

Schedule ECP-4

Changes to the Generator Assumptions in the Previous LOLE Study not reflected in Table 2-1 of Schedule ECP-1

Reason	Unit or Path	Action Taken	Modeled Capacity	
Internal Resources Designated for Non-MO Loads	Dogwood-3	Reduced by 100 MW	593 MW	
	State Line 3	Reduced by 200 MW	300 MW	
	LaCygne	Reduced by 592 MW	816 MW	
External Resources Designated to MO Loads a/k/a <u>Imports</u>	JEC Units	Reduced by 1998 MW to reflect only MO-contracted portion Modeled as Coal Power Import	344 MW	
	Nearman	Modeled as Coal Power Import		
	Nebraska City			
	Prairie State			
	Slice of System			
	Wolf Creek	Modeled as Nuclear Power Import	566 MW	
	External Hydro		Modeled as Hydro Power Import (Described as 289 MW hydro-based import in “Imports” Section of Schedule ECP 2-1)	287 MW
			See above.	287 MW
			See above.	287 MW
	External Gas		Modeled as Natural Gas Power Import	85 MW
				75 MW
				75 MW
				75 MW
75 MW				
RRF MISO CT	Reduced by 525 MW	75 MW		
Not committed to MO Load	Osawatomie CT	Units were properly excluded from LOLE generator database	0 MW	
	Ottawa CT			
	Riverton 9 CT			
	Riverton 10 CT			
	Riverton 11 CT			
	West Gardner 1 CT			
	West Gardner 2 CT			
	West Gardner 3 CT			
	West Gardner 4 CT			
RRF SPP CC				

Reason	Unit or Path	Action Taken	Modeled Capacity
Not committed to MO Load	BTM – AMMO OIL	Units were properly excluded from LOLE generator database	0 MW
	BTM – CWLD OIL		
	Plant 2 KS IC Gas		
	Ottawa KS #7 IC		
	Jefferson City LF		
	Fred Weber SLF		
	Noble Hill LF		
	St. Joseph LFG		
	Spearville Wind Energy Facility		