

October 20, 2000

**VIA FEDERAL EXPRESS**

**FILED**

**OCT 23 2000**

Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
Governor Office Building  
200 Madison Street, Suite 100  
Jefferson City, MO 65101

Missouri Public  
Service Commission



Re: In the Matter of Union Electric Company d/b/a AmerenUE  
for Authority to File Tariffs Increasing Rates for Gas Service  
Provided to Customers in the Company's Missouri Service Area  
Case No. GR-2000-512

Dear Mr. Roberts:

In compliance with the Order Approving Unanimous Stipulation and Agreement issued by the Missouri Public Service Commission ("Commission") in the above referenced case on October 17, 2000 ("Order"), Union Electric Company d/b/a AmerenUE hereby submits for filing five (5) copies of its revised tariff sheets, including a listing and designation of such revised sheets and the sheets to be canceled.

The Order approved the Unanimous Stipulation and Agreement ("Stipulation") filed by the parties to this proceeding on September 20, 2000. As provided in the Stipulation and in the Order, the revised tariff sheets contain rate schedules which are designed to produce an increase in overall Missouri jurisdictional annual gas revenues of \$4.2 million (exclusive of applicable local taxes) for services rendered on and after November 1, 2000 (an increase of approximately 4.9%), and provide for various other tariff changes covered by the Stipulation. The tariff sheets have an issue date of October 23, 2000 and an effective date of November 1, 2000. AmerenUE is requesting the enclosed tariff sheets to become effective on less than thirty (30) days' notice to comply with the Order, which authorizes the November 1, 2000 tariff effective date. Because this is a compliance filing, AmerenUE is excused under rule 4 CSR 240-2.065(2) from filing a Motion for Expedited Treatment.

Mr. Dale Hardy Roberts

Page 2

October 20, 2000

The enclosed tariff sheets are identical to the tariff sheets which were attached to the Stipulation, with the exception of the inclusion of the Date of Issue.

Please stamp and return one of the enclosed copies of this filing to me to confirm that all of the revised tariff sheets have been placed on file.

Sincerely,

UNION ELECTRIC COMPANY

d/b/a AmerenUE



Its Attorney

Ronald K. Evans

Managing Associate General Counsel

Ameren Services Company

RKE:rd

enclosures

cc w/encl: All parties of record in Case No. GR-2000-512

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**CERTIFICATE OF SERVICE**

**Service List for  
Case No. GR-2000-512**

I hereby certify that a copy of the foregoing was served via Federal Express on this 20<sup>th</sup> day of October, 2000, on the following parties of record:

Office of Public Counsel  
Governor Office Building  
200 Madison Street, Suite 650  
Jefferson City, MO 65101

General Counsel  
Governor Office Building  
200 Madison Street, Suite 100  
Jefferson City, MO 65101

Jeremiah W. (Jay) Nixon  
Shelley A. Woods  
Assistant Attorney General  
P.O. Box 899  
Jefferson City, MO 65102



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Ronald K. Evans

UNION ELECTRIC COMPANY

Listing and Designation of Revised Tariff Sheets

Issue Date: October 23, 2000

Effective Date: November 1, 2000

Gas Service - Missouri Service Area

	P.S.C. Mo. No. 2, 3rd Revised Sheet No.	5
Cancelling	P.S.C. Mo. No. 2, 2nd Revised Sheet No.	5
	P.S.C. Mo. No. 2, 3rd Revised Sheet No.	6
Cancelling	P.S.C. Mo. No. 2, 2nd Revised Sheet No.	6
	P.S.C. Mo. No. 2, 3rd Revised Sheet No.	7
Cancelling	P.S.C. Mo. No. 2, 2nd Revised Sheet No.	7
	P.S.C. Mo. No. 2, 3rd Revised Sheet No.	8
Cancelling	P.S.C. Mo. No. 2, 2nd Revised Sheet No.	8
	P.S.C. Mo. No. 2, 3rd Revised Sheet No.	10
Cancelling	P.S.C. Mo. No. 2, 2nd Revised Sheet No.	10
	P.S.C. Mo. No. 2, 4th Revised Sheet No.	12
Cancelling	P.S.C. Mo. No. 2, 3rd Revised Sheet No.	12
	P.S.C. Mo. No. 2, 3rd Revised Sheet No.	13
Cancelling	P.S.C. Mo. No. 2, 2nd Revised Sheet No.	13
	P.S.C. Mo. No. 2, 3rd Revised Sheet No.	15
Cancelling	P.S.C. Mo. No. 2, 2nd Revised Sheet No.	15
	P.S.C. Mo. No. 2, Original Sheet No.	20.1

# UNION ELECTRIC COMPANY

## GAS SERVICE

Applying to

MISSOURI SERVICE AREA

### RESIDENTIAL SERVICE RATE

Applicable to gas service to all residential customers as defined in Section I.H. of Company's Rules and Regulations. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

\* 1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$9.00 per month
Delivery Charge:	19.56¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - Purchased Gas Adjustment Clause.

4. Yard Light Service. Any customer with an unmetered gas yard light will have 18 Ccf per month of gas added per light to each month's metered Ccf usage, for billing purposes. This unmetered yard light service is one of limited application. No new such unmetered service will be offered after February 18, 1998.

5. Seasonal Use. This schedule is a continuous service schedule. If service is disconnected at the request of the customer, and thereafter restored at the same location for the same occupant(s) within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer Charge by the number of months and fractions of months that service is disconnected, plus the Reconnection Charge as indicated in Section D. Miscellaneous Charges, Sheet No. 19.

6. Payments. Bills will be rendered at monthly intervals, are due and payable within ten (10) days from their date of rendition and become delinquent after twenty-one (21) days from their date of rendition. The date of rendition is the date of mailing by the Company. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date indicated thereon will have a late payment charge added thereto.

\* Indicates Change.

DATE OF ISSUE October 23, 2000

DATE EFFECTIVE

November 1, 2000

ISSUED BY

C. W. Mueller

President &amp; CEO

St. Louis, Missouri

Name of Officer

Title

Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## GENERAL SERVICE RATE

Applicable to gas service to non-residential customers. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

\* 1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$20.80 per month
Delivery Charge:	
First 7,000 Ccf	17.96¢ per Ccf
Over 7,000 Ccf	11.80¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

4. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

5. Term of Contract.

Gas service will be provided under this rate for a period of not less than one year.

6. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

7. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

\* Indicates Change.

DATE OF ISSUE October 23, 2000 DATE EFFECTIVE November 1, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to

MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

1. Availability.

Whenever, in Company's sole judgment, gas is available for interruptible service, Company will make such service available to any qualified non-residential customer. To qualify, customer shall either provide adequate standby facilities and fuel for its use during periods when gas service is interrupted or shall give Company satisfactory evidence of its ability and willingness to curtail or cease operations during interruption. Gas service under other rates cannot be used for the same process, facility or equipment served under this rate. As indicated in Section IX. Resale of Service of Company's Rules and Regulations, this service may not be resold.

2. Character of Service.

All gas delivery under this rate will be subject to interruption under Section 9. hereof and all gas consumed by customer during periods of non-interruption will be billed at the Interruptible Gas Delivery Charge, except for Assurance volumes as provided below. As a part of the contract for interruptible service, customer may request the Company to provide a specified daily quantity of firm sales gas to be available during periods of interruption, to be categorized as Assurance Gas and billed by Company at the Interruptible Gas Delivery Charge plus the Assurance Gas Surcharge and the firm Purchased Gas Adjustment (PGA) factor rate. For billing purposes Assurance Gas volumes shall be considered the first through the meter. Customer will be required to contract with Company, by June 1 of the initial contract year, for the daily quantity of Assurance Gas desired. Customer must notify Company of any changes in such Assurance Gas Level by June 1 of subsequent contract extension years. All other gas consumed by customer during any period of interruption shall be considered and billed by Company as Unauthorized Gas.

\* 3. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$150.00 per month
Interruptible Gas Delivery Charge:	
First 7,000 Ccf	17.96¢ per Ccf
Over 7,000 Ccf	11.38¢ per Ccf
Assurance Gas Surcharge:	
First 250 Ccf per day	0.55¢ per Ccf
All Over 250 Ccf per day	0.76¢ per Ccf

\* Indicates Change.

DATE OF ISSUE October 23, 2000 DATE EFFECTIVE November 1, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

### Unauthorized Gas Delivery Charge:

All volumes of natural gas taken by a customer in excess of the level of contracted daily Assurance Gas, during any period of interruption called by the Company, is "unauthorized use" and will be assessed "Unauthorized Gas Delivery Charges". Company will provide customer no less than two (2) hours advance notification before assessing Unauthorized Gas Delivery Charges. Unauthorized Gas Delivery Charges shall be billed as follows:

### Unauthorized Gas Delivery Charges:

- 1) \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company for supplying the service area in which the customer receives service, during the Unauthorized Gas Delivery Charge period (period of interruption), plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific Interruptible Service customer.

All Unauthorized Gas Delivery Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

4. Minimum Monthly Charge. The Customer Charge.

\* 5. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - PGA Clause. The difference between the Interruptible Sales Total PGA factor and the Firm Sales Total PGA factor of Rider A shall apply to the monthly billed Assurance Gas Ccf. The Interruptible Sales Total PGA factor of Rider A shall apply to all of the monthly billed Ccf.

\* Indicates Change.

DATE OF ISSUE October 23, 2000 DATE EFFECTIVE November 1, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

Name of Officer

Title

Address



# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

1. Availability.

This service schedule is available to any non-residential customer on a per meter basis who can individually secure sufficient supplies of natural gas on its own behalf and arrange to have it delivered to the Company's system. The Company will not provide this service to any customer who uses such gas primarily to heat a premise that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

\*2. Monthly Customer, EGM and Volumetric Meter Reading Rates.

	Standard Transportation(1)	Large Volume Transportation(2)
Customer Charge:	\$20.80	\$750.00 per month
Electronic Gas Meter (EGM) Charges:		
Administrative Charge:	\$40.00	\$40.00 per month
Meter Equipment Charge:	Section G. Miscellaneous Charges Sheet No. 20.1, as applicable.	
Transportation Charge:		
First 7,000 Ccf	17.96¢	17.96¢ per Ccf
All Over 7,000 Ccf	11.11¢	9.40¢ per Ccf

- (1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.  
(2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.

Authorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer with authorization from Company during periods of non-interruption of any sales service will be billed at the applicable service area's firm sales service Purchased Gas Adjustment (PGA) factor plus 40%. The payment of the Authorized Gas Use Charge will be in addition to the above Customer, EGM and Transportation Charges. Company will not actively market the sale of Company-owned gas to transportation customers and will sell such gas

\* Indicates Change.

DATE OF ISSUE October 23, 2000 DATE EFFECTIVE November 1, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

- \* 3. Minimum Monthly Charge. The Customer Charge, EGM Administrative Charge and, as applicable, the EGM Meter Equipment Charge.
4. Purchased Gas Adjustment.  
All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A.
5. Payments.  
Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.
6. Term of Contract.  
Service hereunder shall be for a minimum period of one(1) year.
7. Tax Adjustment.  
Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to the customers under the jurisdiction of the taxing authority.
8. Terms and Conditions.  
A. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting said service a written explanation of its capacity determination including a preliminary indication of changes to facilities necessary to effectuate such service, approximate cost to customer and time required to provide the requested service.

\* Indicates Change.

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## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

- B. Service under this schedule shall require execution of a Gas Transportation Service Agreement between the Company and the customer requesting transportation service in a form similar to that contained in Section 11 below.
- C. Service will be provided only after requisite contracts and authority have been obtained by the customer to transport gas to the Company's facilities.
- D. All volumes of gas transported hereunder shall be of compatible pipeline quality.
- E. Gas delivered under this schedule shall not be resold by the customer.
- \*F. Gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at the monthly charge indicated in Section G. Miscellaneous Charges, Sheet No. 20.1. In addition, the customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by the Company, to facilitate the remote interrogation of the electronic recording meter by the Company.
- G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement in kind from the customer for shrinkage or line losses.

\* Indicates Change

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## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

\* A negative imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor is less than the quantities of gas used by the customer. A negative imbalance during periods of Company interruption of any sales service will be considered unauthorized use and billed at the Unauthorized Gas Use Charge set forth in Section 2. herein. A negative imbalance during other times will be considered balancing use and will be billed at the following tiers and referred to as the "Balancing Gas Use Charge" :

Daily negative imbalances of 5% or less will be accumulated throughout the month and billed at the applicable service area's firm sales service PGA factor.

Daily negative imbalances greater than 5% will be accumulated throughout the month and billed at the applicable service area's firm sales service PGA factor plus 10%.

\* A positive imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor exceeds the quantities of gas used by the customer. The Company will purchase positive imbalances at the following tiers:

Daily positive imbalances of 5% or less will be accumulated throughout the month and will be purchased at the indexed commodity price as quoted in the publication "Inside FERC's Gas Market Report" in the first issue during the month the imbalance was created.

Daily positive imbalances greater than 5% will be accumulated throughout the month and will be purchased at ninety percent (90%) of the indexed commodity price as quoted in the publication "Inside FERC's Gas Market Report" in the first issue during the month the imbalance was created.

The index will be specific for each service area as follows:

"Panhandle Eastern Pipe Line Co. - Texas, Oklahoma (mainline)"

"Texas Eastern Transmission Corp. - East Louisiana Zone"

"Natural Gas Pipeline Co. of America - Texok Zone"

The daily negative and positive imbalance billings so calculated will be applied to the customer's monthly bill. Net payments to customer will be included in the Company's PGA Clause Actual Cost Adjustment (ACA) computation as purchased gas costs and net payments to Company will be included as revenue recovery.

J. Except as specifically provided for herein, all of the Company's Rules and Regulations for natural gas service which are not in conflict herewith shall apply to service rendered hereunder.

\* Indicates Change.

DATE OF ISSUE	<u>October 23, 2000</u>	DATE EFFECTIVE	<u>November 1, 2000</u>
ISSUED BY	<u>C. W. Mueller</u>	<u>President &amp; CEO</u>	<u>St. Louis, Missouri</u>
	<small>Name of Officer</small>	<small>Title</small>	<small>Address</small>

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### MISCELLANEOUS CHARGES

\*G. Electronic Gas Meter (EGM) Equipment Charge

Sheet No. 10 Paragraph 2, Sheet No. 12 Paragraph 3 and Sheet No. 13 Paragraph F. - This EGM Meter Equipment Charge shall apply to transportation customers who enter into contracts with the Company for transportation service to be provided under the Company's Natural Gas Transportation Service tariff commencing after November 1, 2000.

Gas transported under the Natural Gas Transportation Service tariff shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The transportation customer will pay the Company a monthly per meter charge for said metering as follows:

EGM Meter Equipment Charge .....\$21.00 per meter per month

\* Indicates Addition.

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