	86,800	16,734	103,534
AEM	Jan-08	196,000	48,748	244,748
AEM	Feb-08	153,700	56,700	210,400
AEM	Mar-08	32,550	36,600	69,150
AEM	Apr-08	175,500	18,200	193,700
AEM	May-08	167,400	-	167,400
AEM	Jun-08	184,500	-	184,500
AEM	Jul-08	159,599	-	159,599
AEM	Aug-08	107,266	-	107,266
AEM	Sep-08	89,250	-	89,250
AEM	Oct-08	106,881	-	106,881
AEM	Nov-08	66,000	40,550	106,550
AEM	Dec-08	116,250	80,885	197,135
AEM	Jan-09	128,490	11,900	140,390
AEM	Feb-09	103,600	1,000	104,600
AEM	Mar-09	64,550	400	64,950


220,000
200,000
180,000
160,000
140,000
120,000
100,000
80,000
60,000
40,000
20,000
0
Jan
Feb
Mar
Oct
Nov
Dec
2006 BL
2007 BL
2008 BL
2009 BL


200,000.00
180,000.00
160,000.00
140,000.00
120,000.00
100,000.00
80,000.00
60,000.00
40,000.00
20,000.00
0.00
Jan
Feb
Mar
Oct
Nov
Dec
2006 Planned Normal
2007 Planned Normal
2008 Planned Normal
2009 Planned Normal



170%
160%
150%
140%
130%
120%
110%
100%
90%
80%
70%
60%
50%
40%
30%
20%
10%
0%
Jan
Feb
Mar
Oct
Nov
Dec
2006 BL as % of Planned Normal
2007 BL as % of Planned Normal
2008 BL as % of Planned Normal
2009 BL as % of Planned Normal

	2006 BL	2007 BL	2008 BL	2009 BL	2006 Planned Normal	2007 Planned Normal	2008 Planned Normal	2009 Planned Normal	2006 Storage Deviation from Plan, Dth	2007 Storage Deviation from Plan, Dth	2008 Storage Deviation from Plan, Dth	2009 Storage Deviation from Plan, Dth
Jan		55,800	196,000	128,490		154,000	150,400	178,200		19,370	36,761	9,589
Feb		67,200	153,700	103,600		114,500	100,100	124,900		13,025	88,677	56,093
Mar		77,326	32,550	64,550		145,400	128,500	145,500		12,037	11,816	39,074
Oct	110,050	108,500	106,881		126,000	104,000	104,100		(5,632)	17,209	(3,846)	
Nov	82,500	55,410	66,000		139,400	117,300	132,700		(9,784)	(32,844)	(20,320)	
Dec	142,600	86,800	116,250		146,900	138,000	150,100		64,183	(63,770)	22,732	

Storage Deviation from Plan, %	2006	2007	2008	2009
Jan		2.7%	5.1%	1.3%
Feb		1.8%	12.3%	7.8%
Mar		1.7%	1.6%	5.4%
Oct	-0.8%	2.4%	-0.5%	
Nov	-1.4%	-4.6%	-2.8%	
Dec	8.9%	-8.9%	3.2%	

	2006 BL as % of Planned Normal	2007 BL as % of Planned Normal	2008 BL as % of Planned Normal	2009 BL as % of Planned Normal
Jan		36%	130%	72%
Feb		59%	154%	83%
Mar		53%	25%	44%
Oct	87%	104%	103%	
Nov	59%	47%	50%	
Dec	97%	63%	77%	

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Panhandle Eastern Pipel *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

June-06

Supplier: Anadarko *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	42,100	14,600	89,900	10,200		
Actual Nominations	48,000	15,000	81,000	12,000		
Baseload Deliveries	48,000	15,000	81,000	12,000	156,000	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	48,000	15,000	81,000	12,000	156,000	Total
Invoice	156,000					

Total from Haven	60,000
Total from Field	96,000

Actual Deliveries Market	36,749	0	0	4,786	41,535 ←	Citygate
Actual Deliveries Field	10,317	14,880	80,931	7,122	113,250 ←	To Storage
					154,785	

Storage (Actuals)	Hannibal			Bowling Green		
					1,215 ←	Fuel to Citygate/Storage
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794	156,000	
Beginning Balance	51,209	33,455	169,520	15,705		
Injections	10,168	14,670	79,781	7,027	111,646 ←	Injected into storage
Withdrawals	-419	0	0	0	1,604 ←	Injection Fuel
Net	9,749	14,670	79,781	7,027	113,250	
Ending Balance	60,958	48,125	249,301	22,732		
% of MSQ	37.9%	44.6%	62.4%	43.7%		

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	51,500	32,200	154,773	16,600
Injections	19,300	14,600	89,900	6,200
Withdrawals	0	0	0	0
Net	19,300	14,600	89,900	6,200
Ending Balance	70,800	46,800	244,673	22,800
% of MSQ	44.0%	43.3%	61.3%	43.8%

Variation from Plan (by contract)	-6.1%	1.2%	1.2%	-0.1%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	-0.6%	-0.1%

Weather

Station	Columbia Airport
Observed HDD	7
1971-2000 Normal HDD	15
% of Normal	46.7%

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Panhandle Eastern Pipel *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

July-06

Supplier: Anadarko *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	39,400	14,600	89,900	9,900		
Actual Nominations	58,900	15,500	89,900	10,850		
Baseload Deliveries	58,900	15,500	89,900	10,850	175,150	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	58,900	15,500	89,900	10,850	175,150	Total
Invoice	175,150					

Total from Haven	69,750
Total from Field	105,400

Actual Deliveries Market	35,691	0	0	4,412	40,103	← Citygate
Actual Deliveries Field	18,741	15,376	93,045	6,351	133,513	← To Storage
					173,616	

Storage (Actuals)	Hannibal			Bowling Green		
					1,534	← Fuel to Citygate/Storage
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794	175,150	
Beginning Balance	60,958	48,125	249,301	22,732		
Injections	18,471	15,159	91,720	6,259	131,609	← Injected into storage
Withdrawals	-169	0	0	0	1,904	← Injection Fuel
Net	18,302	15,159	91,720	6,259	133,513	
Ending Balance	79,260	63,284	341,021	28,991		
% of MSQ	49.2%	58.6%	85.4%	55.8%		

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	70,800	46,800	244,673	22,800
Injections	19,300	14,600	89,900	6,200
Withdrawals	0	0	0	0
Net	19,300	14,600	89,900	6,200
Ending Balance	90,100	61,400	334,573	29,000
% of MSQ	56.0%	56.9%	83.8%	55.8%
Variation from Plan (by contract)	-6.7%	1.7%	1.6%	0.0%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	-0.4%	0.0%

Weather

Station	Columbia Airport
Observed HDD	27
1971-2000 Normal HDD	1
% of Normal	2700.0%

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Panhandle Eastern Pipel *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

August-06

Supplier: Anadarko *Transportation*

	Hannibal			Bowling Green			
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven			
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474			
Normal Planned Nominations	42,100	14,600	44,900	10,200			
Actual Nominations	68,200	13,950	40,300	12,400			
Baseload Deliveries	68,200	13,950	40,300	12,400	134,850	Baseload	
Swing Deliveries	0	0	0	0	0	Swing	
Total Actual Deliveries	68,200	13,950	40,300	12,400	134,850	Total	
Invoice	134,850						
Total from Haven	80,600						
Total from Field	54,250						
Actual Deliveries Market	34,652	0	0	4,126	38,778	←	Citygate
Actual Deliveries Field	23,903	13,826	49,842	8,080	95,651	←	To Storage
					134,429		

Storage (Actuals)	Hannibal			Bowling Green			
					421	←	Fuel to Citygate/Storage
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794	134,850		
Beginning Balance	79,260	63,284	341,021	28,991			
Injections	23,552	13,640	49,134	7,956	94,282	←	Injected into storage
Withdrawals	-937	0	0	0	1,369	←	Injection Fuel
Net	22,615	13,640	49,134	7,956	95,651		
Ending Balance	101,875	76,924	390,155	36,947			
% of MSQ	63.3%	71.2%	97.7%	71.1%			

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	90,100	61,400	334,573	29,000
Injections	19,300	14,600	44,900	6,200
Withdrawals	0	0	0	0
Net	19,300	14,600	44,900	6,200
Ending Balance	109,400	76,000	379,473	35,200
% of MSQ	68.0%	70.4%	95.0%	67.7%
Variation from Plan (by contract)	-4.7%	0.9%	2.7%	3.4%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	0.6%	3.4%

Weather

Station	Columbia Airport
Observed HDD	81
1971-2000 Normal HDD	4
% of Normal	2025.0%

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Panhandle Eastern Pipel *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

September-06

Supplier: Anadarko *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	56,000	14,600	0	11,900		
Actual Nominations	63,000	15,000	0	10,500		
Baseload Deliveries	63,000	15,000	0	10,500	88,500	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	63,000	15,000	0	10,500	88,500	Total
Invoice	88,500					

Total from Haven	73,500
Total from Field	15,000

Actual Deliveries Market	41,519	0	0	4,876	46,395 ←	Citygate
Actual Deliveries Field	16,475	14,880	6,053	5,636	43,044 ←	To Storage
					89,439	

Storage *(Actuals)*	Hannibal			Bowling Green		
					(939) ←	Fuel to Citygate/Storage
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794	88,500	
Beginning Balance	101,875	76,924	390,155	36,947		
Injections	16,235	14,670	5,968	5,557	42,430 ←	Injected into storage
Withdrawals	-1,845	0	0	0	614 ←	Injection Fuel
Net	14,390	14,670	5,968	5,557	43,044	
Ending Balance	129,265	91,594	383,123	42,504		
% of MSQ	80.3%	84.8%	95.9%	81.7%		

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	109,400	76,000	379,473	35,200
Injections	19,300	14,600	0	6,200
Withdrawals	0	0	0	0
Net	19,300	14,600	0	6,200
Ending Balance	128,700	90,600	379,473	41,400
% of MSQ	79.9%	83.9%	95.0%	79.6%
Variation from Plan (by contract)	0.4%	0.9%	0.9%	2.1%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	0.8%	2.1%

Weather

Station	Columbia Airport
Observed HDD	91
1971-2000 Normal HDD	82
% of Normal	111.0%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

October-06

Supplier: Anadarko *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	108,300	12,200	0	17,700		
Actual Nominations	95,200	12,400	0	13,650		
Baseload Deliveries	86,800	12,400	0	10,850	110,050	Baseload
Swing Deliveries	8,400	0	0	2,800	11,200	Swing
Total Actual Deliveries	95,200	12,400	0	13,650	121,250	Total
Invoice			121,250			

Total from Haven	108,850
Total from Field	12,400

Actual Deliveries Market	84,360	0	0	12,746	97,106	← Citygate
Actual Deliveries Field	9,342	12,276	12,684	3,002	37,304	← To Storage
					134,410	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	129,265	91,594	383,123	42,504		
Injections	9,205	12,090	12,503	2,959	36,757	← Injected into storage
Withdrawals	-12,849	0	0	-2,353	547	← Injection Fuel
Net	-3,644	12,090	12,503	606	37,304	
Ending Balance	125,621	103,684	395,626	43,110		
% of MSQ	78.0%	96.0%	99.0%	82.9%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	128,700	90,600	379,473	41,400
Injections	16,100	12,200	0	5,200
Withdrawals	0	0	0	0
Net	16,100	12,200	0	5,200
Ending Balance	144,800	102,800	379,473	46,600
% of MSQ	89.9%	95.2%	95.0%	89.6%

Variation from Plan (by contract)	-11.9%	0.8%	4.0%	-6.7%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	-0.3%	-6.7%

Weather

Station	Columbia Airport
Observed HDD	432
1971-2000 Normal HDD	315
% of Normal	137.1%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

November-06

Supplier: Anadarko *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	120,500	9,700	36,000	18,900		
Actual Nominations	66,900	12,200	55,000	15,600		
Baseload Deliveries	66,900	0	0	15,600	82,500	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	66,900	0	0	15,600	82,500	Total
Invoice	82,500					

Total from Haven	82,500
Total from Field	0

Actual Deliveries Market	71,986	10,771	45,244	18,024	146,025	← Citygate
Actual Deliveries Field	9,142	0	0	1,260	10,402	← To Storage
					156,427	

Storage (Actuals)	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	125,621	103,684	395,626	43,110		
Injections	8,975	0	0	1,236	10,211	← Injected into storage
Withdrawals	-15,644	-11,046	-46,427	-4,046	191	← Injection Fuel
Net	-6,669	-11,046	-46,427	-2,810	10,402	
Ending Balance	118,952	92,638	349,199	40,300		
% of MSQ	73.9%	85.8%	87.4%	77.5%		

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	144,800	102,800	379,473	46,600
Injections	0	0	0	0
Withdrawals	-12,900	-9,700	-36,000	-4,200
Net	-12,900	-9,700	-36,000	-4,200
Ending Balance	131,900	93,100	343,473	42,400
% of MSQ	81.9%	86.2%	86.0%	81.5%
Variation from Plan (by contract)	-8.0%	-0.4%	1.4%	-4.0%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	-1.1%	-4.0%

Weather

Station	Columbia Airport
Observed HDD	585
1971-2000 Normal HDD	684
% of Normal	85.5%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

December-06

Supplier: Anadarko *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	123,200	24,300	89,900	23,700		
Actual Nominations	117,800	23,250	66,900	24,800		
Baseload Deliveries	117,800	0	0	24,800	142,600	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	117,800	0	0	24,800	142,600	Total
Invoice	142,600					

Total from Haven	142,600
Total from Field	0

Actual Deliveries Market	112,885	20,795	58,985	27,757	220,422 ←	Citygate
Actual Deliveries Field	14,478	0	0	1,415	15,893 ←	To Storage
					236,315	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	118,952	92,638	349,199	40,300		
Injections	14,213	0	0	1,389	15,602 ←	Injected into storage
Withdrawals	-11,671	-21,323	-60,534	-4,907	291 ←	Injection Fuel
Net	2,542	-21,323	-60,534	-3,518	15,893	
Ending Balance	121,494	71,315	288,665	36,782		
% of MSQ	75.5%	66.0%	72.3%	70.7%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	131,900	93,100	343,473	42,400
Injections	0	0	0	0
Withdrawals	-32,200	-24,300	-89,900	-10,400
Net	-32,200	-24,300	-89,900	-10,400
Ending Balance	99,700	68,800	253,573	32,000
% of MSQ	61.9%	63.7%	63.5%	61.5%

Variation from Plan (by contract)	13.5%	2.3%	8.8%	9.2%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	8.9%	9.2%

Weather

Station	Columbia Airport
Observed HDD	956
1971-2000 Normal HDD	1102
% of Normal	86.8%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

January-07

Supplier: Anadarko *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	128,200	29,200	107,900	25,800		
Actual Nominations	55,500	31,000	124,000	21,300		
Baseload Deliveries	*34,500*	*0*	*0*	*21,300*	*55,800*	*Baseload*
Swing Deliveries	21,000	0	0	0	21,000	Swing
Total Actual Deliveries	55,500	0	0	21,300	76,800	Total
Invoice	76,800					

Total from Haven	76,800
Total from Field	0

Actual Deliveries Market	82,699	31,000	152,259	34,481	300,439 ←	Citygate
Actual Deliveries Field	4,896	0	0	0	4,896 ←	To Storage
					305,335	

Storage (Actuals)	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	*121,494*	*71,315*	*288,665*	*36,782*		
Injections	4,807	0	0	0	4,807 ←	Injected into storage
Withdrawals	-33,849	-31,808	-158,253	-13,910	89 ←	Injection Fuel
Net	-29,042	-31,808	-158,253	-13,910	4,896	
Ending Balance	92,452	39,507	130,412	22,872		
% of MSQ	57.4%	36.6%	32.6%	44.0%		

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	99,700	68,800	253,573	32,000
Injections	0	0	0	0
Withdrawals	-38,600	-29,200	-107,900	-12,500
Net	-38,600	-29,200	-107,900	-12,500
Ending Balance	61,100	39,600	145,673	19,500
% of MSQ	38.0%	36.7%	36.5%	37.5%
Variation from Plan (by contract)	19.5%	-0.1%	-3.8%	6.5%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	2.4%	6.5%

Weather

Station	Columbia Airport
Observed HDD	1121
1971-2000 Normal HDD	1254
% of Normal	89.4%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

February-07

Supplier: Anadarko *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	94,300	24,300	89,900	20,200		
Actual Nominations	138,400	23,670	46,600	21,000		
Baseload Deliveries	56,000	0	0	11,200	67,200	Baseload
Swing Deliveries	82,400	0	0	9,800	92,200	Swing
Total Actual Deliveries	138,400	0	0	21,000	159,400	Total
Invoice	159,400					

Total from Haven	159,400
Total from Field	0

Actual Deliveries Market	171,048	23,670	86,002	35,504	316,224 ←	Citygate
Actual Deliveries Field	861	0	0	0	861 ←	To Storage
					317,085	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	92,452	39,507	130,412	22,872		
Injections	845	0	0	0	845 ←	Injected into storage
Withdrawals	-36,872	-24,300	-88,258	-14,560	16 ←	Injection Fuel
Net	-36,027	-24,300	-88,258	-14,560	861	
Ending Balance	56,425	15,207	42,154	8,312		
% of MSQ	35.0%	14.1%	10.6%	16.0%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	61,100	39,600	145,673	19,500
Injections	0	0	0	0
Withdrawals	-32,200	-24,300	-89,900	-10,400
Net	-32,200	-24,300	-89,900	-10,400
Ending Balance	28,900	15,300	55,773	9,100
% of MSQ	18.0%	14.2%	14.0%	17.5%

Variation from Plan (by contract)	17.1%	-0.1%	-3.4%	-1.5%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	2.1%	-1.5%

Weather

Station	Columbia Airport
Observed HDD	1192
1971-2000 Normal HDD	980
% of Normal	121.6%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

March-07

Supplier: Anadarko *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	125,900	9,700	36,000	19,500		
Actual Nominations	69,058	6,690	5,857	15,465		
Baseload Deliveries	61,861	0	0	15,465	77,326	Baseload
Swing Deliveries	7,197	0	0	0	7,197	Swing
Total Actual Deliveries	69,058	0	0	15,465	84,523	Total
Invoice		84,523				

Total from Haven	84,523
Total from Field	0

Actual Deliveries Market	78,404	6,620	41,180	18,145	144,349 ←	Citygate
Actual Deliveries Field	9,308	0	0	1,531	10,839 ←	To Storage
					155,188	

Storage (Actuals)	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	56,425	15,207	42,154	8,312		
Injections	9,138	0	0	1,502	10,640 ←	Injected into storage
Withdrawals	-20,184	-6,774	-42,258	-5,316	199 ←	Injection Fuel
Net	-11,046	-6,774	-42,258	-3,814	10,839	
Ending Balance	45,379	8,433	-104	4,498		
% of MSQ	28.2%	7.8%	0.0%	8.7%		

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	28,900	15,300	55,773	9,100
Injections	0	0	0	0
Withdrawals	-12,900	-9,700	-36,000	-4,200
Net	-12,900	-9,700	-36,000	-4,200
Ending Balance	16,000	5,600	19,773	4,900
% of MSQ	9.9%	5.2%	4.9%	9.4%
Variation from Plan (by contract)	18.2%	2.6%	-5.0%	-0.8%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	1.8%	-0.8%

Weather

Station	Columbia Airport
Observed HDD	510
1971-2000 Normal HDD	735
% of Normal	69.4%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

April-07

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	95,900	12,200	44,900	18,100		
Actual Nominations	104,100	10,500	64,500	20,100		
Baseload Deliveries	63,600	10,500	64,500	17,400	156,000	Baseload
Swing Deliveries	40,500	0	0	2,700	43,200	Swing
Total Actual Deliveries	104,100	10,500	64,500	20,100	199,200	Total
AEM Invoice	199,200					

Total from Haven	124,200
Total from Field	75,000

Actual Deliveries Market	108,939	0	0	14,586	123,525	← Citygate
Actual Deliveries Field	10,053	10,410	69,549	5,273	95,285	← To Storage
					218,810	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	45,379	8,433	-104	4,498		
Injections	9,868	10,230	68,273	5,173	93,544	← Injected into storage
Withdrawals	-22,646	0	0	0	1,741	← Injection Fuel
Net	-12,778	10,230	68,273	5,173	95,285	
Ending Balance	32,601	18,663	68,169	9,671		
% of MSQ	20.2%	17.3%	17.1%	18.6%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	16,100	5,400	19,973	5,200
Injections	16,100	12,200	44,900	5,200
Withdrawals	0	0	0	0
Net	16,100	12,200	44,900	5,200
Ending Balance	32,200	17,600	64,873	10,400
% of MSQ	20.0%	16.3%	16.2%	20.0%
Variation from Plan (by contract)	0.2%	1.0%	0.8%	-1.4%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	0.7%	-1.4%

Weather

Station	Columbia Airport
Observed HDD	452
1971-2000 Normal HDD	376
% of Normal	120.2%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

May-07

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	74,600	14,600	89,900	14,200		
Actual Nominations	65,100	15,500	83,700	15,500		
Baseload Deliveries	65,100	15,500	83,700	15,500	179,800	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	65,100	15,500	83,700	15,500	179,800	Total
AEM Invoice	179,800					

Total from Haven	80,600
Total from Field	99,200

Actual Deliveries Market	32,466	0	0	5,143	37,609 ←	Citygate
Actual Deliveries Field	23,392	15,376	91,177	8,215	138,160 ←	To Storage
					175,769	

Storage (Actuals)

	Hannibal			Bowling Green		
					4,031 ←	Fuel to Citygate/Storage
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794	179,800	
Beginning Balance	32,601	18,663	68,169	9,671		
Injections	22,964	15,097	89,500	8,060	135,621 ←	Injected into storage
Withdrawals	0	0	0	0	2,539 ←	Injection Fuel
Net	22,964	15,097	89,500	8,060	138,160	
Ending Balance	55,565	33,760	157,669	17,731		
% of MSQ	34.5%	31.3%	39.5%	34.1%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	32,200	17,600	64,873	10,400
Injections	19,300	14,600	89,900	6,200
Withdrawals	0	0	0	0
Net	19,300	14,600	89,900	6,200
Ending Balance	51,500	32,200	154,773	16,600
% of MSQ	32.0%	29.8%	38.7%	31.9%

Variation from Plan (by contract)	2.5%	1.4%	0.7%	2.2%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	1.3%	2.2%

Weather

Station	Columbia Airport
Observed HDD	41
1971-2000 Normal HDD	130
% of Normal	31.5%

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Panhandle Eastern Pipeli *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

June-07

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	50,300	14,600	89,900	10,600		
Actual Nominations	48,000	13,500	87,000	10,500		
Baseload Deliveries	48,000	13,500	87,000	10,500	159,000	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	48,000	13,500	87,000	10,500	159,000	Total
AEM Invoice	159,000					

Total from Haven	58,500
Total from Field	100,500

Actual Deliveries Market	25,799	0	0	4,336	30,135 ←	Citygate
Actual Deliveries Field	18,179	13,380	89,481	7,910	128,950 ←	To Storage
					159,085	

Storage *(Actuals)*

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	55,565	33,760	157,669	17,731		
Injections	17,845	13,140	87,833	7,761	126,579 ←	Injected into storage
Withdrawals	0	.0	0		2,371 ←	Injection Fuel
Net	17,845	13,140	87,833	7,761	128,950	
Ending Balance	73,410	46,900	245,502	25,492		
% of MSQ	45.6%	43.4%	61.5%	49.0%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	51,500	32,200	154,773	16,600
Injections	19,300	14,600	89,900	6,200
Withdrawals	0	0	0	0
Net	19,300	14,600	89,900	6,200
Ending Balance	70,800	46,800	244,673	22,800
% of MSQ	44.0%	43.3%	61.3%	43.8%
Variation from Plan (by contract)	1.6%	0.1%	0.2%	5.2%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	0.5%	5.2%

Weather

Station	Columbia Airport
Observed HDD	3
1971-2000 Normal HDD	15
% of Normal	20.0%

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Panhandle Eastern Pipel *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

July-07

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	50,300	14,600	89,900	10,600		
Actual Nominations	49,600	15,500	89,900	9,300		
Baseload Deliveries	49,600	15,500	89,900	9,300	164,300	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	49,600	15,500	89,900	9,300	164,300	Total
AEM Invoice	164,300					

Total from Haven	58,900
Total from Field	105,400

Actual Deliveries Market	28,375	0	0	4,383	32,758	← Citygate
Actual Deliveries Field	17,612	15,376	91,910	4,764	129,662	← To Storage
					162,420	

Storage (Actuals)	Hannibal			Bowling Green		
					1,880	← Fuel to Citygate/Storage
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794	164,300	
Beginning Balance	73,410	46,900	245,502	25,492		
Injections	17,289	15,097	90,218	4,671	127,275	← Injected into storage
Withdrawals	0	0	0	0	2,387	← Injection Fuel
Net	17,289	15,097	90,218	4,671	129,662	
Ending Balance	90,699	61,997	335,720	30,163		
% of MSQ	56.3%	57.4%	84.0%	58.0%		

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	70,800	46,800	244,673	22,800
Injections	19,300	14,600	89,900	6,200
Withdrawals	0	0		
Net	19,300	14,600	89,900	6,200
Ending Balance	90,100	61,400	334,573	29,000
% of MSQ	56.0%	56.9%	83.8%	55.8%

Variation from Plan (by contract)	0.4%	0.6%	0.3%	2.2%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	0.4%	2.2%

Weather

Station	Columbia Airport
Observed HDD	0
1971-2000 Normal HDD	1
% of Normal	0.0%

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Panhandle Eastern Pipel *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

	Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
	K11661	K11597	K14088	K11794
	MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
	MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
	MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

August-07

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	50,300	14,600	44,900	10,600		
Actual Nominations	54,250	15,500	40,300	10,850		
Baseload Deliveries	54,250	15,500	40,300	10,850	120,900	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	54,250	15,500	40,300	10,850	120,900	Total
AEM Invoice		120,900				

Total from Haven	65,100
Total from Field	55,800

Actual Deliveries Market	27,268	0	0	3,941	31,209	← Citygate
Actual Deliveries Field	22,149	15,376	43,907	6,742	88,174	← To Storage
					119,383	

Storage *(Actuals)*	Hannibal			Bowling Green	1,517	← Fuel to Citygate/Storage
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794	120,900	
Beginning Balance	90,699	61,997	335,720	30,163		
Injections	21,741	15,097	43,093	6,618	86,549	← Injected into storage
Withdrawals	0	0	0	0	1,625	← Injection Fuel
Net	21,741	15,097	43,093	6,618	88,174	
Ending Balance	112,440	77,094	378,813	36,781		
% of MSQ	69.8%	71.4%	94.8%	70.7%		

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	90,100	61,400	334,573	29,000
Injections	19,300	14,600	44,900	6,200
Withdrawals	0	0		
Net	19,300	14,600	44,900	6,200
Ending Balance	109,400	76,000	379,473	35,200
% of MSQ	68.0%	70.4%	95.0%	67.7%

Variation from Plan (by contract)	1.9%	1.0%	-0.2%	3.0%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	0.5%	3.0%

Weather

Station	Columbia Airport
Observed HDD	27
1971-2000 Normal HDD	4
% of Normal	675.0%

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Panhandle Eastern Pipeli *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

September-07

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	61,200	14,600	0	10,600		
Actual Nominations	55,500	15,000	3,409	10,500		
Baseload Deliveries	52,091	15,000	3,409	10,500	81,000	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	52,091	15,000	3,409	10,500	81,000	Total
AEM Invoice	81,000					

Total from Haven	62,591
Total from Field	18,409

Actual Deliveries Market	34,349	0	0	4,319	38,668	← Citygate
Actual Deliveries Field	16,841	14,880	3,364	6,019	41,104	← To Storage
					79,772	

Storage (Actuals)

	Hannibal			Bowling Green		
					1,228	← Fuel to Citygate/Storage
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794	81,000	
Beginning Balance	112,440	77,096	380,813	36,781		
Injections	16,530	14,610	3,302	5,906	40,348	← Injected into storage
Withdrawals	0	0	0	0	756	← Injection Fuel
Net	16,530	14,610	3,302	5,906	41,104	
Ending Balance	128,970	91,706	384,115	42,687		
% of MSQ	80.1%	84.9%	96.2%	82.1%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	109,400	76,000	379,473	35,200
Injections	19,300	14,600	0	6,200
Withdrawals	0	0	0	0
Net	19,300	14,600	0	6,200
Ending Balance	128,700	90,600	379,473	41,400
% of MSQ	79.9%	83.9%	95.0%	79.6%
Variation from Plan (by contract)	0.2%	1.0%	1.2%	2.5%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	0.9%	2.5%

Weather

Station	Hannibal Water Works
Observed HDD	35
1971-2000 Normal HDD	82
% of Normal	42.7%

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Panhandle Eastern Pipeli *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

October-07

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	89,100	12,200	0	14,900		
Actual Nominations	83,700	12,400	0	12,400		
Baseload Deliveries	83,700	12,400	0	12,400	108,500	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	83,700	12,400	0	12,400	108,500	Total
AEM Invoice		108,500				

Total from Haven	96,100
Total from Field	12,400

Actual Deliveries Market	55,366	0	0	7,068	62,434	← Citygate
Actual Deliveries Field	17,844	12,307	11,763	5,124	47,038	← To Storage
					109,472	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	128,970	91,706	384,115	42,687		
Injections	17,517	12,090	11,545	5,029	46,181	← Injected into storage
Withdrawals	-2,777	0	0	0	857	← Injection Fuel
Net	14,740	12,090	11,545	5,029	47,038	
Ending Balance	143,710	103,796	395,660	47,716		
% of MSQ	89.3%	96.1%	99.0%	91.8%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	128,700	90,600	379,473	41,400
Injections	16,100	12,200	0	5,200
Withdrawals	0	0	0	0
Net	16,100	12,200	0	5,200
Ending Balance	144,800	102,800	379,473	46,600
% of MSQ	89.9%	95.2%	95.0%	89.6%

Variation from Plan (by contract)	-0.7%	0.9%	4.1%	2.1%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	2.4%	2.1%

Weather

Station	Hannibal Water Works
Observed HDD	238
1971-2000 Normal HDD	315
% of Normal	75.6%

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Panhandle Eastern Pipeli *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

November-07

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	100,500	9,700	36,000	16,800		
Actual Nominations	43,500	10,500	54,332	12,000		
Baseload Deliveries	43,410	0	0	12,000	55,410	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	43,410	0	0	12,000	55,410	Total
AEM Invoice	55,410					

Total from Haven	55,410
Total from Field	0

Actual Deliveries Market	65,869	10,150	69,809	17,526	163,354	← Citygate
Actual Deliveries Field	2,719	0	0	513	3,232	← To Storage
					166,586	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	143,710	103,796	395,660	47,716		
Injections	2,666	0	0	504	3,170	← Injected into storage
Withdrawals	-26,970	-10,469	-72,075	-6,509	62	← Injection Fuel
Net	-24,304	-10,469	-72,075	-6,005	3,232	
Ending Balance	119,406	93,327	323,585	41,711		
% of MSQ	74.2%	86.4%	81.0%	80.2%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	144,800	102,800	379,473	46,600
Injections	0	0	0	0
Withdrawals	-12,900	-9,700	-36,000	-4,200
Net	-12,900	-9,700	-36,000	-4,200
Ending Balance	131,900	93,100	343,473	42,400
% of MSQ	81.9%	86.2%	86.0%	81.5%

Variation from Plan (by contract)	-7.8%	0.2%	-5.0%	-1.3%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	-4.8%	-1.3%

Weather

Station	Hannibal Water Works
Observed HDD	665
1971-2000 Normal HDD	684
% of Normal	97.2%

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Panhandle Eastern Pipeli *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

December-07

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	114,200	24,300	89,900	23,800		
Actual Nominations	124,100	24,065	72,200	20,300		
Baseload Deliveries	71,300	0	0	15,500	86,800	Baseload
Swing Deliveries	16,734	0	0	0	16,734	Swing
Total Actual Deliveries	88,034	0	0	15,500	103,534	Total
AEM Invoice	103,534					

Total from Haven	103,534
Total from Field	0

Actual Deliveries Market	119,935	24,065	108,629	31,789	284,418 ←	Citygate
Actual Deliveries Field	2,303	0	0	0	2,303 ←	To Storage
					286,721	

Storage (Actuals)	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	119,406	93,327	323,585	41,711		
Injections	2,258	0	0	0	2,258 ←	Injected into storage
Withdrawals	-36,856	-24,848	-112,160	-16,120	45 ←	Injection Fuel
Net	-34,598	-24,848	-112,160	-16,120	2,303	
Ending Balance	84,808	68,479	211,425	25,591		
% of MSQ	52.7%	63.4%	52.9%	49.2%		

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	131,900	93,100	343,473	42,400
Injections	0	0	0	0
Withdrawals	-32,200	-24,300	-89,900	-10,400
Net	-32,200	-24,300	-89,900	-10,400
Ending Balance	99,700	68,800	253,573	32,000
% of MSQ	61.9%	63.7%	63.5%	61.5%
Variation from Plan (by contract)	-9.2%	-0.3%	-10.6%	-12.3%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	-8.6%	-12.3%

Weather

Station	Hannibal Water Works
Observed HDD	1129
1971-2000 Normal HDD	1102
% of Normal	102.5%

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Panhandle Eastern Pipeli *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

January-08

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	124,300	29,200	107,900	26,100		
Actual Nominations	203,790	27,900	41,358	30,600		
Baseload Deliveries	171,500	0	0	24,500	196,000	Baseload
Swing Deliveries	32,890	0	0	15,858	48,748	Swing
Total Actual Deliveries	204,390	0	0	40,358	244,748	Total
AEM Invoice	244,748					

Total from Haven	228,890
Total from Field	15,858 ← ~~See~~ Company's response to DR105

Actual Deliveries Market	202,253	22,682	62,653	36,409	323,997 ←	Citygate
Actual Deliveries Field	9,781	0	0	0	9,781 ←	To Storage
					333,778	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	84,808	68,479	211,425	25,591		
Injections	9,590	0	0	0	9,590 ←	Injected into storage
Withdrawals	-17,364	-23,438	-48,836	-7,621	191 ←	Injection Fuel
Net	-7,774	-23,438	-48,836	-7,621	9,781	
Ending Balance	77,034	45,041	162,589	17,970		
% of MSQ	47.8%	41.7%	40.7%	34.6%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	99,700	68,800	253,573	32,000
Injections	0	0	0	0
Withdrawals	-38,600	-29,200	-107,900	-12,500
Net	-38,600	-29,200	-107,900	-12,500
Ending Balance	61,100	39,600	145,673	19,500
% of MSQ	38.0%	36.7%	36.5%	37.5%

Variation from Plan (by contract)	9.9%	5.0%	4.2%	-2.9%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	5.7%	-2.9%

Weather

Station	Hannibal Water Works
Observed HDD	1167
1971-2000 Normal HDD	1254
% of Normal	93.1%

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Panhandle Eastern Pipeli *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

February-08

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	80,600	24,300	89,900	19,500		
Actual Nominations	185,900	25,094	0	24,500		
Baseload Deliveries	133,400	0	0	20,300	153,700	Baseload
Swing Deliveries	52,500	0	0	4,200	56,700	Swing
Total Actual Deliveries	185,900	0	0	24,500	210,400	Total
AEM Invoice	210,400					

Total from Haven	210,400
Total from Field	0

Actual Deliveries Market	212,647	24,310	89,279	34,552	360,788 ←	Citygate
Actual Deliveries Field	2,194	0	0	0	2,194 ←	To Storage
					362,982	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	77,034	45,041	162,589	17,970		
Injections	2,152	0	0	0	2,152 ←	Injected into storage
Withdrawals	-33,112	-25,110	-38,144	-10,670	42 ←	Injection Fuel
Net	-30,960	-25,110	-38,144	-10,670	2,194	
Ending Balance	46,074	19,931	124,445	7,300		
% of MSQ	28.6%	18.5%	31.2%	14.0%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	61,100	39,600	145,673	19,500
Injections	0	0	0	0
Withdrawals	-32,200	-24,300	-89,900	-10,400
Net	-32,200	-24,300	-89,900	-10,400
Ending Balance	28,900	15,300	55,773	9,100
% of MSQ	18.0%	14.2%	14.0%	17.5%

Variation from Plan (by contract)	10.7%	4.3%	17.2%	-3.5%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	13.5%	-3.5%

Weather

Station	Hannibal Water Works
Observed HDD	1172
1971-2000 Normal HDD	980
% of Normal	119.6%

	A	B	C	D	E	F	G	H	I

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

March-08

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	109,000	9,700	36,000	19,500		
Actual Nominations	46,700	13,950	102,300	22,450		
Baseload Deliveries	15,500	0	0	17,050	32,550	Baseload
Swing Deliveries	31,200	0	0	5,400	36,600	Swing
Total Actual Deliveries	46,700	0	0	22,450	69,150	Total
AEM Invoice	69,150					

Total from Haven	69,150
Total from Field	0

Actual Deliveries Market	62,146	13,950	102,772	24,025	202,893 ←	Citygate
Actual Deliveries Field	7,156	0	0	1,748	8,904 ←	To Storage
					211,797	

Storage (Actuals)	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	46,074	19,931	124,445	7,300		
Injections	7,015	0	0	1,715	8,730 ←	Injected into storage
Withdrawals	-24,179	-14,384	-106,124	-3,704	174 ←	Injection Fuel
Net	-17,164	-14,384	-106,124	-1,989	8,904	
Ending Balance	28,910	5,547	18,321	5,311		
% of MSQ	18.0%	5.1%	4.6%	10.2%		

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	28,900	15,300	55,773	9,100
Injections	0	0	0	0
Withdrawals	-12,900	-9,700	-36,000	-4,200
Net	-12,900	-9,700	-36,000	-4,200
Ending Balance	16,000	5,600	19,773	4,900
% of MSQ	9.9%	5.2%	4.9%	9.4%
Variation from Plan (by contract)	8.0%	0.0%	-0.4%	0.8%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	1.7%	0.8%

Weather

Station	Hannibal Water Works
Observed HDD	810
1971-2000 Normal HDD	735
% of Normal	110.2%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

April-08

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	112,600	12,200	44,900	18,500		
Actual Nominations	106,000	13,500	52,500	21,700		
Baseload Deliveries	93,000	13,500	52,500	16,500	175,500	Baseload
Swing Deliveries	13,000	0	0	5,200	18,200	Swing
Total Actual Deliveries	106,000	13,500	52,500	21,700	193,700	Total
AEM Invoice		193,700				

Total from Haven	127,700
Total from Field	66,000

Actual Deliveries Market	99,827	0	0	14,053	113,880 ←	Citygate
Actual Deliveries Field	10,432	13,380	68,444	7,358	99,614 ←	To Storage
					213,494	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	28,910	5,547	18,321	5,311		
Injections	10,229	13,110	67,101	7,218	97,658 ←	Injected into storage
Withdrawals	-23,223	0	0	0	1,956 ←	Injection Fuel
Net	-12,994	13,110	67,101	7,218	99,614	
Ending Balance	15,916	18,657	85,422	12,529		
% of MSQ	9.9%	17.3%	21.4%	24.1%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	16,100	5,400	19,973	5,200
Injections	16,100	12,200	44,900	5,200
Withdrawals	0	0	0	0
Net	16,100	12,200	44,900	5,200
Ending Balance	32,200	17,600	64,873	10,400
% of MSQ	20.0%	16.3%	16.2%	20.0%
Variation from Plan (by contract)	-10.1%	1.0%	5.1%	4.1%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	0.8%	4.1%

Weather

Station	Hannibal Water Works
Observed HDD	454
1971-2000 Normal HDD	376
% of Normal	120.7%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

May-08

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	74,100	14,600	89,900	14,100		
Actual Nominations	74,400	13,950	66,650	12,400		
Baseload Deliveries	74,400	13,950	66,650	12,400	167,400	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	74,400	13,950	66,650	12,400	167,400	Total
AEM Invoice	167,400					

Total from Haven	86,800
Total from Field	80,600

Actual Deliveries Market	43,804	0	0	7,563	51,367 ←	Citygate
Actual Deliveries Field	21,524	13,826	74,472	4,713	114,535 ←	To Storage
					165,902	

Storage (Actuals)	Hannibal			Bowling Green		
Contract	*IOS 11661*	*WS 11597*	*FS 14088*	*IOS 11794*		
Beginning Balance	15,916	18,657	85,422	12,529		
Injections	21,103	13,547	73,008	4,621	112,279 ←	Injected into storage
Withdrawals	-506	0	0	-53	2,256 ←	Injection Fuel
Net	20,597	13,547	73,008	4,568	114,535	
Ending Balance	36,513	32,204	158,430	17,097		
% of MSQ	22.7%	29.8%	39.7%	32.9%		

Storage (Planned)	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	32,200	17,600	64,873	10,400		
Injections	19,300	14,600	89,900	6,200	YEAR	
Withdrawals	0	0	0	0	YYYY	
Net	19,300	14,600	89,900	6,200		2007
Ending Balance	51,500	32,200	154,773	16,600		2007
% of MSQ	32.0%	29.8%	38.7%	31.9%		2007
						2007
Variation from Plan (by contract)	-9.3%	0.0%	0.9%	1.0%		2008
						2008

	Hannibal	Bowling Green	
			2008
Storage Variation from Plan (by Area)	-1.7%	1.0%	2008
			2008

Weather

		2008
Station	Hannibal Water Works	2008
Observed HDD	199	2008
1971-2000 Normal HDD	130	
% of Normal	153.1%	

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

June-08

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	56,900	14,600	89,900	11,600		
Actual Nominations	66,000	16,500	90,000	12,000		
Baseload Deliveries	66,000	16,500	90,000	12,000	184,500	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	66,000	16,500	90,000	12,000	184,500	Total
AEM Invoice	184,500					

Total from Haven	78,000
Total from Field	106,500

Actual Deliveries Market	23,338	0	0	4,547	27,885 ←	Citygate
Actual Deliveries Field	24,627	16,350	106,175	7,244	154,396 ←	To Storage
					182,281	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	36,513	32,204	158,430	17,097		
Injections	24,147	16,020	104,095	7,095	151,357 ←	Injected into storage
Withdrawals	0	0	0		3,039 ←	Injection Fuel
Net	24,147	16,020	104,095	7,095	154,396	
Ending Balance	60,660	48,224	262,525	24,192		
% of MSQ	37.7%	44.7%	65.7%	46.5%		

Storage (Planned)

	Hannibal			Bowling Green	
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794	
Beginning Balance	51,500	32,200	154,773	16,600	
Injections	19,300	14,600	89,900	6,200	YEAR
Withdrawals	0	0	0	0	YYYY
Net	19,300	14,600	89,900	6,200	2007
Ending Balance	70,800	46,800	244,673	22,800	2007
% of MSQ	44.0%	43.3%	61.3%	43.8%	2007
					2007
Variation from Plan (by contract)	-6.3%	1.3%	4.5%	2.7%	2008
					2008

	Hannibal	Bowling Green	
Storage Variation from Plan (by Area)	1.4%	2.7%	2008
			2008

Weather

		2008
Station	Hannibal Water Works	2008
Observed HDD	2	2008
1971-2000 Normal HDD	15	
% of Normal	13.3%	

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

July-08

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	52,500	14,600	89,900	10,800		
Actual Nominations	62,000	13,950	72,850	10,850		
Baseload Deliveries	61,994	13,950	72,850	10,805	159,599	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	61,994	13,950	72,850	10,805	159,599	Total
AEM Invoice	159,599					

Total from Haven	72,799
Total from Field	86,800

Actual Deliveries Market	26,852	0	0	4,216	31,068	← Citygate
Actual Deliveries Field	23,824	13,826	82,319	6,420	126,389	← To Storage
					157,457	

Storage (Actuals)	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	60,660	48,224	262,525	24,192		
Injections	23,359	13,547	80,702	6,297	123,905	← Injected into storage
Withdrawals	0	0	0	0	2,484	← Injection Fuel
Net	23,359	13,547	80,702	6,297	126,389	
Ending Balance	84,019	61,771	343,227	30,489		
% of MSQ	52.2%	57.2%	85.9%	58.6%		

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	70,800	46,800	244,673	22,800
Injections	19,300	14,600	89,900	6,200
Withdrawals	0	0	0	0
Net	19,300	14,600	89,900	6,200
Ending Balance	90,100	61,400	334,573	29,000
% of MSQ	56.0%	56.9%	83.8%	55.8%

Variation from Plan (by contract)	-3.8%	0.3%	2.2%	2.9%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	0.4%	2.9%

Weather

Station	Hannibal Water Works
Observed HDD	2
1971-2000 Normal HDD	1
% of Normal	200.0%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

August-08

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	54,100	14,600	44,900	11,000		
Actual Nominations	55,800	15,500	27,900	9,300		
Baseload Deliveries	54,702	15,500	27,900	9,164	107,266	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	54,702	15,500	27,900	9,164	107,266	Total
AEM Invoice		107,266				

Total from Haven	63,866
Total from Field	43,400

Actual Deliveries Market	24,260	0	0	4,121	28,381	← Citygate
Actual Deliveries Field	22,128	15,345	34,936	4,912	77,321	← To Storage
					105,702	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	84,019	61,771	343,227	30,489		
Injections	21,697	15,035	34,260	4,821	75,813	← Injected into storage
Withdrawals	0	0	0	0	1,508	← Injection Fuel
Net	21,697	15,035	34,260	4,821	77,321	
Ending Balance	105,716	76,806	377,487	35,310		
% of MSQ	65.7%	71.1%	94.5%	67.9%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	90,100	61,400	334,573	29,000
Injections	19,300	14,600	44,900	6,200
Withdrawals	0	0	0	0
Net	19,300	14,600	44,900	6,200
Ending Balance	109,400	76,000	379,473	35,200
% of MSQ	68.0%	70.4%	95.0%	67.7%
Variation from Plan (by contract)	-2.3%	0.7%	-0.5%	0.2%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	-0.7%	0.2%

Weather

Station	Hannibal Water Works
Observed HDD	0
1971-2000 Normal HDD	4
% of Normal	0.0%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

September-08

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	59,800	14,600	0	10,900		
Actual Nominations	63,000	15,000	0	11,250		
Baseload Deliveries	63,000	15,000	0	11,250	89,250	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	63,000	15,000	0	11,250	89,250	Total
AEM Invoice	89,250					

Total from Haven	74,250
Total from Field	15,000

Actual Deliveries Market	28,930	0	0	4,609	33,539	← Citygate
Actual Deliveries Field	23,494	14,850	10,374	6,450	55,168	← To Storage
					88,707	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	105,716	76,806	377,487	35,310		
Injections	23,036	14,550	10,171	6,327	54,084	← Injected into storage
Withdrawals	-979	0	0	0	1,084	← Injection Fuel
Net	22,057	14,550	10,171	6,327	55,168	
Ending Balance	127,773	91,356	387,658	41,637		
% of MSQ	79.4%	84.6%	97.0%	80.1%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	109,400	76,000	379,473	35,200
Injections	19,300	14,600	0	6,200
Withdrawals	0	0	0	0
Net	19,300	14,600	0	6,200
Ending Balance	128,700	90,600	379,473	41,400
% of MSQ	79.9%	83.9%	95.0%	79.6%

Variation from Plan (by contract)	-0.6%	0.7%	2.0%	0.5%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	1.2%	0.5%

Weather

Station	Hannibal Water Works
Observed HDD	64
1971-2000 Normal HDD	82
% of Normal	78.0%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

October-08

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	89,200	12,200	0	14,900		
Actual Nominations	80,600	12,400	0	13,950		
Baseload Deliveries	80,600	12,331	0	13,950	106,881	Baseload
Swing Deliveries	0	0	0	0	0	Swing
Total Actual Deliveries	80,600	12,331	0	13,950	106,881	Total
AEM Invoice	106,881					

Total from Haven	94,550
Total from Field	12,331

Actual Deliveries Market	28,930	0	0	4,609	33,539 ←	Citygate
Actual Deliveries Field	23,494	14,850	10,374	6,450	55,168 ←	To Storage
					88,707	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	127,773	91,356	387,658	41,637		
Injections	10,264	11,961	6,405	5,062	33,692 ←	Injected into storage
Withdrawals	-11,588	0	0	-701	21,476 ←	Injection Fuel
Net	-1,324	11,961	6,405	4,361	55,168	
Ending Balance	126,449	103,317	394,063	45,998		
% of MSQ	78.5%	95.7%	98.6%	88.5%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	128,700	90,600	379,473	41,400
Injections	16,100	12,200	0	5,200
Withdrawals	0	0	0	0
Net	16,100	12,200	0	5,200
Ending Balance	144,800	102,800	379,473	46,600
% of MSQ	89.9%	95.2%	95.0%	89.6%
Variation from Plan (by contract)	-11.4%	0.5%	3.7%	-1.2%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	-0.5%	-1.2%

Weather

Station	Hannibal Water Works
Observed HDD	358
1971-2000 Normal HDD	315
% of Normal	113.7%

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Panhandle Eastern Pipeli *"Consolidated" district - Hannibal, Canton, Palmyra, Bowling Green*

Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

November-08

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	115,500	9,700	36,000	17,200		
Actual Nominations	89,200	11,700	52,970	17,350		
Baseload Deliveries	54,000	0	0	12,000	66,000	Baseload
Swing Deliveries	35,200	0	0	5,350	40,550	Swing
Total Actual Deliveries	89,200	0	0	17,350	106,550	Total
AEM Invoice	106,550					

Total from Haven	106,550
Total from Field	0

Actual Deliveries Market	105,930	9,313	0	20,482	135,725 ←	Citygate
Actual Deliveries Field	1,474	0	0	1,148	2,622 ←	To Storage
					138,347	

Storage (Actuals)	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	126,449	103,317	394,063	45,998		
Injections	1,444	0	0	1,124	2,568 ←	Injected into storage
Withdrawals	-19,450	-9,640	-48,146	-4,606	54 ←	Injection Fuel
Net	-18,006	-9,640	-48,146	-3,482	2,622	
Ending Balance	108,443	93,677	345,917	42,516		
% of MSQ	67.4%	86.7%	86.6%	81.8%		

Storage (Planned)	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	144,800	102,800	379,473	46,600
Injections	0	0	0	0
Withdrawals	-12,900	-9,700	-36,000	-4,200
Net	-12,900	-9,700	-36,000	-4,200
Ending Balance	131,900	93,100	343,473	42,400
% of MSQ	81.9%	86.2%	86.0%	81.5%
Variation from Plan (by contract)	-14.6%	0.5%	0.6%	0.2%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	-3.1%	0.2%

Weather

Station	Hannibal Water Works
Observed HDD	705
1971-2000 Normal HDD	684
% of Normal	103.1%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

December-08

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	127,000	24,300	89,900	23,100		
Actual Nominations	174,020	25,650	83,950	26,000		
Baseload Deliveries	96,100	0	0	20,150	116,250	Baseload
Swing Deliveries	75,225	0	0	5,660	80,885	Swing
Total Actual Deliveries	171,325	0	0	25,810	197,135	Total
AEM Invoice	197,135					

Total from Haven	197,135
Total from Field	0

Actual Deliveries Market	170,094	23,630	0	26,195	219,919 ←	Citygate
Actual Deliveries Field	12,667	0	0	9,205	21,872 ←	To Storage
					241,791	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	108,443	93,677	345,917	42,516		
Injections	8,777	0	0	383	9,160 ←	Injected into storage
Withdrawals	-13,118	-24,462	-75,191	-10,137	12,712 ←	Injection Fuel
Net	-4,341	-24,462	-75,191	-9,754	21,872	
Ending Balance	104,102	69,215	270,726	32,762		
% of MSQ	64.7%	64.1%	67.8%	63.0%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	131,900	93,100	343,473	42,400
Injections	0	0	0	0
Withdrawals	-32,200	-24,300	-89,900	-10,400
Net	-32,200	-24,300	-89,900	-10,400
Ending Balance	99,700	68,800	253,573	32,000
% of MSQ	61.9%	63.7%	63.5%	61.5%
Variation from Plan (by contract)	2.7%	0.4%	4.3%	1.5%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	3.3%	1.5%

Weather

Station	Hannibal Water Works
Observed HDD	1203
1971-2000 Normal HDD	1102
% of Normal	109.2%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

January-09

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	152,000	29,200	107,900	26,200		
Actual Nominations	115,200	29,044	122,800	26,900		
Baseload Deliveries	107,490	0	0	21,000	128,490	Baseload
Swing Deliveries	6,700	0	0	5,200	11,900	Swing
Total Actual Deliveries	114,190	0	0	26,200	140,390	Total
AEM Invoice	140,390					

Total from Haven	140,390
Total from Field	0

Actual Deliveries Market	138,243	29,187	128,316	25,529	321,275	← Citygate
Actual Deliveries Field	111	0	0	12,671	12,782	← To Storage
					334,057	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	104,102	69,215	270,726	32,762		
Injections	109	0	0	0	109	← Injected into storage
Withdrawals	-25,739	-30,224	-132,904	-12,585	12,673	← Injection Fuel
Net	-25,630	-30,224	-132,904	-12,585	12,782	
Ending Balance	78,472	38,991	137,822	20,177		
% of MSQ	48.7%	36.1%	34.5%	38.8%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	99,700	68,800	253,573	32,000
Injections	0	0	0	0
Withdrawals	-38,600	-29,200	-107,900	-12,500
Net	-38,600	-29,200	-107,900	-12,500
Ending Balance	61,100	39,600	145,673	19,500
% of MSQ	38.0%	36.7%	36.5%	37.5%
Variation from Plan (by contract)	10.8%	-0.6%	-2.0%	1.3%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	1.3%	1.3%

Weather

Station	Hannibal Water Works
Observed HDD	1345
1971-2000 Normal HDD	1254
% of Normal	107.3%

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Hannibal IOS Storage	Hannibal WS Storage	Hannibal FS Storage	Bowling Green IOS Storage
K11661	K11597	K14088	K11794
MSQ = 161,000 MDIQ = 805 MDWQ = 1,610	MSQ = 108,000 MDIQ = 540 MDWQ = 1,080	MSQ = 399,462 MDIQ = 4,438 MDWQ = 9,511	MSQ = 52,000 MDIQ = 260 MDWQ = 520

February-09

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	104,900	24,300	89,900	20,000		
Actual Nominations	84,000	23,462	65,200	20,600		
Baseload Deliveries	84,000	0	0	19,600	103,600	Baseload
Swing Deliveries	0	0	0	1,000	1,000	Swing
Total Actual Deliveries	84,000	0	0	20,600	104,600	Total
AEM Invoice	104,600					

Total from Haven	104,600
Total from Field	0

Actual Deliveries Market	101,566	19,438	62,783	26,515	210,302 ←	Citygate
Actual Deliveries Field	1,598	0	0	684	2,282 ←	To Storage
					212,584	

Storage *(Actuals)*

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	78,472	38,991	137,822	20,177		
Injections	1,565	0	0	670	2,235 ←	Injected into storage
Withdrawals	-20,394	-20,133	-65,031	-6,973	47 ←	Injection Fuel
Net	-18,829	-20,133	-65,031	-6,303	2,282	
Ending Balance	59,643	18,858	72,791	13,874		
% of MSQ	37.0%	17.5%	18.2%	26.7%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	61,100	39,600	145,673	19,500
Injections	0	0	0	0
Withdrawals	-32,200	-24,300	-89,900	-10,400
Net	-32,200	-24,300	-89,900	-10,400
Ending Balance	28,900	15,300	55,773	9,100
% of MSQ	18.0%	14.2%	14.0%	17.5%

Variation from Plan (by contract)	19.1%	3.3%	4.3%	9.2%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	7.7%	9.2%

Weather

Station	Hannibal Water Works
Observed HDD	903
1971-2000 Normal HDD	980
% of Normal	92.1%

Atmos
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K11661	K11597	K14088	K11794
MSQ = 161,000	MSQ = 108,000	MSQ = 399,462	MSQ = 52,000
MDIQ = 805	MDIQ = 540	MDIQ = 4,438	MDIQ = 260
MDWQ = 1,610	MDWQ = 1,080	MDWQ = 9,511	MDWQ = 520

March-09

Supplier: AEM *Transportation*

	Hannibal			Bowling Green		
	From Haven	From Field to WS Storage	From Field to FS Storage	From Haven		
Contract	EFT 11671	EFT 11598	EFT 14089	SCT 11474		
Normal Planned Nominations	126,000	9,700	36,000	19,500		
Actual Nominations	52,700	10,200	28,800	12,800		
Baseload Deliveries	52,150	0	0	12,400	64,550	Baseload
Swing Deliveries	0	0	0	400	400	Swing
Total Actual Deliveries	52,150	0	0	12,800	64,950	Total
AEM Invoice		64,950				

Total from Haven	64,950
Total from Field	0

Actual Deliveries Market	73,271	8,339	40,448	17,499	139,557	← Citygate
Actual Deliveries Field	0	0	0	415	415	← To Storage
					139,972	

Storage (Actuals)

	Hannibal			Bowling Green		
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794		
Beginning Balance	59,643	18,858	72,791	13,874		
Injections	0	0	0	407	407	← Injected into storage
Withdrawals	-24,321	-8,633	-41,893	-5,379	8	← Injection Fuel
Net	-24,321	-8,633	-41,893	-4,972	415	
Ending Balance	35,322	10,225	30,898	8,902		
% of MSQ	21.9%	9.5%	7.7%	17.1%		

Storage (Planned)

	Hannibal			Bowling Green
Contract	IOS 11661	WS 11597	FS 14088	IOS 11794
Beginning Balance	28,900	15,300	55,773	9,100
Injections	0	0	0	0
Withdrawals	-12,900	-9,700	-36,000	-4,200
Net	-12,900	-9,700	-36,000	-4,200
Ending Balance	16,000	5,600	19,773	4,900
% of MSQ	9.9%	5.2%	4.9%	9.4%

Variation from Plan (by contract)	12.0%	4.3%	2.8%	7.7%

	Hannibal	Bowling Green
Storage Variation from Plan (by Area)	5.2%	7.7%

Weather

Station	Hannibal Water Works
Observed HDD	685
1971-2000 Normal HDD	735
% of Normal	93.2%

HIGHLY CONFIDENTIAL

	P&L	Demand FEE
Hannibal (Haven)	$ 182,502.73	$ 10,879.90
Hannibal (FZ)	$ 10,462.78	$ -
Butler	$ -	$ -
Han swing	$ 104,887.98	$ -
	$ 297,853.49	$ 10,879.90
Total Hannibal	$ 308,733.39	

Hannibal (Haven)	All-Sale Price	WACOG of Entire Supply Portfolio	P&L	Demand FEE
Sep-07	$ 4.88	$ 4.82	$ 4,034.00	$ -
Oct-07	$ 5.47	$ 5.46	$ 1,339.42	$ -
Nov-07	$ 6.33	$ 6.21	$ 6,769.66	$ 2,638.50
Dec-07	$ 7.36	$ 7.26	$ 4,560.23	$ 2,431.95
Jan-08	$ 6.36	$ 6.29	$14,105.00	$ 1,284.95
Feb-08	$ 7.41	$ 7.46	$ (8,182.61)	$ 1,550.05
Mar-08	$ 8.16	$ 8.16	$ 152.02	$ 2,974.45
Apr-08	$ 8.38	$ 8.54	$ (17,968.24)	$ -
May-08	$ 9.55	$ 9.50	$ 4,340.00	$ -
Jun-08	$ 9.80	$ 9.53	$ 21,060.00	$ -
Jul-08	$ 11.22	$ 9.69	$ 111,345.35	$ -
Aug-08	$ 7.72	$ 7.09	$ 40,947.90	$ -

Hannibal (Field Zone)	All-Sale Price	WACOG of Entire Supply Portfolio	P&L	Demand FEE
Sep-07	$ 4.74	$ 7.73	$ 150.00	$ -
Oct-07	$ -	$ -	$ (437.74)	$ -
Nov-07	$ -	$ -	$ -	$ -
Dec-07	$ -	$ -	$ -	$ -
Jan-08	$ -	$ -	$ -	$ -
Feb-08	$ -	$ -	$ -	$ -
Mar-08	$ -	$ -	$ -	$ -
Apr-08	$ 8.24	$ 8.33	$ (5,727.50)	$ -
May-08	$ 9.41	$ 9.25	$ 13,153.02	$ -
Jun-08	$ 9.66	$ 9.65	$ 1,065.00	$ -
Jul-08	$ 11.08	$ 11.07	$ 868.00	$ -
Aug-08	$ 7.58	$ 7.55	$ 1,392.00	$ -

Butler	All-Sale Price	WACOG of Entire Supply Portfolio	P&L	Demand FEE
Sep-07	$ 4.74	$ 5.22	$ -	$ -
Oct-07	$ 5.33	$ 5.37		$ -
Nov-07	$ 6.18	$ 6.14	$ 833.20	$ 540.00
Dec-07	$ 7.21	$ 7.03	$ (4,751.62)	$ 527.00
Jan-08	$ 6.21	$ 6.51	$ (3,580.50)	$ 511.50
Feb-08	$ 7.26	$ 7.42	$ (4,261.08)	$ 514.75
Mar-08	$ 8.01	$ 8.14	$ (4,582.23)	$ 534.75
Apr-08	$ 8.23	$ 8.33	$ (4,616.54)	$ -
May-08	$ 9.40	$ 9.25	$ 6,539.90	$ -
Jun-08	$ 9.65	$ 9.65	$ (108.75)	$ -
Jul-08	$ 11.07	$ 11.07	$ (93.00)	$ -
Aug-08	$ 7.57	$ 7.55	$ 542.50	$ -

Hannibal (swing)	All-Sale Price	WACOG of Entire Supply Portfolio	P&L	Demand FEE
Sep-07	$ -	$ -	$ -	$ -
Oct-07	$ -	$ -	$ -	$ -
Nov-07	$ -	$ -	$ -	$ -
Dec-07	$ -	$ -	3,518	$ -
Jan-08	$ -	$ -	$ 38,818.00	$ -
Feb-08	$ -	$ -	$ 34,565.43	$ -
Mar-08	$ -	$ -	$ 15,523.93	$ -
Apr-08	$ -	$ -	$ 12,462.50	$ -
May-08	$ -	$ -	$ -	$ -
Jun-08	$ -	$ -	$ -	$ -
Jul-08	$ -	$ -	$ -	$ -
Aug-08	$ -	$ -	$ -	$ -

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	HIGHLY CONFIDENTIAL																
2				All-Sale Price	Supply WACOG	P&L											
3			Hannibal (Haven)	$ 4.88	$ 4.82	$4,033.92											
4	Should be field		Butler	$ 4.74	$ 4.73	$150.00											
5																	
6																	
7	Allegro #	Month	Beg Time	End Date	Volume	Atmos Mid States	Point	Baseload Price	Adder	Related Index	All-In					Price Matrix	
8	213848	Sep-07	9/1/2007	9/30/2007	66,000	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.15	$ 4.73	$ 4.88					Nymex	$ 5.430
9																IFERC	$ 4.730
10																9/1/2007	$ 4.830
11	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value				9/2/2007	$ 4.830
12	228787	Sep-07	9/1/2007	9/30/2007	101,370	Oneok Energy	KGS	GDD PEPL	$ 0.05	$ 4.730	$ 4.78	$ 484,548.60				9/3/2007	$ 4.830
13	229268	Sep-07	9/5/2007	9/5/2007	480	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 4.790	$ 4.85	$ 2,328.00				9/4/2007	$ 4.830
14	229375	Sep-07	9/6/2007	9/6/2007	480	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 5.310	$ 5.37	$ 2,577.60				9/5/2007	$ 4.790
15	229485	Sep-07	9/7/2007	9/7/2007	480	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 5.445	$ 5.51	$ 2,642.40				9/6/2007	$ 5.310
16	229588	Sep-07	9/10/2007	9/10/2007	480	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 4.965	$ 5.03	$ 2,412.00				9/7/2007	$ 5.445
17	229659	Sep-07	9/11/2007	9/11/2007	480	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 5.000	$ 5.06	$ 2,428.80				9/8/2007	$ 4.965
18	229758	Sep-07	9/12/2007	9/12/2007	480	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 5.495	$ 5.56	$ 2,666.40				9/9/2007	$ 4.965
19	229884	Sep-07	9/13/2007	9/13/2007	480	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 5.450	$ 5.51	$ 2,644.80				9/10/2007	$ 4.965
20	230011	Sep-07	9/14/2007	9/14/2007	277	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 5.415	$ 5.48	$ 1,516.58				9/11/2007	$ 5.000
21	230120	Sep-07	9/17/2007	9/17/2007	480	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 5.260	$ 5.32	$ 2,553.60				9/12/2007	$ 5.495
22	230275	Sep-07	9/18/2007	9/18/2007	480	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 5.825	$ 5.89	$ 2,824.80				9/13/2007	$ 5.450
23	230339	Sep-07	9/19/2007	9/19/2007	480	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 5.545	$ 5.61	$ 2,690.40				9/14/2007	$ 5.415
24	230469	Sep-07	9/20/2007	9/20/2007	480	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 5.290	$ 5.35	$ 2,568.00				9/15/2007	$ 5.260
25	230578	Sep-07	9/21/2007	9/21/2007	277	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 5.105	$ 5.17	$ 1,430.71				9/16/2007	$ 5.260
26	230941	Sep-07	9/25/2007	9/25/2007	393	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 5.400	$ 5.46	$ 2,145.78				9/17/2007	$ 5.260
27	230942	Sep-07	9/26/2007	9/26/2007	209	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 5.710	$ 5.77	$ 1,205.93				9/18/2007	$ 5.825
28	230947	Sep-07	9/24/2007	9/24/2007	393	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 5.065	$ 5.13	$ 2,014.13				9/19/2007	$ 5.545
29	231221	Sep-07	9/27/2007	9/27/2007	209	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 5.550	$ 5.61	$ 1,172.49				9/20/2007	$ 5.290
30	231954	Sep-07	9/4/2007	9/4/2007	480	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 4.830	$ 4.89	$ 2,347.20		WACOG		9/21/2007	$ 5.105
31					108,888							$ 524,718.21		$ 4.82		9/22/2007	$ 5.065
32																9/23/2007	$ 5.065
33	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In					9/24/2007	$ 5.065
34	213847	Sep-07	9/1/2007	9/30/2007	15,000	Atmos Mid States	Field Zone (Butler)	IF PEPL	$ 0.01	$ 4.73	$ 4.74					9/25/2007	$ 5.400
35								Demand Fee	Demand Volume							9/26/2007	$ 5.710
36																9/27/2007	$ 5.550
37																9/28/2007	$ 5.325
38	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value				9/29/2007	$ 5.325
39	228786	Sep-07	9/1/2007	9/30/2007	18,330	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 4.730	$ 4.73	$ 86,700.90				9/30/2007	$ 5.325
40																AVG	$ 5.217
41														WACOG			
42					18,330							$ 86,700.90		$ 4.73			
43																	
44																	
45		Yellow Documentation Found															
46		Purple Documentation Not Available															

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	All-Sale Price	Supply WACOG	P&L
Hannibal (Haven)	$ 5.47	$ 5.46	$1,339.42
Butler	$ 5.33	$ 5.37	($437.74)

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Price	Adder	Related Index	All-In
213848	Oct-07	10/1/2007	10/31/2007	96,100	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.15	$ 5.32	$ 5.47

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
230961	Oct-07	10/1/2007	10/31/2007	151,869	Oneok Energy	KGS	IF PEPL	$ 0.10	$ 5.320	$ 5.42	$ 823,129.98
232018	Oct-07	10/5/2007	10/5/2007	284	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 6.170	$ 6.20	$ 1,760.80
232152	Oct-07	10/6/2007	10/6/2007	730	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 6.065	$ 6.10	$ 4,449.35
232460	Oct-07	10/12/2007	10/12/2007	284	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 6.370	$ 6.40	$ 1,817.60
232612	Oct-07	10/13/2007	10/13/2007	1,126	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 5.885	$ 5.92	$ 6,660.29
232613	Oct-07	10/14/2007	10/14/2007	756	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 5.885	$ 5.92	$ 4,471.74
233092	Oct-07	10/20/2007	10/20/2007	639	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 6.185	$ 6.22	$ 3,971.39
233093	Oct-07	10/21/2007	10/21/2007	1,085	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 6.185	$ 6.22	$ 6,743.28
233094	Oct-07	10/22/2007	10/22/2007	355	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 6.185	$ 6.22	$ 2,206.33
233125	Oct-07	10/23/2007	10/23/2007	355	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 6.095	$ 6.13	$ 2,174.38
233305	Oct-07	10/24/2007	10/24/2007	355	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 5.805	$ 5.84	$ 2,071.43
233767	Oct-07	10/25/2007	10/25/2007	355	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 5.675	$ 5.71	$ 2,025.28
233768	Oct-07	10/26/2007	10/26/2007	639	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 6.120	$ 6.15	$ 3,929.85
234019	Oct-07	10/30/2007	10/30/2007	255	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 6.320	$ 6.38	$ 1,626.90
234132	Oct-07	10/31/2007	10/31/2007	355	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 6.600	$ 6.63	$ 2,353.65
234849	Oct-07	10/27/2007	10/27/2007	313	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 5.930	$ 5.96	$ 1,865.48
234849	Oct-07	10/28/2007	10/28/2007	475	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 5.930	$ 5.96	$ 2,831.00
236122	Oct-07	10/29/2007	10/29/2007	255	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 5.930	$ 5.99	$ 1,527.45
				160,485							$ 875,616.15

WACOG
$ 5.46

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In
213847	Oct-07	10/1/2007	10/31/2007	12,400	Atmos Mid States	Field Zone (Butler)	IF PEPL	$ 0.01	$ 5.32	$ 5.33
							Demand Fee	Demand Volume		

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
230964	Oct-07	10/1/2007	10/31/2007	19,561	Oneok Energy	Field Zone Pool	IF PEPL	$ 0.030	$ 5.320	$ 5.35	$ 104,651.35
233309	Oct-07	10/24/2007	10/24/2007	199	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 5.805	$ 5.81	$ 1,155.20
233765	Oct-07	10/25/2007	10/25/2007	199	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 5.675	$ 5.68	$ 1,129.33
233766	Oct-07	10/26/2007	10/26/2007	199	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 6.120	$ 6.12	$ 1,217.88
				20,158							$ 108,153.75

WACOG
$ 5.37

Price Matix	
Nymex	$ 6.423
IFERC	$ 5.320
10/1/2007	$ 5.460
10/2/2007	$ 5.625
10/3/2007	$ 5.940
10/4/2007	$ 6.310
10/5/2007	$ 6.170
10/6/2007	$ 6.065
10/7/2007	$ 6.065
10/8/2007	$ 6.065
10/9/2007	$ 6.235
10/10/2007	$ 6.275
10/11/2007	$ 6.285
10/12/2007	$ 6.370
10/13/2007	$ 5.885
10/14/2007	$ 5.885
10/15/2007	$ 5.885
10/16/2007	$ 6.390
10/17/2007	$ 6.565
10/18/2007	$ 6.330
10/19/2007	$ 6.400
10/20/2007	$ 6.185
10/21/2007	$ 6.185
10/22/2007	$ 6.185
10/23/2007	$ 6.095
10/24/2007	$ 5.805
10/25/2007	$ 5.675
10/26/2007	$ 6.120
10/27/2007	$ 5.930
10/28/2007	$ 5.930
10/29/2007	$ 5.930
10/30/2007	$ 6.320
10/31/2007	$ 6.600
AVG	$ 6.102

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	All-Sale Price	Supply WACOG	P&L	Demand FEE
Hannibal (Haven)	$ 6.33	$ 6.21	$6,769.66	$ (2,638.50)
Butler	$ 6.18	$ 6.14	$833.20	$ (540.00)

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Price	Adder	Related Index	All-In
213848	Nov-07	11/1/2007	11/30/2007	55,410	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.15	$ 6.18	$ 6.33
							Demand Fee	Demand Volume		
							0.01	263,850		

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
234041	Nov-07	11/1/2007	11/30/2007	95,040	Oneok Energy	KGS	IF PEPL	$ 0.10	$ 6.180	$ 6.28	$ 596,851.20
234050	Nov-07	11/1/2007	11/30/2007	41,250	Oneok Energy	KGS	IF PEPL	$ 0.13	$ 6.180	$ 6.31	$ 260,287.50
234413	Nov-07	11/3/2007	11/3/2007	590	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 5.430	$ 5.46	$ 3,221.40
234414	Nov-07	11/4/2007	11/4/2007	768	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 5.430	$ 5.46	$ 4,193.28
235232	Nov-07	11/10/2007	11/11/2007	2,226	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 5.065	$ 5.10	$ 11,341.47
235232	Nov-07	11/12/2007	11/12/2007	768	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 5.065	$ 5.10	$ 3,912.96
235831	Nov-07	11/18/2007	11/18/2007	666	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 4.560	$ 4.59	$ 3,056.94
235832	Nov-07	11/17/2007	11/17/2007	102	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 4.560	$ 4.62	$ 471.24
235835	Nov-07	11/19/2007	11/19/2007	209	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 4.560	$ 4.62	$ 965.58
235837	Nov-07	11/20/2007	11/20/2007	209	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 5.115	$ 5.18	$ 1,081.58
236030	Nov-07	11/21/2007	11/21/2007	129	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 5.395	$ 5.43	$ 699.83
236338	Nov-07	11/27/2007	11/27/2007	209	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 6.595	$ 6.66	$ 1,390.90
236607	Nov-07	11/28/2007	11/28/2007	107	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 6.515	$ 6.58	$ 703.53
237026	Nov-07	11/30/2007	11/30/2007	107	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 6.150	$ 6.21	$ 664.47
239071	Nov-07	11/19/2007	11/19/2007	167	Oneok Energy	KGS	GDD PEPL	$ 0.10	$ 4.560	$ 4.66	$ 778.22
239062	Nov-07	11/22/2007	11/23/2007	1,942	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 4.950	$ 4.98	$ 9,671.16
239062	Nov-07	11/24/2007	11/24/2007	1,073	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 4.950	$ 4.98	$ 5,343.54
239062	Nov-07	11/25/2007	11/25/2007	818	Oneok Energy	KGS	GDD PEPL	$ 0.03	$ 4.950	$ 4.98	$ 4,073.64
239078	Nov-07	11/29/2007	11/29/2007	107	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 6.375	$ 6.44	$ 688.55
239076	Nov-07	11/26/2007	11/26/2007	26	Oneok Energy	KGS	GDD PEPL	$ 0.06	$ 4.950	$ 5.01	$ 130.26
				146,513							$ 909,527.23

WACOG
$ 6.21

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In
233245	Nov-07	11/1/2007	11/30/2007	24,000	Atmos Mid States	Field Zone (Butler)	IF PEPL	$ (0.0025)	$ 6.18	$ 6.18
							Demand Fee	Demand Volume		
							0.0025	216,000		

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
234037	Nov-07	11/1/2007	11/30/2007	36,900	Oneok Energy	Field Zone Pool	IF PEPL	$ 0.030	$ 6.180	$ 6.21	$ 229,149.00
235826	Nov-07	11/17/2007	11/19/2007	900	Sempra Trading	Field Zone Pool			$ 4.490	$ 4.49	$ 4,041.00
235850	Nov-07	11/20/2007	11/20/2007	500	Conoco	Field Zone Pool			$ 5.150	$ 5.15	$ 2,575.00
235852	Nov-07	11/20/2000	11/20/2007	500	Conoco	Field Zone Pool			$ 5.150	$ 5.15	$ 2,575.00
				38,800							$ 238,340.00

WACOG
$ 6.14

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Price Matrix	
Nymex	$ 7.269
IFERC	$ 6.180
11/1/2007	$ 6.355
11/2/2007	$ 6.045
11/3/2007	$ 5.430
11/4/2007	$ 5.430
11/5/2007	$ 5.430
11/6/2007	$ 5.770
11/7/2007	$ 6.090
11/8/2007	$ 5.995
11/9/2007	$ 5.555
11/10/2007	$ 5.065
11/11/2007	$ 5.065
11/12/2007	$ 5.065
11/13/2007	$ 5.310
11/14/2007	$ 5.315
11/15/2007	$ 5.025
11/16/2007	$ 4.740
11/17/2007	$ 4.560
11/18/2007	$ 4.560
11/19/2007	$ 4.560
11/20/2007	$ 5.115
11/21/2007	$ 5.395
11/22/2007	$ 4.950
11/23/2007	$ 4.950
11/24/2007	$ 4.950
11/25/2007	$ 4.950
11/26/2007	$ 4.950
11/27/2007	$ 6.595
11/28/2007	$ 6.515
11/29/2007	$ 6.375
11/30/2007	$ 6.150
AVG	$ 5.409

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	HIGHLY CONFIDENTIAL																
2				All-Sale Price	Supply WACOG	P&L	Demand FEE										
3			Hannibal (Haven)	$ 6.37	$ 6.32	$4,560.23	$ (2,431.95)										
4			Butler	$ 6.22	$ 6.35	($4,751.62)	$ (527.00)										
5			Han Hav swing	$6.53	$ 6.32	3,518											
6																	
7	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Price	Adder	Related Index	All-In					Price Matrix	
8	213848	Dec-07	12/1/2007	12/1/2007	86,800	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.15	$ 6.22	$ 6.37					Nymex	$ 7.203
9								Demand Fee	Demand Volume							IFERC	$ 6.220
10								0.01	243,195							12/1/2007	$ 6.025
11																12/2/2007	$ 6.025
12	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value				12/3/2007	$ 6.025
13	236652	Dec-07	12/1/2007	12/31/2007	245,207	Oneok Energy	Pony Express	IF PEPL	$ 0.10	$ 6.220	$ 6.32	$ 1,549,708.24				12/4/2007	$ 6.055
14	237166	Dec-07	12/1/2007	12/1/2007	543	Oneok Energy	Pony Express	GDD PEPL	$ 0.03	$ 6.025	$ 6.06	$ 3,287.87				12/5/2007	$ 6.290
15	237166	Dec-07	12/2/2007	12/2/2007	931	Oneok Energy	Pony Express	GDD PEPL	$ 0.03	$ 6.025	$ 6.06	$ 5,637.21				12/6/2007	$ 6.095
16	237166	Dec-07	12/3/2007	12/7/2007	170	Oneok Energy	Pony Express	GDD PEPL	$ 0.03	$ 6.025	$ 6.06	$ 1,029.35				12/7/2007	$ 6.285
17	237166	Dec-07	12/8/2007	12/8/2007	768	Oneok Energy	Pony Express	GDD PEPL	$ 0.03	$ 6.250	$ 6.28	$ 4,823.04				12/8/2007	$ 6.250
18	237166	Dec-07	12/9/2007	12/9/2007	931	Oneok Energy	Pony Express	GDD PEPL	$ 0.03	$ 6.250	$ 6.28	$ 5,846.68				12/9/2007	$ 6.250
19	237166	Dec-07	12/10/2007	12/10/2007	34	Oneok Energy	Pony Express	GDD PEPL	$ 0.03	$ 6.250	$ 6.28	$ 213.52				12/10/2007	$ 6.250
20	237661	Dec-07	12/8/2007	12/10/2007	7,200	Tenaska	KGS			$ 6.300	$ 6.30	$ 45,360.00				12/11/2007	$ 6.485
21														WACOG		12/12/2007	$ 6.670
22					255,784							$ 1,615,905.90		$ 6.32		12/13/2007	$ 6.780
23																12/14/2007	$ 6.920
24	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In					12/15/2007	$ 6.485
25	233245	Dec-07	12/1/2007	12/31/2007	37,200	Atmos Mid States	Field Zone (Butler)	IF PEPL	$ (0.0025)	$ 6.22	$ 6.22					12/16/2007	$ 6.485
26								Demand Fee	Demand Volume							12/17/2007	$ 6.485
27								0.0025	210.800							12/18/2007	$ 6.480
28																12/19/2007	$ 6.535
29	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value				12/20/2007	$ 6.455
30	236658	Dec-07	12/1/2007	12/31/2007	23,467	Oneok Energy	Field Zone Pool	IF PEPL	$ -	$ 6.220	$ 6.22	$ 145,964.74				12/21/2007	$ 6.390
31	237396	Dec-07	12/5/2007	12/31/2007	756	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 6.407	$ 6.41	$ 4,843.69				12/22/2007	$ 6.360
32	237660	Dec-07	12/8/2007	12/10/2007	2,400	Sequent	Field Zone Pool		$ -	$ 6.360	$ 6.36	$ 15,264.00				12/23/2007	$ 6.360
33	237713	Dec-07	12/11/2007	12/11/2007	800	Oneok Energy	Field Zone Pool			$ 6.490	$ 6.49	$ 5,192.00				12/24/2007	$ 6.360
34	237966	Dec-07	12/13/2007	12/13/2007	800	Oneok Energy	Field Zone Pool			$ 6.800	$ 6.80	$ 5,440.00				12/25/2007	$ 6.360
35	238017	Dec-07	12/14/2007	12/14/2007	800	Constelation	Field Zone Pool			$ 6.950	$ 6.95	$ 5,560.00				12/26/2007	$ 6.360
36	238263	Dec-07	12/15/2007	12/17/2007	2,400	Constelation	Field Zone Pool	GDD PEPL	$ -	$ 6.485	$ 6.49	$ 15,564.00				12/27/2007	$ 6.365
37	237965	Dec-07	12/12/2007	12/12/2007	800	BG	Field Zone Pool			$ 6.690	$ 6.69	$ 5,352.00				12/28/2007	$ 6.310
38	237966	Dec-07	12/12/2007	12/12/2007	800	Constelation	Field Zone Pool			$ 6.800	$ 6.80	$ 5,440.00				12/29/2007	$ 6.310
39	238604	Dec-07	12/19/2007	12/19/2007	1,700	Constelation	Field Zone Pool	GDD PEPL	$ 0.0025	$ 6.535	$ 6.54	$ 11,113.75				12/30/2007	$ 6.310
40	238609	Dec-07	12/19/2007	12/19/2007	300	BP	Field Zone Pool	GDD PEPL	$ 0.0025	$ 6.535	$ 6.54	$ 1,961.25				12/31/2007	$ 6.310
41	238631	Dec-07	12/20/2007	12/20/2007	2,000	Constelation	Field Zone Pool	GDD PEPL	$ -	$ 6.455	$ 6.46	$ 12,910.00				AVG	$ 6.359
42	238747	Dec-07	12/21/2007	12/21/2007	300	BP	Field Zone Pool	GDD PEPL	$ -	$ 6.390	$ 6.39	$ 1,917.00					
43	238748	Dec-07	12/21/2007	12/21/2007	1,700	BP	Field Zone Pool	GDD PEPL	$ -	$ 6.390	$ 6.39	$ 10,863.00					
44	239191	Dec-07	12/22/2007	12/26/2007	10,000	Constelation	Field Zone Pool	GDD PEPL	$ -	$ 6.360	$ 6.36	$ 63,600.00					
45	239215	Dec-07	12/27/2007	12/27/2007	2,000	OGE	Field Zone Pool	GDD PEPL	$ 0.0400	$ 6.365	$ 6.41	$ 12,810.00					
46	239527	Dec-07	12/28/2007	12/31/2007	8,000	BP	Field Zone Pool	GDD PEPL	$ 0.0050	$ 6.310	$ 6.32	$ 50,520.00					
47	240235	Dec-07	12/20/2007	12/21/2007	300	BP	Field Zone Pool	GDD PEPL	$ 0.0025	$ 6.455	$ 6.46	$ 1,937.25					
48	242636	Dec-07	12/20/2007	12/21/2007	300	BP	Field Zone Pool	GDD PEPL	$ 0.0025	$ 6.455	$ 6.46	$ 1,937.25					
49	238383	Dec-07	12/18/2007	12/18/2007	800	Constelation	Field Zone Pool			$ 6.510	$ 6.51	$ 5,208.00		WACOG			
50					60,423							$ 383,397.93		$ 6.35			
51																	
52	Yellow Documentation Found																
53	Purple Documentation Not Available																
54																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	HIGHLY CONFIDENTIAL																
2				All-Sale Price	Supply WACOG	P&L	Demand FEE										
3			Hannibal (Haven)	$ 6.36	$ 6.29	$14,105.00	$ (1,284.95)										
4			Butler	$ 6.21	$ 6.29	($3,580.50)	$ (511.50)										
5			Han haven swing	$7.88	$ 7.10	$25,788.13											
6			Han field swing	$7.92	$ 7.10	$13,029.64											
7	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Price	Adder	Related Index	All-In					Price Matrix	
8	213848	Jan-08	1/1/2008	1/31/2008	201,500	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.15	$ 6.21	$ 6.36					Nymex	$ 7.172
9								Demand Fee	Demand Volume							IFERC	$ 6.210
10								0.01	128,495							1/1/2008	$ 6.555
11																1/2/2008	$ 6.555
12	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value				1/3/2008	$ 7.240
13	239534	Jan-08	1/1/2008	1/31/2008	-	Oneok Energy	Pony Express	IF PEPL	$ 0.08	$ 6.210	$ 6.29	$ -				1/4/2008	$ 7.080
14														WACOG		1/5/2008	$ 6.635
15					-							$ -		$ 7.10		1/6/2008	$ 6.635
16																1/7/2008	$ 6.635
17	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In					1/8/2008	$ 6.895
18	233245	Jan-08	1/1/2008	1/31/2008	43,400	Atmos Mid States	Field Zone (Butler)	IF PEPL	$ (0.0025)	$ 6.21	$ 6.21					1/9/2008	$ 6.915
19								Demand Fee	Demand Volume							1/10/2008	$ 7.240
20								0.0025	204,600							1/11/2008	$ 7.205
21																1/12/2008	$ 7.275
22	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value				1/13/2008	$ 7.275
23	239086	Jan-08	1/1/2008	1/31/2008	70,153	Oneok Energy	Field Zone Pool	IF PEPL	$ 0.005	$ 6.210	$ 6.22	$ 436,000.90				1/14/2008	$ 7.275
24	239534	Jan-08	1/1/2008	1/31/2008	9,097	Oneok Energy	Pony Express	GDD PEPL			$ 6.64	$ 60,358.60					
25	239535	Jan-08	1/1/2008	1/31/2008	29,520	Oneok Energy	Pony Express	GDD PEPL			$ 7.04	$ 207,771.50					
26	239536	Jan-08	1/1/2008	1/31/2008	19,276	Oneok Energy	Pony Express	GDD PEPL			$ 6.72	$ 129,438.34					
27	239537	Jan-08	1/1/2008	1/31/2008	9,840	Oneok Energy	Pony Express	GDD PEPL			$ 6.72	$ 66,075.60					
28	239538	Jan-08	1/1/2008	1/31/2008	2,695	Oneok Energy	Pony Express	GDD PEPL			$ 6.98	$ 18,797.63					
29	239539	Jan-08	1/1/2008	1/31/2008	29,520	Oneok Energy	Pony Express	GDD PEPL			$ 7.20	$ 212,544.00					
30	239540	Jan-08	1/1/2008	1/31/2008	19,276	Oneok Energy	Pony Express	GDD PEPL			$ 7.36	$ 141,774.98					
31	239541	Jan-08	1/1/2008	1/31/2008	49,200	Oneok Energy	Pony Express	GDD PEPL			$ 7.73	$ 380,365.20					
32	239542	Jan-08	1/1/2008	1/31/2008	9,840	Oneok Energy	Pony Express	GDD PEPL			$ 7.82	$ 76,899.60					
33	239543	Jan-08	1/1/2008	1/31/2008	33,996	Oneok Energy	Pony Express	GDD PEPL			$ 7.41	$ 251,910.36					
34	239544	Jan-08	1/1/2008	1/31/2008	9,840	Oneok Energy	Pony Express	GDD PEPL			$ 7.48	$ 73,554.00					
35	239545	Jan-08	1/1/2008	1/31/2008	9,840	Oneok Energy	Pony Express	GDD PEPL			$ 7.82	$ 76,899.60					
36	241326	Jan-08	1/18/2008	1/18/2008	2,000	Integrys	Field Zone Pool			$ 7.770	$ 7.77	$ 15,540.00				1/15/2008	$ 7.655
37	241333	Jan-08	1/19/2008	1/22/2008	8,000	Constelation	Field Zone Pool	GDD PEPL	$ 0.010	$ 8.170	$ 8.18	$ 65,440.00				1/16/2008	$ 7.835
38	241443	Jan-08	1/23/2008	1/23/2008	2,018	National Fuel	Field Zone Pool			$ 7.740	$ 7.74	$ 15,619.32				1/17/2008	$ 7.725
39	241651	Jan-08	1/24/2008	1/24/2008	2,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 7.665	$ 7.67	$ 15,330.00				1/18/2008	$ 7.765
40					316,111							$ 2,244,319.62		$ 7.10		1/19/2008	$ 8.170
41																1/20/2008	$ 8.170
42																1/21/2008	$ 8.170
43																1/22/2008	$ 8.170
44	Yellow Documentation Found															1/23/2008	$ 7.735
45	Purple Documentation Not Available															1/24/2008	$ 7.665
46																1/25/2008	$ 7.465
47																1/26/2008	$ 7.330
48																1/27/2008	$ 7.330
49																1/28/2008	$ 7.330
50																1/29/2008	$ 7.395
51																1/30/2008	$ 7.715
52																1/31/2008	$ 7.735
53																AVG	$ 7.380
54																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	HIGHLY CONFIDENTIAL																
2				All-Sale Price	Supply WACOG	P&L	Demand FEE										
3			Hannibal (Haven)	$ 7.41	$ 7.46	($8,182.61)	$ (1,550.05)										
4			Butler	$ 7.26	$ 7.42	($4,261.08)	$ (514.75)										
5			Han haven swing	8.072857143	$ 7.46	$ 34,565.43											
6																	
7	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Price	Adder	Related Index	All-In					Price Matrix	
8	213848	Feb-08	2/1/2008	2/29/2008	153,700	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.15	$ 7.26	$ 7.41					Nymex	$ 7.996
9								Demand Fee	Demand Volume							IFERC	$ 7.260
10								0.01	155,005							2/1/2008	$ 7.650
11																2/2/2008	$ 7.320
12																2/3/2008	$ 7.320
13	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value				2/4/2008	$ 7.320
14	242296	Feb-08	2/1/2008	2/29/2008	216,456	Oneok Energy	Pony Express	IF PEPL	$ 0.10	$ 7.260	$ 7.36	$ 1,593,116.16				2/5/2008	$ 7.010
15	243262	Feb-08	2/9/2008	2/11/2008	8,100	Oneok Energy	Pony Express	GDD PEPL	$ 0.06	$ 7.475	$ 7.54	$ 61,033.50				2/6/2008	$ 7.320
16	243379	Feb-08	2/12/2008	2/12/2008	2,700	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 7.770	$ 7.87	$ 21,249.00				2/7/2008	$ 7.465
17	243551	Feb-08	2/13/2008	2/13/2008	2,700	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 7.710	$ 7.81	$ 21,087.00				2/8/2008	$ 7.505
18	243740	Feb-08	2/15/2008	2/15/2008	2,700	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 7.950	$ 8.05	$ 21,735.00				2/9/2008	$ 7.475
19	243887	Feb-08	2/16/2008	2/19/2008	10,800	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 8.040	$ 8.14	$ 87,912.00				2/10/2008	$ 7.475
20	244053	Feb-08	2/20/2008	2/20/2008	2,700	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 8.290	$ 8.39	$ 22,653.00				2/11/2008	$ 7.475
21	244391	Feb-08	2/21/2008	2/22/2008	5,400	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 8.135	$ 8.24	$ 44,469.00				2/12/2008	$ 7.770
22	244708	Feb-08	2/26/2008	2/26/2008	5,400	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 8.135	$ 8.24	$ 44,469.00				2/13/2008	$ 7.710
23														WACOG		2/14/2008	$ 7.740
24					256,956							$ 1,917,723.66		$ 7.46		2/15/2008	$ 7.950
25																2/16/2008	$ 8.040
26	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In					2/17/2008	$ 8.040
27	233245	Feb-08	2/1/2008	2/29/2008	26,100	Atmos Mid States	Field Zone (Butler)	IF PEPL	$ (0.0025)	$ 7.26	$ 7.26					2/18/2008	$ 8.040
28								Demand Fee	Demand Volume							2/19/2008	$ 8.040
29								0.0025	205,900							2/20/2008	$ 8.290
30																2/21/2008	$ 8.235
31	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value				2/22/2008	$ 8.035
32	242286	Feb-08	2/1/2008	2/29/2008	45,443	Oneok Energy	Field Zone Pool	IF PEPL	$ 0.005	$ 7.260	$ 7.27	$ 330,143.40				2/23/2008	$ 7.780
33	242655	Feb-08	2/1/2008	2/4/2008	1,600	National Fuel	Field Zone Pool			$ 7.403	$ 7.40	$ 11,844.80				2/24/2008	$ 7.780
34	242995	Feb-08	2/5/2008	2/5/2008	400	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 7.010	$ 7.01	$ 2,804.00				2/25/2008	$ 7.780
35	242996	Feb-08	2/6/2008	2/6/2008	400	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 7.320	$ 7.32	$ 2,928.00				2/26/2008	$ 8.235
36	243067	Feb-08	2/7/2008	2/7/2008	400	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 7.465	$ 7.47	$ 2,986.00				2/27/2008	$ 8.190
37	243169	Feb-08	2/8/2008	2/8/2008	400	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 7.505	$ 7.51	$ 3,002.00				2/28/2008	$ 8.190
38	243394	Feb-08	2/9/2008	2/12/2008	1,600	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 7.475	$ 7.48	$ 11,960.00				2/29/2008	$ 8.110
39	243533	Feb-08	2/13/2008	2/13/2008	400	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 7.710	$ 7.71	$ 3,084.00				AVG	$ 7.769
40	243595	Feb-08	2/14/2008	2/14/2008	400	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 7.740	$ 7.74	$ 3,096.00					
41	243732	Feb-08	2/15/2008	2/15/2008	400	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 7.950	$ 7.95	$ 3,180.00					
42	243888	Feb-08	2/16/2008	2/19/2008	1,600	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.140	$ 8.14	$ 13,024.00					
43	244052	Feb-08	2/20/2008	2/20/2008	400	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.290	$ 8.29	$ 3,316.00					
44	244396	Feb-08	2/21/2008	2/22/2008	800	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.135	$ 8.14	$ 6,508.00					
45	244606	Feb-08	2/23/2008	2/25/2008	1,200	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 7.780	$ 7.78	$ 9,336.00					
46	244607	Feb-08	2/23/2008	2/25/2008	1,872	Oneok Energy	Field Zone Pool			$ 7.900	$ 7.90	$ 14,788.80					
47	244706	Feb-08	2/26/2008	2/26/2008	400	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 8.235	$ 8.24	$ 3,294.00					
48	245043	Feb-08	2/27/2008	2/27/2008	624	Oneok Energy	Field Zone Pool			$ 8.200	$ 8.20	$ 5,116.80					
49	245298	Feb-08	2/28/2008	2/28/2008	624	Oneok Energy	Field Zone Pool			$ 8.210	$ 8.21	$ 5,123.04					
50	245300	Feb-08	2/28/2008	2/28/2008	400	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.190	$ 8.19	$ 3,276.00					
51	245482	Feb-08	2/29/2008	2/29/2008	1,024	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.110	$ 8.11	$ 8,304.64					
52	245483	Feb-08	2/29/2008	2/29/2008	700	Constelation	Field Zone Pool			$ 8.100	$ 8.10	$ 5,670.00					
53	245484	Feb-08	2/29/2008	2/29/2008	300	NGTS	Field Zone Pool			$ 8.150	$ 8.15	$ 2,445.00					
54	245511	Feb-08	2/27/2008	2/27/2008	400	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.190	$ 8.19	$ 3,276.00		WACOG			
55					61,787							$ 458,506.48		$ 7.42			
56																	

	A	B	C	D	E	F	G	H
1	HIGHLY CONFIDENTIAL							
2				All-Sale Price	Supply WACOG		P&L	Demand FEE
3			Hannibal (Haven)	$ 8.16	$ 8.16		$152.02	$ (2,974.45)
4			Butler	$ 8.01	$ 8.14		($4,582.23)	$ (534.75)
5			Han haven swing	8.579480874	$ 8.16	$ 15,523.93		
6								

	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Price	Adder	Related Index	All-In
7	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Price	Adder	Related Index	All-In
8	213848	Mar-07	3/1/2007	3/31/2007	32,550	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.15	$ 8.01	$ 8.16
9								Demand Fee	Demand Volume		
10								0.01	297,445		

	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
13	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
14	245311	Mar-08	3/1/2008	3/31/2008	131,254	Oneok Energy	Pony Express	IF PEPL	$ 0.080	$ 8.010	$ 8.09	$ 1,061,844.86
15	245501	Mar-08	3/1/2008	3/3/2008	4,658	Oneok Energy	Pony Express	GDD PEPL	$ 0.080	$ 7.995	$ 8.08	$ 37,613.35
16	245981	Mar-08	3/8/2009	3/8/2009	739	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 9.040	$ 9.14	$ 6,754.46
17	245982	Mar-08	3/9/2009	3/9/2009	1,313	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 9.040	$ 9.14	$ 12,000.82
18	245983	Mar-08	3/10/2009	3/10/2009	1,313	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 9.040	$ 9.14	$ 12,000.82
19	246045	Mar-08	3/11/2009	3/11/2009	1,000	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.630	$ 8.73	$ 8,730.00
20	246155	Mar-08	3/12/2008	3/12/2008	1,000	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.755	$ 8.86	$ 8,855.00
21	246270	Mar-08	3/13/2008	3/13/2008	1,000	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.490	$ 8.59	$ 8,590.00
22	246347	Mar-08	3/14/2008	3/14/2008	1,500	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.570	$ 8.67	$ 13,005.00
23	246515	Mar-08	3/15/2008	3/17/2008	8,400	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.615	$ 8.72	$ 73,206.00
24	246683	Mar-08	3/18/2008	3/18/2008	1,000	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.505	$ 8.61	$ 8,605.00
25	246684	Mar-08	3/19/2008	3/19/2008	1,000	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.150	$ 8.25	$ 8,250.00
26	246794	Mar-08	3/20/2008	3/20/2008	1,000	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.145	$ 8.25	$ 8,245.00
27	247031	Mar-08	3/21/2008	3/24/2008	3,482	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 7.500	$ 7.60	$ 26,463.20
28	247034	Mar-08	3/21/2008	3/24/2008	2,076	Oneok Energy	Pony Express			$ 7.500	$ 7.50	$ 15,570.00
29	247088	Mar-08	3/25/2008	3/25/2008	150	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.055	$ 8.16	$ 1,223.25
30	247373	Mar-08	3/26/2008	3/26/2008	150	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.225	$ 8.33	$ 1,248.75
31	247526	Mar-08	3/27/2008	3/27/2008	150	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.150	$ 8.25	$ 1,237.50
32	247781	Mar-08	3/28/2008	3/28/2008	150	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.165	$ 8.27	$ 1,239.75
33	247994	Mar-08	3/29/2008	3/31/2008	3,483	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.265	$ 8.37	$ 29,135.30
34	247994	Mar-08	3/29/2008	3/31/2008	1,560	Oneok Energy	Pony Express	GDD PEPL	$ 0.100	$ 8.265	$ 8.37	$ 13,049.40
35												
36					166,378							$ 1,356,867.46

	WACOG
35	WACOG
36	$ 8.16

	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In
38	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In
39	233245	Mar-08	3/1/2008	3/31/2008	34,100	Atmos Mid States	Field Zone (Butler)	IF PEPL	$ (0.0025)	$ 8.01	$ 8.01
40								Demand Fee	Demand Volume		
41								0.0025	213,900		

Price Matrix	
Nymex	$ 8.930
IFERC	$ 8.010
3/1/2008	$ 7.995
3/2/2008	$ 7.995
3/3/2008	$ 7.995
3/4/2008	$ 8.210
3/5/2008	$ 8.505
3/6/2008	$ 8.770
3/7/2008	$ 9.110
3/8/2008	$ 9.040
3/9/2008	$ 9.040
3/10/2008	$ 9.040
3/11/2008	$ 8.630
3/12/2008	$ 8.755
3/13/2008	$ 8.490
3/14/2008	$ 8.570
3/15/2008	$ 8.615
3/16/2008	$ 8.615
3/17/2008	$ 8.615
3/18/2008	$ 8.505
3/19/2008	$ 8.150
3/20/2008	$ 8.145
3/21/2008	$ 7.500
3/22/2008	$ 7.500
3/23/2008	$ 7.500
3/24/2008	$ 7.500
3/25/2008	$ 8.055
3/26/2008	$ 8.225
3/27/2008	$ 8.150
3/28/2008	$ 8.165
3/29/2008	$ 8.265
3/30/2008	$ 8.265
3/31/2008	$ 8.265
AVG	$ 8.328

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
42														
43	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value		
44	245012	Mar-08	3/1/2008	3/31/2008	24,800	Chevron	Field Zone Pool	IF PEPL	$ (0.010)	$ 8.010	$ 8.00	$ 198,400.00		
45	245013	Mar-08	3/1/2008	3/31/2008	9,300	Integrys	Field Zone Pool	IF PEPL	$ (0.020)	$ 8.010	$ 7.99	$ 74,307.00		
46	245312	Mar-08	3/1/2008	3/31/2008	15,004	Oneok Energy	Field Zone Pool	IF PEPL	$ -	$ 8.010	$ 8.01	$ 120,182.04		
47	245500	Mar-08	3/1/2008	3/3/2008	3,000	Macquarie	Field Zone Pool	GDD PEPL	$ (0.005)	$ 7.995	$ 7.99	$ 23,970.00		
48	245557	Mar-08	3/4/2008	3/4/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.210	$ 8.21	$ 8,210.00		
49	245610	Mar-08	3/5/2008	3/5/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.505	$ 8.51	$ 8,505.00		
50	245722	Mar-08	3/6/2008	3/6/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.770	$ 8.77	$ 8,770.00		
51	245811	Mar-08	3/7/2008	3/7/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 9.110	$ 9.11	$ 9,110.00		
52	245979	Mar-08	3/8/2008	3/10/2008	3,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 9.040	$ 9.04	$ 27,120.00		
53	246046	Mar-08	3/11/2008	3/11/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.630	$ 8.63	$ 8,630.00		
54	246153	Mar-08	3/12/2008	3/12/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.755	$ 8.76	$ 8,755.00		
55	246271	Mar-08	3/13/2008	3/13/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.490	$ 8.49	$ 8,490.00		
56	246346	Mar-08	3/14/2008	3/14/2008	1,700	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.570	$ 8.57	$ 14,569.00		
57	246520	Mar-08	3/15/2008	3/15/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.615	$ 8.62	$ 8,615.00		
58	246677	Mar-08	3/16/2008	3/16/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.615	$ 8.62	$ 8,615.00		
59	246678	Mar-08	3/19/2008	3/19/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.150	$ 8.15	$ 8,150.00		
60	246772	Mar-08	3/20/2008	3/20/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.145	$ 8.15	$ 8,145.00		
61	246960	Mar-08	3/21/2008	3/21/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 7.500	$ 7.50	$ 7,500.00		
62	247111	Mar-08	3/25/2008	3/25/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.055	$ 8.06	$ 8,055.00		
63	247371	Mar-08	3/26/2008	3/26/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.225	$ 8.23	$ 8,225.00		
64	247518	Mar-08	3/27/2008	3/27/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.150	$ 8.15	$ 8,150.00		
65	247782	Mar-08	3/28/2008	3/28/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.165	$ 8.17	$ 8,165.00		
66	247987	Mar-08	3/29/2008	3/29/2008	1,000	National Fuel	Field Zone Pool	GDD PEPL	$ -	$ 8.265	$ 8.27	$ 8,265.00		
67														
68														
69														WACOG
70					73,804							$ 600,903.04		$ 8.14
71														
72	Yellow Documentation Found													
73	Purple Documentation Not Available													

	A	B	C	D	E	F	G	H	I	J	K	L
1	HIGHLY CONFIDENTIAL											
2				All-Sale Price	Supply WACOG	P&L						
3			Hannibal (Haven)	$ 8.38	$ 8.54	($17,968.24)						
4			Hannibal (FZ)	$ 8.24	$ 8.33	($5,727.50)						
5			Butler	$ 8.23	$ 8.33	($4,616.54)						
6			han haven swing	9.228846154	$ 8.54	12,462						
7												
8	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Price	Adder	Related Index	All-In	
9	246530	Apr-08	4/1/2008	4/30/2008	109,500	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.15	$ 8.23	$ 8.38	
10								Demand Fee	Demand Volume			
11												
12												
13												
14	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
15	247577	Apr-08	4/1/2008	4/30/2008	129,210	Oneok Energy	Pony Express	IF PEPL	$ 0.14	$ 8.23	$ 8.37	$ 1,081,487.70
16	248865	Apr-08	4/11/2008	4/11/2008	1,400	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 9.29	$ 9.39	$ 13,139.00
17	248968	Apr-08	4/12/2008	4/14/2008	4,200	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 9.00	$ 9.10	$ 38,220.00
18	249067	Apr-08	4/15/2008	4/15/2008	1,400	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 8.99	$ 9.09	$ 12,726.00
19	249176	Apr-08	4/16/2008	4/16/2008	1,400	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 9.02	$ 9.12	$ 12,768.00
20	249300	Apr-08	4/17/2008	4/17/2008	1,400	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 9.04	$ 9.14	$ 12,789.00
21	249405	Apr-08	4/18/2008	4/18/2008	1,400	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 9.23	$ 9.33	$ 13,055.00
22	249477	Apr-08	4/19/2008	4/21/2008	4,200	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 9.03	$ 9.13	$ 38,346.00
23	249620	Apr-08	4/22/2008	4/22/2008	1,400	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 9.28	$ 9.38	$ 13,132.00
24	249740	Apr-08	4/23/2008	4/23/2008	1,400	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 9.10	$ 9.20	$ 12,880.00
25	250242	Apr-08	4/26/2008	4/28/2008	9,345	Oneok Energy	Pony Express	GDD PEPL	$ 0.10	$ 9.62	$ 9.72	$ 90,786.68
26												
27					156,755							$ 1,339,329.38
28												
29	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	
30	233245	Apr-08	4/1/2008	4/30/2008	46,500	Atmos Mid States	Field Zone (Butler)	IF PEPL	$ (0.0025)	$ 8.23	$ 8.23	$ 382,578.75
31	246511	Apr-08	4/1/2008	4/30/2008	66,000	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.0100	$ 8.23	$ 8.24	$ 543,840.00
32								Demand Fee	Demand Volume			
33												
34												
35	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
36	247579	Apr-08	4/1/2008	4/30/2008	1,020	Oneok Energy	Field Zone Pool	IF PEPL	$ 0.060	$ 8.230	$ 8.29	$ 8,455.80
37	247727	Apr-08	4/1/2008	4/30/2008	120,480	Oneok Energy	Field Zone Pool	IF PEPL	$ 0.010	$ 8.230	$ 8.24	$ 992,755.20
38	248866	Apr-08	4/11/2008	4/11/2008	700	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 9.285	$ 9.29	$ 6,499.50
39	248967	Apr-08	4/12/2008	4/14/2008	2,100	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 9.000	$ 9.00	$ 18,900.00
40	248967	Apr-08	4/15/2008	4/15/2008	700	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 8.990	$ 8.99	$ 6,293.00
41	249175	Apr-08	4/16/2008	4/16/2008	700	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 9.020	$ 9.02	$ 6,314.00
42	249299	Apr-08	4/17/2008	4/17/2008	700	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 9.035	$ 9.04	$ 6,324.50
43	249406	Apr-08	4/18/2008	4/18/2008	700	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 9.225	$ 9.23	$ 6,457.50
44	249476	Apr-08	4/19/2008	4/21/2008	2,100	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 9.030	$ 9.03	$ 18,963.00
45	249621	Apr-08	4/22/2008	4/22/2008	700	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 9.280	$ 9.28	$ 6,496.00
46	249739	Apr-08	4/23/2008	4/23/2008	700	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 9.100	$ 9.10	$ 6,370.00
47	250243	Apr-08	4/26/2008	4/28/2008	2,400	Oneok Energy	Field Zone Pool	GDD PEPL	$ -	$ 9.620	$ 9.62	$ 23,088.00
48	250573	Apr-08	4/30/2008	4/30/2008	400	Odyssey	Field Zone Pool		$ -	$ 9.690	$ 9.69	$ 3,876.00
49												
50												
51					133,400							$ 1,110,792.50
52												
53												
54												
55	Yellow Documentation Found											
56	Purple Documentation Not Available											

WACOG
$ 8.54 (rows 26–27)
$ 8.33 (row 51)

Price Matrix	
Nymex	$ 9.578
IFERC	$ 8.230
4/1/2008	$ 9.060
4/2/2008	$ 9.070
4/3/2008	$ 8.805
4/4/2008	$ 8.850
4/5/2008	$ 8.325
4/6/2008	$ 8.325
4/7/2008	$ 8.325
4/8/2008	$ 8.615
4/9/2008	$ 8.870
4/10/2008	$ 9.035
4/11/2008	$ 9.285
4/12/2008	$ 9.000
4/13/2008	$ 9.000
4/14/2008	$ 9.000
4/15/2008	$ 8.990
4/16/2008	$ 9.020
4/17/2008	$ 9.035
4/18/2008	$ 9.225
4/19/2008	$ 9.030
4/20/2008	$ 9.030
4/21/2008	$ 9.030
4/22/2008	$ 9.280
4/23/2008	$ 9.100
4/24/2008	$ 9.135
4/25/2008	$ 9.395
4/26/2008	$ 9.615
4/27/2008	$ 9.615
4/28/2008	$ 9.615
4/29/2008	$ 9.695
4/30/2008	$ 9.575
AVG	$ 9.065

HIGHLY CONFIDENTIAL

		All-Sale Price	Supply WACOG	P&L
3	Hannibal (Haven)	$ 9.55	$ 9.50	$4,340.00
4	Hannibal (FZ)	$ 9.41	$ 9.25	$13,153.02
5	Butler	$ 9.40	$ 9.25	$6,539.90

Row	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Price	Adder	Related Index	All-In
9	246530	May-08	5/1/2008	5/31/2008	86,800	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.15	$ 9.40	$ 9.55
10								Demand Fee	Demand Volume		
11											

Row	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
15	249954	May-08	5/1/2008	5/31/2008	97,588	Oneok Energy	Pony Express	IF PEPL	$ 0.10	$ 9.40	$ 9.50	$ 927,086.00
16												
17					97,588							$ 927,086.00

WACOG
$ 9.50

Row	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
20	233245	May-08	5/1/2008	5/31/2008	43,400	Atmos Mid States	Field Zone (Butler)	IF PEPL	$ (0.0025)	$ 9.40	$ 9.40	$ 407,851.50
21	246511	May-08	5/1/2008	5/31/2008	80,600	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.0100	$ 9.40	$ 9.41	$ 758,446.00
22								Demand Fee	Demand Volume			
23												

Row	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
26	250683	May-08	5/1/2008	5/31/2008	5,921	Oneok Energy	Field Zone Pool	GDD PEPL	$ 0.020	$ 9.224	$ 9.24	$ 54,733.72
27	250684	May-08	5/1/2008	5/1/2008	4,000	Oneok Energy	Field Zone Pool			$ 9.450	$ 9.45	$ 37,800.00
28	251518	May-08	5/13/2008	5/13/2008	4,000	Chevron	Field Zone Pool	GDD PEPL	$ 0.005	$ 9.450	$ 9.46	$ 37,820.00
29	250847	May-08	5/3/2008	5/5/2008	600	Conoco	Field Zone Pool			$ 9.010	$ 9.01	$ 5,406.00
30	251032	May-08	5/7/2008	5/7/2008	3,400	Conoco	Field Zone Pool			$ 9.645	$ 9.65	$ 32,793.00
31	251424	May-08	5/10/2008	5/12/2008	12,000	Conoco	Field Zone Pool			$ 9.350	$ 9.35	$ 112,200.00
32	251700	May-08	5/14/2008	5/14/2008	4,000	Conoco	Field Zone Pool			$ 9.175	$ 9.18	$ 36,700.00
33	252371	May-08	5/21/2008	5/21/2008	3,200	Conoco	Field Zone Pool	GDD PEPL	$ 0.080	$ 9.305	$ 9.39	$ 30,032.00
34	253419	May-08	5/30/2008	5/31/2008	8,000	Conoco	Field Zone Pool	GDD PEPL	$ (0.008)	$ 8.485	$ 8.48	$ 67,820.00
35	250919	May-08	5/6/2008	5/6/2008	4,000	Constellation	Field Zone Pool			$ 9.380	$ 9.38	$ 37,520.00
36	253064	May-08	5/28/2008	5/28/2008	4,000	Constellation	Field Zone Pool	GDD PEPL	$ -	$ 9.470	$ 9.47	$ 37,880.00
37	253247	May-08	5/29/2008	5/29/2008	4,485	Constellation	Field Zone Pool	GDD PEPL	$ -	$ 8.930	$ 8.93	$ 40,051.05
38	252374	May-08	5/21/2008	5/21/2008	100	DCP Midstream	Field Zone Pool			$ 9.470	$ 9.47	$ 947.00
39	250846	May-08	5/3/2008	5/5/2008	12,900	Eagle	Field Zone Pool			$ 9.000	$ 9.00	$ 116,100.00
40	252161	May-08	5/20/2008	5/20/2008	4,000	Eagle	Field Zone Pool	GDD PEPL	$ -	$ 9.235	$ 9.24	$ 36,940.00
41	252373	May-08	5/21/2008	5/21/2008	700	Eagle	Field Zone Pool			$ 9.410	$ 9.41	$ 6,587.00
42	251033	May-08	5/7/2008	5/7/2008	600	Fortis	Field Zone Pool			$ 9.645	$ 9.65	$ 5,787.00
43	251948	May-08	5/16/2008	5/16/2008	1,500	Fortis	Field Zone Pool			$ 9.480	$ 9.48	$ 14,220.00
44	251290	May-08	5/9/2008	5/9/2008	100	Integrys	Field Zone Pool			$ 9.360	$ 9.36	$ 936.00
45	251291	May-08	5/9/2008	5/9/2008	3,900	Macquarie Cook	Field Zone Pool			$ 9.390	$ 9.39	$ 36,621.00
46	251946	May-08	5/16/2008	5/16/2008	2,500	National Fuel	Field Zone Pool	GDD PEPL	$ 0.003	$ 9.400	$ 9.40	$ 23,506.25
47	252083	May-08	5/17/2008	5/18/2008	5,400	National Fuel	Field Zone Pool	GDD PEPL	$ 0.005	$ 9.320	$ 9.33	$ 50,355.00
48	252084	May-08	5/17/2008	5/18/2008	6,600	OGE	Field Zone Pool	GDD PEPL	$ 0.005	$ 9.320	$ 9.33	$ 61,545.00
49	250725	May-08	5/2/2008	5/2/2008	4,000	Sempra	Field Zone Pool			$ 9.380	$ 9.38	$ 37,520.00
50	251810	May-08	5/15/2008	5/15/2008	4,000	Sempra	Field Zone Pool			$ 9.340	$ 9.34	$ 37,360.00
51	252722	May-08	5/23/2008	5/23/2008	4,000	Sempra	Field Zone Pool			$ 9.660	$ 9.66	$ 38,640.00
52	251232	May-08	5/8/2008	5/8/2008	2,000	Williams Gas	Field Zone Pool			$ 9.230	$ 9.23	$ 18,460.00
53					109,906							$ 1,016,280.02

$ 9.25

Yellow Documentation Found
Purple Documentation Not Available

Price Matrix	
Nymex	$ 11280
IFERC	$ 9400
5/1/2008	$ 9425
5/2/2008	$ 9345
5/3/2008	$ 9005
5/4/2008	$ 9005
5/5/2008	$ 9005
5/6/2008	$ 9390
5/7/2008	$ 9605
5/8/2008	$ 9275
5/9/2008	$ 9385
5/10/2008	$ 9320
5/11/2008	$ 9320
5/12/2008	$ 9320
5/13/2008	$ 9450
5/14/2008	$ 9140
5/15/2008	$ 9380
5/16/2008	$ 9400
5/17/2008	$ 9320
5/18/2008	$ 9320
5/19/2008	$ 9320
5/20/2008	$ 9235
5/21/2008	$ 9305
5/22/2008	$ 9705
5/23/2008	$ 9650
5/24/2008	$ 8985
5/25/2008	$ 8985
5/26/2008	$ 8985
5/27/2008	$ 8985
5/28/2008	$ 9470
5/29/2008	$ 8930
5/30/2008	$ 8485
5/31/2008	$ 8485
AVG	$ 9224

HIGHLY CONFIDENTIAL

	All-Sale Price	Supply WACOG	P&L
Hannibal (Haven)	$ 9.80	$ 9.53	$21,060.00
Hannibal (FZ)	$ 9.66	$ 9.65	$1,065.00
Butler	$ 9.65	$ 9.65	($108.75)

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Price	Adder	Related Index	All-In
246530	Jun-08	6/1/2008	6/30/2008	78,000	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.15	$ 9.65	$ 9.80

Demand Fee	Demand Volume

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
252977	Jun-08	6/1/2008	6/30/2008	89,900	Oneok Energy	Pony Express	IF PEPL	$ 0.13	$ 9.40	$ 9.53	$ 856,747.00
				89,900							$ 856,747.00

WACOG
$ 9.53

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	
233245	Jun-08	6/1/2008	6/30/2008	43,500	Atmos Mid States	Field Zone (Butler)	IF PEPL	$ (0.0025)	$ 9.65	$ 9.65	$ 419,666.25
246511	Jun-08	6/1/2008	6/30/2008	106,500	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.0100	$ 9.65	$ 9.66	$ 1,028,790.00

Demand Fee	Demand Volume

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
253045	Jun-08	6/1/2008	6/30/2008	153,000	Louis Dreyfus	Field Zone Pool	IF PEPL	$ -	$ 9.650	$ 9.65	$ 1,476,450.00
				153,000							$ 1,476,450.00

$ 9.65

Yellow Documentation Found
Purple Documentation Not Available

Price Matrix	
Nymex	$ 11.916
IFERC	$ 9.650
6/1/2008	$ 8.285
6/2/2008	$ 8.285
6/3/2008	$ 9.875
6/4/2008	$ 10.295
6/5/2008	$ 9.890
6/6/2008	$ 9.870
6/7/2008	$ 9.705
6/8/2008	$ 9.705
6/9/2008	$ 9.705
6/10/2008	$ 10.305
6/11/2008	$ 10.525
6/12/2008	$ 10.450
6/13/2008	$ 10.555
6/14/2008	$ 10.295
6/15/2008	$ 10.295
6/16/2008	$ 10.295
6/17/2008	$ 10.805
6/18/2008	$ 10.955
6/19/2008	$ 10.910
6/20/2008	$ 11.100
6/21/2008	$ 10.920
6/22/2008	$ 10.920
6/23/2008	$ 10.920
6/24/2008	$ 11.320
6/25/2008	$ 11.605
6/26/2008	$ 11.280
6/27/2008	$ 11.020
6/28/2008	$ 11.200
6/29/2008	$ 11.200
6/30/2008	$ 11.200
AVG	$ 10.456

HIGHLY CONFIDENTIAL

	All-Sale Price	Supply WACOG	P&L
Hannibal (Haven)	$ 11.22	$ 9.69	$111,345.35
Hannibal (FZ)	$ 11.08	$ 11.07	$868.00
Butler	$ 11.07	$ 11.07	($93.00)

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Price	Adder	Related Index	All-In
246530	Jul-08	7/1/2008	7/31/2008	72,850	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.15	$ 11.07	$ 11.22
							Demand Fee	Demand Volume		

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
256199	Jul-08	7/1/2008	7/1/2008	2,613	Constellation	Pony Express			$ 11.65	$ 11.65	$ 30,441.45
256263	Jul-08	7/2/2008	7/8/2009	18,291	Constellation	Pony Express	GDD PEPL	$ 0.25	$ 10.69	$ 10.94	$ 200,012.09
256633	Jul-08	7/9/2008	7/31/2008	60,099	Constellation	Pony Express	GDD PEPL	$ 0.25	$ 8.98	$ 9.23	$ 554,593.57
				81,003							$ 785,047.11

WACOG
$ 9.69

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
233245	Jul-08	7/1/2008	7/31/2008	37,200	Atmos Mid States	Field Zone (Butler)	IF PEPL	$ (0.0025)	$ 11.07	$ 11.07	$ 411,711.00
246511	Jul-08	7/1/2008	7/31/2008	86,800	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.0100	$ 11.07	$ 11.08	$ 961,744.00
							Demand Fee	Demand Volume			

Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value
255535	Jul-08	7/1/2008	7/31/2008	127,100	Louis Dreyfus	Field Zone Pool	IF PEPL	$ -	$ 11.07	$ 11.07	$ 1,406,997.00
				127,100							$ 1,406,997.00

$ 11.07

Yellow Documentation Found
Purple Documentation Not Available

Price Matrix	
Nymex	$ 13.105
IFERC	$ 11.070
7/1/2008	$ 11.455
7/2/2008	$ 11.180
7/3/2008	$ 11.035
7/4/2008	$ 10.370
7/5/2008	$ 10.370
7/6/2008	$ 10.370
7/7/2008	$ 10.370
7/8/2008	$ 11.100
7/9/2008	$ 10.265
7/10/2008	$ 9.805
7/11/2008	$ 9.665
7/12/2008	$ 9.900
7/13/2008	$ 9.900
7/14/2008	$ 9.900
7/15/2008	$ 9.490
7/16/2008	$ 9.835
7/17/2008	$ 9.505
7/18/2008	$ 9.790
7/19/2008	$ 8.745
7/20/2008	$ 8.745
7/21/2008	$ 8.745
7/22/2008	$ 8.915
7/23/2008	$ 8.735
7/24/2008	$ 8.740
7/25/2008	$ 8.600
7/26/2008	$ 8.090
7/27/2008	$ 8.090
7/28/2008	$ 8.090
7/29/2008	$ 8.010
7/30/2008	$ 7.595
7/31/2008	$ 7.330
AVG	$ 9.443

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	HIGHLY CONFIDENTIAL																
2				All-Sale Price	Supply WACOG	P&L											
3			Hannibal (Haven)	$ 7.72	$ 7.09	$40,947.90											
4			Hannibal (FZ)	$ 7.58	$ 7.55	$1,392.00											
5			Butler	$ 7.57	$ 7.55	$542.50											
6																	
7																	
8	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Price	Adder	Related Index	All-In					Price Matrix	
9	246530	Aug-08	8/1/2008	8/31/2008	65,100	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.15	$ 7.57	$ 7.72					Nymex	$ 9.217
10								Demand Fee	Demand Volume							IFERC	$ 7.570
11																7/1/2008	$ 7.755
12																7/2/2008	$ 7.545
13																7/3/2008	$ 7.545
14	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value				7/4/2008	$ 7.545
15	259355	Aug-08	8/1/2008	8/31/2008	70,000	Constellation	Pony Express	GDD PEPL	$ 0.17	$ 6.92	$ 7.09	$ 496,370.00				7/5/2008	$ 7.980
16																7/6/2008	$ 7.465
17																7/7/2008	$ 7.510
18														WACOG		7/8/2008	$ 7.515
19					70,000							$ 496,370.00		$ 7.09		7/9/2008	$ 7.000
20																7/10/2008	$ 7.000
21	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In					7/11/2008	$ 7.000
22	233245	Aug-08	8/1/2008	8/31/2008	31,000	Atmos Mid States	Field Zone (Butler)	IF PEPL	$ (0.0025)	$ 7.57	$ 7.57	$ 234,592.50				7/12/2008	$ 6.990
23	246511	Aug-08	8/1/2008	8/31/2008	46,400	Atmos Mid States	Haven (Hannibal)	IF PEPL	$ 0.0100	$ 7.57	$ 7.58	$ 351,712.00				7/13/2008	$ 7.070
24								Demand Fee	Demand Volume							7/14/2008	$ 6.890
25																7/15/2008	$ 6.750
26																7/16/2008	$ 6.520
27	Allegro #	Month	Beg Time	End Date	Volume	CP	Point	Baseload Index	Adder	Related Index	All-In	Value				7/17/2008	$ 6.520
28	259127	Aug-08	8/1/2008	8/31/2008	77,500	Louis Dreyfus	Field Zone Pool	IF PEPL	$ (0.020)	$ 7.57	$ 7.55	$ 585,125.00				7/18/2008	$ 6.520
29																7/19/2008	$ 6.525
30					77,500							$ 585,125.00		$ 7.55		7/20/2008	$ 6.515
31																7/21/2008	$ 6.850
32	Yellow Documentation Found															7/22/2008	$ 6.735
33	Purple Documentation Not Available															7/23/2008	$ 6.475
34																7/24/2008	$ 6.475
35																7/25/2008	$ 6.475
36																7/26/2008	$ 6.230
37																7/27/2008	$ 6.625
38																7/28/2008	$ 6.820
39																7/29/2008	$ 6.570
40																7/30/2008	$ 6.570
41																7/31/2008	$ 6.570
42																AVG	$ 6.921

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GR-2008-0364 Response to Staff DR 132.2 parts A & C

	Hannibal K 11671 Nom	Pipeline Curtailed Nom	Variance	Hannibal FS Stg Nom	Pipeline Curtailed Nom	Variance	Hannibal WS Stg Nom	Pipeline Curtailed Nom	Variance	Bowl Grn K 11474 Nom	Pipeline Curtailed Nom	Variance	Butler K 11867 Nom	Pipeline Curtailed Nom	Variance
11/27/2007	1450	1360	(90)	2700	2532	(168)									
12/4/2007				2400	2050	(350)	800	683	(117)						
12/5/2007				2400	1808	(592)	800	602	(198)						
12/6/2007				2400	1715	(685)	800	571	(229)						
12/7/2007				2400	1827	(573)	800	609	(191)						
12/8/2007	4500	2300	(2200)							700	500	(200)	1982	1840	(142)
12/9/2007	4500	2300	(2200)							700	500	(200)	1982	1846	(136)
12/10/2007	4500	2300	(2200)							700	500	(200)	1982	1717	(265)
12/11/2007	4500	2334	(2166)							700	500	(200)	1982	1711	(271)
12/12/2007	4500	2334	(2166)							700	500	(200)	1982	1961	(21)
12/13/2007	4500	2334	(2166)							700	500	(200)			
12/14/2007	4500	2334	(2166)							700	500	(200)			
12/15/2007	4500	2843	(1657)							700	500	(200)			
12/16/2007	4500	3231	(1269)							700	500	(200)			
12/17/2007	4500	2334	(2166)							700	500	(200)			
12/18/2007	4500	2334	(2166)							700	500	(200)			
12/19/2007	4500	3241	(1259)							700	500	(200)			
12/20/2007	4500	3241	(1259)							700	500	(200)			
12/21/2007	4500	3241	(1259)							700	500	(200)			
12/22/2007	4500	3241	(1259)							700	500	(200)			
12/23/2007	4500	4182	(318)							700	500	(200)			
12/24/2007	4500	4182	(318)							700	500	(200)			
12/25/2007	4500	4182	(318)							700	500	(200)			
12/26/2007	4500	3241	(1259)							700	500	(200)			
12/27/2007	4500	3241	(1259)							700	500	(200)			
12/28/2007	4500	3241	(1259)							700	500	(200)			
12/29/2007	4500	3241	(1259)							700	500	(200)			
12/30/2007	4500	3241	(1259)							700	500	(200)			
12/31/2007	4500	3241	(1259)							700	500	(200)			
Summary Added by Staff:															
Dec 2007 Subtotals	108,000	71,934	(36,066)	9,600	7,400	(2,200)	3,200	2,465	(735)	16,800	12,000	(4,800)	9,910	9,075	(835)
% Of Nominated Volume		66.6%	-33.4%		77.1%	-22.9%		77.0%	-23.0%		71.4%	-28.6%		91.6%	[illegible]

December 2007 Storage Subtotals:

Nominations	Pipeline Curtailed Nom	Variance
12,800	9,865	(2,935)
	77.1%	22.9%

December 2007 Flowing Subtotals (Excludes Storage):

Nominations	Pipeline Curtailed Nom	Variance
134,710	93,009	(41,701)
	69.0%	-31.0%

December 2007 Flowing & Nominated Storage Subtotals:

Nominations	Pipeline Curtailed Nom	Variance
147,510	102,874	(44,636)
	69.7%	-30.3%

Atmos Energy Corporation								Highly Confidential
GR-2008-0364 Response to Staff DR 132.2 parts A & C								
	Hannibal	Pipeline		Nomination Reduction Notification; Source: DR132.2, Part C				
	K 11671	Curtailed		Receipt Location			Reduction Reason	
	Nom	Nom	Variance	Prior QTY	Rev Qty	Change Qty	Code:	Explanation:
Tuesday, November 27, 2007	1450	1360	(90)	1450	1360	(90)	CCD	Pipeline capacity constraint at delivery location, haven outage
Tuesday, December 04, 2007								
Wednesday, December 05, 2007								
Thursday, December 06, 2007								
Friday, December 07, 2007								
Saturday, December 08, 2007	4500	2300	(2200)	2200	0	(2200)	PRR	Confirmation party reduction at receipt locations, match kansas
Sunday, December 09, 2007	4500	2300	(2200)					
Monday, December 10, 2007	4500	2300	(2200)					
Tuesday, December 11, 2007	4500	2334	(2166)					No Nomination Reduction Notification
Wednesday, December 12, 2007	4500	2334	(2166)					provided in DR132.2, Part C, for :
Thursday, December 13, 2007	4500	2334	(2166)					
Friday, December 14, 2007	4500	2334	(2166)					12/9/2007 - 12/25/2007, or
Saturday, December 15, 2007	4500	2843	(1657)					12/27/2007 - 12/31/2007
Sunday, December 16, 2007	4500	3231	(1269)					
Monday, December 17, 2007	4500	2334	(2166)					
Tuesday, December 18, 2007	4500	2334	(2166)					
Wednesday, December 19, 2007	4500	3241	(1259)					
Thursday, December 20, 2007	4500	3241	(1259)					
Friday, December 21, 2007	4500	3241	(1259)					
Saturday, December 22, 2007	4500	3241	(1259)					
Sunday, December 23, 2007	4500	4182	(318)					
Monday, December 24, 2007	4500	4182	(318)					
Tuesday, December 25, 2007	4500	4182	(318)					
Wednesday, December 26, 2007	4500	3241	(1259)	3516	3241	(275)	PRR	Confirmation party reduction at receipt locations, match kmi
Thursday, December 27, 2007	4500	3241	(1259)					
Friday, December 28, 2007	4500	3241	(1259)					
Saturday, December 29, 2007	4500	3241	(1259)					
Sunday, December 30, 2007	4500	3241	(1259)					
Monday, December 31, 2007	4500	3241	(1259)					
Summary Added by Staff:								
Dec 2007 Subtotals	108,000	71,934	(36,066)					
% Of Nominated Volume		66.6%	-33.4%					

Atmos Energy Corporation								Highly Confidential
GR-2008-0364 Response to Staff DR 132.2 parts A & C								
	Nominated Storage							
	Hannibal	Pipeline		Nomination Reduction Notification; Source: DR132.2, Part C				
	FS Stg; #14088/14089	Curtailed		Delivery Location			Reduction Reason	
	Nom	Nom	Variance	Prior QTY	Rev Qty	Change Qty	Code:	Explanation:
Tuesday, November 27, 2007	2700	2532	(168)	2700	2532	(168)	CCD	Pipeline capacity constraint at delivery location due to haven outage
Tuesday, December 04, 2007	2400	2050	(350)	2400	2050	(350)	CCR	Pipeline capacity constraint at receipt location, Haven Outage
Wednesday, December 05, 2007	2400	1808	(592)	2400	1808	(592)	CCR	Pipeline capacity constraint at receipt location, cut per Haven outage
Thursday, December 06, 2007	2400	1715	(685)	2400	1715	(685)	CCR	Pipeline capacity constraint at receipt location, Haven Outage
Friday, December 07, 2007	2400	1827	(573)	2400	1827	(573)	CCR	Pipeline capacity constraint at receipt location, Haven Outage
Saturday, December 08, 2007								
Sunday, December 09, 2007								
Monday, December 10, 2007								
Tuesday, December 11, 2007								
Wednesday, December 12, 2007								
Thursday, December 13, 2007								
Friday, December 14, 2007								
Saturday, December 15, 2007								
Sunday, December 16, 2007								
Monday, December 17, 2007								
Tuesday, December 18, 2007								
Wednesday, December 19, 2007								
Thursday, December 20, 2007								
Friday, December 21, 2007								
Saturday, December 22, 2007								
Sunday, December 23, 2007								
Monday, December 24, 2007								
Tuesday, December 25, 2007								
Wednesday, December 26, 2007								
Thursday, December 27, 2007								
Friday, December 28, 2007								
Saturday, December 29, 2007								
Sunday, December 30, 2007								
Monday, December 31, 2007								
Summary Added by Staff:								
Dec 2007 Subtotals	9,600	7,400	(2,200)					
% Of Nominated Volume		77.1%	-22.9%					

Atmos Energy Corporation								Highly Confidential
GR-2008-0364 Response to Staff DR 132.2 parts A & C								
	Nominated Storage							
	Hannibal	Pipeline		Nomination Reduction Notification; Source: DR132.2, Part C				
	WS Stg; # 11597/11598	Curtailed		Delivery Location			Reduction Reason	
	Nom	Nom	Variance	Prior QTY	Rev Qty	Change Qty	Code:	Explanation:
Tuesday, November 27, 2007								
Tuesday, December 04, 2007	800	683	(117)	800	683	(117)	CCR	Pipeline capacity constraint at receipt location, Haven Outage
Wednesday, December 05, 2007	800	602	(198)	800	602	(198)	CCR	Pipeline capacity constraint at receipt location, Haven Outage
Thursday, December 06, 2007	800	571	(229)	800	571	(229)	CCR	Pipeline capacity constraint at receipt location, Haven Outage
Friday, December 07, 2007	800	609	(191)	800	609	(191)	CCR	Pipeline capacity constraint at receipt location, Haven Outage
Saturday, December 08, 2007								
Sunday, December 09, 2007								
Monday, December 10, 2007								
Tuesday, December 11, 2007								
Wednesday, December 12, 2007								
Thursday, December 13, 2007								
Friday, December 14, 2007								
Saturday, December 15, 2007								
Sunday, December 16, 2007								
Monday, December 17, 2007								
Tuesday, December 18, 2007								
Wednesday, December 19, 2007								
Thursday, December 20, 2007								
Friday, December 21, 2007								
Saturday, December 22, 2007								
Sunday, December 23, 2007								
Monday, December 24, 2007								
Tuesday, December 25, 2007								
Wednesday, December 26, 2007								
Thursday, December 27, 2007								
Friday, December 28, 2007								
Saturday, December 29, 2007								
Sunday, December 30, 2007								
Monday, December 31, 2007								
Summary Added by Staff:								
Dec 2007 Subtotals	3,200	2,465	(735)					
% Of Nominated Volume		77.0%	-23.0%					

Atmos Energy Corporation								Highly Confidential
GR-2008-0364 Response to Staff DR 132.2 parts A & C								
	Bowl Grn	Pipeline		Nomination Reduction Notification; Source: DR132.2, Part C				
	K 11474	Curtailed		Receipt Location			Reduction Reason	
	Nom	Nom	Variance	Prior QTY	Rev Qty	Change Qty	Code:	Explanation:
Tuesday, November 27, 2007								
Tuesday, December 04, 2007								
Wednesday, December 05, 2007								
Thursday, December 06, 2007								
Friday, December 07, 2007								
Saturday, December 08, 2007	700	500	(200)	200	0	(200)	PRR	Confirmation party reduction at receipt locations, match kansas
Sunday, December 09, 2007	700	500	(200)					
Monday, December 10, 2007	700	500	(200)					
Tuesday, December 11, 2007	700	500	(200)					No Nomination Reduction Notification
Wednesday, December 12, 2007	700	500	(200)					provided in DR132.2, Part C, for :
Thursday, December 13, 2007	700	500	(200)					
Friday, December 14, 2007	700	500	(200)					12/9/2007 - 12/31/2007
Saturday, December 15, 2007	700	500	(200)					
Sunday, December 16, 2007	700	500	(200)					
Monday, December 17, 2007	700	500	(200)					
Tuesday, December 18, 2007	700	500	(200)					
Wednesday, December 19, 2007	700	500	(200)					
Thursday, December 20, 2007	700	500	(200)					
Friday, December 21, 2007	700	500	(200)					
Saturday, December 22, 2007	700	500	(200)					
Sunday, December 23, 2007	700	500	(200)					
Monday, December 24, 2007	700	500	(200)					
Tuesday, December 25, 2007	700	500	(200)					
Wednesday, December 26, 2007	700	500	(200)					
Thursday, December 27, 2007	700	500	(200)					
Friday, December 28, 2007	700	500	(200)					
Saturday, December 29, 2007	700	500	(200)					
Sunday, December 30, 2007	700	500	(200)					
Monday, December 31, 2007	700	500	(200)					
Summary Added by Staff:								
Dec 2007 Subtotals	16,800	12,000	(4,800)					
% Of Nominated Volume		71.4%	-28.6%					

Atmos Energy Corporation								Highly Confidential
GR-2008-0364 Response to Staff DR 132.2 parts A & C								
	Butler	Pipeline		Balancing Reduction Notification; Source: DR132.2, Part C				
	K 11867	Curtailed		Receipt Location			Reduction Reason	
	Nom	Nom	Variance	Nom QTY	Sched Qty	Change Qty	Code:	Explanation:
Tuesday, November 27, 2007								
Tuesday, December 04, 2007								
Wednesday, December 05, 2007								
Thursday, December 06, 2007								
Friday, December 07, 2007								
Saturday, December 08, 2007	1982	1840	(142)	800	658	(142)		An out of balnce Pool was detected on your Pool agreement, or a Pool agreement supplying your contracts. .... Notice that the requested nominations... were scheduled at a quantity less than that nominated
Sunday, December 09, 2007	1982	1846	(136)	800	664	(136)		same as above
Monday, December 10, 2007	1982	1717	(265)	612	535	(77)		same as above
Tuesday, December 11, 2007	1982	1711	(271)	800	529	(271)		same as above
Wednesday, December 12, 2007	1982	1961	(21)	786	779	(7)		same as above
Thursday, December 13, 2007								
Friday, December 14, 2007								
Saturday, December 15, 2007								
Sunday, December 16, 2007								
Monday, December 17, 2007								
Tuesday, December 18, 2007								
Wednesday, December 19, 2007								
Thursday, December 20, 2007								
Friday, December 21, 2007								
Saturday, December 22, 2007								
Sunday, December 23, 2007								
Monday, December 24, 2007								
Tuesday, December 25, 2007								
Wednesday, December 26, 2007								
Thursday, December 27, 2007								
Friday, December 28, 2007								
Saturday, December 29, 2007								
Sunday, December 30, 2007								
Monday, December 31, 2007								
Summary Added by Staff:								
Dec 2007 Subtotals	9,910	9,075	(835)					
% Of Nominated Volume		91.6%	-8.4%					

Atmos Energy Corporation				Highly Confidential
GR-2008-0364 Response to Staff DR 132.2 parts A & C				
	Summary Added by Staff:			

December 2007 Nominated Storage Subtotals:		
Nominations	Actual	Variance
12,800	9,865	(2,935)
	77.1%	-22.9%

December 2007 Flowing Subtotals (Excludes Storage):		
Nominations	Actual	Variance
134,710	93,009	(41,701)
	69.0%	-31.0%

December 2007 Flowing & Nominated Storage Subtotals:		
Nominations	Actual	Variance
147,510	102,874	(44,636)
	69.7%	-30.3%

GR-2008-0364
Atmos 07/08 ACA
September 1, 2007 - August 31, 2008
HIGHLY CONFIDENTIAL

Areas: Hannibal, Canton, Palmyra, and Bowling Green
Compiled by Staff from invoices provided in DR33
Actual AEM Invoices to AEC

	Haven		Field Zone		Demand	Total			
	Volumes	Dollars	Volumes	Dollars	Charges	Volumes	Dollars		
Sep-07	66,000	$ 322,080.00	15,000	$ 71,100.00	$ -	81,000	$ 393,180.00		
Oct-07	96,100	$ 525,667.00	12,400	$ 66,092.00	$ -	108,500	$ 591,759.00		
Nov-07	55,410	$ 350,745.30	-	$ -	$ 2,638.50	55,410	$ 353,383.80		
Dec-07	86,800	$ 552,916.00	16,734	$ 109,277.85	$ 2,431.95	103,534	$ 664,625.80		
Jan-08	196,000	$ 1,246,560.00	48,748	$ 384,917.99	$ 1,284.95	244,748	$ 1,632,762.94		
Feb-08	153,700	$ 1,138,917.00	56,700	$ 457,731.16	$ 1,550.05	210,400	$ 1,598,198.21		
Mar-08	32,550	$ 265,608.00	36,600	$ 314,009.25	$ 2,974.45	69,150	$ 582,591.70		
Apr-08	109,500	$ 917,610.00	84,200	$ 711,805.07	$ -	193,700	$ 1,629,415.07		
May-08	86,800	$ 828,940.00	80,600	$ 758,446.00	$ -	167,400	$ 1,587,386.00		
Jun-08	78,000	$ 764,400.00	106,500	$ 1,028,790.00	$ -	184,500	$ 1,793,190.00		
Jul-08	72,799	$ 816,804.78	86,800	$ 961,744.00	$ -	159,599	$ 1,778,548.78		
Aug-08	63,866	$ 493,045.52	43,400	$ 328,972.00	$ -	107,266	$ 822,017.52		
						1,685,207	**$ 13,427,058.82**	$ 7.97	wacog

	Winter 2007 - 2008 - Hannibal Heating Degree Days				
	2007-2008 Observed HDD	% of Normal HDD	1971-2000 Normal HDD	Normal Volumes	Purchased Gas as % of Normal
Nov	665	97%	684	120,746	46%
Dec	1,129	102%	1,102	143,832	72%
Jan	1,167	93%	1,254	157,128	156%
Feb	1,172	120%	980	105,253	200%
Mar	810	110%	735	132,148	52%
	4,942	104%	4,755	659,107	104%

Area: Butler
Compiled by Staff from invoices provided in DR33
Actual AEM Invoices to AEC

	Haven		Field Zone		Demand	Total			
	Volumes	Dollars	Volumes	Dollars	Charges	Volumes	Dollars		
Sep-07	-	$ -	-	$ -	$ -	-	$ -		
Oct-07	-	$ -	-	$ -	$ -	-	$ -		
Nov-07	-	$ -	24,000	$ 148,260.00	$ 540.00	24,000	$ 148,800.00		
Dec-07	-	$ -	55,241	$ 347,399.39	$ 527.00	55,241	$ 347,926.39		
Jan-08	-	$ -	43,300	$ 268,784.75	$ 511.50	43,300	$ 269,296.25		
Feb-08	-	$ -	37,700	$ 279,507.78	$ 514.75	37,700	$ 280,022.53		
Mar-08	-	$ -	65,100	$ 531,158.25	$ 534.75	65,100	$ 531,693.00		
Apr-08	-	$ -	55,600	$ 465,173.54	$ -	55,600	$ 465,173.54		
May-08	-	$ -	43,400	$ 407,851.50	$ -	43,400	$ 407,851.50		
Jun-08	-	$ -	43,500	$ 419,666.25	$ -	43,500	$ 419,666.25		
Jul-08	-	$ -	37,200	$ 411,711.01	$ -	37,200	$ 411,711.01		
Aug-08	-	$ -	31,000	$ 234,592.50	$ -	31,000	$ 234,592.50		
						436,041	**$ 3,516,732.97**	$ 8.07	wacog

	Winter 2007 - 2008 - Kansas City Heating Degree Days				
	2007-2008 Observed HDD	% of Normal HDD	1971-2000 Normal HDD	Normal Volumes	Purchased Gas as % of Normal
Nov	635	95%	669	52,049	46%
Dec	1,088	104%	1,046	81,173	68%
Jan	1,165	99%	1,181	93,467	46%
Feb	1,079	119%	904	71,773	53%
Mar	735	111%	660	54,813	119%
	4,701	105%	4,461	353,275	64%

GR-2008-0364
Atmos 07/08 ACA
September 1, 2007 - August 31, 2008
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COPIED FROM DR 57 RESPONSE ; GR-2007-0403
Atmos Energy Corporation
Hannibal/Bowling Green, Missouri RFP Evaluation
April 2007 through March 2008

		Field Baseload		Haven Baseload 5%		Haven Swing			
Term	Days	Daily Volumes	Monthly Volumes	Daily Volumes	Monthly Volumes	Daily Volumes	Monthly Volumes	Total MDQ/Day	Total/Month
April 2007	30	1,900	57,000	3,900	117,000	-	-	5,800	174,000
May	31	3,400	105,400	2,900	89,900	-	-	6,300	195,300
June	30	3,400	102,000	2,300	69,000	-	-	5,700	171,000
July	31	3,400	105,400	2,000	62,000	-	-	5,400	167,400
August	31	1,900	58,900	2,100	65,100	-	-	4,000	124,000
September	30	500	15,000	2,500	75,000	-	-	3,000	90,000
October	31	400	12,400	3,400	105,400	-	-	3,800	117,800
November	30		-	4,100	123,000	6,545	-	10,645	120,700
December	31		-	4,700	145,700	5,945	-	10,645	143,800
January 2008	31		-	5,000	155,000	5,645	-	10,645	157,100
February	29		-	3,600	104,400	7,045	-	10,645	105,300
March	31		-	4,200	130,200	6,445	-	10,645	132,100
	366		456,100		1,241,700		-		1,698,500

Delivery Point: PEPL Haven/Field Zone Pools
Base Index: Inside FERC, PEPL, Texas Oklahoma
Swing Index: Gas Daily Midpoint, PEPL, Texas Oklahoma

GR-2008-0364
Atmos 07/08 ACA
September 1, 2007 - August 31, 2008
HIGHLY CONFIDENTIAL

Supplier	Field Base Premium	Haven Base Premium	Swing Premium	Field Res Fee	Haven Res Fee	Fuel
Anadarko	$ 7.9450	$ 8.0396	$ 8.0396	$ -	$ 0.1650	1.00%
Atmos Energy Marketing	$ 7.9500	$ 8.0900	$ 8.0900	$ -	$ 0.0100	0.00%
Chevron - Field only	$ 8.1191	$ 8.1191	$ 8.1166	$ -	$ 0.0200	0.00%
ConocoPhillips	$ 7.9400	$ 8.0277	$ 8.0277	$ -	$ 0.1766	0.85%
ConocoPhillips-REX interconnect	$ 7.9688	$ 7.9262	$ 7.9262	$ -	$ 0.1766	0.66%
Coral Energy	$ 7.9400	$ 8.0400	$ 8.0500	$ -	$ 50,200	0.00%
Nexen Mkt - Field only Apr-Oct	$ 8.1166	$ 8.1166	$ 8.1166	$ -	$ 0.0250	0.00%
Nexen Mkt - Field only Nov-Mar	$ 8.1216	$ 8.1216	$ 8.1216	$ -	$ 0.0350	0.00%

Supplier	Field Base Premium	Haven Base Premium	Swing Premium	Field Res Fee	Haven Res Fee	Total	Rank
Anadarko	$ 3,623,715	$ 9,982,771	$ 264,905	$ -	$ 372,907	$ 14,244,297	4
Atmos Energy Marketing	$ 3,625,995	$ 10,045,353	$ 266,566	$ -	$ 9,597	$ 13,947,511	1
Chevron - Field only	$ 3,703,122	$ 10,081,486	$ 267,442	$ -	$ 77,921	$ 14,129,971	2
ConocoPhillips	$ 3,621,434	$ 9,967,945	$ 264,511	$ -	$ 688,046	$ 14,541,937	7
ConocoPhillips-REX interconnect	$ 3,634,569	$ 9,841,999	$ 261,169	$ -	$ 688,046	$ 14,425,783	5
Coral Energy	$ 3,621,434	$ 9,983,268	$ 265,248	$ -	$ 602,400	$ 14,472,350	6
Nexen Mkt - Field only Apr-Oct	$ 3,701,981	$ 10,078,382	$ -	$ -	$ 37,450	$ 14,145,343	3
Nexen Mkt - Field only Nov-Mar	$ -	$ 10,084,591	$ 267,607	$ -	$ 56,631		

GR-2008-0364
Atmos 07/08 ACA
September 1, 2007 - August 31, 2008
HIGHLY CONFIDENTIAL

COPIED FROM DR 79 RESPONSE ; GR-2008-0364
Atmos Energy Corporation
Hannibal/Bowling Green, Missouri RFP Evaluation
April 2008 through March 2009

		Field Baseload		Haven Baseload		Haven Swing (5%)			
Term	Days	Daily Volumes	Monthly Volumes	Daily Volumes	Monthly Volumes	Daily Volumes	Monthly Volumes	Total MDQ/Day	Total/Month
April 2008	30	1,900	57,000	4,500	135,000	-	-	6,400	192,000
May	31	3,400	105,400	3,000	93,000	-	-	6,400	198,400
June	30	3,500	105,000	2,400	72,000	-	-	5,900	177,000
July	31	3,400	105,400	2,200	68,200	-	-	5,600	173,600
August	31	1,900	58,900	2,300	71,300	-	-	4,200	130,200
September	30	500	15,000	2,500	75,000	-	-	3,000	90,000
October	31	400	12,400	3,500	108,500	-	-	3,900	120,900
November	30		-	4,600	138,000	6,045	6,865	10,645	137,300
December	31		-	5,100	158,100	5,545	7,880	10,645	157,600
January 2009	31		-	6,100	189,100	4,545	9,360	10,645	187,200
February	28		-	4,700	131,600	5,945	6,590	10,645	131,800
March	31		-	4,800	148,800	5,845	7,520	10,645	150,400
	365		459,100		1,388,600		38,215		1,846,400

Delivery Point: PEPL Haven/Field Zone Pools
Base Index: Inside FERC, PEPL, Texas Oklahoma
Swing Index: Gas Daily Midpoint, PEPL, Texas Oklahoma

GR-2008-0364
Atmos 07/08 ACA
September 1, 2007 - August 31, 2008
HIGHLY CONFIDENTIAL

Supplier	Field Base Premium	Haven Base Premium	Swing Premium	Field Res Fee	Haven Res Fee	Fuel
Atmos Energy Marketing	$ 0.0100	$ 10.3100	$ 10.3100	$ -	$ 0.0100	0.00%
BP Energy	$ 0.0075	$ 10.4800	$ 10.5400	$ -	$ -	0.00%
Chevron - Field only	$ -	$ 10.3369	$ 10.3369	$ -	$ 0.0150	0.00%
Shell Trading	$ 0.0025	$ 10.2818	$ 10.2818	$ -	$ 33,201	0.95%
						-

Supplier	Field Base Premium	Haven Base Premium	Swing Premium	Field Res Fee	Haven Res Fee	Total	Rank
Atmos Energy Marketing	$ 4,591	$ 14,316,466	$ 393,997	$ -	$ 8,418	$ 14,723,472	1
BP Energy	$ 3,443	$ 14,552,528	$ 402,786	$ -	$ -	$ 14,958,757	3
Chevron - Field only	$ -	$ 14,353,819	$ 395,025	$ -	$ 12,627	$ 14,761,471	2
Shell Trading	$ 1,148	$ 14,277,248	$ 392,917	$ -	$ 398,412	$ 15,069,726	4

GR-2008-0364
Atmos 07/08 ACA
September 1, 2007 - August 31, 2008
HIGHLY CONFIDENTIAL

COPIED FROM DR 79 RESPONSE ; GR-2008-0364
Atmos Energy Corporation
Hannibal/Bowling Green, Missouri RFP Evaluation
April 2008 through March 2009

Atmos Energy Corporation
Butler, Missouri RFP Evaluation
November 2007 through October 2008

		Baseload		Swing	10%		
Term	Days	Daily Volume	Monthly Volume	Daily Volume	Monthly Volume	Total MDQ/Day	Total/Month
November 2007	30	1,233	37,000	6,767	-	8,000	37,000
December	31	1,355	42,000	6,645	-	8,000	42,000
January 2008	31	1,516	47,000	6,484	-	8,000	47,000
February	29	1,138	33,000	6,862	-	8,000	33,000
March	31	1,290	40,000	6,710	-	8,000	40,000
April	30	1,767	53,000	-	-	1,767	53,000
May	31	1,387	43,000	-	-	1,387	43,000
June	30	1,233	37,000	-	-	1,233	37,000
July	31	1,129	35,000	-	-	1,129	35,000
August	31	1,161	36,000	-	-	1,161	36,000
September	30	1,267	38,000	-	-	1,267	38,000
October	31	1,452	45,000	-	-	1,452	45,000
	366		486,000		-		486,000

Delivery Point: PEPL Field Zone Pool
Base Index: Inside FERC, PEPL, Texas Oklahoma
Swing Index: Gas Daily Midpoint, PEPL, Texas Oklahoma

GR-2008-0364
Atmos 07/08 ACA
September 1, 2007 - August 31, 2008
HIGHLY CONFIDENTIAL

Supplier	Base Premium	Swing Premium	Reservation Fee	Fuel
Anadarko	$ 0.0025	$ -	$ 0.0100	0.00%
Atmos Energy Marketing	$ (0.0025)	$ (0.0025)	$ 0.0025	0.00%
Chevron	$ 0.0075	$ -	$ 0.0150	0.00%
ConocoPhillips	$ 0.0050	$ 0.0050	$ -	0.00%
Coral Energy	$ 0.0200	$ 0.0050	$ -	0.00%
Total Gas & Power	$ 0.0100	$ 0.0100	$ -	0.00%

Supplier	Base Premium	Swing Premium	Reservation Fee	Total	Rank
Anadarko	$ 1,215	$ -	$ -	$ 1,215	5
Atmos Energy Marketing	$ (1,215)	$ -	$ -	$ (1,215)	1
Chevron	$ 3,645	$ -	$ 2,430	$ 6,075	6
ConocoPhillips	$ 2,430	$ -	$ -	$ 2,430	2
Coral Energy	$ 9,720	$ -	$ -	$ 9,720	4
Total Gas & Power	$ 4,860	$ -	$ -	$ 4,860	3

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	GR-2008-0364															
2	Atmos 07/08 ACA															
3	September 1, 2007 - August 31, 2008															
4	HIGHLY CONFIDENTIAL										**From DR 0061; GR-2007-0403**					
5											Data source: From the 2007-2008 Design Day and RFP Plan Summaries for Hannibal and Bowling Green					
6											**Normal Requirements Summary**					
7			**From DR57; GR-2007-0403 (see HCP-BG BID Tab)**					**Staff Check of Atmos Totals**			**(Volumes are grossed up for fuel; includes storage injections)**					
8		Field Baseload		Haven Baseload		Haven Swing					Bowling Green		Hannibal			
9	Term	Daily Volumes	Monthly Volumes	Daily Volumes	Monthly Volumes	Daily Volumes	Monthly Volumes	Baseload Total	Swing Total	Baseload and Swing Supplies	Monthly Volumes	20% Colder	Monthly Volumes	20% Colder	Total	Total 20% Colder
10	April 2007	1,900	57,000	3,900	117,000	-	-	174,000	-	174,000	18,505	22,200	156,317	189,000	174,822	211,200
11	May	3,400	105,400	2,900	89,900	-	-	195,300	-	195,300	14,550	17,360	183,205	220,100	197,755	237,460
12	June	3,400	102,000	2,300	69,000	-	-	171,000	-	171,000	10,886	13,200	158,470	189,000	169,356	202,200
13	July	3,400	105,400	2,000	62,000	-	-	167,400	-	167,400	10,886	13,020	158,470	189,100	169,356	202,120
14	August	1,900	58,900	2,100	65,100	-	-	124,000	-	124,000	10,886	13,020	112,406	136,400	123,292	149,420
15	September	500	15,000	2,500	75,000	-	-	90,000	-	90,000	10,886	13,200	77,540	93,000	88,426	106,200
16	October	400	12,400	3,400	105,400	-	-	117,800	-	117,800	15,247	18,290	103,433	124,000	118,680	142,290
17	November		-	4,100	123,000	6,545	6,035	123,000	6,035	129,035	17,135	20,700	103,611	123,000	120,746	143,700
18	December		-	4,700	145,700	5,945	7,190	145,700	7,190	152,890	24,311	29,140	119,521	142,600	143,832	171,740
19	January 2008		-	5,000	155,000	5,645	7,855	155,000	7,855	162,855	26,670	31,930	130,458	158,100	157,128	190,030
20	February		-	3,600	104,400	7,045	5,265	104,400	5,265	109,665	19,934	23,780	85,319	101,500	105,253	125,280
21	March		-	4,200	130,200	6,445	6,605	130,200	6,605	136,805	19,884	23,870	112,264	133,300	132,148	157,170
22			456,100		1,241,700		32,950	1,697,800	32,950	**1,730,750**	199,780	239,710	1,501,014	1,799,100	**1,700,794**	2,038,810
23								(Grossed up for fuel)								
24								% Baseload of Normal 100%								
25							Swing and Baseload as % of 20% Colder 85%									
26																
27							1971 - 2000 NOAA HDD, Hannibal, MO									
28	Monthly Volumes	Atmos RFP Baseload	Atmos Normal Requirements	RFP Baseload as % of Normal Requirements			Normal Month HDD	Warmest Month HDD	Coldest Month HDD	Warmest Month as % of Normal	Coldest Month as % of Normal					
29	November 2007	123,000	120,746	101.9%		November	684.4	405.1	906.0	59.2%	132.4%					
30	December	145,700	143,832	101.3%		December	1,101.8	868.0	1,553.1	78.8%	141.0%					
31	January 2008	155,000	157,128	98.6%		January	1,254.0	847.5	1,689.5	67.6%	134.7%					
32	February	104,400	105,253	99.2%		February	980.0	716.8	1,352.4	73.1%	138.0%					
33	March	130,200	132,148	98.5%		March	734.9	509.5	982.7	69.3%	133.7%					
34		658,300	659,107	99.9%												
35																
36	Monthly Volumes	Atmos RFP Baseload & Swing Volumes	Atmos Normal Requirements	RFP Supplies as % of Normal Requirements	Atmos 20% Colder Requirements	RFP Supplies as % of 20% Colder Requirements										
37	November 2007	129,035	120,746	106.9%	143,700	89.8%										
38	December	152,890	143,832	106.3%	171,740	89.0%										
39	January 2008	162,855	157,128	103.6%	190,030	85.7%										
40	February	109,665	105,253	104.2%	125,280	87.5%										
41	March	136,805	132,148	103.5%	157,170	87.0%										
42																

HANNIBAL, MO WITH ADJUSTMENTS: ACTUAL AND NORMAL MONTHLY SUMMARY STATISTICS
HEATING DEGREE DAYS (HDD), NORMAL HEATING DEGREE DAYS (NHDD)
YEAR ENDING AUGUST 2008

HANNIBAL_WATER_WORKS, MO (Station ID: 233601)

YEAR YYYY	MONTH MM	2007-2008 Observed HDD	% of Normal	1971-2000 Normal HDD	2007-2008 Heating Year Daily Max HDD	Average Of Max 37 Days 1971-2008 Daily HDD
2007	9	35	42%	82	12.0	16.9
2007	10	238	76%	315	19.0	28.0
2007	11	665	97%	684	37.0	45.7
2007	12	1,129	102%	1,102	48.5	65.4
2008	1	1,167	93%	1,254	60.5	68.6
2008	2	1,172	120%	980	57.5	63.8
2008	3	810	110%	735	44.5	49.0
2008	4	454	121%	376	29.0	33.4
2008	5	199	153%	130	16.5	19.5
2008	6	2	14%	15	2.0	8.0
2008	7	2	147%	1	2.0	4.6
2008	8	0	0%	4	0.0	10.0
12 Months		**Sum:** 5,871		5,678	**Coldest Day** 60.5	**Avg of 37 Coldest Days:** 71.6
	Nov- Mar	4,942	103.93%	4,755		