

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

Demand Charges (continued)

Contract Demand service shall be subject to the applicable charges stated in the Company's Purchased Gas Cost Adjustment Schedule Sheet No. 24.3. Such demand charges shall be billed to the customer each month as the product of the specified Contract Demand level and the Contract Demand charge.

Demand Charge Credit

If the Company fails or is unable to deliver during any one or more days the quantity of natural gas which the customer desires to purchase, up to the Contract Demand level, then the Demand Charges as determined herein shall be reduced by an amount equal to the daily demand charge multiplied by the difference between the volume of natural gas actually delivered on the days involved and the volume of natural gas, up to the Contract Demand level, which the customer in good faith demanded to receive on such days.

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ISSUED BY: Michael R. Noack

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Missouri Gas Energy, Kansas City, MO. 64111

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INTRASTATE TRANSPORTATION SERVICE
ITS

STANDBY CHARGE:

If the Company's supplier implements a rate design that includes a demand billing charge, a standby charge consisting of the wholesale transportation rate times the customer peak demand will be charged.

EMERGENCY GAS SALES:

If a customer receiving service under this rate schedule fails to deliver to the Company sufficient transportation volumes to meet the customer's natural gas requirements, the Company will furnish the customer emergency sales gas. The charge for emergency sales service will be the highest cost of gas purchased during that day by the Company, including penalties if applicable, plus \$1.50 per Ccf.

All revenue received from emergency sales service that exceed the amounts the Company was charged from its suppliers shall be considered as revenue recovery in the computation of the annual ACA factor.

MINIMUM:

The higher of the above rate for zero consumption plus applicable adjustments and surcharge, or the minimum as set forth by contract.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustments as provided in the following schedules, when applicable:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment Schedule (TA).
3. Electronic Gas Measurement Equipment (EGM)
4. Infrastructure Replacement Surcharge (ISRS).

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Canceling P.S.C. MO. No. 1

First Revised
Original

SHEET No. 103.3

Missouri Gas Energy,
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EXPERIMENTAL LOW INCOME RATE (ELIR)

MISAPPLICATION OF THE ELIR CREDIT

Providing incorrect information to the agency to obtain the ELIR credit shall constitute a misapplication of the ELIR credit. If this occurs MGE may discontinue the ELIR credit and rebill the account for the amount of all ELIR credits received by the participant. However, nothing in this experimental tariff shall be interpreted as limiting MGE's rights under any provisions of any applicable law or tariff.

OTHER CONDITIONS

ELIR participation and the overall ELIR program shall be designed so that MGE neither profits from nor incurs losses. Projected expenditures on the program should equal the projected revenue from the 24-month \$0.08/month surcharge on the RS customers. The program will be designed so that Group A will have at least 200 participants and similarly Group B will have at least 200 participants. MGE will gather participant data on usage, arrears, payments and other relevant factors, which will be combined with the data provided by the agency, to enable the evaluation of the program. MGE shall make non-confidential data, as well as any and all program evaluations that are conducted, available to interested parties. If any actual surcharge revenue in excess of actual program expenses remains at the end of the ELIR program and evaluation, MGE shall contribute an amount equal to the surplus revenue to the Mid America Assistance Coalition.

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