

Schedule ECP-5

Changes to the Generator Assumptions in the Updated LOLE Study from the Previous LOLE Study

Reason	Unit or Path	Action Taken	Modeled Capacity
External Resources Designated to MO Loads a/k/a <u>Imports</u>	External Gas	Changed from 385 MW Gas Power Import (Reduced by 35 MW to account for mis-allocation of Plum Point import as gas when it should have been coal)	350 MW
	External Coal	Changed from 344 MW Coal Power Import (Increased by 35 MW for Plum Point import and 207 MW of additional Plum Point imports previously excluded)	586 MW
Units excluded in the Previous LOLE Study	Osborn	Unit added	200 MW
	Rock Creek	Unit added	300 MW
	Riverton CC	Unit added	250 MW
Unit Capacity Update	Farmers Wind	Updated from 0 MW	146 MW
	Hawthorne 5	Updated from 550 MW	559 MW