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Affiliated transaction

David M. Sommerer

MoPSC Staff

Surrebuttal Testimony

GR-2008-0364

December 22, 2010

MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

SURREBUTTAL TESTIMONY

OF

DAVID M. SOMMERER

ATMOS ENERGY CORPORATION

CASE NO. GR-2008-0364

Jefferson City, Missouri  
December, 2010

**\*\* Denotes Highly Confidential Information \*\***

Staff Exhibit No. 28 NP  
Date 3/24/11 Reporter SNB  
File No. GR-2008-0364

NP

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DAVID M. SOMMERER**

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4 \_\_\_\_\_  
5 \_\_\_\_\_ \*\* This could have been avoided had AEC  
6 taken reasonable and prudent precautions to ensure reliability and continuity of its gas  
7 supplies.

8 **RESPONSE TO COMPANY REBUTTAL TESTIMONY**

9 Q. Ms. Buchanan states on page 1 lines 16 and 17 that "Mr. Sommerer's  
10 testimony has not raised any serious doubts about the prudence of the actual gas costs  
11 incurred. Do you agree?

12 A. No. Items that raise serious doubt about the prudence of these transactions  
13 include:

14 1) Atmos' transaction was with an unregulated affiliate. Although not prohibited,  
15 the Commission's Affiliate Transactions Rule was created because of the inherent conflicts of  
16 interest that may arise from the opportunity and incentive for self-dealing.

17 2) Atmos' incentive pay structure is driven by Earnings Per Share. AEM profits  
18 flow to Company earnings and reward Atmos employees who develop and implement the  
19 RFPs.

20 3) \*\* \_\_\_\_\_  
21 \_\_\_\_\_

22 \_\_\_\_\_ \*\*

23 4) Atmos had opposed efforts to review and explain AEM's documentation.

1           5)     The Staff identified a significant risk that AEM could use interruptible supply  
2 to fulfill firm obligations.   \*\* \_\_\_\_\_  
3 \_\_\_\_\_

4           \*\*     Did Atmos hold its affiliate accountable for additional costs and penalties  
5 caused by the non-delivery of nominated supplies? Self-dealing among affiliates at less than  
6 "arms length" creates both opportunity and incentive for forgiveness.

7           Q.     Ms. Buchanan discusses on page 3 of her rebuttal testimony that "the rules do  
8 not specify that a profit constitutes a financial advantage". Do you agree?

9           A.     Yes. However, I consider a marketing affiliate's use of interruptible supply or  
10 use of interruptible transportation to fulfill a firm obligation to be the same as giving a  
11 financial advantage to the affiliate. It is self-evident that an affiliate may, under certain  
12 circumstances, take risks not contemplated or reasonably available to a third party  
13 unaffiliated supplier. If an independent unaffiliated supplier assumes the risk of offering firm  
14 service backed only by interruptible sources, it may do so undetected for a time, but over the  
15 long-term it will suffer occasions when it loses its interruptible supplies that it had promised  
16 as firm, causing the supplier to lose its reputation in the market as a provider of firm service.  
17 The Staff's position in this case, is NOT to capture the profits of an affiliated marketer, like  
18 AEM, solely because profits were made on the deal. Staff's concern grows when the  
19 marketing affiliate fails to disclose relevant supply contracts, invoices, and supporting  
20 documentation needed for Staff to scrutinize the transaction. When the unregulated marketing  
21 affiliate fails to disclose supporting documentation, it is reasonable and proper for Staff to  
22 take the position that the affiliate's full market value is the same as the LDC's fair market  
23 value. Although AEM would have some administrative overhead in obtaining the fair market

1 value of its supplies, Atmos has not quantified this cost to Staff. Furthermore, Atmos has  
2 characterized its arrangement with AEM as simply involving a \*\* \_\_\_\_\_ \*\*.

3 Q. Ms. Buchanan discusses the Company's decision to use a bidding process to  
4 acquire all gas supplies on the bottom of page 3 and top of page 4 of her rebuttal testimony.  
5 Do you agree with her characterization that Atmos does not have the personnel with the in-  
6 house expertise to perform gas buying services?

7 A. No. Ms. Buchanan's discussion is made within the context of whether the  
8 Company has "explained" *the fully distributed cost* to provide those gas supplies to itself.  
9 Based on this discussion, Ms. Buchanan appears to limit the way Atmos can buy gas by  
10 requesting the entire requirements of a specific service area (i.e. Hannibal) be limited within a  
11 single formal RFP. Ms. Buchanan asserts in her discussion that AEM brings to bear some  
12 special skills, access to gas markets, and a unique scope of operation not found in Atmos' gas  
13 supply department. When viewed in the context of the services AEM actually did perform for  
14 its LDC affiliate, Ms Buchanan's conclusion that the LDC by itself doesn't possess sufficient  
15 skills and experience to access the gas markets and to buy gas for its captive ratepayers is  
16 not believable.

17 Q. Please explain.

18 A. The LDC knows the amount of its monthly requirements from the reviews it  
19 conducts of its supply requirements. The LDC has the expertise to reasonably estimate  
20 baseload supply needs for each month and to estimate the contractual volumes and flexibility  
21 it requires from storage injections and withdrawals and swing and daily flowing supply for  
22 various months and weather conditions. Thus, the LDC could reasonably acquire the  
23 baseload volumes and swing volumes through direct contact with potential bidders or through

1 a more formal RFP process similar to that used to award its requirements to AEM. Indeed,  
2 AEM's knowledge of Atmos's requirements can be no greater than Atmos' own knowledge of  
3 its requirements. Smaller LDCs in Missouri order their own gas. AEC personnel assigned to  
4 Missouri are part of the East Region and also manage gas supplies for other states. AEC may  
5 not have access to gas buying platforms such as ICE (International Commodities Exchange)  
6 because of the cost or the flexibility to bundle supply requirements of multiple parties, but  
7 Atmos does have the expertise to issue RFP's, and to conduct phone or email bids.

8 Q. Ms. Buchanan believes that AEM brought special capabilities and knowledge  
9 to this supply transaction. Do you agree?

10 A. Not in this transaction.

11 Q. Please explain.

12 For this ACA period, \*\* \_\_\_\_\_  
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6 \_\_\_\_\_  
7 \_\_\_\_\_ \*\*  
8       Although the winter contracts between AEM and AEC clearly stated that the gas was  
9 to be \*\* \_\_\_\_\_  
10 \_\_\_\_\_  
11 \_\_\_\_\_  
12 \_\_\_\_\_  
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15 \_\_\_\_\_  
16 \_\_\_\_\_  
17 \_\_\_\_\_ \*\*  
18       AEM also had significant supply issues that created a critical reliability problem for  
19 AEC. As noted later in my Surrebuttal, \*\* \_\_\_\_\_  
20 \_\_\_\_\_  
21 \_\_\_\_\_  
22 \_\_\_\_\_  
23 \_\_\_\_\_



\*\*

Q. Do you agree that Ms. Buchanan's discussion on page 4, lines 13 through 20 of her rebuttal testimony has correctly characterized my testimony?

A. No. Ms. Buchanan states that I believe that fully distributed cost is less than fair market price. The focus of my testimony has been on the fair market value of the service provided by AEM to AEC. The statements made by Ms. Buchanan on page 5, lines 1 through 8, show her understanding that there exists a discrete cost that reflects AEM's fair market value. In discussing AEM's fair market value she attributes to AEM some measure of greater purchasing power and bundling of purchases (that may include non-utility customers) or similar scale efficiencies. According to Ms. Buchanan, it is possible that AEM's fair market value could be less than that of AEC. One possibility why AEM's fair market value may be less than AEC's is that AEM obtains riskier supply. Or, AEM may have special access to markets that AEC does not have. AEM's fair market value may be less than AEC's because AEM is willing to take on far greater risks than AEC. Or, AEM's fair market value may be less because it has expertise that does not reside in the smaller AEC gas supply department. It may be that AEM's fair market value is less than AEC's because it has unique access to upstream markets that are not readily available to AEC. All these factors may create a difference in fair market value between AEM and AEC.

However, Staff has found that the one big reason explaining why AEM's fair market

\*\*  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_ \*\* Ultimately through  
 the course of discovery, AEM and AEC did not provide Staff with any documentation that  
 would explain Atmos' contention that AEM did not exploit AEC for greater profit as a result  
 \*\* \_\_\_\_\_ \*\* This  
 reliability concern will be described in detail later in this testimony.

Q. On page 5 lines 18 through 23 and page 6 lines 1 and 2 Ms. Buchanan discusses the concept that additional overhead would be necessary if the LDC were to buy "such gas supply" itself. What is your response to this discussion?

A. Atmos already has a gas supply department and the cost of the gas supply function is built into general rates. I believe Ms. Buchanan is again referring to her assertion that the service provided by AEM was of such a unique nature that a small LDC such as Atmos could not replicate AEM's purchase of "such gas supply" on its own. Ms. Buchanan's assertion sounds an alarm with Staff because it is based on the idea that Atmos, but for AEM, has no extensive trading operations, no risk management operations, no access to more diverse markets, no skills in aggregating supply, and no gas traders with expertise in optimizing natural gas assets. Atmos' self professed inability to perform even the simplest gas supply functions is a big reason why Staff sought AEM documents explaining the nature of the service that AEM sold to Atmos. To date, Atmos has not provided sufficient documentation to explain the value that AEM supposedly brought to the deal.

1 Nor has AEM provided any documentation of the overhead costs it has incurred to provide  
2 this service to the LDC.

3 During the course of Staff's arduous discovery, it became apparent that AEM did not,  
4 or would not, produce: \*\* \_\_\_\_\_  
5 \_\_\_\_\_  
6 \_\_\_\_\_  
7 \_\_\_\_\_

8 \*\* Some of the contract documents provided to Staff by AEM were  
9 inconsistent with previous \*\* \_\_\_\_\_  
10 \_\_\_\_\_

11 Based upon the documents that AEM did provide, it is apparent that AEM  
12 bought \*\* \_\_\_\_\_  
13 \_\_\_\_\_  
14 \_\_\_\_\_  
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21 \*\* AEM rationalized this  
22 practice by theorizing that the \*\* \_\_\_\_\_  
23 \_\_\_\_\_

1 \_\_\_\_\_  
2 \_\_\_\_\_  
3 \_\_\_\_\_  
4 \_\_\_\_\_  
5 \*\* AEM did not take this precaution.

6 Q. On page 7, lines 8 through 16 of her rebuttal testimony, Ms. Buchanan  
7 discussion concludes that the "utility's open and competitive bidding process, as approved by  
8 the Commission, supplies the conditions required for competitive free-market dealings."  
9 What is your response?

10 A. There is a benefit in having services subject to an open bidding process when  
11 dealing with independent third party suppliers. However, Staff's inquiry does not stop at the  
12 RFP. A supply bid process and the resulting supply contracts must contain sufficient terms  
13 and conditions to assure firm supply, except in specific situations where the LDC may not  
14 require firm supplies, and must provide detailed explanation of penalties and consequences of  
15 failure to perform. If an unaffiliated supplier defaults, Atmos can seek and recover  
16 compensation for any resulting financial losses. But if an affiliated supplier, AEM, defaults  
17 (gas supplies do not show up per contract), the availability of a dollar remedy is questionable  
18 because the non-defaulting party, Atmos the LDC, would be put in a position of collecting  
19 from itself because AEM is a subsidiary of Atmos. Moreover, the incentive for the  
20 corporation is to hold its shareholder harmless. Additionally, when an LDC deals with its  
21 affiliate, the LDC must have clear assurances that its affiliate provides the same high level of  
22 service that is expected from non-affiliates. Equally as important, the LDC must take

1 appropriate action for an affiliate's non-performance, including the seeking of penalties that  
2 would hold captive ratepayers harmless.

3 Q. Ms. Buchanan discusses the concept of an "arm's-length" transaction on  
4 page 7 of her rebuttal testimony and she takes issue with Staff's statement that AEM and AEC  
5 share limited credit resources on access to liquidity and counterparty credit exposures. What  
6 is your response?

7 A. Any supplier to Atmos will have only a limited amount of financial authority  
8 to enter into transactions with Atmos because Atmos and its subsidiary affiliates are viewed  
9 as a single business entity. My observation is that if AEM has already executed the total  
10 amount of business that counterparty is authorized to conduct with Atmos, then the available  
11 pool of suppliers for the LDC will be limited. For example if producer ABC is limited to  
12 \$1,000,000 of trades with Atmos as an entity, and if AEM has already acquired producer  
13 ABC's business, then the pool of suppliers available to the LDC is reduced by supplier ABC  
14 because AEM has swallowed all the available financial resources of that supplier.

15 Q. On page 8 of Ms. Buchanan's rebuttal testimony, Ms. Buchanan observes that  
16 the profits related to this particular Missouri area are so small in relation to AEC's overall  
17 earnings, their impact on any incentive compensation should be disregarded. What is your  
18 response?

19 A. Staff's point is that if AEM does well, then the employees responsible for  
20 buying the gas at the LDC also stand to do well. If AEM suffered significant overall losses  
21 that drive Atmos' EPS to zero, it is unlikely that bonuses would be paid to anyone in the  
22 Atmos organization. It is the cumulative and additive effect of AEM's financial successes in

1 many different jurisdictions that materially impact the entire enterprise's EPS, not just  
2 Hannibal/Bowling Green alone.

3 Q. Ms. Buchanan states on page 2 lines 10 through 12 that "Mr. Sommerer does  
4 not demonstrate how these hypothetical situations are more likely to occur with respect to an  
5 affiliated gas supplier than a non-affiliated gas supplier". Have you done so or do you have  
6 information to explain your assertions?

7 A. In my Direct testimony, page 10, lines 3 through 8, I stated:

8 The chief reason why Staff has inquired into the fair market value of  
9 the gas supplies that AEM provide to Atmos (the LDC) is that it is  
10 possible for AEM to use high risk interruptible or spot gas, in addition  
11 to interruptible transportation, to fulfill its firm service obligation with  
12 Atmos the LDC. Staff cannot discern from AEM's analysis whether  
13 AEM's obligations to Atmos were fulfilled by firm or interruptible  
14 supplies to the LDC.

15 For the winter of 2007/2008, Atmos did not receive the entire \*\* \_\_\_\_\_

16 \_\_\_\_\_ \*\* and this created higher costs for  
17 customers in the Consolidated area of Hannibal, Canton, Palmyra and Bowling Green.

18 \*\* \_\_\_\_\_

19 \_\_\_\_\_

20 \_\_\_\_\_

21 \_\_\_\_\_

22 \_\_\_\_\_

23 \_\_\_\_\_ \*\* (DR 132.1,

24 attached as Schedule 4)

25 \*\* \_\_\_\_\_

26 \_\_\_\_\_

27 \_\_\_\_\_

Surrebuttal Testimony of  
David M. Sommerer

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8 \_\_\_\_\_ \*\*

9 **INFORMATION REQUESTED BY COMMISSION ORDER**

10 Q. Do you have the information requested in the Commission Order dated  
11 November 15, 2010?

12 A. Yes. The Commission Order states, "Staff shall prepare an impartial analysis  
13 comparing the projected cost of the natural gas used in the bid evaluation of Atmos Energy  
14 Marketing with the price actually paid by Atmos Energy Corporation to Atmos Energy  
15 Marketing under the contract, and shall file that analysis as part of its surrebuttal testimony."

16 The actual price paid by AEC to AEM is summarized in Schedule 6. The ACA period  
17 in this case is September 2007 through August 2008. There were two RFP's issued that cover  
18 this ACA period. One was for supply for the months of April 2007 through March 2008 and  
19 the other is for supply for the months of April 2008 through March 2009. The volumes  
20 considered by Atmos in its bid evaluations, the summary of the bids, and the Atmos review of  
21 the total costs and rankings of the RFP bid responses are attached as Schedule 7. In both bid  
22 evaluations, \*\* \_\_\_\_\_

23 \_\_\_\_\_ \*\*



1        There are several potential flaws in the Atmos' bid evaluation. Atmos' bid evaluation  
2 assumes that the LDC will \*\* \_\_\_\_\_

3 \_\_\_\_\_ \*\* as summarized in Table 1.

4        Table 1: Atmos Hannibal, Canton, Palmyra and Bowling Green, Winter Month RFP  
5 Baseload Volumes Compared to Normal Requirements

6 \*\*


7 \*\*

8        Because storage is nearly full at the beginning of November (planned to be 94% full)  
9 and is planned to be 85% full at the end of November, \*\* \_\_\_\_\_

10 \_\_\_\_\_ \*\* If weather was  
11 warm, Atmos would not want to baseload more supply than it could reasonably use or inject  
12 in storage. A summary of monthly winter normal heating degree days (HDD), warmest  
13 month HDD, and coldest month HDD is shown in Table 2.

14        Table 2: Hannibal, MO Heating Degree Days

1971 - 2000 NOAA HDD, Hannibal, MO

	Normal Month HDD	Warmest Month HDD	Coldest Month HDD	Warmest Month as % of Normal	Coldest Month as % of Normal
November	684.4	405.1	906.0	59.2%	132.4%
December	1,101.8	868.0	1,553.1	78.8%	141.0%
January	1,254.0	847.5	1,689.5	67.6%	134.7%
February	980.0	716.8	1,352.4	73.1%	138.0%
March	734.9	509.5	982.7	69.3%	133.7%

1 A review of the recent actual baseload nominations for November and December 2006 and  
2 2007, as shown in Chart 1, supports that Atmos had not \*\* \_\_\_\_\_

3 \_\_\_\_\_ \*\* with the exception of  
4 December 2006. Also because of end of winter requirements for some of its storage contracts  
5 that contain a \*\* \_\_\_\_\_

6 \_\_\_\_\_ \*\* Thus, if  
7 Atmos would not normally nominate its normal requirements for baseload in some months,  
8 its bid evaluation should not make \*\* \_\_\_\_\_

9 \_\_\_\_\_ \*\*

10 Chart 1: Baseload Nominations as % of Planned Normal Requirements

11 \*\*

12  
13 \*\*

1 Further, the Staff notes that because Atmos considers swing volumes as part of a  
2 bundled baseload and swing agreement, \*\* \_\_\_\_\_

3 \_\_\_\_\_ \*\* Given how AEM priced  
4 its bid to Atmos with a \*\* \_\_\_\_\_

5 \_\_\_\_\_  
6 \_\_\_\_\_ \*\* This describes  
7 the structure of the demand charge. With regard to the magnitude of the demand charge  
8 adder, it is likely recognition by the supplier that it must transport the gas (baseload or swing)  
9 on a firm basis to HAVEN. \*\* \_\_\_\_\_

10 \_\_\_\_\_  
11 \_\_\_\_\_  
12 \_\_\_\_\_ \*\* This distinction perfectly illustrates the extra permissiveness that  
13 Atmos granted to AEM by allowing AEM to \*\* \_\_\_\_\_

14 \*\* Atmos shows further deference to AEM by its easy willingness to make  
15 \*\* \_\_\_\_\_ \*\* It is doubtful Atmos would have  
16 so favored an independent third party supplier the way it favored AEM.

17 An additional concern about Atmos' Hannibal RFP that exists with or without an  
18 affiliate is that the RFP process for the Hannibal system is \*\* \_\_\_\_\_

19 \_\_\_\_\_ \*\* (See Ms. Buchanan's Direct Schedule 2) A comparison of Butler  
20 RFP results against Hannibal RFP results reveals \*\* \_\_\_\_\_

21 \*\*  
22 \_\_\_\_\_

23 Q. Ms. Buchanan's rebuttal testimony criticizes your reliance on AEM's P&L  
document. What is your response?

1           A.     The Company was originally asked to provide the profit & loss of AEM that  
2 was associated with the affiliate transaction. The Staff was seeking an actual AEM document  
3 that would have captured AEM's gross revenues and AEM's cost of gas directly related to the  
4 transaction with its LDC affiliate. \*\* \_\_\_\_\_

5 \_\_\_\_\_  
6 \_\_\_\_\_  
7 \_\_\_\_\_  
8 \_\_\_\_\_  
9 \_\_\_\_\_  
10 \_\_\_\_\_  
11 \_\_\_\_\_ \*\* These inquiries were met with staunch  
12 resistance by AEC. \*\* \_\_\_\_\_

13 \_\_\_\_\_  
14 \_\_\_\_\_ \*\* The Staff concludes, based on the information provided by Atmos,  
15 that \*\* \_\_\_\_\_

16 \_\_\_\_\_  
17 \_\_\_\_\_ \*\* The disallowance  
18 based upon AEM's fair market value of gas supply is approximately \$308,000. Butler is no  
19 longer included in this disallowance based upon the additional information provided by AEC  
20 and AEM. See attached Schedule 8.

21           Q.     In what respects do you believe the Company to be imprudent?

22           A.     The Company has not provided any support that its December 2007 actions  
23 were reasonable. Its first-of-month baseload nominations were \*\* \_\_\_\_\_

1 \_\_\_\_\_  
2 \_\_\_\_\_  
3 \_\_\_\_\_  
4 \_\_\_\_\_  
5 \_\_\_\_\_ \*\*

6 During the discovery process the Company has not cooperated with Staff's efforts to uncover  
7 the actual facts and circumstances surrounding the affiliate transaction. \*\* \_\_\_\_\_  
8 \_\_\_\_\_ \*\* Atmos has  
9 repeatedly stated that AEM performed in every respect, providing firm gas without fail. The  
10 facts showed otherwise.

11 Q. Have you considered the level of damages from the Company's imprudent  
12 decision of \*\* \_\_\_\_\_ \*\*

13 A. Yes. The Staff evaluated the impact of Atmos \*\* \_\_\_\_\_  
14 \_\_\_\_\_  
15 \_\_\_\_\_  
16 \_\_\_\_\_

17 \_\_\_\_\_ \*\* The Staff's calculation of damages reflects the fact that the Company  
18 could have reasonably avoided the \*\* \_\_\_\_\_

19 \_\_\_\_\_ \*\* Staff's calculation of damages uses  
20 the average price that the Company paid for those more expensive gas supplies. \*\* \_\_\_\_\_

21 \_\_\_\_\_ \*\* by only 1,900 MMBtu/day and yields a  
22 disallowance of \$52,572.

1       The Staff also calculated another scenario that reasonably assumed an increase over  
2 actual \*\* \_\_\_\_\_ \*\* yielded a  
3 disallowance of \$85,775. This second scenario takes the a conservative approach that  
4 assumes AEC would have recognized that \*\* \_\_\_\_\_  
5 \_\_\_\_\_  
6 \_\_\_\_\_  
7 \_\_\_\_\_  
8 \_\_\_\_\_ \*\* This is important  
9 because a more reasonable baseload nomination allows the Company greater flexibility in the  
10 event there are supply issues later in the winter or gas prices rise later in the winter.

11       Both scenarios assume that the Company could reasonably have \*\* \_\_\_\_\_  
12 \_\_\_\_\_ \*\* In summary,  
13 Scenario 1 develops this \*\* \_\_\_\_\_ \*\*  
14 Scenario 2 develops this amount by covering \*\* \_\_\_\_\_  
15 \_\_\_\_\_

16       \*\*  
\_\_\_\_\_

17       Q.     Ms. Buchanan has repeatedly stated in both her direct and rebuttal testimony  
18 that there were not any supply issues with AEM, and that AEC experienced no interruptions  
19 from AEM. Do you believe this?

20       A.     No. Based upon \*\* \_\_\_\_\_  
21 \_\_\_\_\_  
22 \_\_\_\_\_  
23 \_\_\_\_\_

1  
2  
3 Q. \*\*

4 \*\*

5 A. \*\*

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14  
15 \_\_ \*\* In conclusion, these points summarize the points previously discussed. AEM  
16 increased its risk exposure and potentially increased its profits by misrepresenting to AEC that  
17 its \*\* \*\*

18 [Attached as Schedule 9 is a PEPL list of customers filed with the FERC that shows that  
19 AEC was somewhat unique in its lack of wintertime field-zone capacity. See page 15 of  
20 that report, at reference number 23, where Atmos (United Cities) shows a receipt point of  
21 "HT – Associated Gas Services". This firm transportation contract and related receipt point  
22 does not include field-zone capacity as most other Missouri LDC contracts do (see MGE,  
23 Laclede, Empire District Gas and Ameren as examples)]

1 Q. Does this conclude your surrebuttal testimony?

2 A. Yes, it does.

3 **List of Schedules**

4 Schedule 1: Transaction Confirmations - HC

5 Schedule 2: Preliminary Transaction Confirmation – HC

6 Schedule 3: Atmos records of cuts – HC

7 Schedule 4: Atmos Explanation of Planned and Actual Nominations, DR No. 132.1 - HC

8 Schedule 5: DR No. 132.2 Excerpts - HC

9 Schedule 6: Actual price paid by AEC to AEM- HC

10 Schedule 7: Volumes considered by Atmos in its bid evaluations, the summary of the bids,  
11 and the Atmos review of the total costs and rankings of the RFP bid responses - HC

12 Schedule 8: AEM Profit and Loss Adjustment - HC

13 Schedule 9: PEPL list of customers filed with the FERC - Public



**BEFORE THE PUBLIC SERVICE COMMISSION**


**OF THE STATE OF MISSOURI**

In the Matter of PGA/ACA filing of Atmos Energy Corporation for the West Area (Old Butler), West Area (Old Greeley), Southeastern Area (Old SEMO), Southeastern Area (Old Neelyville), Kirksville Area, and in the Northeastern Area ) ) Case No. GR-2008-0364 ) )

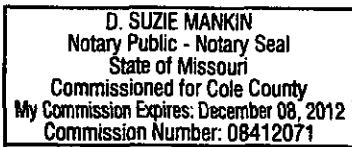
AFFIDAVIT OF DAVID M. SOMMERER

[illegible]

David M. Sommerer, of lawful age, on his oath states: that he has participated in the preparation of the foregoing Surrebuttal Testimony in question and answer form, consisting of 22 pages to be presented in the above case; that the answers in the foregoing Surrebuttal Testimony were given by him; that he has knowledge of the matters set forth in such answers; and that such matters are true and correct to the best of his knowledge and belief.

  
David M. Sommerer

Subscribed and sworn to before me this 22<sup>nd</sup> day of December, 2010.



Muzell Hankin  
Notary Public

**MISSOURI PUBLIC SERVICE COMMISSION**

**UTILITY SERVICES DIVISION**

**SCHEDULES ATTACHED TO**

**SURRBUTTAL TESTIMONY**

**OF**

**DAVID M. SOMMERER**

**ATMOS ENERGY CORPORATION**

**CASE NO. GR-2008-0364**

*Jefferson City, Missouri  
December 2010*

**\*\* Denotes Highly Confidential Information \*\***

**NP**

***SCHEDULE 1***

***HAS BEEN DEEMED***

***HIGHLY CONFIDENTIAL***

***IN ITS ENTIRETY***

***SCHEDULE 2***

***HAS BEEN DEEMED***

***HIGHLY CONFIDENTIAL***

***IN ITS ENTIRETY***

***SCHEDULE 3***

***HAS BEEN DEEMED***

***HIGHLY CONFIDENTIAL***

***IN ITS ENTIRETY***

***SCHEDULE 4***

***HAS BEEN DEEMED***

***HIGHLY CONFIDENTIAL***

***IN ITS ENTIRETY***

***SCHEDULE 5***

***HAS BEEN DEEMED***

***HIGHLY CONFIDENTIAL***

***IN ITS ENTIRETY***

***SCHEDULE 6***

***HAS BEEN DEEMED***

***HIGHLY CONFIDENTIAL***

***IN ITS ENTIRETY***



***SCHEDULE 7***

***HAS BEEN DEEMED***

***HIGHLY CONFIDENTIAL***

***IN ITS ENTIRETY***

***SCHEDULE 8***

***HAS BEEN DEEMED***

***HIGHLY CONFIDENTIAL***

***IN ITS ENTIRETY***



ORIGINAL

5444 Westheimer Road  
Houston, TX 77056-5306  
P.O. Box 4967  
Houston, TX 77210-4967  
713.989.7000

2008 JAN -2 P 12:22

January 2, 2008

FEDERAL ENERGY  
REGULATORY COMMISSION

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Panhandle Eastern Pipe Line Company, LP  
Index of Customers  
January 2008

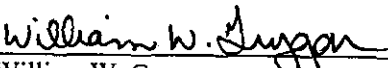
Dear Ms. Bose:

Pursuant to Section 284.13(c) of the Commission's Regulations, enclosed herewith is Panhandle Eastern Pipe Line Company, LP's (Panhandle) quarterly electronic filing of its Index of Firm Transportation and Storage Customers effective January 1, 2008. The enclosed electronic file contains the file name "I0280801.TAB". Also as required by Section 284.13(c), Panhandle's Index of Firm Transportation and Storage Customers effective January 1, 2008 is posted on its Internet web site.

Consistent with Section 385.2005(a) of the Commission's Regulations, the undersigned knows the contents; the contents are true to the best of the undersigned's knowledge and belief; and, the undersigned possesses full power and authority to sign such filing.

Very truly yours,

PANHANDLE EASTERN PIPE LINE COMPANY, LP

  
William W. Grygar  
Vice President,  
Rates and Regulatory Affairs

WWG:mah  
Enclosure

SCHEDULE 9 - 1



5444 Westheimer Road  
Houston, TX 77056-5306  
P.O. Box 4967  
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2008 JAN -2 P 12:22

January 2, 2008

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REGULATORY COMMISSION

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Re: Panhandle Eastern Pipe Line Company, LP  
Index of Customers  
January 2008

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Very truly yours,

PANHANDLE EASTERN PIPE LINE COMPANY, LP

/s/ William W. Grygar

William W. Grygar  
Vice President,  
Rates and Regulatory Affairs

WWG:mah  
Enclosure

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
 b) Pipeline Id: 28  
 c) Report Date: 1/2/2008  
 d) Original/Revised Filing Indicator: O  
 e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
 g) Storage Max Quantity Units of Measurement: T  
 h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
 i) Footnote Refs.:

Ref No.	Customer Name	Customer Id	Rate Schedule	Contract Number	Shipper Affiliation Indicator	Contract Date Effective	Contract Primary Term Exp. Date	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	Max Daily Transportation Quantity	Max Storage Quantity	Footnotes
	(j)	(ya)	(k)	(yc)	(yb)	(l)	(m)	(n)	(yd)	(o)	(p)	(q)
1	ACH FOOD COMPANIES, INC.	618464036	EFT	11550	No	5/1/1993	3/31/2018		No	1,000		
2	ALSEY REFRACTORIES COMPANY	057746265	EFT	11521	No	5/1/1993	10/31/2018		No	385		
3	AMARILLO NATURAL GAS, INC.	183128321	EFT	14084	No	11/6/1995	10/31/2009		No	75		
4	AMEREN ENERGY FUELS AND SERVICES COMPANY	931086149	EFT	18524	No	11/1/2004	3/31/2008		No	7,000		
5	AMEREN ENERGY GENERATING COMPANY	033067286	EFT	20766	No	6/1/2006	8/31/2009		No	0		
6	AMERENCIPS	006936017	EFT	11745	No	5/1/1993	3/31/2015		No	129,200		
7	AMERENCIPS	006936017	FS	13620	No	4/1/1995	3/31/2015		No		6,225,000	
8	AMERENCIPS	006936017	EFT	15101	No	11/1/1996	3/31/2015		No	30,000		
9	AMERENIP	006933519	EFT	22721	No	6/1/2007	3/31/2015		No	20,000		
10	ANADARKO ENERGY SERVICES COMPANY	199116823	EFT	22081	No	2/1/2007	3/31/2010		No	45,000		
11	ANCHOR GLASS CONTAINER CORPORATION	966475170	EFT	12006	No	5/1/1993	4/30/2014		No	3,800		
12	AQUILA, INC.	006966055	SCT	14738	No	4/1/1996	3/31/2013		No	5,000		
13	AQUILA, INC.	006966055	EFT	19146	No	7/1/2005	3/31/2015		No	43,200		
14	ARCHER DANIELS MIDLAND COMPANY	001307586	EFT	11651	No	5/1/1993	3/31/2019		No	35,000		
15	ARKALON ETHANOL, LLC	784984085	EFT	23488	No	12/1/2007	3/31/2009		No	6,500		
16	ASTRAL INDUSTRIES, INC.	062816293	EFT	11464	No	5/1/1993	8/31/2012		No	120		
17	ATMOS ENERGY CORPORATION	108203241	SCT	11474	No	5/1/1993	3/31/2015		No	2,600		
18	ATMOS ENERGY CORPORATION	108203241	SCT	11478	No	5/1/1993	3/31/2009		No	300		
19	ATMOS ENERGY CORPORATION	108203241	WS	11597	No	5/1/1993	3/31/2015		No		108,000	
20	ATMOS ENERGY CORPORATION	108203241	EFT	11598	No	5/1/1993	3/31/2015		No	1,062		
21	ATMOS ENERGY CORPORATION	108203241	IOS	11661	No	5/1/1993	3/31/2015		No		161,000	
22	ATMOS ENERGY CORPORATION	108203241	SCT	11668	No	5/1/1993	3/31/2015		No	5,000		
23	ATMOS ENERGY CORPORATION	108203241	EFT	11671	No	5/1/1993	3/31/2015		No	8,045		
24	ATMOS ENERGY CORPORATION	108203241	SCT	11680	No	5/1/1993	3/31/2015		No	1,000		
25	ATMOS ENERGY CORPORATION	108203241	IOS	11794	No	5/1/1993	3/31/2015		No		52,000	
26	ATMOS ENERGY CORPORATION	108203241	IOS	11861	No	5/1/1993	4/30/2015		No		200,000	
27	ATMOS ENERGY CORPORATION	108203241	SCT	11867	No	5/1/1993	4/30/2015		No	8,000		
28	ATMOS ENERGY CORPORATION	108203241	FS	14088	No	4/1/1996	3/31/2015		No		399,462	
29	ATMOS ENERGY CORPORATION	108203241	EFT	14089	No	4/1/1996	3/31/2015		No	9,300		
30	ATMOS ENERGY CORPORATION	108203241	FS	20968	No	4/1/2006	3/31/2015		No		115,000	
31	BP CANADA ENERGY	248799413	EFT	20431	No	11/1/2005	3/31/2008		No	1,000		
32	MARKETING CORP.											
	BP CANADA ENERGY MARKETING CORP.	248799413	EFT	20638	No	4/1/2006	3/31/2008		No	1,000		

SCHEDULE 9 - 3

This sheet was generated by FERC from an electronic original submitted by the pipeline.

SCHEDULE 9 - 3

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Ref No.	Customer Name	Customer Id	Rate Schedule	Contract Number	Shipper Affiliation Indicator	Contract Date Effective	Contract Primary Term Exp. Date	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	Max Daily Transportation Quantity	Max Storage Quantity	Footnotes
	(j)	(ya)	(k)	(yc)	(yb)	(l)	(m)	(n)	(yd)	(o)	(p)	(q)
33	BP CANADA ENERGY MARKETING CORP.	248799413	EFT	20795	No	4/1/2006	3/31/2008		No	50,000		
34	BUCKEYE POWER, INC.	051364057	EFT	22488	No	4/25/2007	10/31/2008		No	0		
35	CENTERPOINT ENERGY SERVICES, INC.	838611739	EFT	19028	No	11/1/2004	10/31/2011		No	10,000		
36	CENTERPOINT ENERGY SERVICES, INC.	838611739	EFT	19029	No	11/1/2004	10/31/2011		No	20,086		
37	CENTERPOINT ENERGY SERVICES, INC.	838611739	EFT	20165	No	11/1/2006	10/31/2011		No	10,086		
38	CENTERPOINT ENERGY SERVICES, INC.	838611739	EFT	20166	No	11/1/2006	10/31/2009		No	10,043		
39	CENTRAL ILLINOIS LIGHT COMPANY	006935258	EFT	14979	No	9/1/1996	3/31/2015		No	5,000		
40	CENTRAL ILLINOIS LIGHT COMPANY	006935258	EFT	17439	No	4/1/2002	3/31/2015		No	50,000		
41	CENTRAL ILLINOIS LIGHT COMPANY	006935258	EFT	18274	No	11/1/2003	3/31/2012		No	20,000		
42	CENTRAL ILLINOIS LIGHT COMPANY	006935258	FS	20759	No	4/1/2006	3/31/2012		No		1,665,000	
43	CENTRAL ILLINOIS LIGHT COMPANY	006935258	EFT	20793	No	9/1/2006	3/31/2012		No	18,500		
44	CERRO FLOW PRODUCTS, INC.	928701028	EFT	13613	No	2/1/1996	1/31/2016		No	500		
45	CITIZENS GAS AND COKE UTILITY	006421481	EFT	22888	No	9/1/2007	3/31/2017		No	17,090		
46	CITY OF AUBURN	033521386	SCT	11475	No	5/1/1993	3/31/2010		No	2,100		
47	CITY OF BUSHNELL	032703001	SCT	11533	No	5/1/1993	3/31/2013		No	3,250		
48	CITY OF BUSHNELL	032703001	SCT	16064	No	10/1/1998	3/31/2013		No	3,250		
49	CITY OF CLARENCE	065185662	SCT	11476	No	5/1/1993	3/31/2010		No	262		
50	CITY OF FULTON, MO	086818200	SCT	11477	No	5/1/1993	3/31/2020		No	9,999		
51	CITY OF GRUVER	021933510	SCT	11636	No	5/1/1993	3/31/2011		No	1,000		
52	CITY OF HERMANN	011177235	SCT	11479	No	5/1/1993	3/31/2010		No	3,750		
53	CITY OF LACYGNE	162029839	SCT	11480	No	5/1/1993	3/31/2010		No	850		
54	CITY OF LOUISBURG	960097137	SCT	14987	No	8/1/1996	7/31/2013		No	2,400		
55	CITY OF MACON, MO	042671065	SCT	11722	No	5/1/1993	3/31/2014		No	4,500		
56	CITY OF MADISON	077364128	SCT	11481	No	5/1/1993	3/31/2010		No	400		
57	CITY OF MONROE CITY	086817871	SCT	11495	No	5/1/1993	3/31/2009		No	3,500		
58	CITY OF MONTGOMERY CITY	047387055	SCT	11483	No	5/1/1993	3/31/2009		No	1,600		
59	CITY OF PARIS	181717208	SCT	11484	No	5/1/1993	3/31/2009		No	1,270		
60	CITY OF PERRY, MISSOURI	156339640	SCT	11485	No	5/1/1993	3/31/2017		No	519		
61	CITY OF PITTSFIELD	091530030	SCT	11486	No	5/1/1993	3/31/2011		No	3,300		
62	CITY OF PITTSFIELD	091530030	SCT	16067	No	10/1/1998	3/31/2011		No	3,300		

SCHEDULE 9 - 4

This sheet was generated by FERC from an electronic original submitted by the pipeline.

## Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
 b) Pipeline Id: 28  
 c) Report Date: 1/2/2008  
 d) Original/Revised Filing Indicator: O  
 e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
 g) Storage Max Quantity Units of Measurement: T  
 h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
 i) Footnote Refs.:

Ref No.	Customer Name	Customer Id	Rate Schedule	Contract Number	Shipper Affiliation Indicator	Contract Date Effective	Contract Primary Term Exp. Date	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	Max Daily Transportation Quantity	Max Storage Quantity	Footnotes
	(j)	(ya)	(k)	(ye)	(yb)	(l)	(m)	(n)	(yd)	(o)	(p)	(q)
63	CITY OF ROODHOUSE	049003528	SCT	11487	No	5/1/1993	3/31/2009		No	1,525		
64	CITY OF SHELBY	045609914	SCT	11488	No	5/1/1993	3/31/2009		No	2,000		
65	CITY OF WAVERLY	033146754	SCT	11493	No	5/1/1993	3/31/2011		No	1,050		
66	CITY OF WAVERLY	033146754	SCT	16069	No	10/1/1998	3/31/2011		No	1,050		
67	CITY OF WHITE HALL	070346861	SCT	11494	No	5/1/1993	3/31/2009		No	2,200		
68	CITY OF WINCHESTER, ILLINOIS	084310804	SCT	11490	No	5/1/1993	3/31/2009		No	1,450		
69	COLUMBIA GAS OF OHIO, INC.	004773586	FS	18601	No	4/2/2004	3/31/2015		No		2,000,000	
70	COLUMBIA GAS OF OHIO, INC.	004773586	EFT	18604	No	12/1/2004	3/31/2015		No	28,662		
71	COLUMBIA GAS OF OHIO, INC.	004773586	EFT	18605	No	11/1/2004	10/31/2015		No	15,000		
72	COLUMBIA GAS OF OHIO, INC.	004773586	EFT	18606	No	11/1/2004	3/31/2015		No	26,338		
73	CONSTELLATION ENERGY COMMODITIES GROUP, INC.	015635220	EFT	23227	No	11/1/2007	10/31/2012		No	1,500		YA2
74	CONSUMERS ENERGY COMPANY	006959803	EFT	18849	No	4/1/2005	10/31/2008		No	50,000		
75	CONSUMERS ENERGY COMPANY	006959803	EFT	21271	No	7/1/2006	10/31/2013		No	0		
76	CORAL ENERGY RESOURCES, L.P.	015014421	EFT	18541	No	4/1/2004	3/31/2010		No	10,000		
77	CORAL ENERGY RESOURCES, L.P.	015014421	EFT	19417	No	4/1/2005	3/31/2008		No	20,000		
78	CORNERSTONE ENERGY, INC.	114371912	EFT	16879	No	4/1/2000	6/30/2011		No	630		
79	DACOTT INDUSTRIES INC.	133639901	SCT	18153	No	4/1/2003	3/31/2009		No	500		
80	DELMARVA POWER & LIGHT COMPANY	006918882	EFT	13020	No	11/1/1994	10/31/2014		No	21,276		
81	DELMARVA POWER & LIGHT COMPANY	006918882	EFT	13321	No	11/1/1996	10/31/2016		No	5,206		
82	DOMINION RETAIL, INC.	129911954	EFT	21164	No	11/1/2006	10/31/2009		No	15,000		
83	DPL ENERGY, LLC	061014978	EFT	20552	No	4/1/2006	10/31/2011		No	0		
84	DTE ENERGY TRADING, INC.	179989231	EFT	12782	No	4/1/1994	3/31/2016		No	5,000		
85	DTE ENERGY TRADING, INC.	179989231	EFT	20056	No	4/1/2006	3/31/2009		No	25,000		
86	DTE ENERGY TRADING, INC.	179989231	FS	20057	No	4/1/2006	3/31/2009		No		1,350,000	
87	DTE ENERGY TRADING, INC.	179989231	EFT	20154	No	4/1/2006	3/31/2009		No	15,000		
88	DTE ENERGY TRADING, INC.	179989231	EFT	22731	No	11/1/2007	3/31/2008		No	15,244		
89	EAST OHIO GAS COMPANY	007900475	EFT	21456	No	11/1/2007	3/31/2009		No	29,000		
90	EMPIRE DISTRICT GAS COMPANY (THE)	625371880	FS	17004	No	4/1/2000	10/31/2008		No		800,000	
91	EMPIRE DISTRICT GAS COMPANY (THE)	625371880	EFT	17005	No	11/1/2000	10/31/2008		No	17,000		
92	ENERGY AMERICA, LLC	858443377	FT	20652	No	11/1/2006	4/30/2017		No	40,000		
93	FIRSTENERGY SOLUTIONS CORP.	192472751	EFT	16770	No	4/1/2000	10/31/2014		No	0		

SCHEDULE 9 - 5

This sheet was generated by FERC from an electronic original submitted by the pipeline.

SCHEDULE 9 - 5

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Ref No.	Customer Name	Customer Id	Rate Schedule	Contract Number	Shipper Affiliation Indicator	Contract Date Effective	Contract Primary Term Exp. Date	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	Max Daily Transportation Quantity	Max Storage Quantity	Footnotes
	(j)	(ya)	(k)	(yc)	(yb)	(l)	(m)	(n)	(yd)	(o)	(p)	(q)
94	FIRSTENERGY SOLUTIONS CORP.	192472751	FS	16912	No	3/1/2000	11/5/2014		No		1	
95	FIRSTENERGY SOLUTIONS CORP.	192472751	EFT	19921	No	4/1/2006	10/31/2010		No	0		
96	FIRSTENERGY SOLUTIONS CORP.	192472751	EFT	19926	No	11/1/2006	10/31/2011		No	20,000		
97	FRONTIER OIL AND REFINING COMPANY	151054533	EFT	18341	No	9/1/2003	8/31/2008		No	10,000		
98	GENERAL MOTORS CORPORATION	005356613	EFT	13500	No	11/1/1994	6/30/2010		No	11,000		
99	GENERAL MOTORS CORPORATION	005356613	EFT	19645	No	11/1/2005	3/31/2010		No	7,000		
100	GLOBAL ETHANOL, LLC	093899552	EFT	20385	No	10/1/2006	10/31/2016		No	4,750		
101	GUARDIAN INDUSTRIES CORP.	054671169	EFT	18686	No	4/1/2005	3/31/2015		No	7,600		
102	HAVEN STEEL PRODUCTS, INC.	188217665	EFT	14603	No	5/1/1997	12/31/2010		No	200		
103	ILLINOIS POWER COMPANY	039121889	EFT	16216	No	4/1/1999	3/31/2012		No	100,000		
104	ILLINOIS POWER COMPANY	039121889	EFT	20767	No	4/1/2006	3/31/2012		No	25,000		
105	ILLINOIS POWER COMPANY	039121889	FS	20771	No	4/1/2006	3/31/2012		No		1,500,000	
106	ILLINOIS POWER COMPANY	039121889	EFT	20774	No	11/1/2006	3/31/2009		No	20,000		
107	INTEGRYS ENERGY SERVICES, INC.	841739824	EFT	22470	No	11/1/2007	10/31/2009		No	8,280		
108	INTEGRYS ENERGY SERVICES, INC.	841739824	EFT	22631	No	11/1/2007	3/31/2008		No	5,000		
109	INTERSTATE GAS SUPPLY, INC.	626058655	EFT	18942	No	11/1/2005	3/31/2015		No	40,000		
110	IVEX CORPORATION	782714620	EFT	12034	No	8/1/1993	7/31/2015		No	500		
111	JOHNS MANVILLE INTERNATIONAL, INC.	045426558	EFT	21111	No	11/1/2006	10/31/2011		No	16,500		
112	KOKOMO GAS & FUEL COMPANY	006938922	EFT	17940	No	12/1/2002	3/31/2009		No	8,000		
113	KOKOMO GAS & FUEL COMPANY	006938922	EFT	17941	No	12/1/2002	3/31/2009		No	8,000		
114	KOKOMO GAS & FUEL COMPANY	006938922	EFT	19412	No	4/1/2005	3/31/2009		No	12,000		
115	KOKOMO GAS & FUEL COMPANY	006938922	EFT	19414	No	4/1/2005	3/31/2009		No	35,000		
116	KOKOMO GAS & FUEL COMPANY	006938922	FS	19415	No	4/1/2005	3/31/2009		No		900,000	
117	KOKOMO GAS & FUEL COMPANY	006938922	EFT	19427	No	11/1/2005	3/31/2009		No	16,000		
118	LACLEDE GAS COMPANY	006967798	EFT	17469	No	11/1/2001	10/31/2017		No	55,238		

SCHEDULE 9 - 6

This sheet was generated by FERC from an electronic original submitted by the pipeline.

SCHEDULE 9 - 6



# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
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f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
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Ref No.	Customer Name	Customer Id	Rate Schedule	Contract Number	Shipper Affiliation Indicator	Contract Date Effective	Contract Primary Term Exp. Date	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	Max Daily Transportation Quantity	Max Storage Quantity	Foot- notes
	(i)	(ya)	(k)	(ye)	(yb)	(l)	(m)	(n)	(yd)	(o)	(p)	(q)
119	MEMPHIS LIGHT, GAS & WATER DIVISION	051386258	FT	20357	No	11/1/2006	3/31/2012		No	15,062		
120	MICHIGAN CONSOLIDATED GAS COMPANY	006958540	EFT	17908	No	11/1/2003	10/31/2008		No	25,000		
121	MICHIGAN CONSOLIDATED GAS COMPANY	006958540	FT	18251	No	11/1/2003	10/31/2009		No	10,000		
122	MICHIGAN CONSOLIDATED GAS COMPANY	006958540	FT	18474	No	4/1/2004	3/31/2009		No	40,000		
123	MICHIGAN GAS UTILITIES CORPORATION	622377096	EFT	17000	No	11/1/2000	3/31/2019		No	47,000		
124	MICHIGAN GAS UTILITIES CORPORATION	622377096	EFT	17684	No	11/1/2002	3/31/2008		No	15,000		
125	MID-MISSOURI ENERGY, INC.	129619547	EFT	18597	No	2/15/2005	3/31/2010		No	4,000		
126	MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY	877209502	EFT	17071	Yes	10/1/2000	3/31/2010		No	22,062		
127	MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY	877209502	FS	17073	Yes	10/1/2000	3/31/2010		No		1,471,800	
128	MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY	877209502	EFT	20078	Yes	11/1/2005	3/31/2010		No	23,745		
129	MOBIL NATURAL GAS INC.	185084001	EFT	14818	No	12/16/1996	2/29/2008		No	3,000		
130	MUNICIPAL GAS COMMISSION OF MISSOURI	796631570	IOS	11807	No	5/1/1993	3/31/2013		No		266,000	
131	NEXEN MARKETING U.S.A. INC.	254171267	FT	18678	No	4/1/2005	1/31/2015		No	36,050		
132	NORTHEAST MISSOURI GRAIN, LLC	106416592	EFT	17024	No	5/1/2000	4/30/2017		No	4,700		
133	NORTHEAST MISSOURI GRAIN, LLC	106416592	EFT	20570	No	7/1/2006	3/31/2011		No	4,000		
134	NORTHEAST MISSOURI GRAIN, LLC	106416592	EFT	20792	No	3/1/2006	3/31/2008		No	500		
135	NORTHERN ILLINOIS GAS COMPANY	006927792	FT	11582	No	5/1/1993	10/31/2012		No	507		
136	NORTHERN INDIANA FUEL AND LIGHT COMPANY, INC.	006936454	EFT	12522	No	1/1/1994	3/31/2009		No	3,000		
137	NORTHERN INDIANA FUEL AND LIGHT COMPANY, INC.	006936454	EFT	18562	No	4/1/2004	3/31/2009		No	10,000		
138	NORTHERN INDIANA FUEL AND LIGHT COMPANY, INC.	006936454	EFT	18564	No	4/1/2004	3/31/2009		No	7,000		

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# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Ref No.	Customer Name	Customer Id	Rate Schedule	Contract Number	Shipper Affiliation Indicator	Contract Date Effective	Contract Primary Term Exp. Date	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	Max Daily Transportation Quantity	Max Storage Quantity	Footnotes
(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)
139	NORTHERN INDIANA FUEL AND LIGHT COMPANY, INC.	006936454	EFT	18565	No	4/1/2004	3/31/2009		No	7,000		
140	NORTHERN INDIANA PUBLIC SERVICE COMPANY	006937585	EFT	11628	No	5/1/1993	10/31/2009		No	30,000		
141	NORTHERN INDIANA PUBLIC SERVICE COMPANY	006937585	EFT	15728	No	4/1/1998	3/31/2009		No	20,000		
142	NORTHERN INDIANA PUBLIC SERVICE COMPANY	006937585	FS	17359	No	6/1/2001	4/30/2009		No		6,017,211	
143	NORTHERN INDIANA PUBLIC SERVICE COMPANY	006937585	EFT	17361	No	11/1/2001	4/30/2009		No	70,000		
144	NORTHERN INDIANA PUBLIC SERVICE COMPANY	006937585	EFT	19006	No	11/1/2004	10/31/2009		No	15,165		
145	NUCOR CORPORATION D/B/A NUCOR CRAWFORDSVILLE	181157009	EFT	20384	No	4/1/2006	3/31/2016		No	8,000		
146	OHIO GAS ENERGY SERVICES COMPANY	616476441	WS	11603	No	5/1/1993	3/31/2009		No		400,000	
147	OHIO GAS ENERGY SERVICES COMPANY	616476441	EFT	11604	No	5/1/1993	3/31/2009		No	3,960		
148	OHIO GAS ENERGY SERVICES COMPANY	616476441	IOS	11609	No	5/1/1993	3/31/2009		No		454,000	
149	OHIO GAS ENERGY SERVICES COMPANY	616476441	EFT	11617	No	5/1/1993	3/31/2009		No	6,700		
150	OHIO GAS ENERGY SERVICES COMPANY	616476441	EFT	19264	No	4/1/2005	3/31/2010		No	3,000		
151	ONEOK ENERGY MARKETING COMPANY	189793433	EFT	17624	No	4/1/2002	9/30/2017		No	26,000		
152	ONEOK ENERGY MARKETING COMPANY	189793433	EFT	22326	No	1/1/2008	12/31/2014		No	650		
153	ONEOK ENERGY SERVICES COMPANY, L.P.	157641445	EFT	23090	No	11/1/2007	3/31/2008		No	20,000		
154	ONEOK, INC. DBA KANSAS GAS SERVICE COMPANY	007907827	EFT	11599	No	5/1/1993	3/31/2014		No	2,248		
155	ONEOK, INC. DBA KANSAS GAS SERVICE COMPANY	007907827	IOS	11600	No	5/1/1993	3/31/2014		No		45,000	
156	ONEOK, INC. DBA KANSAS GAS SERVICE COMPANY	007907827	EFT	11601	No	5/1/1993	3/31/2014		No	2,096		
157	ONEOK, INC. DBA KANSAS GAS SERVICE COMPANY	007907827	WS	11602	No	5/1/1993	3/31/2014		No		212,300	
158	ONEOK, INC. DBA KANSAS GAS SERVICE COMPANY	007907827	EFT	12066	No	5/1/1993	3/31/2010		No	1,561		

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# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Ref No.	Customer Name	Customer Id	Rate Schedule	Contract Number	Shipper Affiliation Indicator	Contract Date Effective	Contract Primary Term Exp. Date	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	Max Daily Transportation Quantity	Max Storage Quantity	Footnotes
	(j)	(ya)	(k)	(yc)	(yb)	(l)	(m)	(n)	(yd)	(o)	(p)	(q)
159	ONEOK, INC. DBA KANSAS GAS SERVICE COMPANY	007907827	EFT	12068	No	5/1/1993	3/31/2014		No	1,414		
160	ONEOK, INC. DBA KANSAS GAS SERVICE COMPANY	007907827	IOS	12069	No	5/1/1993	3/31/2010		No		31,200	
161	ONEOK, INC. DBA KANSAS GAS SERVICE COMPANY	007907827	WS	12070	No	5/1/1993	3/31/2014		No		145,100	
162	PCS NITROGEN OHIO, LP, INEOS USA LLC AND LIMA REFINING COMPANY	5371	FT	23290	No	11/1/2007	10/31/2012		No	27,000		YA1
163	PCS NITROGEN OHIO, LP, INEOS USA LLC AND LIMA REFINING COMPANY	5371	FT	23296	No	11/1/2007	10/31/2012		No	37,000		YA1
164	PCS NITROGEN OHIO, LP, INEOS USA LLC AND LIMA REFINING COMPANY	5371	FT	23328	No	11/1/2007	1/31/2008		No	11,725		YA1
165	PECO ENERGY COMPANY	007914468	FS	13875	No	5/8/1995	3/31/2015		No		2,745,990	
166	PECO ENERGY COMPANY	007914468	EFT	13876	No	5/8/1995	3/31/2015		No	29,973		
167	PROLIANCE ENERGY, LLC	957065584	WS	11688	No	5/1/1993	3/31/2009		No		5,099,000	
168	PROLIANCE ENERGY, LLC	957065584	IOS	11701	No	5/1/1993	3/31/2009		No		100,000	
169	PROLIANCE ENERGY, LLC	957065584	EFT	11712	No	5/1/1993	3/31/2009		No	50,183		
170	PROLIANCE ENERGY, LLC	957065584	EFT	11718	No	5/1/1993	3/31/2009		No	51,432		
171	PROLIANCE ENERGY, LLC	957065584	EFT	11721	No	5/1/1993	3/31/2009		No	27,776		
172	PROLIANCE ENERGY, LLC	957065584	WS	12008	No	5/1/1993	3/31/2017		No		4,099,000	
173	PROLIANCE ENERGY, LLC	957065584	EFT	12009	No	5/1/1993	3/31/2017		No	40,300		
174	PROLIANCE ENERGY, LLC	957065584	EFT	12055	No	5/1/1993	3/31/2017		No	5,687		
175	PROLIANCE ENERGY, LLC	957065584	EFT	14257	No	11/1/1995	3/31/2017		No	10,001		
176	PROLIANCE ENERGY, LLC	957065584	FS	14896	No	9/1/1996	10/31/2017		No		3,000,000	
177	PROLIANCE ENERGY, LLC	957065584	FT	14897	No	9/1/1996	10/31/2017		No	15,216		
178	PROLIANCE ENERGY, LLC	957065584	EFT	14899	No	9/1/1996	10/31/2015		No	20,000		
179	PROLIANCE ENERGY, LLC	957065584	EFT	15008	No	10/1/1997	9/30/2009		No	10,000		
180	PROLIANCE ENERGY, LLC	957065584	FS	15332	No	4/1/1997	3/31/2017		No		9,099,120	
181	PROLIANCE ENERGY, LLC	957065584	EFT	15334	No	4/1/1997	3/31/2017		No	100,000		
182	PROLIANCE ENERGY, LLC	957065584	IOS	15339	No	4/1/1997	3/31/2017		No		1,000,000	
183	PROLIANCE ENERGY, LLC	957065584	EFT	15344	No	4/1/1997	10/31/2016		No	0		
184	PROLIANCE ENERGY, LLC	957065584	EFT	16473	No	4/1/1999	3/31/2009		No	5,001		
185	PROLIANCE ENERGY, LLC	957065584	EFT	17082	No	11/1/2000	10/31/2009		No	15,109		
186	PROLIANCE ENERGY, LLC	957065584	EFT	17083	No	11/1/2000	3/31/2009		No	58,132		
187	PROLIANCE ENERGY, LLC	957065584	FS	17084	No	11/1/2000	10/31/2009		No		990,667	
188	PROLIANCE ENERGY, LLC	957065584	EFT	17085	No	11/1/2000	10/31/2009		No	32,415		
189	PROLIANCE ENERGY, LLC	957065584	EFT	17086	No	11/1/2000	10/31/2009		No	8,610		
190	PROLIANCE ENERGY, LLC	957065584	EFT	17087	No	11/1/2000	10/31/2009		No	0		

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1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Ref No.	Customer Name	Customer Id	Rate Schedule	Contract Number	Shipper Affiliation Indicator	Contract Date Effective	Contract Primary Term Exp. Date	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	Max Daily Transportation Quantity	Max Storage Quantity	Foot- notes
	(j)	(ya)	(k)	(ye)	(yb)	(l)	(m)	(n)	(yd)	(o)	(p)	(q)
191	PROLIANCE ENERGY, LLC	957065584	EFT	18566	No	4/1/2004	3/31/2015		No	10,000		
192	PROLIANCE ENERGY, LLC	957065584	WS	21039	No	4/1/2006	3/31/2017		No		1,275,000	
193	PROLIANCE ENERGY, LLC	957065584	EFT	21171	No	4/1/2007	3/31/2017		No	128,575		
194	PROLIANCE ENERGY, LLC	957065584	EFT	21172	No	4/1/2007	3/31/2017		No	9,832		
195	PROLIANCE ENERGY, LLC	957065584	FT	21173	No	4/1/2007	3/31/2017		No	10,144		
196	PROLIANCE ENERGY, LLC	957065584	FS	21174	No	4/1/2007	3/31/2017		No		2,000,000	
197	PROLIANCE ENERGY, LLC	957065584	EFT	22893	No	9/1/2007	10/31/2016		No	0		
198	PSEG ENERGY RESOURCES & TRADE LLC	848784257	FT	22652	No	11/1/2007	10/31/2009		No	25,000		
199	PSEG ENERGY RESOURCES & TRADE LLC	848784257	EFT	22945	No	11/1/2007	10/31/2016		No	88,498		YA2
200	SEILING PUBLIC WORKS AUTHORITY	041839648	SCT	11491	No	5/1/1993	3/31/2010		No	500		
201	SEMCO ENERGY GAS COMPANY, A DIVISION OF SEMCO ENERGY, INC.	091762778	EFT	15235	No	12/1/1996	3/31/2008		No	9,500		
202	SEMCO ENERGY GAS COMPANY, A DIVISION OF SEMCO ENERGY, INC.	091762778	EFT	18651	No	6/1/2004	3/31/2008		No	30,000		
203	SEMCO ENERGY GAS COMPANY, A DIVISION OF SEMCO ENERGY, INC.	091762778	EFT	20653	No	11/1/2006	3/31/2014		No	18,500		
204	SOUTHWEST GAS STORAGE COMPANY	021215678	FT	23588	Yes	1/1/2008	1/31/2008		No	49,355		
205	SPARK ENERGY GAS, LP	016200607	EFT	21507	No	11/1/2006	10/31/2008		No	15,000		
206	STAND ENERGY CORPORATION	121293039	EFT	18143	No	4/1/2003	3/31/2009		No	2,000		
207	STAND ENERGY CORPORATION	121293039	FS	18144	No	4/1/2003	3/31/2027		No		100,000	
208	STAND ENERGY CORPORATION	121293039	EFT	22736	No	11/1/2007	3/31/2008		No	1,000		
209	STEEL DYNAMICS, INC.	808202725	EFT	16011	No	5/1/1998	4/30/2020		No	12,000		
210	SUN COMPANY, INC. (R&M)	001344985	EFT	14693	No	4/1/1996	10/31/2014		No	6,246		
211	TEEPAK USA, LLC	101392103	EFT	11708	No	5/1/1993	3/31/2015		No	3,000		
212	TENASKA MARKETING VENTURES	624240628	EFT	22628	No	11/1/2007	3/31/2009		No	50,000		
213	TENASKA MARKETING VENTURES	624240628	FT	22735	No	11/1/2007	3/31/2009		No	50,000		
214	TENASKA MARKETING VENTURES	624240628	EFT	23123	No	11/1/2007	3/31/2008		No	10,000		
215	THERMAL CERAMICS, INC.	183164706	EFT	12388	No	11/1/1993	7/31/2010		No	10		
216	TOWN OF BAINBRIDGE	021377189	EFT	21435	No	12/1/2006	7/31/2008		No	225		
217	TOWN OF HARDESTY	178035288	SCT	11496	No	5/1/1993	3/31/2009		No	300		
218	TOWN OF LAPEL	021371869	SCT	11497	No	5/1/1993	3/31/2009		No	1,150		

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# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Ref No.	Customer Name	Customer Id	Rate Schedule	Contract Number	Shipper Affiliation Indicator	Contract Date Effective	Contract Primary Term Exp. Date	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	Max Daily Transportation Quantity	Max Storage Quantity	Footnotes
	(j)	(ya)	(k)	(yc)	(yb)	(l)	(m)	(n)	(yd)	(o)	(p)	(q)
219	TOWN OF MONTEZUMA	156216756	SCT	11498	No	5/1/1993	3/31/2009		No	1,700		
220	TOWN OF MONTEZUMA	156216756	SCT	15616	No	10/15/1997	3/31/2009		No	1,000		
221	TOWN OF PITTSBORO	021377965	SCT	11499	No	5/1/1993	7/31/2008		No	2,000		
222	TOWN OF ROACHDALE	021377304	SCT	11500	No	5/1/1993	3/31/2009		No	1,400		
223	TOWN OF TALOGA	028994788	SCT	11501	No	5/1/1993	3/31/2015		No	400		
224	TOWN OF VICI PUBLIC WORKS AUTHORITY	019028802	SCT	11502	No	5/1/1993	3/31/2015		No	500		
225	TYLEX, INC.	103972881	EFT	11891	No	5/1/1993	10/31/2018		No	12,000		
226	TYLEX, INC.	103972881	EFT	18644	No	6/1/2004	3/31/2017		No	3,100		
227	UGI UTILITIES, INC.	799376595	EFT	11579	No	11/1/1993	10/31/2013		No	10,513		
228	ULTIMATE ETHANOL, LLC	5260	EFT	21632	No	1/1/2008	12/31/2017		No	5,700		YAI
229	UNION ELECTRIC COMPANY D/B/A AMEREN UE	006968655	EFT	11704	No	5/1/1993	3/31/2015		No	100,000		
230	UNION ELECTRIC COMPANY D/B/A AMEREN UE	006968655	FS	16648	No	4/1/2000	3/31/2015		No		5,150,000	
231	UNION ELECTRIC COMPANY D/B/A AMEREN UE	006968655	EFT	18955	No	11/1/2004	3/31/2012		No	45,250		
232	UNION ELECTRIC COMPANY D/B/A AMEREN UE	006968655	FS	19193	No	4/1/2006	10/31/2015		No		0	
233	UNION ELECTRIC COMPANY D/B/A AMEREN UE	006968655	EFT	19196	No	4/1/2005	10/31/2015		No	0		
234	UNION ELECTRIC COMPANY D/B/A AMEREN UE	006968655	EFT	20768	No	4/1/2006	10/31/2009		No	20,000		
235	UNION GAS LIMITED	200408144	FT	19605	No	11/1/2005	10/31/2010		No	25,000		
236	UNION GAS LIMITED	200408144	EFT	23171	No	11/1/2007	10/31/2012		No	20,000		
237	UNITED STATES GYPSUM COMPANY	005212600	EFT	13994	No	6/1/1995	10/31/2013		No	10,500		
238	UNITED STATES STEEL CORPORATION	029990699	EFT	21206	No	4/1/2007	3/31/2012		No	35,500		
239	VECTREN ENERGY DELIVERY OF OHIO, INC.	004866344	EFT	20349	No	11/1/2005	3/31/2015		No	37,500		
240	VECTREN ENERGY DELIVERY OF OHIO, INC.	004866344	FS	20350	No	11/1/2005	3/31/2015		No		4,203,360	
241	VECTREN ENERGY DELIVERY OF OHIO, INC.	004866344	EFT	20351	No	11/1/2005	3/31/2015		No	46,080		
242	VECTREN ENERGY DELIVERY OF OHIO, INC.	004866344	EFT	20848	No	5/1/2006	10/31/2008		No	10,521		
243	VECTREN RETAIL, LLC	067970926	EFT	21074	No	11/1/2006	10/31/2009		No	18,000		
244	VILLAGE OF DIVERNON	033530403	SCT	11503	No	5/1/1993	3/31/2009		No	1,300		
245	VILLAGE OF EDINBURG, IL	021168166	SCT	11504	No	5/1/1993	3/31/2009		No	766		
246	VILLAGE OF EDINBURG, IL	021168166	SCT	16065	No	10/1/1998	3/31/2009		No	766		

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# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Ref No.	Customer Name	Customer Id	Rate Schedule	Contract Number	Shipper Affiliation Indicator	Contract Date Effective	Contract Primary Term Exp. Date	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	Max Daily Transportation Quantity	Max Storage Quantity	Foot- notes
	(j)	(ya)	(k)	(yc)	(yb)	(l)	(m)	(n)	(yd)	(o)	(p)	(q)
247	VILLAGE OF FRANKLIN	036790558	SCT	11505	No	5/1/1993	3/31/2011		No	500		
248	VILLAGE OF FRANKLIN	036790558	SCT	16066	No	10/1/1998	3/31/2011		No	500		
249	VILLAGE OF MORTON	082089939	SCT	11506	No	5/1/1993	3/31/2010		No	9,999		
250	VILLAGE OF MORTON	082089939	IOS	12048	No	5/1/1993	3/31/2010		No		200,000	
251	VILLAGE OF PAWNEE (UTILITIES DEPARTMENT)	033553801	SCT	11507	No	5/1/1993	3/31/2009		No	1,550		
252	VILLAGE OF PLEASANT HILL	080702384	SCT	11508	No	5/1/1993	3/31/2011		No	725		
253	VILLAGE OF PLEASANT HILL	080702384	SCT	16068	No	10/1/1998	3/31/2011		No	725		
254	VILLAGE OF RIVERTON	087159174	SCT	16060	No	7/1/2001	3/31/2011		No	1,800		
255	VILLAGE OF RIVERTON	087159174	SCT	23487	No	12/1/2007	3/31/2011		No	1,800		
256	VILLAGE OF ROSSVILLE (MUNICIPAL GAS SYSTEM)	859617029	SCT	11510	No	5/1/1993	3/31/2010		No	990		
257	VILLAGE OF STONINGTON	031114309	SCT	11511	No	5/1/1993	3/31/2010		No	1,400		
258	VILLAGE OF WESTVILLE	084314038	SCT	11512	No	5/1/1993	3/31/2010		No	2,500		
259	WORTHINGTON INDUSTRIES	004312401	EFT	15259	No	4/1/1997	2/28/2011		No	3,000		

SCHEDULE 9 - 12

This sheet was generated by FERC from an electronic original submitted by the pipeline.

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

## Agent Information:

Ref No.	Agent (ye)	Agent Affiliation Indicator (yf)	Footnotes (yg)
1	CONSTELLATION NEWENERGY-GAS DIVISION, LLC	No	
2	SEMINOLE ENERGY SERVICES, L.L.C.	No	
3	WTG GAS MARKETING, INC.	No	
6	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
7	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
8	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
9	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
11	BP CANADA ENERGY MARKETING CORP.	No	
15	U.S. ENERGY SERVICES, INC.	No	
16	ONEOK ENERGY MARKETING COMPANY	No	
18	UTILITY GAS MANAGEMENT	No	
34	ACES POWER MARKETING	No	
39	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
40	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
41	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
42	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
43	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
44	ONEOK ENERGY SERVICES COMPANY, L.P.	No	
45	PROLIANCE ENERGY, LLC	No	
46	UTILITY GAS MANAGEMENT	No	
47	PROLIANCE ENERGY, LLC	No	
48	PROLIANCE ENERGY, LLC	No	
49	ONEOK ENERGY MARKETING COMPANY	No	
50	PROLIANCE ENERGY, LLC	No	
51	WEST TEXAS GAS, INC.	No	
52	ONEOK ENERGY MARKETING COMPANY	No	
53	KANSAS MUNICIPAL GAS AGENCY	No	
54	ONEOK ENERGY MARKETING COMPANY	No	
56	ONEOK ENERGY MARKETING COMPANY	No	
57	ONEOK ENERGY MARKETING COMPANY	No	
58	ENBRIDGE MARKETING (U.S.) L.P.	No	
59	ONEOK ENERGY MARKETING COMPANY	No	
60	ONEOK ENERGY MARKETING COMPANY	No	
61	INTERSTATE MUNICIPAL GAS AGENCY	No	
62	INTERSTATE MUNICIPAL GAS AGENCY	No	
63	PROLIANCE ENERGY, LLC	No	
64	ONEOK ENERGY MARKETING COMPANY	No	
65	INTERSTATE MUNICIPAL GAS AGENCY	No	
66	INTERSTATE MUNICIPAL GAS AGENCY	No	
67	UTILITY GAS MANAGEMENT	No	
68	UTILITY GAS MANAGEMENT	No	

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SCHEDULE 9 - 13

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Agent Information:		Agent Affiliation Indicator	Footnotes
Ref No.	Agent (ye)		
80	CONNECTIV ENERGY SUPPLY, INC.	No	(yg)
81	CONNECTIV ENERGY SUPPLY, INC.	No	
84	DTE ENERGY TRADING, INC.	No	
90	EMPIRE DISTRICT GAS COMPANY (THE)	No	
91	EMPIRE DISTRICT GAS COMPANY (THE)	No	
93	ONEOK ENERGY SERVICES COMPANY, L.P.	No	
94	ONEOK ENERGY SERVICES COMPANY, L.P.	No	
95	ONEOK ENERGY SERVICES COMPANY, L.P.	No	
96	ONEOK ENERGY SERVICES COMPANY, L.P.	No	
98	ENERGYUSA-TPC CORP.	No	
99	ENERGYUSA-TPC CORP.	No	
100	U.S. ENERGY SERVICES, INC.	No	
101	CORAL ENERGY RESOURCES, L.P.	No	
102	CONSTELLATION NEWENERGY-GAS DIVISION, LLC	No	
103	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
104	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
105	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
106	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
107	PEOPLES ENERGY WHOLESALE MARKETING, LLC	No	
110	BP CANADA ENERGY MARKETING CORP.	No	
123	MICHIGAN GAS UTILITIES CORPORATION	No	
124	MICHIGAN GAS UTILITIES CORPORATION	No	
125	U.S. ENERGY SERVICES, INC.	No	
129	EXXON MOBIL GAS & POWER MARKETING COMPANY, A I	No	
130	ONEOK ENERGY MARKETING COMPANY	No	
132	CENTERPOINT ENERGY SERVICES, INC.	No	
133	CENTERPOINT ENERGY SERVICES, INC.	No	
134	CENTERPOINT ENERGY SERVICES, INC.	No	
136	UTILITY GAS MANAGEMENT	No	
137	NEXEN MARKETING U.S.A. INC.	No	
145	MOBIUS RISK GROUP, LLC	No	
146	PEOPLES ENERGY WHOLESALE MARKETING, LLC	No	
147	PEOPLES ENERGY WHOLESALE MARKETING, LLC	No	
148	PEOPLES ENERGY WHOLESALE MARKETING, LLC	No	
149	INTEGRYS ENERGY SERVICES, INC.	No	
150	DTE ENERGY TRADING, INC.	No	
165	TENASKA MARKETING VENTURES	No	
166	TENASKA MARKETING VENTURES	No	
200	CLEARWATER ENTERPRISES, LLC	No	
201	BP CANADA ENERGY MARKETING CORP.	No	
202	BP CANADA ENERGY MARKETING CORP.	No	
209	BP CANADA ENERGY MARKETING CORP.	No	

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SCHEDULE 9 - 14



# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP

b) Pipeline Id: 28

c) Report Date: 1/2/2008

d) Original/Revised Filing Indicator: O

e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T

g) Storage Max Quantity Units of Measurement: T

h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670

i) Footnote Refs.:

## Agent Information:

Ref No.	Agent (ye)	Agent Affiliation Indicator (yf)	Footnotes (yg)
211	CONSTELLATION NEWENERGY-GAS DIVISION, LLC	No	
215	ONEOK ENERGY SERVICES COMPANY, L.P.	No	
216	UTILITY GAS MANAGEMENT	No	
217	WEST TEXAS GAS, INC.	No	
218	PROLIANCE ENERGY, LLC	No	
219	ATMOS ENERGY MARKETING, LLC	No	
220	ATMOS ENERGY MARKETING, LLC	No	
221	UTILITY GAS MANAGEMENT	No	
222	UTILITY GAS MANAGEMENT	No	
223	CLEARWATER ENTERPRISES, LLC	No	
224	CLEARWATER ENTERPRISES, LLC	No	
228	U.S. ENERGY SERVICES, INC.	No	
229	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
230	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
231	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
232	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
233	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
234	AMEREN ENERGY FUELS AND SERVICES COMPANY	No	
239	SEQUENT ENERGY MANAGEMENT, L.P.	No	
240	SEQUENT ENERGY MANAGEMENT, L.P.	No	
241	SEQUENT ENERGY MANAGEMENT, L.P.	No	
242	SEQUENT ENERGY MANAGEMENT, L.P.	No	
244	UTILITY GAS MANAGEMENT	No	
245	PROLIANCE ENERGY, LLC	No	
246	PROLIANCE ENERGY, LLC	No	
247	INTERSTATE MUNICIPAL GAS AGENCY	No	
248	INTERSTATE MUNICIPAL GAS AGENCY	No	
249	PROLIANCE ENERGY, LLC	No	
250	PROLIANCE ENERGY, LLC	No	
251	UTILITY GAS MANAGEMENT	No	
252	INTERSTATE MUNICIPAL GAS AGENCY	No	
253	INTERSTATE MUNICIPAL GAS AGENCY	No	
254	INTERSTATE MUNICIPAL GAS AGENCY	No	
255	INTERSTATE MUNICIPAL GAS AGENCY	No	
256	ONEOK ENERGY MARKETING COMPANY	No	
257	ONEOK ENERGY MARKETING COMPANY	No	
258	ONEOK ENERGY MARKETING COMPANY	No	
259	DELTA ENERGY LLC	No	

SCHEDULE 9 - 15

This sheet was generated by FERC from an electronic original submitted by the pipeline.

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yi)	(yl)	(yk)	(yl)	(ym)	(yn)	(yo)
1	M2	CRESCENDO - BP GAS MARKETING	29	121747	FLD	1,000	0	
1	MQ	KRAFT	29	26933	MKT	1,000	0	
2	M2	PEPL CIG EXCHANGE	29	46886	FLD	385	0	
2	MQ	ALSEY REFRACTORIES	29	4088	MKT	385	0	
3	M2	TRANSWESTERN - SNEED	29	22706	FLD	75	0	
3	MQ	SEABOARD BECKER 1-7	29	185969	FLD	25	0	
3	MQ	SEABOARD FARMS - DEPUY DELIVERY	29	203543	FLD	25	0	
3	MQ	SEABOARD FARMS - WITTAKER 1-6	29	185968	FLD	25	0	
4	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	7,000	0	
4	MQ	CILCO	29	131861	MKT	7,000	0	
5	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	0	0	
5	MQ	AMEREN ENERGY COLUMBIA PLANT - UNIO	29	445885	MKT	0	0	
6	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	11,000	0	
6	M2	CHANEY DELL - ATLAS PIPELINE MID-CO	29	38465	FLD	12,000	0	
6	M2	ELK CITY PLANT - ELK CITY OKLAHOMA	29	16494	FLD	15,000	0	
6	M2	ENOGEX - CARPENTER	29	48393	FLD	13,500	0	
6	M2	GARFIELD - ENOGEX	29	16998	FLD	35,000	0	
6	M2	MOBIL - ELK CITY PLANT	29	38407	FLD	2,500	0	
6	M2	PEPL CIG EXCHANGE	29	46886	FLD	20,200	0	
6	M2	TRANSWESTERN - SNEED	29	22706	FLD	20,000	0	
6	MQ	CENTRAL ILLINOIS PUBLIC SERVICE	29	131862	MKT	129,200	0	
7	IJ	CENTRAL ILLINOIS PUBLIC SERVICE - F	29	183645	FLD	0	40,000	
7	WR	CENTRAL ILLINOIS PUBLIC SERVICE - F	29	183645	FLD	0	71,000	
8	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	30,000	0	
8	MQ	CENTRAL ILLINOIS PUBLIC SERVICE	29	131862	MKT	30,000	0	
9	M2	UNION ELECTRIC	29	131879	MKT	20,000	0	
9	MQ	ILLINOIS POWER	29	126042	MKT	20,000	0	
10	M2	CHANEY DELL - ATLAS PIPELINE MID-CO	29	38465	FLD	25,000	0	
10	M2	PEPL CIG EXCHANGE	29	46886	FLD	20,000	0	
10	MQ	COLUMBIA GAS - MAUMEE	29	15896	MKT	45,000	0	
11	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	3,800	0	
11	MQ	ANCHOR GLASS	29	26850	MKT	3,800	0	
12	M2	PT - ANADARKO TRADING	29	106945	FLD	5,000	0	
12	MQ	PEOPLES FARM TAP - TRANSM U.S. HAVE	29	131902	FLD	980	0	
12	MQ	PEOPLES FARM TAPS - D.S. HAVEN	29	131901	MKT	490	0	
12	MQ	PEOPLES IRRIG - T U.S. HAVEN	29	131900	FLD	3,500	0	
12	MQ	SEWARD COUNTY GAS - HAYNE	29	131897	FLD	30	0	
13	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	21,600	0	
13	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	21,600	0	

SCHEDULE 9 - 16

This sheet was generated by FERC from an electronic original submitted by the pipeline.

SCHEDULE 9 - 16

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yi)	(yi)	(yk)	(yl)	(ym)	(yn)	(yo)
13	MQ	PECULIAR POWER PLANT - AQUILA	29	454406	MKT	43,200	0	
14	M2	PEPL CIG EXCHANGE	29	46886	FLD	35,000	0	
14	MQ	ADM WORLD - UNION ELECTRIC DEDUCT	29	445889	MKT	1,500	0	
14	MQ	CENTRAL ILLINOIS PUBLIC SERVICE	29	131862	MKT	2,000	0	
14	MQ	CILCO	29	131861	MKT	25,000	0	
14	MQ	ILLINOIS POWER	29	126042	MKT	4,000	0	
14	MQ	INDIANA GAS	29	131869	MKT	2,500	0	
15	M2	ENOGEX - BECKHAM - WIT	29	43654	FLD	3,250	0	
15	M2	SOUTH RATTLESNAKE CREEK - CHEYENNE	29	385413	FLD	3,250	0	
15	MQ	HANSFORD 100 - ARKALON ENERGY	29	702434	FLD	6,500	0	
16	M2	HT - ASSOCIATED GAS SERVICES	29	127931	FLD	120	0	
16	MQ	ASTRAL INDUSTRIES	29	162729	MKT	120	0	
17	M2	HT - ASSOCIATED GAS SERVICES	29	127931	FLD	2,600	0	
17	MQ	UNITED CITIES - BOWLING GREEN	29	13157	MKT	2,600	0	
18	M2	PRAFFORD GAS SYSTEM	29	56086	FLD	300	0	
18	MQ	CITY OF HAZELTON - ATMOS ENERGY	29	4925	FLD	300	0	
19	IJ	UNITED CITIES - WS	29	158534	FLD	0	540	
19	WR	UNITED CITIES - WS	29	158534	FLD	0	1,080	
20	M2	UNITED CITIES - WS	29	158534	FLD	1,062	0	
20	MQ	UNITED CITIES - MISSOURI	29	131906	MKT	1,062	0	
21	IJ	UNITED CITIES - IOS	29	129018	FLD	0	805	
21	WR	UNITED CITIES - IOS	29	129018	FLD	0	1,610	
22	M2	PT - ASSOCIATED GAS SERVICES	29	110783	FLD	5,000	0	
22	MQ	UNITED CITIES	29	131882	MKT	5,000	0	
23	M2	HT - ASSOCIATED GAS SERVICES	29	127931	FLD	8,045	0	
23	MQ	UNITED CITIES - MISSOURI	29	131906	MKT	8,045	0	
24	M2	PT - ASSOCIATED GAS SERVICES	29	110783	FLD	1,000	0	
24	MQ	UNITED CITIES - VIRDEN RURAL	29	131881	MKT	1,000	0	
25	IJ	UNITED CITIES BOWLING GREEN - IOS	29	129017	FLD	0	260	
25	WR	UNITED CITIES BOWLING GREEN - IOS	29	129017	FLD	0	520	
26	IJ	ASSOCIATED NATURAL GAS - IOS	29	128789	FLD	0	1,000	
26	WR	ASSOCIATED NATURAL GAS - IOS	29	128789	FLD	0	2,000	
27	M2	KINDER MORGAN GRANT #1 - RECEIPT	29	233949	FLD	4,000	0	
27	M2	PEPL CIG EXCHANGE	29	46886	FLD	4,000	0	
27	MQ	ASSOCIATED NATURAL GAS - BUTLER	29	12948	MKT	8,000	0	
28	IJ	UNITED CITIES - FS	29	203544	FLD	0	4,438	
28	WR	UNITED CITIES - FS	29	203544	FLD	0	9,511	
29	M2	UNITED CITIES - FS	29	203544	FLD	9,300	0	
29	MQ	UNITED CITIES - MISSOURI	29	131906	MKT	9,300	0	

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SCHEDULE 9 - 17

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yi)	(yl)	(yk)	(yl)	(ym)	(yn)	(yo)
30	IJ	ATMOS ENERGY - FS	29	486825	FLD	0	1,000	
30	WR	ATMOS ENERGY - FS	29	486825	FLD	0	1,000	
31	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	1,000	0	
31	MQ	CENTRAL ILLINOIS PUBLIC SERVICE	29	131862	MKT	1,000	0	
32	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	1,000	0	
32	MQ	ILLINOIS POWER	29	126042	MKT	1,000	0	
33	M2	CHANEY DELL - ATLAS PIPELINE MID-CO	29	38465	FLD	25,000	0	
33	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	25,000	0	
33	MQ	CONSUMERS ENERGY	29	133606	MKT	25,000	0	
33	MQ	KINDER MORGAN GRANT #1 - DELIVERY	29	233945	FLD	10,000	0	
33	MQ	KP&L	29	5678	FLD	15,000	0	
34	M2	UNION OJIBWAY - WAYNE COUNTY	29	88454	MKT	0	0	
34	MQ	BUCKEYE POWER GREENVILLE GENERATOR	29	279605	MKT	0	0	
35	M2	SOUTH RATTLESNAKE CREEK - CHEYENNE	29	385413	FLD	10,000	0	
35	MQ	COLUMBIA GAS - MAUMEE	29	15896	MKT	10,000	0	
36	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	20,086	0	
36	MQ	LEBANON LATERAL	29	27216	MKT	20,086	0	
37	M2	CENTERPOINT ENERGY GAS TRANSMISSION	29	16817	FLD	10,086	0	
37	MQ	COLUMBIA GAS - MAUMEE	29	15896	MKT	10,086	0	
38	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	10,043	0	
38	MQ	LEBANON LATERAL	29	27216	MKT	10,043	0	
39	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	5,000	0	
39	MQ	CILCO	29	131861	MKT	5,000	0	
40	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	50,000	0	
40	MQ	CILCO	29	131861	MKT	50,000	0	
41	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	20,000	0	
41	MQ	CILCO	29	131861	MKT	20,000	0	
42	IJ	CENTRAL ILLINOIS LIGHT COMPANY - FS	29	486823	FLD	0	10,740	
42	WR	CENTRAL ILLINOIS LIGHT COMPANY - FS	29	486823	FLD	0	18,500	
43	M2	CHANEY DELL - ATLAS PIPELINE MID-CO	29	38465	FLD	18,500	0	
43	MQ	CILCO	29	131861	MKT	18,500	0	
44	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	500	0	
44	MQ	CERRO COPPER CASTING PLANT	29	182298	MKT	500	0	
45	M2	ENOGEX - BECKHAM - WIT	29	43654	FLD	9,315	0	
45	M2	ENOGEX - CARPENTER	29	48393	FLD	7,775	0	
45	MQ	CITIZENS GAS AND COKE	29	131863	MKT	17,090	0	
46	M2	HT - ONEOK ENERGY MARKETING AND TRA	29	127829	FLD	2,100	0	
46	MQ	CITY OF AUBURN	29	4070	MKT	2,100	0	
47	M2	HT - OCCIDENTAL ENERGY MARKETING	29	127874	FLD	1,083	0	

This sheet was generated by FERC from an electronic original submitted by the pipeline.

SCHEDULE 9 - 18

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDO	Point Storage MDO	Footnotes
No.	(yh)	(yi)	(yj)	(yk)	(yl)	(ym)	(yn)	(yo)
47	M2	HT - VESTA ENERGY #2	29	127922	FLD	1,083	0	
47	M2	HT - VESTA ENERGY #3	29	127848	FLD	1,084	0	
47	MQ	CITY OF BUSHNELL	29	3773	MKT	3,250	0	
48	M2	ANR DEFIANCE	29	15671	MKT	3,250	0	
48	MQ	CITY OF BUSHNELL	29	3773	MKT	3,250	0	
49	M2	HT - VESTA ENERGY #3	29	127848	FLD	262	0	
49	MQ	CITY OF CLARENCE	29	12886	MKT	262	0	
50	M2	HT - ACCESS ENERGY #1	29	127939	FLD	9,999	0	
50	MQ	CITY OF FULTON	29	12939	MKT	9,999	0	
51	M2	CIG PAN BAKER EXCHANGE - WIT	29	48995	FLD	1,000	0	
51	MQ	CITY OF GRUVER	29	26360	FLD	1,000	0	
52	M2	HT - WESTAR GAS COMPANY	29	223292	FLD	3,750	0	
52	MQ	CITY OF HERMANN	29	13169	MKT	3,750	0	
53	M2	HT - ONEOK ENERGY MARKETING AND TRA	29	127829	FLD	850	0	
53	MQ	CITY OF LACYGNE	29	5525	MKT	850	0	
54	M2	HT - WESTAR GAS MARKETING	29	221221	FLD	2,400	0	
54	MQ	CITY OF LOUISBURG	29	131870	MKT	2,400	0	
55	M2	PT - TRUNKLINE GAS	29	281368	FLD	4,500	0	
55	MQ	CITY OF MACON	29	13177	MKT	4,500	0	
56	M2	HT - VESTA ENERGY #3	29	127848	FLD	400	0	
56	MQ	CITY OF MADISON	29	12888	MKT	400	0	
57	M2	HT - VESTA ENERGY #3	29	127848	FLD	3,500	0	
57	MQ	CITY OF MONROE CITY	29	12898	MKT	3,500	0	
58	M2	MASTERGAS	29	46972	MKT	1,600	0	
58	MQ	CITY OF MONTGOMERY CITY	29	12899	MKT	1,600	0	
59	M2	HT - VESTA ENERGY #3	29	127848	FLD	1,270	0	
59	MQ	CITY OF PARIS	29	12889	MKT	1,270	0	
60	M2	HT - VESTA ENERGY #3	29	127848	FLD	519	0	
60	MQ	CITY OF PERRY	29	12900	MKT	519	0	
61	M2	HT - OCCIDENTAL ENERGY MARKETING	29	127874	FLD	1,100	0	
61	M2	HT - VESTA ENERGY #2	29	127922	FLD	1,100	0	
61	M2	HT - VESTA ENERGY #3	29	127848	FLD	1,100	0	
61	MQ	CITY OF PITTSFIELD	29	4040	MKT	3,300	0	
62	M2	ANR DEFIANCE	29	15671	MKT	3,300	0	
62	MQ	CITY OF PITTSFIELD	29	4040	MKT	3,300	0	
63	M2	HT - OCCIDENTAL ENERGY MARKETING	29	127874	FLD	763	0	
63	M2	HT - VESTA ENERGY #3	29	127848	FLD	762	0	
63	MQ	CITY OF ROODHOUSE	29	4091	MKT	1,525	0	
64	M2	HT - VESTA ENERGY #3	29	127848	FLD	2,000	0	

This sheet was generated by FERC from an electronic original submitted by the pipeline.

SCHEDULE 9 - 19

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yi)	(yj)	(yk)	(yl)	(ym)	(yn)	(yo)
64	MO	CITY OF SHELBY	29	12887	MKT	2,000	0	
65	M2	HT - VESTA ENERGY #1	29	127775	FLD	1,050	0	
65	MO	CITY OF WAVERLY	29	3995	MKT	1,050	0	
66	M2	ANR DEFIANCE	29	15671	MKT	1,050	0	
66	MO	CITY OF WAVERLY	29	3995	MKT	1,050	0	
67	M2	HT - ANADARKO TRADING #2	29	127940	FLD	2,200	0	
67	MO	CITY OF WHITE HALL	29	4093	MKT	2,200	0	
68	M2	HT - ANADARKO TRADING #2	29	127940	FLD	1,450	0	
68	MO	CITY OF WINCHESTER	29	4086	MKT	1,450	0	
69	IJ	COLUMBIA GAS OF OHIO - FS	29	387290	MKT	0	10,000	
69	WR	COLUMBIA GAS OF OHIO - FS	29	387290	MKT	0	26,667	
70	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	28,662	0	
70	MO	COLUMBIA GAS OF OHIO	29	221253	MKT	28,662	0	
71	M2	CIG PAN BAKER EXCHANGE - WIT	29	48995	FLD	15,000	0	
71	MO	COLUMBIA GAS OF OHIO	29	221253	MKT	15,000	0	
72	M2	COLUMBIA GAS OF OHIO - FS	29	387290	MKT	26,338	0	
72	MO	COLUMBIA GAS OF OHIO	29	221253	MKT	26,338	0	
73	M2	DORCHESTER HUGOTON - MOUSER	29	158744	FLD	150	0	
73	M2	ELK CITY PLANT - ELK CITY OKLAHOMA	29	16494	FLD	750	0	
73	M2	PEPL CIG EXCHANGE	29	46886	FLD	600	0	
73	MO	UNION OJIBWAY - WAYNE COUNTY	29	88454	MKT	1,500	0	
74	M2	SOUTH RATTLESNAKE CREEK - CHEYENNE	29	385413	FLD	50,000	0	
74	MO	CONSUMERS ENERGY	29	133606	MKT	50,000	0	
75	M2	BAKER - DAUPHIN ISLAND GATHERING PA	29	199457	FLD	0	0	
75	M2	CIG PAN BAKER EXCHANGE - WIT	29	48995	FLD	0	0	
75	MO	MICHIGAN GAS STORAGE	29	133606	MKT	0	0	
76	M2	CIG PAN BAKER EXCHANGE - WIT	29	48995	FLD	10,000	0	
76	MO	UNION OJIBWAY - WAYNE COUNTY	29	88454	MKT	10,000	0	
77	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	20,000	0	
77	MO	UNION OJIBWAY - WAYNE COUNTY	29	88454	MKT	20,000	0	
78	M2	ENOGEX - BECKHAM - WIT	29	43654	FLD	315	0	
78	M2	PEPL CIG EXCHANGE	29	46886	FLD	315	0	
78	MO	MISSOURI PIPELINE - WIT	29	80990	MKT	630	0	
79	M2	ELK CITY PLANT - ELK CITY OKLAHOMA	29	16494	FLD	500	0	
79	MO	MISSOURI FARM TAPS	29	131917	MKT	500	0	
80	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	21,276	0	
80	MO	LEBANON LATERAL	29	27216	MKT	21,276	0	
81	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	5,206	0	
81	MO	LEBANON LATERAL	29	27216	MKT	5,206	0	

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SCHEDULE 9 - 20

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yi)	(yi)	(yk)	(yl)	(ym)	(yn)	(yo)
82	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	15,000	0	
82	MO	EAST OHIO GAS	29	131866	MKT	15,000	0	
83	M2	UNION OJIBWAY - WAYNE COUNTY	29	88454	MKT	0	0	
83	MO	DPL ENERGY MONTPELIER CT PLANT	29	294417	MKT	0	0	
84	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	5,000	0	
84	MO	OHIO GAS	29	131874	MKT	5,000	0	
85	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	25,000	0	
85	MO	CITIZENS GAS FUEL	29	131864	MKT	10,000	0	
85	MO	OHIO GAS	29	131874	MKT	15,000	0	
86	IJ	DTE ENERGY TRADING - FS	29	473475	MKT	0	3,000	
86	WR	DTE ENERGY TRADING - FS	29	473475	MKT	0	15,245	
87	M2	DTE ENERGY TRADING - FS	29	473475	MKT	15,000	0	
87	MO	CITIZENS GAS FUEL	29	131864	MKT	15,000	0	
88	M2	CENTRAL ILLINOIS PUBLIC SERVICE - P	29	467839	MKT	15,244	0	
88	MO	NGPL MOULTRIE COUNTY	29	4004	MKT	15,244	0	
89	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	29,000	0	
89	MO	EAST OHIO GAS	29	131866	MKT	29,000	0	
90	IJ	EMPIRE DISTRICT GAS - FS	29	279575	FLD	0	6,000	
90	WR	EMPIRE DISTRICT GAS - FS	29	279575	FLD	0	14,000	
91	M2	CRESCENDO - BP GAS MARKETING	29	121747	FLD	2,250	0	
91	M2	EMPIRE DISTRICT GAS - FS	29	279575	FLD	8,000	0	
91	M2	KINDER MORGAN GRANT #1 - RECEIPT	29	233949	FLD	2,250	0	
91	M2	PEPL CIG EXCHANGE	29	46886	FLD	2,250	0	
91	M2	TRANSWESTERN - SNEED	29	22706	FLD	2,250	0	
91	MO	EMPIRE DISTRICT GAS	29	131872	MKT	17,000	0	
92	M2	CIG PAN BAKER EXCHANGE - WIT	29	48995	FLD	10,000	0	
92	M2	ELK CITY PLANT - ELK CITY OKLAHOMA	29	16494	FLD	20,000	0	
92	M2	SOUTH RATTLESNAKE CREEK - CHEYENNE	29	385413	FLD	10,000	0	
92	MO	EAST OHIO GAS	29	131866	MKT	40,000	0	
93	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	0	0	
93	MO	FIRSTENERGY SOLUTIONS DELIVERY	29	276975	MKT	0	0	
94	IJ	FIRSTENERGY SOLUTIONS - FS	29	276976	FLD	0	1	
94	WR	FIRSTENERGY SOLUTIONS - FS	29	276976	FLD	0	1	
95	M2	ANR DEFIANCE	29	15671	MKT	0	0	
95	MO	FIRSTENERGY SOLUTIONS DELIVERY	29	276975	MKT	0	0	
96	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	20,000	0	
96	MO	FIRSTENERGY SOLUTIONS DELIVERY	29	276975	MKT	20,000	0	
97	M2	DELHI CARPENTER RECEIPT - WIT	29	181095	FLD	10,000	0	
97	MO	GETTY - HARPER (SPIVEY)	29	132751	FLD	10,000	0	

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SCHEDULE 9 - 21

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yi)	(yi)	(yk)	(yl)	(ym)	(yn)	(yo)
98	M2	HEMPHILL DEMARCATION	29	173434	FLD	11,000	0	
98	MO	GENERAL MOTORS	29	15668	MKT	11,000	0	
99	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	7,000	0	
99	MO	CITIZENS GAS FUEL	29	131864	MKT	1,000	0	
99	MO	NIPSCO	29	128358	MKT	6,000	0	
100	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	4,750	0	
100	MO	MICHIGAN ETHANOL PLANT - GLOBAL ETH	29	487979	MKT	4,750	0	
101	M2	DCP MIDSTREAM - CASHION TRANSPORT	29	38448	FLD	7,600	0	
101	MO	GUARDIAN GLASS	29	88488	MKT	7,600	0	
102	M2	WESTANA POINT	29	183687	FLD	200	0	
102	MO	HAVEN STEEL PRODUCTS DELIVERY	29	203542	MKT	200	0	
103	M2	CRESCENDO - BP GAS MARKETING	29	121747	FLD	35,000	0	
103	M2	PHILLIPS HANSFORD RESIDUE - WIT	29	38592	FLD	30,000	0	
103	M2	SATANTA / RICHFIELD CTM	29	245054	FLD	10,000	0	
103	M2	TRANSWESTERN - SNEED	29	22706	FLD	25,000	0	
103	MO	ILLINOIS POWER	29	126042	MKT	100,000	0	
104	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	25,000	0	
104	MO	ILLINOIS POWER	29	126042	MKT	25,000	0	
105	IJ	ILLINOIS POWER - FS	29	486824	FLD	0	9,678	
105	WR	ILLINOIS POWER - FS	29	486824	FLD	0	16,650	
106	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	20,000	0	
106	MO	ILLINOIS POWER	29	126042	MKT	20,000	0	
107	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	8,280	0	
107	MO	OHIO GAS	29	131874	MKT	2,000	0	
107	MO	UNION OJIBWAY - WAYNE COUNTY	29	88454	MKT	6,280	0	
108	M2	ANR DEFIANCE	29	15671	MKT	5,000	0	
108	MO	OHIO GAS	29	131874	MKT	5,000	0	
109	M2	ENOGEX - BECKHAM - WIT	29	43654	FLD	40,000	0	
109	MO	COLUMBIA GAS OF OHIO	29	221253	MKT	15,000	0	
109	MO	EAST OHIO GAS	29	131866	MKT	25,000	0	
110	M2	WESTANA POINT	29	183687	FLD	500	0	
110	MO	CILCO	29	131861	MKT	100	0	
110	MO	INDIANA GAS	29	131869	MKT	400	0	
111	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	16,500	0	
111	MO	COLUMBIA GAS OF OHIO	29	221253	MKT	1,500	0	
111	MO	INDIANA GAS	29	131869	MKT	1,600	0	
111	MO	JOHNS MANVILLE	29	236916	MKT	13,400	0	
112	M2	NIPSCO	29	128358	MKT	8,000	0	
112	MO	NIPSCO - PARK	29	446694	MKT	8,000	0	

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SCHEDULE 9 - 22



# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: 0  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yi)	(yi)	(yk)	(yl)	(ym)	(yn)	(yo)
113	M2	NIPSCO - PARK	29	446694	MKT	8,000	0	
113	MQ	NIPSCO	29	128358	MKT	8,000	0	
114	M2	ENOGEX - BECKHAM - WIT	29	43654	FLD	12,000	0	
114	MQ	NIPSCO	29	128358	MKT	12,000	0	
115	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	35,000	0	
115	MQ	NIPSCO	29	128358	MKT	35,000	0	
116	IJ	KOKOMO GAS & FUEL - FS	29	445882	MKT	0	7,000	
116	WR	KOKOMO GAS & FUEL - FS	29	445882	MKT	0	16,000	
117	M2	KOKOMO GAS & FUEL - FS	29	445882	MKT	16,000	0	
117	MQ	NIPSCO	29	128358	MKT	16,000	0	
118	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	55,238	0	
118	MQ	MISSOURI PIPELINE - WIT	29	80990	MKT	55,238	0	
119	M2	CHANEY DELL - ATLAS PIPELINE MID-CO	29	38465	FLD	15,062	0	
119	MQ	PANHANDLE BOURBON DELIVERY	29	3715	MKT	15,062	0	
120	M2	PHILLIPS HANSFORD RESIDUE - WIT	29	38592	FLD	25,000	0	
120	MQ	MICHIGAN CONSOLIDATED GAS - DETROIT	29	266019	MKT	25,000	0	
121	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	10,000	0	
121	MQ	MICHIGAN CONSOLIDATED GAS - DETROIT	29	266019	MKT	10,000	0	
122	M2	PHILLIPS HANSFORD RESIDUE - WIT	29	38592	FLD	40,000	0	
122	MQ	MICHIGAN CONSOLIDATED GAS - DETROIT	29	266019	MKT	40,000	0	
123	M2	CRESCENDO - BP GAS MARKETING	29	121747	FLD	9,750	0	
123	M2	KINDER MORGAN GRANT #1 - RECEIPT	29	233949	FLD	8,750	0	
123	M2	PEPL CIG EXCHANGE	29	46886	FLD	4,750	0	
123	M2	SOUTH RATTLESNAKE CREEK - CHEYENNE	29	385413	FLD	15,000	0	
123	M2	TRANSWESTERN - SNEED	29	22706	FLD	8,750	0	
123	MQ	MICHIGAN GAS UTILITIES	29	131871	MKT	47,000	0	
124	M2	MGU DIVISION DRIVE STATION	29	290921	MKT	15,000	0	
124	MQ	MICHIGAN GAS UTILITIES	29	131871	MKT	15,000	0	
125	M2	DORCHESTER HUGOTON - MOUSER	29	158744	FLD	4,000	0	
125	MQ	CITY OF MARSHALL DEDUCT - MID-MISSO	29	445895	MKT	4,000	0	
126	M2	CIG PAN BAKER EXCHANGE - WIT	29	48995	FLD	4,062	0	
126	M2	PEPL CIG EXCHANGE	29	46886	FLD	18,000	0	
126	MQ	MISSOURI GAS ENERGY OF MISSOURI	29	107576	MKT	22,062	0	
127	IJ	MISSOURI GAS ENERGY - FS	29	281355	FLD	0	18,000	
127	WR	MISSOURI GAS ENERGY - FS	29	281355	FLD	0	20,000	
128	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	23,745	0	
128	MQ	KANSAS PIPELINE	29	80988	MKT	2,476	0	
128	MQ	MISSOURI GAS ENERGY OF MISSOURI	29	107576	MKT	21,269	0	
129	M2	BAKER - DAUPHIN ISLAND GATHERING PA	29	199457	FLD	3,000	0	

This sheet was generated by FERC from an electronic original submitted by the pipeline.

SCHEDULE 9 - 23

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yi)	(yi)	(yk)	(yl)	(ym)	(yn)	(yo)
129	MO	PVR - NATIONAL HELIUM	29	378545	FLD	3,000	0	
130	IJ	MUNICIPAL GAS COMMISSION OF MISSOURI	29	128948	FLD	0	1,330	
130	WR	MUNICIPAL GAS COMMISSION OF MISSOURI	29	128948	FLD	0	2,660	
131	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	6,050	0	
131	M2	CRESCENDO - BP GAS MARKETING	29	121747	FLD	10,000	0	
131	M2	PEPL CIG EXCHANGE	29	46886	FLD	10,000	0	
131	M2	SNEED - CONOCOPHILLIPS	29	54962	FLD	10,000	0	
131	MO	UNION OJIBWAY - WAYNE COUNTY	29	88454	MKT	36,050	0	
132	M2	HT - OCCIDENTAL ENERGY MARKETING	29	439802	FLD	2,650	0	
132	M2	PT - OGE ENERGY RESOURCES	29	112058	FLD	2,050	0	
132	MO	NORTHEAST MISSOURI GRAIN	29	279604	MKT	4,700	0	
133	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	4,000	0	
133	MO	ETHANOL PLANT LATERAL - MISSOURI JM	29	486912	MKT	4,000	0	
134	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	500	0	
134	MO	NORTHEAST MISSOURI GRAIN	29	279604	MKT	500	0	
135	M2	ENOGEX - BECKHAM - WIT	29	43654	FLD	507	0	
135	MO	NORTHERN ILLINOIS GAS - ATLAS	29	4036	MKT	507	0	
136	M2	HT - ONEOK ENERGY MARKETING AND TRA	29	127829	FLD	3,000	0	
136	MO	NIPSCO	29	128358	MKT	3,000	0	
137	M2	CIG PAN BAKER EXCHANGE - WIT	29	48995	FLD	10,000	0	
137	MO	NIPSCO DEFIANCE - CROSSROADS	29	140266	MKT	10,000	0	
138	M2	NIPSCO	29	128358	MKT	7,000	0	
138	MO	NIPSCO - PARK	29	446694	MKT	7,000	0	
139	M2	NIPSCO - PARK	29	446694	MKT	7,000	0	
139	MO	NIPSCO	29	128358	MKT	7,000	0	
140	M2	CHANEY DELL - ATLAS PIPELINE MID-CO	29	38465	FLD	10,000	0	
140	M2	ENOGEX - BECKHAM - WIT	29	43654	FLD	10,000	0	
140	M2	SNEED - CONOCOPHILLIPS	29	54962	FLD	10,000	0	
140	MO	NIPSCO	29	128358	MKT	30,000	0	
141	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	20,000	0	
141	MO	NIPSCO	29	128358	MKT	20,000	0	
142	IJ	NIPSCO - FS	29	296070	MKT	0	20,000	
142	WR	NIPSCO - FS	29	296070	MKT	0	70,791	
143	M2	NIPSCO - FS	29	296070	MKT	70,000	0	
143	MO	NIPSCO	29	128358	MKT	70,000	0	
144	M2	ENOGEX - BECKHAM - WIT	29	43654	FLD	15,165	0	
144	MO	PANHANDLE BOURBON DELIVERY	29	3715	MKT	15,165	0	
145	M2	ENBRIDGE PIPELINES (TEXAS GATHERING	29	14413	FLD	8,000	0	
145	MO	INDIANA GAS	29	131869	MKT	8,000	0	

This sheet was generated by FERC from an electronic original submitted by the pipeline.

SCHEDULE 9 - 24

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yi)	(yj)	(yk)	(yl)	(ym)	(yn)	(yo)
146	IJ	OHIO GAS - WS	29	128832	MKT	0	2,000	
146	WR	OHIO GAS - WS	29	128832	MKT	0	4,000	
147	M2	OHIO GAS - WS	29	128832	MKT	3,960	0	
147	MO	OHIO GAS	29	131874	MKT	3,960	0	
148	IJ	OHIO GAS - IOS	29	128971	FLD	0	2,270	
148	WR	OHIO GAS - IOS	29	128971	FLD	0	4,540	
149	M2	KP&L	29	5678	FLD	6,700	0	
149	MO	OHIO GAS	29	131874	MKT	6,700	0	
150	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	3,000	0	
150	MO	OHIO GAS	29	131874	MKT	3,000	0	
151	M2	PHILLIPS - CIMARRON	29	46967	FLD	26,000	0	
151	MO	BLEIGH FARMS	29	13149	MKT	25	0	
151	MO	CILCO	29	131861	MKT	2,690	0	
151	MO	CONTINENTAL CEMENT	29	131858	MKT	75	0	
151	MO	EMPIRE DISTRICT GAS	29	131872	MKT	2,792	0	
151	MO	ETHANOL PLANT LATERAL - MISSOURI JM	29	486912	MKT	510	0	
151	MO	HARBISON-WALKER BRICK PLANT - VANDA	29	13172	MKT	1,800	0	
151	MO	MISSOURI GAS ENERGY OF MISSOURI	29	107576	MKT	315	0	
151	MO	MISSOURI PIPELINE - WIT	29	80990	MKT	3,287	0	
151	MO	ONEOK ENERGY - UNION ELECTRIC DEDUC	29	445886	MKT	12,000	0	
151	MO	PACE INDUSTRIES	29	173411	MKT	850	0	
151	MO	UNITED CITIES - MISSOURI	29	131906	MKT	1,500	0	
151	MO	UNITED CITIES - THERMIC	29	131880	MKT	156	0	
152	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	650	0	
152	MO	ONEOK ENERGY - UNION ELECTRIC DEDUC	29	445886	MKT	650	0	
153	M2	PONY EXPRESS - KINDER MORGAN	29	227523	MKT	20,000	0	
153	MO	KANSAS PIPELINE	29	80988	MKT	20,000	0	
154	M2	GARFIELD - ENOGEX	29	16998	FLD	2,248	0	
154	MO	KP&L KANSAS	29	107575	MKT	2,248	0	
155	IJ	KPL KANSAS - IOS	29	129044	FLD	0	225	
155	WR	KPL KANSAS - IOS	29	129044	FLD	0	450	
156	M2	KPL KANSAS - WS	29	129047	FLD	2,096	0	
156	MO	KP&L KANSAS	29	107575	MKT	2,096	0	
157	IJ	KPL KANSAS - WS	29	129047	FLD	0	1,062	
157	WR	KPL KANSAS - WS	29	129047	FLD	0	2,123	
158	M2	KP&L	29	5678	FLD	656	0	
158	M2	PLAINS LINE DEMARCATION	29	173459	FLD	905	0	
158	MO	KP&L KANSAS WEST OF HAVEN	29	107574	FLD	1,561	0	
159	M2	KPL WEST OF HAVEN - WS	29	129039	FLD	1,414	0	

This sheet was generated by FERC from an electronic original submitted by the pipeline.

SCHEDULE 9 - 25

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDO	Point Storage MDO	Footnotes
No.	(yh)	(yi)	(yi)	(yk)	(yl)	(ym)	(yn)	(yo)
159	MQ	KP&L KANSAS WEST OF HAVEN	29	107574	FLD	1,414	0	
160	IJ	KPL WEST OF HAVEN - IOS	29	129041	FLD	0	156	
160	WR	KPL WEST OF HAVEN - IOS	29	129041	FLD	0	312	
161	IJ	KPL WEST OF HAVEN - WS	29	129039	FLD	0	726	
161	WR	KPL WEST OF HAVEN - WS	29	129039	FLD	0	1,451	
162	M2	BAKER - DAUPHIN ISLAND GATHERING PA	29	199457	FLD	13,000	0	
162	M2	CIG PAN BAKER EXCHANGE - WIT	29	48995	FLD	14,000	0	
162	MQ	HAVILAND LATERAL - PCS NITROGEN FER	29	445896	MKT	27,000	0	
163	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	37,000	0	
163	MQ	HAVILAND LATERAL - PCS NITROGEN FER	29	445896	MKT	37,000	0	
164	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	11,725	0	
164	MQ	HAVILAND LATERAL - PCS NITROGEN FER	29	445896	MKT	11,725	0	
165	IJ	PECO ENERGY - FS	29	183651	MKT	0	13,730	
165	WR	PECO ENERGY - FS	29	183651	MKT	0	30,511	
166	M2	PECO ENERGY - FS	29	183651	MKT	29,973	0	
166	MQ	LEBANON LATERAL	29	27216	MKT	29,973	0	
167	IJ	CITIZENS GAS AND COKE - WS	29	128745	MKT	0	25,495	
167	WR	CITIZENS GAS AND COKE - WS	29	128745	MKT	0	50,990	
168	IJ	CITIZENS GAS AND COKE - IOS	29	128835	FLD	0	500	
168	WR	CITIZENS GAS AND COKE - IOS	29	128835	FLD	0	1,000	
169	M2	CITIZENS GAS AND COKE - WS	29	128745	MKT	50,183	0	
169	MQ	CITIZENS GAS AND COKE	29	131863	MKT	50,182	0	
169	MQ	INDIANA GAS	29	131869	MKT	1	0	
170	M2	DCP MIDSTREAM - KINGFISHER	29	40325	FLD	17,000	0	
170	M2	GARFIELD - ENOGEX	29	16998	FLD	16,000	0	
170	M2	SNEED - CONOCOPHILLIPS	29	54962	FLD	18,432	0	
170	MQ	CITIZENS GAS AND COKE	29	131863	MKT	1	0	
170	MQ	INDIANA GAS	29	131869	MKT	51,431	0	
171	M2	CIG PAN BAKER EXCHANGE - WIT	29	48995	FLD	5,556	0	
171	M2	DCP MIDSTREAM - KINGFISHER	29	40325	FLD	5,555	0	
171	M2	ELK CITY PLANT - ELK CITY OKLAHOMA	29	16494	FLD	5,555	0	
171	M2	GARFIELD - ENOGEX	29	16998	FLD	5,555	0	
171	M2	SNEED - CONOCOPHILLIPS	29	54962	FLD	5,555	0	
171	MQ	CITIZENS GAS AND COKE	29	131863	MKT	27,775	0	
171	MQ	INDIANA GAS	29	131869	MKT	1	0	
172	IJ	CITIZENS GAS AND COKE - WS	29	128748	MKT	0	20,495	
172	WR	CITIZENS GAS AND COKE - WS	29	128748	MKT	0	40,990	
173	M2	CITIZENS GAS AND COKE - WS	29	128748	MKT	40,300	0	
173	MQ	CITIZENS GAS AND COKE	29	131863	MKT	40,299	0	

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SCHEDULE 9 - 26

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yt)	(yj)	(yk)	(yl)	(ym)	(yn)	(yo)
173	MQ	INDIANA GAS	29	131869	MKT	1	0	
174	M2	ENOGEX - CARPENTER	29	48393	FLD	5,687	0	
174	MQ	CITIZENS GAS AND COKE	29	131863	MKT	5,686	0	
174	MQ	INDIANA GAS	29	131869	MKT	1	0	
175	M2	ENOGEX - CARPENTER	29	48393	FLD	10,001	0	
175	MQ	CITIZENS GAS AND COKE	29	131863	MKT	10,000	0	
175	MQ	INDIANA GAS	29	131869	MKT	1	0	
176	IJ	PROLIANCE ENERGY - FS	29	203552	FLD	0	15,000	
176	WR	PROLIANCE ENERGY - FS	29	203552	FLD	0	42,857	
177	M2	SNEED - CONOCOPHILLIPS	29	54962	FLD	15,216	0	
177	MQ	PROLIANCE ENERGY - FS	29	203552	FLD	15,216	0	
178	M2	INDIANA GAS - PARK	29	467878	MKT	20,000	0	
178	MQ	CITIZENS GAS AND COKE	29	131863	MKT	1	0	
178	MQ	INDIANA GAS	29	131869	MKT	19,999	0	
179	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	10,000	0	
179	MQ	CITIZENS GAS AND COKE	29	131863	MKT	10,000	0	
180	IJ	PROLIANCE ENERGY - FS	29	221179	MKT	0	45,673	
180	WR	PROLIANCE ENERGY - FS	29	221179	MKT	0	101,447	
181	M2	PROLIANCE ENERGY - FS	29	221179	MKT	100,000	0	
181	MQ	INDIANA GAS	29	131869	MKT	100,000	0	
182	IJ	PROLIANCE ENERGY - IOS	29	221226	FLD	0	5,000	
182	WR	PROLIANCE ENERGY - IOS	29	221226	FLD	0	10,000	
183	M2	PROLIANCE ENERGY - FS	29	221179	MKT	0	0	
183	MQ	INDIANA GAS	29	131869	MKT	0	0	
184	M2	PHILLIPS HANSFORD RESIDUE - WIT	29	38592	FLD	5,001	0	
184	MQ	INDIANA GAS	29	131869	MKT	5,001	0	
185	M2	CHANEY DELL - ATLAS PIPELINE MID-CO	29	38465	FLD	15,109	0	
185	MQ	CITIZENS GAS AND COKE	29	131863	MKT	1	0	
185	MQ	INDIANA GAS	29	131869	MKT	15,108	0	
186	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	58,132	0	
186	MQ	CITIZENS GAS AND COKE	29	131863	MKT	1	0	
186	MQ	INDIANA GAS	29	131869	MKT	58,131	0	
187	IJ	PROLIANCE ENERGY - FS	29	281357	FLD	0	8,500	
187	WR	PROLIANCE ENERGY - FS	29	281357	FLD	0	33,553	
188	M2	PROLIANCE ENERGY - FS	29	281357	FLD	32,415	0	
188	MQ	CITIZENS GAS AND COKE	29	131863	MKT	1	0	
188	MQ	INDIANA GAS	29	131869	MKT	32,414	0	
189	M2	INDIANA GAS	29	131869	MKT	8,610	0	
189	MQ	PROLIANCE ENERGY - FS	29	281357	FLD	8,610	0	

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SCHEDULE 9 - 27

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDO	Point Storage MDO	Footnotes
No.	(yh)	(yi)	(yi)	(yk)	(yl)	(ym)	(yn)	(yo)
190	M2	CHANEY DELL - ATLAS PIPELINE MID-CO	29	38465	FLD	0	0	
190	MO	PROLIANCE ENERGY - FS	29	281357	FLD	0	0	
191	M2	RINGWOOD	29	47025	FLD	10,000	0	
191	MO	INDIANA GAS	29	131869	MKT	10,000	0	
192	IJ	PROLIANCE ENERGY - WS	29	486826	MKT	0	6,375	
192	WR	PROLIANCE ENERGY - WS	29	486826	MKT	0	12,750	
193	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	26,000	0	
193	M2	CRESCENDO - BP GAS MARKETING	29	121747	FLD	31,000	0	
193	M2	ELK CITY PLANT - ELK CITY OKLAHOMA	29	16494	FLD	10,575	0	
193	M2	ENOGEX - BECKHAM - WIT	29	43654	FLD	5,000	0	
193	M2	ENOGEX - CARPENTER	29	48393	FLD	5,000	0	
193	M2	GARFIELD - ENOGEX	29	16998	FLD	5,000	0	
193	M2	MAGIC CIRCLE P.T. PLT 517	29	56010	FLD	15,000	0	
193	M2	NORTHERN NATURAL	29	5415	FLD	11,000	0	
193	M2	PHILLIPS HANSFORD RESIDUE - WIT	29	38592	FLD	20,000	0	
193	MO	INDIANA GAS	29	131869	MKT	128,575	0	
194	M2	PROLIANCE ENERGY - WS	29	486826	MKT	9,832	0	
194	MO	CITIZENS GAS AND COKE	29	131863	MKT	9,831	0	
194	MO	INDIANA GAS	29	131869	MKT	1	0	
195	M2	BAKER - DAUPHIN ISLAND GATHERING PA	29	199457	FLD	10,144	0	
195	MO	PROLIANCE ENERGY - FS	29	486831	FLD	10,144	0	
196	IJ	PROLIANCE ENERGY - FS	29	486831	FLD	0	10,000	
196	WR	PROLIANCE ENERGY - FS	29	486831	FLD	0	22,222	
197	M2	ENOGEX - BECKHAM - WIT	29	43654	FLD	0	0	
197	M2	ENOGEX - CARPENTER	29	48393	FLD	0	0	
197	MO	CITIZENS GAS AND COKE	29	131863	MKT	0	0	
198	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	25,000	0	
198	MO	LEBANON LATERAL	29	27216	MKT	25,000	0	
199	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	88,498	0	
199	MO	LEBANON LATERAL	29	27216	MKT	88,498	0	
200	M2	RINGWOOD	29	47025	FLD	500	0	
200	MO	SEILING PUBLIC WORKS	29	131877	FLD	500	0	
201	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	9,500	0	
201	MO	SOUTHEAST MICHIGAN GAS	29	180125	MKT	9,500	0	
202	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	30,000	0	
202	MO	SOUTHEAST MICHIGAN GAS	29	180125	MKT	30,000	0	
203	M2	ELK CITY PLANT - ELK CITY OKLAHOMA	29	16494	FLD	4,625	0	
203	M2	ENOGEX - BECKHAM - WIT	29	43654	FLD	4,625	0	
203	M2	PEPL CIG EXCHANGE	29	46886	FLD	4,625	0	

SCHEDULE 9 - 28

This sheet was generated by FERC from an electronic original submitted by the pipeline.

SCHEDULE 9 - 28

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yi)	(yl)	(yk)	(yl)	(ym)	(yn)	(yo)
203	M2	SOUTH RATTLESNAKE CREEK - CHEYENNE	29	385413	FLD	4,625	0	
203	MQ	SOUTHEAST MICHIGAN GAS	29	180125	MKT	18,500	0	
204	M2	PT - ANADARKO TRADING	29	106945	FLD	49,355	0	
204	MQ	SOUTHWEST GAS WEST STORAGE	29	257992	FLD	49,355	0	
205	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	6,000	0	
205	M2	SCOTLAND INTERCONNECT - MIDWESTERN	29	431258	MKT	9,000	0	
205	MQ	COLUMBIA GAS - MAUMEE	29	15896	MKT	15,000	0	
206	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	2,000	0	
206	MQ	STAND ENERGY - FS	29	370609	MKT	2,000	0	
207	IJ	STAND ENERGY - FS	29	370609	MKT	0	2,000	
207	WR	STAND ENERGY - FS	29	370609	MKT	0	2,000	
208	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	1,000	0	
208	MQ	COLUMBIA GAS - MAUMEE	29	15896	MKT	1,000	0	
209	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	1,456	0	
209	M2	ENOGEX - BECKHAM - WIT	29	43654	FLD	3,094	0	
209	M2	KN ALEDO CHECK PURCHASE - WIT	29	49084	FLD	3,094	0	
209	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	2,900	0	
209	M2	PEPL CIG EXCHANGE	29	46886	FLD	728	0	
209	M2	PHILLIPS HANSFORD RESIDUE - WIT	29	38592	FLD	728	0	
209	MQ	NIPSCO DEFIANCE - CROSSROADS	29	140266	MKT	12,000	0	
210	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	6,246	0	
210	MQ	LEBANON LATERAL	29	27216	MKT	6,246	0	
211	M2	CIG PAN BAKER EXCHANGE - WIT	29	48995	FLD	1,500	0	
211	M2	PEPL CIG EXCHANGE	29	46886	FLD	1,500	0	
211	MQ	ILLINOIS POWER	29	126042	MKT	3,000	0	
212	M2	SCOTLAND INTERCONNECT - MIDWESTERN	29	431258	MKT	50,000	0	
212	MQ	NORTHERN NATURAL	29	5415	FLD	50,000	0	
213	M2	PHILLIPS - CIMARRON	29	46967	FLD	50,000	0	
213	MQ	NORTHERN NATURAL	29	5415	FLD	50,000	0	
214	M2	PHILLIPS - CIMARRON	29	46967	FLD	10,000	0	
214	MQ	PANHANDLE BOURBON DELIVERY	29	3715	MKT	10,000	0	
215	M2	PT - ONEOK ENERGY MARKETING AND TRA	29	124987	FLD	10	0	
215	MQ	UNITED CITIES - THERMIC	29	131880	MKT	10	0	
216	M2	NGPL MOULTRIE COUNTY	29	4004	MKT	225	0	
216	MQ	TOWN OF BAINBRIDGE	29	4460	MKT	225	0	
217	M2	RINGWOOD	29	47025	FLD	300	0	
217	MQ	TOWN OF HARDESTY	29	18068	FLD	300	0	
218	M2	PHILLIPS - CIMARRON	29	46967	FLD	1,150	0	
218	MQ	TOWN OF LAPEL	29	4323	MKT	1,150	0	

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SCHEDULE 9 - 29

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDO	Point Storage MDO	Footnotes
No.	(yh)	(yl)	(yl)	(yk)	(yl)	(ym)	(yn)	(yo)
219	M2	HT - OCCIDENTAL ENERGY MARKETING	29	127874	FLD	1,700	0	
219	MO	TOWN OF MONTEZUMA	29	4512	MKT	1,700	0	
220	M2	JACKSON PIPELINE	29	80645	MKT	1,000	0	
220	MO	TOWN OF MONTEZUMA	29	4512	MKT	1,000	0	
221	M2	HT - OCCIDENTAL ENERGY MARKETING	29	127874	FLD	2,000	0	
221	MO	TOWN OF PITTSBORO	29	4336	MKT	2,000	0	
222	M2	HT - OCCIDENTAL ENERGY MARKETING	29	127874	FLD	700	0	
222	M2	HT - VESTA ENERGY #3	29	127848	FLD	700	0	
222	MO	TOWN OF ROACHDALE	29	4461	MKT	1,400	0	
223	M2	RINGWOOD	29	47025	FLD	400	0	
223	MO	TOWN OF TALOGA	29	16915	FLD	400	0	
224	M2	RINGWOOD	29	47025	FLD	500	0	
224	MO	VICI OKLAHOMA	29	185970	FLD	500	0	
225	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	4,000	0	
225	M2	CIG PAN BAKER EXCHANGE - WIT	29	48995	FLD	1,000	0	
225	M2	DCP MIDSTREAM - KINGFISHER	29	40325	FLD	7,000	0	
225	MO	CENTRAL ILLINOIS PUBLIC SERVICE	29	131862	MKT	12,000	0	
226	M2	CHANEY DELL - ATLAS PIPELINE MID-CO	29	38465	FLD	3,100	0	
226	MO	CILCO	29	131861	MKT	2,500	0	
226	MO	ILLINOIS POWER	29	126042	MKT	600	0	
227	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	10,513	0	
227	MO	LEBANON LATERAL	29	27216	MKT	10,513	0	
228	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	5,700	0	
228	MO	INDIANA GAS	29	131869	MKT	5,700	0	
229	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	15,000	0	
229	M2	CHANEY DELL - ATLAS PIPELINE MID-CO	29	38465	FLD	20,000	0	
229	M2	ELK CITY PLANT - ELK CITY OKLAHOMA	29	16494	FLD	15,000	0	
229	M2	ENOGEX - CARPENTER	29	48393	FLD	10,000	0	
229	M2	PEPL CIG EXCHANGE	29	46886	FLD	10,000	0	
229	M2	RINGWOOD	29	47025	FLD	10,000	0	
229	M2	SNEED - CONOCOPHILLIPS	29	54962	FLD	13,075	0	
229	M2	TRANSWESTERN - SNEED	29	22706	FLD	6,925	0	
229	MO	UNION ELECTRIC	29	131879	MKT	100,000	0	
230	IJ	UNION ELECTRIC DBA AMEREN - FS	29	266014	FLD	0	35,000	
230	WR	UNION ELECTRIC DBA AMEREN - FS	29	266014	FLD	0	57,500	
231	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	45,250	0	
231	MO	MISSOURI PIPELINE - WIT	29	80990	MKT	15,883	0	
231	MO	UNION ELECTRIC	29	131879	MKT	29,367	0	
232	IJ	UNION ELECTRIC DBA AMEREN - FS	29	347940	FLD	0	0	

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# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: 0  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yi)	(yj)	(yk)	(yl)	(ym)	(yn)	(yo)
232	WR	UNION ELECTRIC DBA AMEREN - FS	29	347940	FLD	0	0	
233	M2	CRESCENDO - BP GAS MARKETING	29	121747	FLD	0	0	
233	MQ	PENO CREEK POWER PLANT - AMEREN	29	324845	MKT	0	0	
234	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	20,000	0	
234	MQ	AUDRAIN POWER PLANT - AMERENUE	29	294418	MKT	20,000	0	
235	M2	SOUTH RATTLESNAKE CREEK - CHEYENNE	29	385413	FLD	25,000	0	
235	MQ	UNION OJIBWAY - WAYNE COUNTY	29	88454	MKT	25,000	0	
236	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	20,000	0	
236	MQ	UNION OJIBWAY - WAYNE COUNTY	29	88454	MKT	20,000	0	
237	M2	KINDER MORGAN GRANT #1 - RECEIPT	29	233949	FLD	5,250	0	
237	M2	TRANSWESTERN - SNEED	29	22706	FLD	5,250	0	
237	MQ	COLUMBIA GAS - MAUMEE	29	15896	MKT	5,815	0	
237	MQ	INDIANA GAS	29	131869	MKT	4,000	0	
237	MQ	MICHIGAN CONSOLIDATED GAS - DETROIT	29	266019	MKT	685	0	
238	M2	CIG PAN BAKER EXCHANGE - WIT	29	48995	FLD	12,000	0	
238	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	12,000	0	
238	M2	UNION OJIBWAY - WAYNE COUNTY	29	88454	MKT	11,500	0	
238	MQ	UNITED STATES STEEL	29	88503	MKT	35,500	0	
239	M2	CHANEY DELL - ATLAS PIPELINE MID-CO	29	38465	FLD	34,150	0	
239	M2	PEPL CIG EXCHANGE	29	46886	FLD	3,350	0	
239	MQ	DAYTON POWER AND LIGHT	29	131865	MKT	308	0	
239	MQ	VECTREN ENERGY DELIVERY OF OHIO - H	29	15644	MKT	3,692	0	
239	MQ	VECTREN ENERGY DELIVERY OF OHIO - P	29	163405	MKT	33,500	0	
240	IJ	VECTREN ENERGY DELIVERY OF OHIO - F	29	473476	MKT	0	21,017	
240	WR	VECTREN ENERGY DELIVERY OF OHIO - F	29	473476	MKT	0	46,704	
241	M2	VECTREN ENERGY DELIVERY OF OHIO - F	29	473476	MKT	46,080	0	
241	MQ	VECTREN ENERGY DELIVERY OF OHIO - P	29	163405	MKT	46,080	0	
242	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	10,521	0	
242	MQ	LEBANON LATERAL	29	27216	MKT	10,521	0	
243	M2	PANHANDLE BOURBON DELIVERY	29	3715	MKT	18,000	0	
243	MQ	LEBANON LATERAL	29	27216	MKT	18,000	0	
244	M2	HT - ANADARKO TRADING #2	29	127940	FLD	1,300	0	
244	MQ	VILLAGE OF DIVERNON	29	4072	MKT	1,300	0	
245	M2	HT - VESTA ENERGY #3	29	127848	FLD	766	0	
245	MQ	VILLAGE OF EDINBURG	29	3615	MKT	766	0	
246	M2	ANR DEFIANCE	29	15671	MKT	766	0	
246	MQ	VILLAGE OF EDINBURG	29	3615	MKT	766	0	
247	M2	HT - VESTA ENERGY #3	29	127848	FLD	500	0	
247	MQ	VILLAGE OF FRANKLIN	29	4015	MKT	500	0	

This sheet was generated by FERC from an electronic original submitted by the pipeline.

SCHEDULE 9 - 31

# Index of Customers Report

1/16/2008

a) Pipeline Name: PANHANDLE EASTERN PIPE LINE COMPANY, LP  
b) Pipeline Id: 28  
c) Report Date: 1/2/2008  
d) Original/Revised Filing Indicator: O  
e) Quarter: 1/1/2008

f) Transportation Max Daily Quantity Units of Measurement: T  
g) Storage Max Quantity Units of Measurement: T  
h) Contact Info: LAWRENCE J. BIEDIGER, JR. (713) 989-7670  
i) Footnote Refs.:

Point Information:								
Ref.	Point Type	Point Name	Code Qualifier	Point Code	Zone	Point Transp MDQ	Point Storage MDQ	Footnotes
No.	(yh)	(yi)	(yi)	(yk)	(yl)	(ym)	(yn)	(yo)
248	M2	ANR DEFIANCE	29	15671	MKT	500	0	
248	MQ	VILLAGE OF FRANKLIN	29	4015	MKT	500	0	
249	M2	HT - ASSOCIATED GAS SERVICES	29	127931	FLD	9,999	0	
249	MQ	VILLAGE OF MORTON	29	4079	MKT	9,999	0	
250	IJ	VILLAGE OF MORTON - IOS	29	129025	FLD	0	1,000	
250	WR	VILLAGE OF MORTON - IOS	29	129025	FLD	0	2,000	
251	M2	HT - ANADARKO TRADING #2	29	127940	FLD	1,550	0	
251	MQ	VILLAGE OF PAWNEE	29	4085	MKT	1,550	0	
252	M2	HT - OCCIDENTAL ENERGY MARKETING	29	127874	FLD	363	0	
252	M2	HT - VESTA ENERGY #3	29	127848	FLD	362	0	
252	MQ	VILLAGE OF PLEASANT HILL	29	4037	MKT	725	0	
253	M2	ANR DEFIANCE	29	15671	MKT	725	0	
253	MQ	VILLAGE OF PLEASANT HILL	29	4037	MKT	725	0	
254	M2	ENOGEX - KINGFISHER COUNTY #2	29	104803	FLD	1,800	0	
254	MQ	VILLAGE OF RIVERTON	29	4081	MKT	1,800	0	
255	M2	ANR DEFIANCE	29	15671	MKT	1,800	0	
255	MQ	VILLAGE OF RIVERTON	29	4081	MKT	1,800	0	
256	M2	HT - VESTA ENERGY #3	29	127848	FLD	990	0	
256	MQ	VILLAGE OF ROSSVILLE	29	4124	MKT	990	0	
257	M2	HT - ONEOK ENERGY MARKETING AND TRA	29	223319	FLD	1,400	0	
257	MQ	VILLAGE OF STONINGTON	29	3616	MKT	1,400	0	
258	M2	HT - VESTA ENERGY #3	29	127848	FLD	2,500	0	
258	MQ	VILLAGE OF WESTVILLE	29	3739	MKT	2,500	0	
259	M2	ANADARKO LIBERAL RECEIPT	29	201534	FLD	3,000	0	
259	MQ	CONSUMERS ENERGY	29	133606	MKT	65	0	
259	MQ	MICHIGAN GAS UTILITIES	29	131871	MKT	1,435	0	
259	MQ	OHIO GAS	29	131874	MKT	1,500	0	

- 1 DUNS NUMBER IS NOT AVAILABLE. THE NUMBER PROVIDED IS COMPANY'S OWN IDENTIFICATION NUMBER.
- 2 REPLACEMENT CONTRACT - CAPACITY WAS PERMANENTLY RELEASED BY RELEASING SHIPPER