

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of Union Electric Company d/b/a Ameren     )  
Missouri’s Tariffs to Increase Its Revenues for         ) File No. ER-2021-0240  
Electric Service.   )

**NOTICE REGARDING MARKET SETTLEMENT TYPES**

COMES NOW Union Electric Company d/b/a Ameren Missouri (Ameren Missouri or the Company), by and through counsel, and for its notice pursuant to 20 CSR 4240-20.090(8)(D), gives notice of new market settlement charge types established for the transmission services market operated by the Midcontinent Independent System Operator, Inc. (“MISO”) under which charges or revenues were reflected on Ameren Missouri’s books commencing in April 2022 and, in this regard, states as follows:

1. The above-referenced Commission rule provides for a process by which the Company is to notify the Commission of new market settlement types utilized by a regional transmission operator (“RTO”) that operates a centrally administered market. Market settlement types represent specific credits and charges authorized by the RTO’s tariff and are utilized in the settlements of the utility’s RTO market activity. The market settlement types in place for markets in which the Company had transacted at the time the Company’s current Rider FAC was approved are contained in the FAC Charge Type Table on Original Tariff Sheet Nos. 71.27 to 71.30.

2. Commencing last month (April 2022) the Company, in connection with its energy sales into the MISO energy market and its purchase of energy from the MISO energy market to serve its load, began recording charges under two new transmission service schedules, Schedule 26-E and Schedule 26-F. Both these new schedules will reflect charges arising from transmission service associated with Interregional Market Efficiency Projects (IMEPs). These schedules were

established by MISO in January 2022 when they became a part of MISO's Open Access Transmission, Energy and Operating Reserve Markets tariff ("MISO Tariff").<sup>1</sup>

3. The charges under these new schedules possess the characteristics of and are in the nature of existing transmission service charges, including Schedules 26, 26-A, 26-C, and 26-D, in that they represent the ability of transmission projects with broad market benefits to recover their costs across multiple transmission pricing zones, rather than just the pricing zone in which they are physically located.

4. Since the Company began recording these charges in April, 2022, they will fall in the FAC accumulation period of February 2022 through May 2022 and will be included in the Fuel Adjustment Rate (FAR) filing to be made on or before August 1, 2022.

WHEREFORE, Ameren Missouri hereby submits this notice of the market settlement types listed above.

/s/ James B. Lowery  
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**ATTORNEYS FOR UNION ELECTRIC  
COMPANY d/b/a AMEREN MISSOURI**

Dated: May 26, 2022

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<sup>1</sup> These charges will be recorded to Account 565, like other transmission service charges, using Activity Codes S26E and S26F. A portion (1.84%) of transmission charges is included in the FAC.

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a true and correct copy of the foregoing document was served on all parties of record via electronic mail (e-mail) on this 26th day of May, 2022.

**/s/James B. Lowery**

James B. Lowery