

**Schedule ECP-6**

**Generator Assumptions used in the Updated LOLE Study**

**(Underlined entries are values that changed from Schedule ECP-3)**

<b>Area</b>	<b>CC</b>	<b>Conventional Hydro</b>	<b>CT Gas</b>	<b>CT Oil</b>	<b>IC Gas</b>	<b>IC Oil</b>	<b>IC Renewable</b>	<b>Nuclear</b>	<b>Pumped Storage Hydro</b>	<b>Solar PV</b>	<b>ST Coal</b>	<b>ST Gas</b>	<b>Wind</b>	<b>Total</b>
<b>Ameren Missouri</b>		373	2910	344			0	1224	400		4650	274		10175
<b>Associated Electric Cooperative Inc.</b>	492	85	608	45					31		2270		308	3839
<b>City Power &amp; Light Independence</b>			89	68										157
<b>City Utilities Springfield Missouri</b>			375				0				282			657
<b>Columbia Missouri Water and Light Department</b>			237	0		16						35		288
<b>Empire District Electric Co.</b>	<u>550</u>	16	363								189			868
<b>Kansas City Power &amp; Light Co.</b>	292		180	520	0					39	2945		0	3976
<b>KCPL-Greater Missouri (MPS)</b>	593		797	61			0				333	38		1822
<b>MidAmerican Energy Co.</b>													0	0
<b>South Mississippi Electric Power Association</b>											0			0
<b>Westar Energy / Western Resources</b>											0			0
<b>Imports</b>		861						566			344	385	<u>821</u>	<u>3184</u>
<b>Total</b>	<u>1927</u>	1335	5559	1038	0	16	0	1790	431	39	11013	732	<u>1129</u>	<u>25216</u>