P.S.C. Mo. No. 2

1st Revised SHEET No. 31.1 SHEET No. 31.1 Cancelling P.S.C. Mo. No. 2 Original

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

$$DCA = \left[\frac{(RCBU - ABU) \times Rate}{RCU} + \frac{(OA + RA)}{RCU}\right]$$

Where	:						
DCA	=	"Delivery Charge Adjustment Rate" to be calculated independently for each of the Company's applicable service classes and applied to all Ccf of the applicable service class during the RP.					
RCBU	=	"Rate Case Block Usage" will be the normalized annual natural gas usage in Block 2 for Residential customers and Block 1b for General Service customers established in the most recent general rate case.					
RCU	=	"Rate Case Usage" will be the estimated total usage in Ccf for the applicable class established in the most recent general rate case.					
ABU	=	"Actual Block Usage" is that usage which occurred during the Adjustment Period (AP) for the class's adjustable Ccf usage range					
Rate	=	The currently effective class rate for usage in Block 2 for Residential customers and Block 1b for General Service customers.					
OA	=	"Ordered Adjustment" is the amount of any adjustment to the DCA ordered by the Commission as a result of corrections under this Rider. Such amounts shall include monthly interest equal to the reconciliation adjustment interest rate.					
RA	=	"Reconciliation Adjustment" is the amount due to the Company (+RA) or Customers (-RA) arising from adjustments under this Rider that were under- or over-billed in the prior 12 month RP					
	lg th	vent that there is more than one set of non-gas base rates in effect ne AP the rates and rate case block usage will be prorated gly.					
Reconciliation Adjustment Interest Rate							

Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's ending monthly DCA balance. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded in account 419 and 431 on a net cumulative basis for the DCA deferral period.

## Rate Case Information

From GR-2021-0241, the normalized annual natural gas usage in Block 2 (greater than 30 ccf) for Residential customers is 44,418,451 Ccf and Block 1b (between 101 and 400 ccf) for General Service customers is 10,209,408 Ccf. The Block 2 rate for the Residential Class is \$0.3530 and the rate for Block 1b for the General Service Class is \$0.3431.

RCU: Total Residential Usage is 75,108,229; total General Service Usage 36,632,297.

DATE OF ISSU	JE January 28,	2022	DATE EFFECTIVE	February 28, 2022		
ISSUED BY	Mark C. Birk	Chairmar	n & President	St. Louis, Missouri		
	Name of Officer	Title		Address		

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## UNION ELECTRIC COMPANY GAS SERVICE

Applying to

MISSOURI SERVICE AREA

## Delivery Charge Adjustment (DCA) Rider

The DCA (in \$/Ccf) to be applied for service on or after the first effective date and terminating on the last effective date to the Company's Residential and General Service rate schedules, as applicable, for gas sold or delivered to customers in the Company's service area.

Customer Class	First Effective Date	Last Effective Date	DCA
Residential	Effective Date of This Tariff Sheet	10/31/2021	0.0158
General Service	Effective Date of This Tariff Sheet	10/31/2021	0.0036

DATE OF ISS	UE S	September	1,	2020	DATE EFFECTIVE		November 1, 2020			
ISSUED BY	Martin	J. Lyons		Chairman	&	President	St.	Louis,	Mis	souri

Title

Address

Name of Officer