

Exhibit No.: .
Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff
Case No: GR-2014-0086
Date Prepared: May 30, 2014



MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES UNIT

REGULATORY REVIEW

STAFF ACCOUNTING SCHEDULES

**SUMMIT NATURAL GAS OF MISSOURI, INC.
GALLATIN DISTRICT**

CASE NO. GR-2014-0086

Jefferson City, MO

Summit Natural Gas of Missouri, Inc.
Case No. GR-2014-0086
Gallatin District
Test Year Ending 09-30-2013, Updated to 12-31-2013
Revenue Requirement

Line Number	A Description	B 6.92% Return	C 7.12% Return	D 7.32% Return
1	Net Orig Cost Rate Base	\$7,897,987	\$7,897,987	\$7,897,987
2	Rate of Return	6.92%	7.12%	7.32%
3	Net Operating Income Requirement	\$546,541	\$562,337	\$578,133
4	Net Income Available	\$501,378	\$501,378	\$501,378
5	Additional Net Income Required	\$45,163	\$60,959	\$76,755
6	Income Tax Requirement			
7	Required Current Income Tax	\$150,292	\$159,753	\$169,215
8	Current Income Tax Available	\$121,269	\$121,269	\$121,269
9	Additional Current Tax Required	\$29,023	\$38,484	\$47,946
10	Revenue Requirement	\$74,186	\$99,443	\$124,701
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$74,186	\$99,443	\$124,701

Summit Natural Gas of Missouri, Inc.
Case No. GR-2014-0086
Gallatin District
Test Year Ending 09-30-2013, Updated to 12-31-2013
RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$9,676,241
2	Less Accumulated Depreciation Reserve		\$1,257,677
3	Net Plant In Service		<u>\$8,418,564</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		\$0
6	Investment in Stored Gas		\$106,672
7	Materials & Supplies		\$25,739
8	Prepayments		\$3,116
9	Net Cost of Removal Reg. Asset		<u>\$0</u>
10	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$135,527</u>
11	SUBTRACT FROM NET PLANT		
12	Federal Tax Offset	0.0000%	\$0
13	State Tax Offset	0.0000%	\$0
14	City Tax Offset	0.0000%	\$0
15	Interest Expense Offset	0.0000%	\$0
16	Customer Deposits		\$40,865
17	Customer Advances		\$0
18	Deferred Taxes		\$615,239
19	TOTAL SUBTRACT FROM NET PLANT		<u>\$656,104</u>
20	Total Rate Base		<u><u>\$7,897,987</u></u>

Summit Natural Gas of Missouri, Inc.
Case No. GR-2014-0086
Gallatin District
Test Year Ending 09-30-2013, Updated to 12-31-2013
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchise and Consents	\$32,160	P-2	\$0	\$32,160	100.0000%	\$0	\$32,160
3	303.000	Work Force Automation	\$0	P-3	\$0	\$0	100.0000%	\$0	\$0
4	303.000	Corrosion Control Management System	\$0	P-4	\$0	\$0	100.0000%	\$0	\$0
5	303.000	Landbase Digitized Mapping	\$0	P-5	\$0	\$0	100.0000%	\$0	\$0
6	303.000	Premise Data Systems	\$0	P-6	\$0	\$0	100.0000%	\$0	\$0
7	303.000	AMR Project - Programming	\$0	P-7	\$0	\$0	100.0000%	\$0	\$0
8	303.000	Geographic Information System	\$0	P-8	\$0	\$0	100.0000%	\$0	\$0
9	303.000	Customer Service System	\$0	P-9	\$0	\$0	100.0000%	\$0	\$0
10	303.000	Mainframe Software	\$0	P-10	\$0	\$0	100.0000%	\$0	\$0
11	303.000	Website	\$0	P-11	\$0	\$0	100.0000%	\$0	\$0
12	303.000	Stoner Low Pressure Model	\$0	P-12	\$0	\$0	100.0000%	\$0	\$0
13	303.000	TCS System	\$0	P-13	\$0	\$0	100.0000%	\$0	\$0
14	303.000	GEO Tax Software	\$0	P-14	\$0	\$0	100.0000%	\$0	\$0
15	303.000	Oracle Software	\$0	P-15	\$0	\$0	100.0000%	\$0	\$0
16	303.000	Power Plant Software	\$0	P-16	\$0	\$0	100.0000%	\$0	\$0
17	303.000	Virtual Hold Call Center	\$0	P-17	\$0	\$0	100.0000%	\$0	\$0
18	303.000	Witness Software	\$0	P-18	\$0	\$0	100.0000%	\$0	\$0
19	303.000	Infinium Software	\$0	P-19	\$0	\$0	100.0000%	\$0	\$0
20		TOTAL INTANGIBLE PLANT	\$32,160		\$0	\$32,160		\$0	\$32,160
21		DISTRIBUTION PLANT							
22	374.000	Land - Dist Plant	\$74,930	P-22	\$0	\$74,930	100.0000%	\$0	\$74,930
23	374.200	Land Rights - Dist Plant	\$0	P-23	\$0	\$0	100.0000%	\$0	\$0
24	375.000	Structures - Dist Plant	\$199,313	P-24	\$0	\$199,313	100.0000%	\$0	\$199,313
25	376.000	Mains	\$4,629,177	P-25	\$0	\$4,629,177	100.0000%	\$0	\$4,629,177
26	377.000	Compressor Station Equipment	\$0	P-26	\$0	\$0	100.0000%	\$0	\$0
27	378.000	Meas. & Reg Sta Equip - General	\$190,379	P-27	\$0	\$190,379	100.0000%	\$0	\$190,379
28	379.000	Meas. & Reg Sta Equip - City Gate	\$0	P-28	\$0	\$0	100.0000%	\$0	\$0
29	380.000	Services	\$3,094,806	P-29	\$0	\$3,094,806	100.0000%	\$0	\$3,094,806
30	381.000	Meters - Dist Plant	\$537,142	P-30	\$0	\$537,142	100.0000%	\$0	\$537,142
31	382.000	Meters Installation - Dist Plant	\$183,733	P-31	\$0	\$183,733	100.0000%	\$0	\$183,733
32	383.000	House Regulators - Dist Plant	\$33,200	P-32	\$0	\$33,200	100.0000%	\$0	\$33,200
33	385.000	Electronic Gas Measuring	\$0	P-33	\$0	\$0	100.0000%	\$0	\$0
34	386.000	Conversions (not SMNG)	\$367,537	P-34	\$0	\$367,537	100.0000%	\$0	\$367,537
35		TOTAL DISTRIBUTION PLANT	\$9,310,217		\$0	\$9,310,217		\$0	\$9,310,217
36		PRODUCTION PLANT							
37		Land and land rights	\$0	P-37	\$0	\$0	100.0000%	\$0	\$0
38		Structures and improvements-HR-2008-0300	\$0	P-38	\$0	\$0	100.0000%	\$0	\$0
39		Structures and Improvements-additions-post-HR-2008-0300	\$0	P-39	\$0	\$0	100.0000%	\$0	\$0
40		Boiler plant equipment-HR-2008-0300	\$0	P-40	\$0	\$0	100.0000%	\$0	\$0
41		Boiler plant equipment additions post HR-2008-0300	\$0	P-41	\$0	\$0	100.0000%	\$0	\$0
42		Engines&engine-drvn generators	\$0	P-42	\$0	\$0	100.0000%	\$0	\$0
43		Turbogenerator units	\$0	P-43	\$0	\$0	100.0000%	\$0	\$0
44		Accessory electrical equipment	\$0	P-44	\$0	\$0	100.0000%	\$0	\$0
45		Misc. power plant equipment	\$0	P-45	\$0	\$0	100.0000%	\$0	\$0
46		TOTAL PRODUCTION PLANT	\$0		\$0	\$0		\$0	\$0
47		TESTING							
48		TOTAL TESTING	\$0		\$0	\$0		\$0	\$0
49		GENERAL PLANT							
50	389.000	Land - Gen Plant	\$0	P-50	\$0	\$0	100.0000%	\$0	\$0
51	390.000	Structures - Gen Plant	\$10,352	P-51	\$0	\$10,352	100.0000%	\$0	\$10,352
52	390.200	Leasehold Improvements - Gen Plant	\$0	P-52	\$0	\$0	100.0000%	\$0	\$0
53	391.000	Office Furniture & Equipment	\$35,759	P-53	\$0	\$35,759	100.0000%	\$0	\$35,759
54	391.100	Computers	\$0	P-54	\$0	\$0	100.0000%	\$0	\$0
55	392.000	Transportation Equipment	\$107,197	P-55	\$0	\$107,197	100.0000%	\$0	\$107,197
56	393.000	Stores Equipment	\$0	P-56	\$0	\$0	100.0000%	\$0	\$0
57	394.000	Tools, Shop, & Garage Equipment	\$118,069	P-57	\$0	\$118,069	100.0000%	\$0	\$118,069
58	395.000	Laboratory Equipment	\$0	P-58	\$0	\$0	100.0000%	\$0	\$0

Summit Natural Gas of Missouri, Inc.
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Gallatin District
Test Year Ending 09-30-2013, Updated to 12-31-2013
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
59	396.000	Power Operated Equipment	\$18,830	P-59	\$0	\$18,830	100.0000%	\$0	\$18,830
60	397.000	Communications Equipment	\$43,657	P-60	\$0	\$43,657	100.0000%	\$0	\$43,657
61	398.000	Miscellaneous Equipment	\$0	P-61	\$0	\$0	100.0000%	\$0	\$0
62		TOTAL GENERAL PLANT	\$333,864		\$0	\$333,864		\$0	\$333,864
63		GENERAL PLANT - ALLOCATED							
64	0.000	Leasehold Improvements - Gen Plnt All	\$0	P-64	\$0	\$0	100.0000%	\$0	\$0
65	0.000	Office Equipment - Gen Plnt All	\$0	P-65	\$0	\$0	100.0000%	\$0	\$0
66	0.000	Transportation Equipment - Gen Plnt All	\$0	P-66	\$0	\$0	100.0000%	\$0	\$0
67		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0	\$0		\$0	\$0
68		TOTAL PLANT IN SERVICE	\$9,676,241		\$0	\$9,676,241		\$0	\$9,676,241

Summit Natural Gas of Missouri, Inc.
Case No. GR-2014-0086
Gallatin District
Test Year Ending 09-30-2013, Updated to 12-31-2013
Adjustments to Plant in Service

<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
Total Plant Adjustments				<u>\$0</u>		<u>\$0</u>

Summit Natural Gas of Missouri, Inc.
Case No. GR-2014-0086
Gallatin District
Test Year Ending 09-30-2013, Updated to 12-31-2013
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
1		INTANGIBLE PLANT			
2	302.000	Franchise and Consents	\$32,160	0.00%	\$0
3	303.000	Work Force Automation	\$0	0.00%	\$0
4	303.000	Corrosion Control Management System	\$0	0.00%	\$0
5	303.000	Landbase Digitized Mapping	\$0	0.00%	\$0
6	303.000	Premise Data Systems	\$0	0.00%	\$0
7	303.000	AMR Project - Programming	\$0	0.00%	\$0
8	303.000	Geographic Information System	\$0	0.00%	\$0
9	303.000	Customer Service System	\$0	0.00%	\$0
10	303.000	Mainframe Software	\$0	0.00%	\$0
11	303.000	Website	\$0	0.00%	\$0
12	303.000	Stoner Low Pressure Model	\$0	0.00%	\$0
13	303.000	TCS System	\$0	0.00%	\$0
14	303.000	GEO Tax Software	\$0	0.00%	\$0
15	303.000	Oracle Software	\$0	0.00%	\$0
16	303.000	Power Plant Software	\$0	0.00%	\$0
17	303.000	Virtual Hold Call Center	\$0	0.00%	\$0
18	303.000	Witness Software	\$0	0.00%	\$0
19	303.000	Infinium Software	\$0	0.00%	\$0
20		TOTAL INTANGIBLE PLANT	\$32,160		\$0
21		DISTRIBUTION PLANT			
22	374.000	Land - Dist Plant	\$74,930	0.00%	\$0
23	374.200	Land Rights - Dist Plant	\$0	0.00%	\$0
24	375.000	Structures - Dist Plant	\$199,313	2.22%	\$4,425
25	376.000	Mains	\$4,629,177	2.22%	\$102,768
26	377.000	Compressor Station Equipment	\$0	2.22%	\$0
27	378.000	Meas. & Reg Sta Equip - General	\$190,379	2.27%	\$4,322
28	379.000	Meas. & Reg Sta Equip - City Gate	\$0	2.27%	\$0
29	380.000	Services	\$3,094,806	2.22%	\$68,705
30	381.000	Meters - Dist Plant	\$537,142	2.50%	\$13,429
31	382.000	Meters Installation - Dist Plant	\$183,733	2.50%	\$4,593
32	383.000	House Regulators - Dist Plant	\$33,200	2.50%	\$830
33	385.000	Electronic Gas Measuring	\$0	2.27%	\$0
34	386.000	Conversions (not SMNG)	\$367,537	2.22%	\$8,159
35		TOTAL DISTRIBUTION PLANT	\$9,310,217		\$207,231
36		PRODUCTION PLANT			
37		Land and land rights	\$0	0.00%	\$0
38		Structures and improvements-HR-2008-0300	\$0	0.00%	\$0
39		Structures and Improvements-additions-post-HR-2008-0300	\$0	0.00%	\$0

Summit Natural Gas of Missouri, Inc.
Case No. GR-2014-0086
Gallatin District
Test Year Ending 09-30-2013, Updated to 12-31-2013
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
40		Boiler plant equipment-HR-2008-0300	\$0	0.00%	\$0
41		Boiler plant equipment additions post HR-2008-0300	\$0	0.00%	\$0
42		Engines&engine-drvn generators	\$0	0.00%	\$0
43		Turbogenerator units	\$0	0.00%	\$0
44		Accessory electrical equipment	\$0	0.00%	\$0
45		Misc. power plant equipment	\$0	0.00%	\$0
46		TOTAL PRODUCTION PLANT	\$0		\$0
47		TESTING			
48		TOTAL TESTING	\$0		\$0
49		GENERAL PLANT			
50	389.000	Land - Gen Plant	\$0	0.00%	\$0
51	390.000	Structures - Gen Plant	\$10,352	2.22%	\$230
52	390.200	Leasehold Improvements - Gen Plant	\$0	2.00%	\$0
53	391.000	Office Furniture & Equipment	\$35,759	4.55%	\$1,627
54	391.100	Computers	\$0	14.29%	\$0
55	392.000	Transportation Equipment	\$107,197	8.33%	\$8,930
56	393.000	Stores Equipment	\$0	3.70%	\$0
57	394.000	Tools, Shop, & Garage Equipment	\$118,069	3.70%	\$4,369
58	395.000	Laboratory Equipment	\$0	3.45%	\$0
59	396.000	Power Operated Equipment	\$18,830	6.25%	\$1,177
60	397.000	Communications Equipment	\$43,657	3.45%	\$1,506
61	398.000	Miscellaneous Equipment	\$0	4.35%	\$0
62		TOTAL GENERAL PLANT	\$333,864		\$17,839
63		GENERAL PLANT - ALLOCATED			
64		Leasehold Improvements - Gen Plnt All	\$0	0.00%	\$0
65		Office Equipment - Gen Plnt All	\$0	0.00%	\$0
66		Transportation Equipment - Gen Plnt All	\$0	0.00%	\$0
67		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0
68		Total Depreciation	\$9,676,241		\$225,070

Summit Natural Gas of Missouri, Inc.
Case No. GR-2014-0086
Gallatin District
Test Year Ending 09-30-2013, Updated to 12-31-2013
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchise and Consents	\$7,903	R-2	\$0	\$7,903	100.0000%	\$0	\$7,903
3	303.000	Work Force Automation	\$0	R-3	\$0	\$0	100.0000%	\$0	\$0
4	303.000	Corrosion Control Management System	\$0	R-4	\$0	\$0	100.0000%	\$0	\$0
5	303.000	Landbase Digitized Mapping	\$0	R-5	\$0	\$0	100.0000%	\$0	\$0
6	303.000	Premise Data Systems	\$0	R-6	\$0	\$0	100.0000%	\$0	\$0
7	303.000	AMR Project - Programming	\$0	R-7	\$0	\$0	100.0000%	\$0	\$0
8	303.000	Geographic Information System	\$0	R-8	\$0	\$0	100.0000%	\$0	\$0
9	303.000	Customer Service System	\$0	R-9	\$0	\$0	100.0000%	\$0	\$0
10	303.000	Mainframe Software	\$0	R-10	\$0	\$0	100.0000%	\$0	\$0
11	303.000	Website	\$0	R-11	\$0	\$0	100.0000%	\$0	\$0
12	303.000	Stoner Low Pressure Model	\$0	R-12	\$0	\$0	100.0000%	\$0	\$0
13	303.000	TCS System	\$0	R-13	\$0	\$0	100.0000%	\$0	\$0
14	303.000	GEO Tax Software	\$0	R-14	\$0	\$0	100.0000%	\$0	\$0
15	303.000	Oracle Software	\$0	R-15	\$0	\$0	100.0000%	\$0	\$0
16	303.000	Power Plant Software	\$0	R-16	\$0	\$0	100.0000%	\$0	\$0
17	303.000	Virtual Hold Call Center	\$0	R-17	\$0	\$0	100.0000%	\$0	\$0
18	303.000	Witness Software	\$0	R-18	\$0	\$0	100.0000%	\$0	\$0
19	303.000	Infinium Software	\$0	R-19	\$0	\$0	100.0000%	\$0	\$0
20		TOTAL INTANGIBLE PLANT	\$7,903		\$0	\$7,903		\$0	\$7,903
21		DISTRIBUTION PLANT							
22	374.000	Land - Dist Plant	\$0	R-22	\$0	\$0	100.0000%	\$0	\$0
23	374.200	Land Rights - Dist Plant	\$0	R-23	\$0	\$0	100.0000%	\$0	\$0
24	375.000	Structures - Dist Plant	\$14,760	R-24	\$1,354	\$16,114	100.0000%	\$0	\$16,114
25	376.000	Mains	\$635,653	R-25	\$22,912	\$658,565	100.0000%	\$0	\$658,565
26	377.000	Compressor Station Equipment	\$0	R-26	\$0	\$0	100.0000%	\$0	\$0
27	378.000	Meas. & Reg Sta Equip - General	\$14,008	R-27	\$1,193	\$15,201	100.0000%	\$0	\$15,201
28	379.000	Meas. & Reg Sta Equip - City Gate	\$0	R-28	\$0	\$0	100.0000%	\$0	\$0
29	380.000	Services	\$302,291	R-29	\$15,266	\$317,557	100.0000%	\$0	\$317,557
30	381.000	Meters - Dist Plant	\$74,018	R-30	\$5,603	\$79,621	100.0000%	\$0	\$79,621
31	382.000	Meters Installation - Dist Plant	\$14,067	R-31	\$1,549	\$15,616	100.0000%	\$0	\$15,616
32	383.000	House Regulators - Dist Plant	\$3,564	R-32	\$3,635	\$7,199	100.0000%	\$0	\$7,199
33	385.000	Electronic Gas Measuring	\$0	R-33	\$0	\$0	100.0000%	\$0	\$0
34	386.000	Conversions (not SMNG)	\$33,925	R-34	\$1,960	\$35,885	100.0000%	\$0	\$35,885
35		TOTAL DISTRIBUTION PLANT	\$1,092,286		\$53,472	\$1,145,758		\$0	\$1,145,758
36		PRODUCTION PLANT							
37		Land and land rights	\$0	R-37	\$0	\$0	100.0000%	\$0	\$0
38		Structures and improvements-HR-2008-0300	\$0	R-38	\$0	\$0	100.0000%	\$0	\$0
39		Structures and Improvements-additions-post-HR-2008-0300	\$0	R-39	\$0	\$0	100.0000%	\$0	\$0
40		Boiler plant equipment-HR-2008-0300	\$0	R-40	\$0	\$0	100.0000%	\$0	\$0
41		Boiler plant equipment additions post HR-2008-0300	\$0	R-41	\$0	\$0	100.0000%	\$0	\$0
42		Engines&engine-drvn generators	\$0	R-42	\$0	\$0	100.0000%	\$0	\$0
43		Turbogenerator units	\$0	R-43	\$0	\$0	100.0000%	\$0	\$0
44		Accessory electrical equipment	\$0	R-44	\$0	\$0	100.0000%	\$0	\$0
45		Misc. power plant equipment	\$0	R-45	\$0	\$0	100.0000%	\$0	\$0
46		TOTAL PRODUCTION PLANT	\$0		\$0	\$0		\$0	\$0
47		TESTING							
48		TOTAL TESTING	\$0		\$0	\$0		\$0	\$0
49		GENERAL PLANT							
50	389.000	Land - Gen Plant	\$0	R-50	\$0	\$0	100.0000%	\$0	\$0
51	390.000	Structures - Gen Plant	\$12,498	R-51	\$0	\$12,498	100.0000%	\$0	\$12,498
52	390.200	Leasehold Improvements - Gen Plant	\$0	R-52	\$0	\$0	100.0000%	\$0	\$0
53	391.000	Office Furniture & Equipment	\$1,748	R-53	\$11,219	\$12,967	100.0000%	\$0	\$12,967
54	391.100	Computers	\$0	R-54	\$0	\$0	100.0000%	\$0	\$0
55	392.000	Transportation Equipment	\$34,023	R-55	\$0	\$34,023	100.0000%	\$0	\$34,023
56	393.000	Stores Equipment	\$0	R-56	\$0	\$0	100.0000%	\$0	\$0
57	394.000	Tools, Shop, & Garage Equipment	\$29,988	R-57	-\$3,566	\$26,422	100.0000%	\$0	\$26,422
58	395.000	Laboratory Equipment	\$0	R-58	\$0	\$0	100.0000%	\$0	\$0
59	396.000	Power Operated Equipment	\$13,687	R-59	-\$879	\$12,808	100.0000%	\$0	\$12,808

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Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
60	397.000	Communications Equipment	-\$5,932	R-60	\$11,230	\$5,298	100.0000%	\$0	\$5,298
61	398.000	Miscellaneous Equipment	\$0	R-61	\$0	\$0	100.0000%	\$0	\$0
62		TOTAL GENERAL PLANT	\$86,012		\$18,004	\$104,016		\$0	\$104,016
63		GENERAL PLANT - ALLOCATED							
64		Leasehold Improvements - Gen Plnt All	\$0	R-64	\$0	\$0	100.0000%	\$0	\$0
65		Office Equipment - Gen Plnt All	\$0	R-65	\$0	\$0	100.0000%	\$0	\$0
66		Transportation Equipment - Gen Plnt All	\$0	R-66	\$0	\$0	100.0000%	\$0	\$0
67		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0	\$0		\$0	\$0
68		TOTAL DEPRECIATION RESERVE	<u>\$1,186,201</u>		<u>\$71,476</u>	<u>\$1,257,677</u>		<u>\$0</u>	<u>\$1,257,677</u>

Summit Natural Gas of Missouri, Inc.
Case No. GR-2014-0086
Gallatin District
Test Year Ending 09-30-2013, Updated to 12-31-2013
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-24	Structures - Dist Plant	375.000		\$1,354		\$0
	To adjust reserves to reflect ordered depreciation rates (Robinett)		\$1,354		\$0	
R-25	Mains	376.000		\$22,912		\$0
	To adjust reserves to reflect ordered depreciation rates (Robinett)		\$22,912		\$0	
R-27	Meas. & Reg Sta Equip - General	378.000		\$1,193		\$0
	To adjust reserves to reflect ordered depreciation rates (Robinett)		\$1,193		\$0	
R-29	Services	380.000		\$15,266		\$0
	To adjust reserves to reflect ordered depreciation rates (Robinett)		\$15,266		\$0	
R-30	Meters - Dist Plant	381.000		\$5,603		\$0
	To adjust reserves to reflect ordered depreciation rates (Robinett)		\$5,603		\$0	
R-31	Meters Installation - Dist Plant	382.000		\$1,549		\$0
	To adjust reserves to reflect ordered depreciation rates (Robinett)		\$1,549		\$0	
R-32	House Regulators - Dist Plant	383.000		\$3,635		\$0
	To adjust reserves to reflect ordered depreciation rates (Robinett)		\$3,635		\$0	
R-34	Conversions (not SMNG)	386.000		\$1,960		\$0
	To adjust reserves to reflect ordered		\$1,960		\$0	
R-53	Office Furniture & Equipment	391.000		\$11,219		\$0
	To adjust reserves to reflect ordered depreciation rates (Robinett)		\$11,219		\$0	

Summit Natural Gas of Missouri, Inc.
Case No. GR-2014-0086
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Test Year Ending 09-30-2013, Updated to 12-31-2013
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-57	Tools, Shop, & Garage Equipment	394.000		-\$3,566		\$0
	To adjust reserves to reflect ordered depreciation rates (Robinett)		-\$3,566		\$0	
R-59	Power Operated Equipment	396.000		-\$879		\$0
	To adjust reserves to reflect ordered depreciation rates (Robinett)		-\$879		\$0	
R-60	Communications Equipment	397.000		\$11,230		\$0
	To adjust reserves to reflect ordered depreciation rates (Robinett)		\$11,230		\$0	
Total Reserve Adjustments				<u>\$71,476</u>		<u>\$0</u>

Summit Natural Gas of Missouri, Inc.
Case No. GR-2014-0086
Gallatin District
Test Year Ending 09-30-2013, Updated to 12-31-2013
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		OPERATING REVENUES											
Rev-2	480.000	Residential Revenue	\$619,625	See note (1)	See note (1)	Rev-2	See note (1)	\$619,625	100.0000%	\$19,113	\$638,738	See note (1)	See note (1)
Rev-3	481.100	Commercial	\$0			Rev-3		\$0	100.0000%	\$0	\$0		
Rev-4	0.000	Sm. Gen. Service	\$124,573			Rev-4		\$124,573	100.0000%	\$5,779	\$130,352		
Rev-5	0.000	Med. Gen. Service	\$0			Rev-5		\$0	100.0000%	\$0	\$0		
Rev-6	0.000	Lg. Gen. Service	\$219,281			Rev-6		\$219,281	100.0000%	-\$9,003	\$210,278		
Rev-7	481.200	Large Volume Service	\$106,189			Rev-7		\$106,189	100.0000%	\$0	\$106,189		
Rev-8	489.000	Transportation	\$100,574			Rev-8		\$100,574	100.0000%	\$81,860	\$182,434		
Rev-9	0.000	PGA Revenue	\$726,406			Rev-9		\$726,406	100.0000%	-\$726,406	\$0		
Rev-10	0.000	Miscellaneous Service Revenues	\$52,879			Rev-10		\$52,879	100.0000%	\$0	\$52,879		
Rev-11	0.000	Branson Surcharge	\$0			Rev-11		\$0	100.0000%	\$0	\$0		
Rev-12	495.000	Other Gas Revenue - Oper. Rev.	\$0			Rev-12		\$0	100.0000%	\$0	\$0		
Rev-13		TOTAL OPERATING REVENUES	\$1,949,527					\$1,949,527		-\$628,657	\$1,320,870		
1		GAS SUPPLY EXPENSES											
2	800.000	Natural Gas Well Head Purchases	\$0	\$0	\$0	E-2	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
3	800.100	Nat. Gas Well Head Purchases- Intra Co. Transfers	\$0	\$0	\$0	E-3	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
4	801.000	Natural Gas Field Line Purchases	\$0	\$0	\$0	E-4	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
5	802.000	Nat. Gas Gasoline Plant Outlet Purchases	\$0	\$0	\$0	E-5	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
6	803.000	Natural Gas Transmission Line Purchases	\$0	\$0	\$0	E-6	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
7	804.000	Natural Gas City Gate Purchases	\$0	\$0	\$0	E-7	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
8	804.100	Liquefied Natural Gas Purchases	\$0	\$0	\$0	E-8	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
9	805.000	Other Gas Purchases	\$0	\$0	\$0	E-9	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
10	805.100	Purchased Gas Cost Adjustments	\$0	\$0	\$0	E-10	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
11	806.000	Exchange gas	\$0	\$0	\$0	E-11	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
12	807.000	Purchased Gas Expenses	\$0	\$0	\$0	E-12	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
13	808.100	Gas Withdrawn from Storage Debt.	\$0	\$0	\$0	E-13	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
14	808.200	Gas Delivered to Storage Credit	\$0	\$0	\$0	E-14	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
15	809.100	Withdrawals of Liq. Nat. Gas Held for Processing. Debt	\$0	\$0	\$0	E-15	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
16	809.200	Deliveries of Nat. Gas for Proc. Credit	\$0	\$0	\$0	E-16	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
17	810.000	Gas Used for Compressor Station Fuel - Cred.	\$0	\$0	\$0	E-17	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
18	811.000	Gas Used for Products Extraction - Cred.	\$0	\$0	\$0	E-18	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
19	812.000	Gas Used for Other Utility Oper. - Cred.	\$0	\$0	\$0	E-19	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
20	813.000	Other Gas Supply Expense	\$0	\$0	\$0	E-20	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
21		TOTAL GAS SUPPLY EXPENSES	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
22		NATURAL GAS STORAGE EXPENSE											
23	814.000	Operation Supervision and Engineering	\$0	\$0	\$0	E-23	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
24	815.000	Maps and Records	\$0	\$0	\$0	E-24	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
25	816.000	Wells Expenses	\$0	\$0	\$0	E-25	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
26	817.000	Lines Expenses	\$0	\$0	\$0	E-26	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
27	818.000	Compressor Station Expenses	\$0	\$0	\$0	E-27	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
28	819.000	Compressor Station Fuel and Power	\$0	\$0	\$0	E-28	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
29	820.000	Measuring & Regulation Station Expenses	\$0	\$0	\$0	E-29	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
30	821.000	Purification Expenses	\$0	\$0	\$0	E-30	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
31	822.000	Exploration and Development	\$0	\$0	\$0	E-31	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
32	823.000	Gas Losses	\$0	\$0	\$0	E-32	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
33	824.000	Other Expenses	\$0	\$0	\$0	E-33	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0

Summit Natural Gas of Missouri, Inc.
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Gallatin District
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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
34	825.000	Storage Well Royalties	\$0	\$0	\$0	E-34	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
35	826.000	Rents	\$0	\$0	\$0	E-35	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
36		TOTAL NATURAL GAS STORAGE EXPENSE	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
37		TESTING											
38		TOTAL TESTING	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
39		TRANSMISSION EXPENSES											
40	850.000	Operation Supervisoins & Engineering	\$0	\$0	\$0	E-40	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
41	851.000	System control & Load Dispatching	\$0	\$0	\$0	E-41	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
42	852.000	Communication System Expenses	\$0	\$0	\$0	E-42	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
43	853.000	Compressor Station Labor & Expenses - Trans. Exp.	\$0	\$0	\$0	E-43	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
44	854.000	Gas for Compressor Station Fuel	\$0	\$0	\$0	E-44	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
45	855.000	Oth Fuel & Power for Compressor Stations	\$0	\$0	\$0	E-45	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
46	856.000	Mains Expense - Trans. Exp.	\$0	\$0	\$0	E-46	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
47	857.000	Measuring & Regulating Station Expenses	\$0	\$0	\$0	E-47	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
48	858.000	Transmission & Compression of Gas by Others	\$0	\$0	\$0	E-48	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
49	859.000	Other Expenses - Trans. Exp.	\$0	\$0	\$0	E-49	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
50	860.000	Rents - Trans. Exp.	\$0	\$0	\$0	E-50	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
51		TOTAL TRANSMISSION EXPENSES	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
52		PRODUCTION EXPENSES											
53		TOTAL PRODUCTION EXPENSES	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
54		DISTRIBUTION EXPENSES											
55	870.000	Operation Supervisor & Engineering	\$0	\$0	\$0	E-55	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
56	871.000	Distribution Load Dispatching	\$0	\$0	\$0	E-56	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
57	872.000	Compressor Station Labor & Expenses	\$0	\$0	\$0	E-57	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
58	873.000	Compressor Station Fuel & Power (Major Only)	\$0	\$0	\$0	E-58	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
59	874.000	Mains & Service Expenses	\$25,907	\$19,561	\$6,346	E-59	-\$5,432	\$20,475	100.0000%	\$0	\$20,475	\$17,396	\$3,079
60	875.000	Measuring & Regulating Station Expenses - General	\$64	\$0	\$64	E-60	\$0	\$64	100.0000%	\$0	\$64	\$0	\$64
61	876.000	Measuring & Regulating Station Expenses - Industrial	\$0	\$0	\$0	E-61	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
62	877.000	Measuring & Regulating Station Expenses- City Gate Check Stations	\$0	\$0	\$0	E-62	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
63	878.000	Meter & House Regulator Expenses	\$78	\$0	\$78	E-63	\$0	\$78	100.0000%	\$0	\$78	\$0	\$78
64	879.000	Customer Installations Expenses	\$3,571	\$2,754	\$817	E-64	-\$423	\$3,148	100.0000%	\$0	\$3,148	\$2,449	\$699
65	880.000	Other Expenses - Dist. Exp.	\$0	\$0	\$0	E-65	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
66	881.000	Rents - Dist. Exp.	\$10	\$0	\$10	E-66	\$0	\$10	100.0000%	\$0	\$10	\$0	\$10
67	886.000	Maintenance Structures & Improvements	\$16	\$0	\$16	E-67	\$0	\$16	100.0000%	\$0	\$16	\$0	\$16
68	887.000	Maintenance of Mains	\$15,863	\$12,197	\$3,666	E-68	-\$1,350	\$14,513	100.0000%	\$0	\$14,513	\$10,847	\$3,666
69	889.000	Maintenance of Meas. & Reg. Sta. Equip.- General	\$0	\$0	\$0	E-69	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
70	892.000	Maintenance of Services	\$211	\$0	\$211	E-70	\$0	\$211	100.0000%	\$0	\$211	\$0	\$211
71	893.000	Maintenance of Meters & House Regulators	\$8	\$0	\$8	E-71	\$0	\$8	100.0000%	\$0	\$8	\$0	\$8
72	894.000	Maintenance of Other Equipment	\$7,458	\$0	\$7,458	E-72	-\$1,585	\$5,873	100.0000%	\$0	\$5,873	\$0	\$5,873
73		TOTAL DISTRIBUTION EXPENSES	\$53,186	\$34,512	\$18,674		-\$8,790	\$44,396		\$0	\$44,396	\$30,692	\$13,704

Summit Natural Gas of Missouri, Inc.
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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
74		CUSTOMER ACCOUNTS EXPENSE											
75	901.000	Supervision - Cust. Acct. Exp.	\$0	\$0	\$0	E-75	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
76	902.000	Meter Reading Expenses	\$4,352	\$3,766	\$586	E-76	-\$417	\$3,935	100.0000%	\$0	\$3,935	\$3,349	\$586
77	903.000	Customer Records & Collection Expenses	\$42,480	\$0	\$42,480	E-77	-\$22,071	\$20,409	100.0000%	\$0	\$20,409	\$0	\$20,409
78	904.000	Uncollectible Amounts	\$24,331	\$0	\$24,331	E-78	-\$4,139	\$20,192	100.0000%	\$0	\$20,192	\$0	\$20,192
79	905.000	Misc. Customer Accounts Expense	\$0	\$0	\$0	E-79	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
80		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$71,163	\$3,766	\$67,397		-\$26,627	\$44,536		\$0	\$44,536	\$3,349	\$41,187
81		CUSTOMER SERVICE & INFO. EXP.											
82	907.000	Supervision - Cust. Serv. Info.	\$0	\$0	\$0	E-82	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
83	908.000	Customer Assistance Expenses	\$0	\$0	\$0	E-83	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
84	909.000	Informational & Instructional Advertising Expenses	\$0	\$0	\$0	E-84	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
85	910.000	Misc. Customer Service & Info. Expenses	\$0	\$0	\$0	E-85	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
86		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
87		SALES EXPENSES											
88	911.000	Supervision - Sales Exp.	\$0	\$0	\$0	E-88	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
89	912.000	Demonstrating & Selling Expenses	\$0	\$0	\$0	E-89	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
90	913.000	Advertising Expenses	\$10,560	\$0	\$10,560	E-90	-\$10,125	\$435	100.0000%	\$0	\$435	\$0	\$435
91	916.000	Misc. Sales Expenses	\$0	\$0	\$0	E-91	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
92		TOTAL SALES EXPENSES	\$10,560	\$0	\$10,560		-\$10,125	\$435		\$0	\$435	\$0	\$435
93		ADMIN. & GENERAL EXPENSES											
94	920.000	Admin. & General Salaries	\$67,896	\$539	\$67,357	E-94	-\$44,239	\$23,657	100.0000%	\$0	\$23,657	\$479	\$23,178
95	921.000	Office Supplies & Expenses	\$60,900	\$0	\$60,900	E-95	-\$7,089	\$53,811	100.0000%	\$0	\$53,811	\$0	\$53,811
96	922.000	Admin. Expenses Transferred - Credit	-\$362,038	\$0	-\$362,038	E-96	\$362,038	\$0	100.0000%	\$0	\$0	\$0	\$0
97	923.000	Outside Services Employed	\$26,657	\$0	\$26,657	E-97	-\$9,246	\$17,411	100.0000%	\$0	\$17,411	\$0	\$17,411
98	924.000	Property Insurance	\$23,900	\$0	\$23,900	E-98	-\$8,460	\$15,440	100.0000%	\$0	\$15,440	\$0	\$15,440
99	925.000	Injuries & Damages	\$6,192	\$0	\$6,192	E-99	-\$1,131	\$5,061	100.0000%	\$0	\$5,061	\$0	\$5,061
100	926.000	Employee Pensions & Benefits	\$58,452	\$0	\$58,452	E-100	-\$50,266	\$8,186	100.0000%	\$0	\$8,186	\$0	\$8,186
101	927.000	Franchise Requirements	\$0	\$0	\$0	E-101	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
102	928.000	Regulatory Commission Expenses	\$3,810	\$0	\$3,810	E-102	-\$263	\$3,547	100.0000%	\$0	\$3,547	\$0	\$3,547
103	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-103	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
104	930.100	General Advertising Expenses	\$0	\$0	\$0	E-104	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
105	930.200	Misc. General Expenses	\$236,543	\$0	\$236,543	E-105	-\$201,953	\$34,590	100.0000%	\$0	\$34,590	\$0	\$34,590
106	931.000	Rents - Admin. Gen. Exp.	\$19,789	\$0	\$19,789	E-106	-\$19,681	\$108	100.0000%	\$0	\$108	\$0	\$108
107	994.000	Other Paid Time Off - Labor	\$89	\$0	\$89	E-107	-\$89	\$0	100.0000%	\$0	\$0	\$0	\$0
108	995.000	Vacation Pay - Labor	\$9,846	\$0	\$9,846	E-108	-\$9,846	\$0	100.0000%	\$0	\$0	\$0	\$0
109	996.000	Sick Pay - Labor	\$3,165	\$0	\$3,165	E-109	-\$3,165	\$0	100.0000%	\$0	\$0	\$0	\$0
110	997.000	Holiday Pay - Labor	\$10,283	\$0	\$10,283	E-110	-\$10,283	\$0	100.0000%	\$0	\$0	\$0	\$0
111	998.000	Jury Duty - Labor	\$16	\$0	\$16	E-111	-\$16	\$0	100.0000%	\$0	\$0	\$0	\$0
112	999.000	Funeral Leave - Labor	\$358	\$0	\$358	E-112	-\$358	\$0	100.0000%	\$0	\$0	\$0	\$0
113	0.000	Customer Deposit Interest Expense	\$0	\$0	\$0	E-113	\$1,737	\$1,737	100.0000%	\$0	\$1,737	\$0	\$1,737
114		TOTAL ADMIN. & GENERAL EXPENSES	\$165,858	\$539	\$165,319		-\$2,310	\$163,548		\$0	\$163,548	\$479	\$163,069
115		DEPRECIATION EXPENSE											
116	0.000	Depreciation Expense, Dep. Exp.	\$0	See note (1)	See note (1)	E-116	See note (1)	\$0	100.0000%	\$225,070	\$225,070	See note (1)	See note (1)
117		TOTAL DEPRECIATION EXPENSE	\$0	\$0	\$0		\$0	\$0		\$225,070	\$225,070	\$0	\$0

Summit Natural Gas of Missouri, Inc.
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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
118		AMORTIZATION EXPENSE											
119	403.900	Amortization of Net Cost of Removal	\$0	\$0	\$0	E-119	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
120	0.000	Amortization of Expense	\$0	\$0	\$0	E-120	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
121		TOTAL AMORTIZATION EXPENSE	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
122		OTHER OPERATING EXPENSES											
123	408.000	Property Taxes	\$108,080	\$0	\$108,080	E-123	\$75,585	\$183,665	100.0000%	\$0	\$183,665	\$0	\$183,665
124	408.000	Payroll Taxes	\$0	\$0	\$0	E-124	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
125	408.000	Gross Receipts Tax	\$0	\$0	\$0	E-125	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
126	408.000	Missouri Franchise Taxes	\$0	\$0	\$0	E-126	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
127	403.001	Transportation Depr Clearing	\$0	\$0	\$0	E-127	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
128		TOTAL OTHER OPERATING EXPENSES	\$108,080	\$0	\$108,080		\$75,585	\$183,665		\$0	\$183,665	\$0	\$183,665
129		TOTAL OPERATING EXPENSE	\$408,847	\$38,817	\$370,030		\$27,733	\$436,580		\$225,070	\$661,650	\$34,520	\$402,060
130		NET INCOME BEFORE TAXES	\$1,540,680					\$1,512,947		-\$853,727	\$659,220		
131		INCOME TAXES											
132	0.000	Current Income Taxes	\$0	See note (1)	See note (1)	E-132	See note (1)	\$0	100.0000%	\$121,269	\$121,269	See note (1)	See note (1)
133		TOTAL INCOME TAXES	\$0					\$0		\$121,269	\$121,269		
134		DEFERRED INCOME TAXES											
135	0.000	Deferred Income Taxes - Def. Inc. Tax.	\$0	See note (1)	See note (1)	E-135	See note (1)	\$0	100.0000%	\$36,573	\$36,573	See note (1)	See note (1)
136	0.000	Amortization of Deferred ITC	\$0			E-136		\$0	100.0000%	\$0	\$0		
137		TOTAL DEFERRED INCOME TAXES	\$0					\$0		\$36,573	\$36,573		
138		NET OPERATING INCOME	\$1,540,680					\$1,512,947		-\$1,011,569	\$501,378		

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

Summit Natural Gas of Missouri, Inc.
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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Residential Revenue	480.000	\$0	\$0	\$0	\$0	\$19,113	\$19,113
	1. To Annualize Residential Revenue		\$0	\$0		\$0	\$19,113	
Rev-4	Sm. Gen. Service		\$0	\$0	\$0	\$0	\$5,779	\$5,779
	1. To Annualize Sm. Gen. Service Revenue		\$0	\$0		\$0	\$5,779	
	2. No Adjustment		\$0	\$0		\$0	\$0	
Rev-6	Lg. Gen. Service		\$0	\$0	\$0	\$0	-\$9,003	-\$9,003
	1. To Annualize Lg. Gen. Service Revenue		\$0	\$0		\$0	-\$9,003	
	2. No Adjustment		\$0	\$0		\$0	\$0	
Rev-8	Transportation	489.000	\$0	\$0	\$0	\$0	\$81,860	\$81,860
	1. To annualize Transportation revenues (Kliethermes)		\$0	\$0		\$0	\$81,860	
Rev-9	PGA Revenue		\$0	\$0	\$0	\$0	-\$726,406	-\$726,406
	1. To eliminate PGA revenues booked in the test year (Green)		\$0	\$0		\$0	-\$726,406	
E-59	Mains & Service Expenses	874.000	-\$2,165	-\$3,267	-\$5,432	\$0	\$0	\$0
	1. To adjust test year corporate costs to reflect Staff's annualized level (McMellen)		\$0	-\$163		\$0	\$0	
	2. To directly allocate annualized payroll (Sarver)		-\$2,165	\$0		\$0	\$0	
	3. To move expense associated to regulatory fees (Sarver)		\$0	-\$3,104		\$0	\$0	
E-64	Customer Installations Expenses	879.000	-\$305	-\$118	-\$423	\$0	\$0	\$0
	1. To adjust test year corporate costs to reflect Staff's annualized level (McMellen)		\$0	-\$118		\$0	\$0	
	2. To directly allocate annualized payroll (Sarver)		-\$305	\$0		\$0	\$0	
E-68	Maintenance of Mains	887.000	-\$1,350	\$0	-\$1,350	\$0	\$0	\$0
	1. To directly allocate annualized payroll (Sarver)		-\$1,350	\$0		\$0	\$0	
E-72	Maintenance of Other Equipment	894.000	\$0	-\$1,585	-\$1,585	\$0	\$0	\$0
	1. To adjust Vehicle Maintenance Expense to directly allocate 2013 fleet management service expense to assigned districts (Foster)		\$0	\$5,297		\$0	\$0	
	2. To remove test year vehicle maintenance expense (Sarver)		\$0	-\$7,412		\$0	\$0	
	3. To allocate maintenance expense to districts (Sarver)		\$0	\$530		\$0	\$0	
E-76	Meter Reading Expenses	902.000	-\$417	\$0	-\$417	\$0	\$0	\$0
	1. To directly allocate annualized payroll (Sarver)		-\$417	\$0		\$0	\$0	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-77	Customer Records & Collection Expenses	903.000	\$0	-\$22,071	-\$22,071	\$0	\$0	\$0
	1. To adjust test year corporate costs to reflect Staff's annualized level (McMellen)		\$0	-\$22,071		\$0	\$0	
E-78	Uncollectible Amounts	904.000	\$0	-\$4,139	-\$4,139	\$0	\$0	\$0
	1. To normalize bad debt expense (Green)		\$0	-\$4,139		\$0	\$0	
E-90	Advertising Expenses	913.000	\$0	-\$10,125	-\$10,125	\$0	\$0	\$0
	1. To remove institutional and promotional advertising (Sarver)		\$0	-\$2,143		\$0	\$0	
	2. To remove advertising expense due to SNG lack of documentation (Sarver)		\$0	-\$1,246		\$0	\$0	
	3. To remove test year expense (Sarver)		\$0	-\$6,736		\$0	\$0	
E-94	Admin. & General Salaries	920.000	-\$60	-\$44,179	-\$44,239	\$0	\$0	\$0
	1. To adjust test year corporate costs to reflect Staff's annualized level (McMellen)		\$0	-\$44,295		\$0	\$0	
	2. To directly allocate annualized payroll (Sarver)		-\$60	\$0		\$0	\$0	
	3. To allocate from prepayment of postage expense (Sarver)		\$0	\$116		\$0	\$0	
E-95	Office Supplies & Expenses	921.000	\$0	-\$7,089	-\$7,089	\$0	\$0	\$0
	1. To adjust test year corporate costs to reflect Staff's annualized level (McMellen)		\$0	-\$8,294		\$0	\$0	
	2. To annualize SNG employee benefits (Sarver)		\$0	-\$100		\$0	\$0	
	3. To disallow dues expense (Sarver)		\$0	-\$2,315		\$0	\$0	
	4. To remove expense incorrectly booked (Sarver)		\$0	\$0		\$0	\$0	
	5. To correctly record expense incorrectly booked (Sarver)		\$0	\$0		\$0	\$0	
	6. To adjust regulatory fees to the 2014 assessment level (Sarver)		\$0	\$4,221		\$0	\$0	
	7. To remove lobbying expense incurred in test year (Green)		\$0	-\$1,171		\$0	\$0	
	8. To normalize utilities and trash expense (Green)		\$0	\$570		\$0	\$0	
E-96	Admin. Expenses Transferred - Credit	922.000	\$0	\$362,038	\$362,038	\$0	\$0	\$0
	1. To remove test year Admin. Expenses Transferred (McMellen)		\$0	\$362,038		\$0	\$0	
E-97	Outside Services Employed	923.000	\$0	-\$9,246	-\$9,246	\$0	\$0	\$0
	1. To adjust test year corporate costs to reflect Staff's annualized level (McMellen)		\$0	-\$109		\$0	\$0	
	2. To normalize outside services expense (Green)		\$0	-\$9,137		\$0	\$0	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-98	Property Insurance	924.000	\$0	-\$8,460	-\$8,460	\$0	\$0	\$0
	1. To adjust insurance premiums to Staff's annualized level (Green)		\$0	-\$8,460		\$0	\$0	
E-99	Injuries & Damages	925.000	\$0	-\$1,131	-\$1,131	\$0	\$0	\$0
	1. To normalize injuries and damages (Green)		\$0	-\$1,131		\$0	\$0	
E-100	Employee Pensions & Benefits	926.000	\$0	-\$50,266	-\$50,266	\$0	\$0	\$0
	1. To annualize SNG employee benefits (Sarver)		\$0	-\$50,266		\$0	\$0	
E-102	Regulatory Commission Expenses	928.000	\$0	-\$263	-\$263	\$0	\$0	\$0
	1. To remove test year balance Regulatory Commission Expenses (McMellen)		\$0	-\$3,810		\$0	\$0	
	2. To normalize rate case expense (Sarver)		\$0	\$2,855		\$0	\$0	
	3. To normalize depreciation study expense (Sarver)		\$0	\$692		\$0	\$0	
E-105	Misc. General Expenses	930.200	\$0	-\$201,953	-\$201,953	\$0	\$0	\$0
	1. To adjust test year corporate costs to reflect Staff's annualized level (McMellen)		\$0	-\$195,009		\$0	\$0	
	2. To annualize SNG employee benefits (Sarver)		\$0	-\$6,944		\$0	\$0	
E-106	Rents - Admin. Gen. Exp.	931.000	\$0	-\$19,681	-\$19,681	\$0	\$0	\$0
	1. To annualize rent expense (Sarver)		\$0	-\$19,681		\$0	\$0	
E-107	Other Paid Time Off - Labor	994.000	\$0	-\$89	-\$89	\$0	\$0	\$0
	1. To remove allocated test year expense (Sarver)		\$0	-\$89		\$0	\$0	
E-108	Vacation Pay- Labor	995.000	\$0	-\$9,846	-\$9,846	\$0	\$0	\$0
	1. To remove allocated test year expense (Sarver)		\$0	-\$9,846		\$0	\$0	
E-109	Sick Pay - Labor	996.000	\$0	-\$3,165	-\$3,165	\$0	\$0	\$0
	1. To remove allocated test year expense (Sarver)		\$0	-\$3,165		\$0	\$0	
E-110	Holiday Pay - Labor	997.000	\$0	-\$10,283	-\$10,283	\$0	\$0	\$0
	1. To remove allocated test year expense (Sarver)		\$0	-\$10,283		\$0	\$0	
E-111	Jury Duty - Labor	998.000	\$0	-\$16	-\$16	\$0	\$0	\$0
	1. To remove allocated test year expense (Sarver)		\$0	-\$16		\$0	\$0	
E-112	Funeral Leave - Labor	999.000	\$0	-\$358	-\$358	\$0	\$0	\$0
	1. To remove allocated test year expense (Sarver)		\$0	-\$358		\$0	\$0	
E-113	Customer Deposit Interest Expense		\$0	\$1,737	\$1,737	\$0	\$0	\$0
	1. To adjust customer deposit interest (Sarver)		\$0	\$1,737		\$0	\$0	

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-116	Depreciation Expense, Dep. Exp.		\$0	\$0	\$0	\$0	\$225,070	\$225,070
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$225,070	
E-123	Property Taxes	408.000	\$0	\$75,585	\$75,585	\$0	\$0	\$0
	1. To adjust Property Tax expense to actual 2013 expenditures (Foster)		\$0	\$75,585		\$0	\$0	
E-132	Current Income Taxes		\$0	\$0	\$0	\$0	\$121,269	\$121,269
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$121,269	
E-135	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	\$36,573	\$36,573
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	\$36,573	
	2. No Adjustment		\$0	\$0		\$0	\$0	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$628,657	-\$628,657
Total Operating & Maint. Expense			-\$4,297	\$32,030	\$27,733	\$0	\$382,912	\$382,912

Summit Natural Gas of Missouri, Inc.
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Test Year Ending 09-30-2013, Updated to 12-31-2013
Revenue Billing Determinant Sheet

Feeder Description	A Annualized Customers	B Annualized Customer Charge Revenues	C Annualized Volumetric Revenues	D Total Annualized Revenues	E Total Normalized Usage
Residential Revenue Feeders, Totals	15,843	\$237,645	\$401,093	\$638,738	901,536
Commercial Revenue Feeders, Totals	0	\$0	\$0	\$0	0
Sm. Gen. Service Revenue Feeders, Totals	2,420	\$36,300	\$94,052	\$130,352	211,400
Med. Gen. Service Revenue Feeders, Totals	0	\$0	\$0	\$0	0
Lg. Gen. Service Revenue Feeders, Totals	603	\$14,792	\$195,486	\$210,278	388,873
Sales for Resale	0	\$0	\$0	\$0	0
Total Revenue Feeders	18,866	\$288,737	\$690,632	\$979,368	1,501,809

Feeder Description	F Block Usage 1	G Block Usage 2	H Block Usage 3	I Block Usage 4	J Block Usage 5	K Block Usage 6	L Block Usage 7	M Total Block Usage
Residential Revenue Feeders, Totals	901,536	0	0	0	0	0	0	901,536
Commercial Revenue Feeders, Totals	0	0	0	0	0	0	0	0
Sm. Gen. Service Revenue Feeders, Totals	211,400	0	0	0	0	0	0	211,400
Med. Gen. Service Revenue Feeders, Totals	0	0	0	0	0	0	0	0
Lg. Gen. Service Revenue Feeders, Totals	388,873	0	0	0	0	0	0	388,873
Sales for Resale	0	0	0	0	0	0	0	0
Total Revenue Feeders	1,501,809	0	0	0	0	0	0	1,501,809

Feeder Description	N Block Revenues 1	O Block Revenues 2	P Block Revenues 3	Q Block Revenues 4	R Block Revenues 5	S Block Revenues 6	T Block Revenues 7	U Total Block Revenues
Residential Revenue Feeders, Totals	\$401,093	\$0	\$0	\$0	\$0	\$0	\$0	\$401,093
Commercial Revenue Feeders, Totals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sm. Gen. Service Revenue Feeders, Totals	\$94,052	\$0	\$0	\$0	\$0	\$0	\$0	\$94,052
Med. Gen. Service Revenue Feeders, Totals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lg. Gen. Service Revenue Feeders, Totals	\$195,486	\$0	\$0	\$0	\$0	\$0	\$0	\$195,486
Sales for Resale	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Revenue Feeders	\$690,632	\$0	\$0	\$0	\$0	\$0	\$0	\$690,632

Summit Natural Gas of Missouri, Inc.
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Residential Revenue Feeder Sheet - Summary

Name of Sheet	<u>A</u> Annualized Monthly Charge Customers	<u>B</u> Annualized Monthly Charge Revenues	<u>C</u> Annualized Volumetric Revenues	<u>D</u> Total Annualized Revenues	<u>E</u> Total Normalized Usage
RevFeedA_Base	15,843	\$237,645	\$401,093	\$638,738	901,536
Residential OPTRF_BaseA	0	\$0	\$0	\$0	0
Total Revenue Feeders	15,843	\$237,645	\$401,093	\$638,738	901,536

Name of Sheet	<u>F</u> Block Usage 1	<u>G</u> Block Usage 2	<u>H</u> Block Usage 3	<u>I</u> Block Usage 4	<u>J</u> Block Usage 5	<u>K</u> Block Usage 6	<u>L</u> Block Usage 7	<u>M</u> Total Block Usage
RevFeedA_Base	901,536	0	0	0	0	0	0	901,536
Residential OPTRF_BaseA	0	0	0	0	0	0	0	0
Total Revenue Feeders	901,536	0	0	0	0	0	0	901,536

Name of Sheet	<u>N</u> Block Revenues 1	<u>O</u> Block Revenues 2	<u>P</u> Block Revenues 3	<u>Q</u> Block Revenues 4	<u>R</u> Block Revenues 5	<u>S</u> Block Revenues 6	<u>T</u> Block Revenues 7	<u>U</u> Total Block Revenues
RevFeedA_Base	\$401,093	\$0	\$0	\$0	\$0	\$0	\$0	\$401,093
Residential OPTRF_BaseA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Revenue Feeders	\$401,093	\$0	\$0	\$0	\$0	\$0	\$0	\$401,093

Summit Natural Gas of Missouri, Inc.
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Residential Revenue Feeder Sheet

Month Desc	Bill Description	A Annualized Customers	B Normalized Use Per Customer	C Normalized Use % Per Block	Percentage	D Annualized Usage Per Block	E Current Tariff Rate Per Block	F Annualized Volumetric Revenues	Total Monthly Charge Customers
January	Residential Bills > 65	1,327	141.709900	188,049	100.0000% 0.0000%	188,049 0	0.44490 0.00000	\$83,663 \$0	1,327
February	Residential Bills > 65	1,353	133.680600	180,870	100.0000% 0.0000%	180,870 0	0.44490 0.00000	\$80,469 \$0	1,353
March	Residential Bills > 65	1,354	90.186300	122,112	100.0000% 0.0000%	122,112 0	0.44490 0.00000	\$54,328 \$0	1,354
April	Residential Bills > 65	1,350	59.093500	79,776	100.0000% 0.0000%	79,776 0	0.44490 0.00000	\$35,492 \$0	1,350
May	Residential Bills > 65	1,332	39.278000	52,318	100.0000% 0.0000%	52,318 0	0.44490 0.00000	\$23,276 \$0	1,332
June	Residential Bills > 65	1,311	9.437300	12,372	100.0000% 0.0000%	12,372 0	0.44490 0.00000	\$5,504 \$0	1,311
July	Residential Bills > 65	1,293	6.029400	7,796	100.0000% 0.0000%	7,796 0	0.44490 0.00000	\$3,468 \$0	1,293
August	Residential Bills > 65	1,274	6.585500	8,390	100.0000% 0.0000%	8,390 0	0.44490 0.00000	\$3,733 \$0	1,274
September	Residential Bills > 65	1,263	6.585700	8,318	100.0000% 0.0000%	8,318 0	0.44490 0.00000	\$3,701 \$0	1,263
October	Residential Bills > 65	1,296	12.545500	16,259	100.0000% 0.0000%	16,259 0	0.44490 0.00000	\$7,234 \$0	1,296
November	Residential Bills > 65	1,332	70.763300	94,257	100.0000% 0.0000%	94,257 0	0.44490 0.00000	\$41,935 \$0	1,332
December	Residential Bills > 65	1,358	96.479700	131,019	100.0000% 0.0000%	131,019 0	0.44490 0.00000	\$58,290 \$0	1,358
Total Annualized Customers		15,843		901,536		901,536		\$401,093	15,843
Monthly Customer Charge		\$15.00	Annualized Monthly Charge Customers				\$237,645		
Total Monthly Charge Customers		<u>\$237,645</u>	Annualized Revenues				<u>\$638,738</u>		

Summit Natural Gas of Missouri, Inc.
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Test Year Ending 09-30-2013, Updated to 12-31-2013
Residential OPT Residential Revenue Feeder Sheet

Month Desc	Bill Description	A Annualized Customers	B Normalized Use Per Customer	C Normalized Use % Per Block	Percentage	D Annualized Usage Per Block	E Current Tariff Rate Per Block	F Annualized Volumetric Revenues	Total Monthly Charge Customers
January	Residential-OPT Bills > 65	0	0.000000	0	100.0000% 0.0000%	0 0	0.00000 0.00000	\$0 \$0	0
February	Residential-OPT Bills > 65	0	0.000000	0	100.0000% 0.0000%	0 0	0.00000 0.00000	\$0 \$0	0
March	Residential-OPT Bills > 65	0	0.000000	0	100.0000% 0.0000%	0 0	0.00000 0.00000	\$0 \$0	0
April	Residential-OPT Bills > 65	0	0.000000	0	100.0000% 0.0000%	0 0	0.00000 0.00000	\$0 \$0	0
May	Residential-OPT Bills > 65	0	0.000000	0	100.0000% 0.0000%	0 0	0.00000 0.00000	\$0 \$0	0
June	Residential-OPT Bills > 65	0	0.000000	0	100.0000% 0.0000%	0 0	0.00000 0.00000	\$0 \$0	0
July	Residential-OPT Bills > 65	0	0.000000	0	100.0000% 0.0000%	0 0	0.00000 0.00000	\$0 \$0	0
August	Residential-OPT Bills > 65	0	0.000000	0	100.0000% 0.0000%	0 0	0.00000 0.00000	\$0 \$0	0
September	Residential-OPT Bills > 65	0	0.000000	0	100.0000% 0.0000%	0 0	0.00000 0.00000	\$0 \$0	0
October	Residential-OPT Bills > 65	0	0.000000	0	100.0000% 0.0000%	0 0	0.00000 0.00000	\$0 \$0	0
November	Residential-OPT Bills > 65	0	0.000000	0	100.0000% 0.0000%	0 0	0.00000 0.00000	\$0 \$0	0
December	Residential-OPT Bills > 65	0	0.000000	0	100.0000% 0.0000%	0 0	0.00000 0.00000	\$0 \$0	0
Total Annualized Customers		0		0		0		\$0	0
Monthly Customer Charge		\$0.00	Annualized Monthly Charge Customers				\$0		
Total Monthly Charge Customers		\$0	Annualized Revenues				\$0		

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Sm. Gen. Service Revenue Feeder Sheet - Summary

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>
Name of Sheet	Annualized Monthly Charge Customers	Annualized Monthly Charge Revenues	Annualized Volumetric Revenues	Total Annualized Revenues	Total Normalized Usage
RevFeedE_Base	2,420	\$36,300	\$94,052	\$130,352	211,400
SGS-OPTRF_BaseE	0	\$0	\$0	\$0	0
Total Revenue Feeders	2,420	\$36,300	\$94,052	\$130,352	211,400

	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Name of Sheet	Block Usage 1	Block Usage 2	Block Usage 3	Block Usage 4	Block Usage 5	Block Usage 6	Block Usage 7	Total Block Usage
RevFeedE_Base	211,400	0	0	0	0	0	0	211,400
SGS-OPTRF_BaseE	0	0	0	0	0	0	0	0
Total Revenue Feeders	211,400	0	0	0	0	0	0	211,400

	<u>N</u>	<u>O</u>	<u>P</u>	<u>Q</u>	<u>R</u>	<u>S</u>	<u>T</u>	<u>U</u>
Name of Sheet	Block Revenues 1	Block Revenues 2	Block Revenues 3	Block Revenues 4	Block Revenues 5	Block Revenues 6	Block Revenues 7	Total Block Revenues
RevFeedE_Base	\$94,052	\$0	\$0	\$0	\$0	\$0	\$0	\$94,052
SGS-OPTRF_BaseE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Revenue Feeders	\$94,052	\$0	\$0	\$0	\$0	\$0	\$0	\$94,052

Summit Natural Gas of Missouri, Inc.
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Gallatin District
Test Year Ending 09-30-2013, Updated to 12-31-2013
Sm. Gen. Service Revenue Feeder Sheet

Month Desc	Bill Description	A Annualized Customers	B Normalized Use Per Customer	C Normalized Use % Per Block	Percentage	D Annualized Usage Per Block	E Current Tariff Rate Per Block	F Annualized Volumetric Revenues	Total Monthly Charge Customers
January		198	213.783200	42,329					198
	Small General Service Bills > 65				100.0000%	42,329	0.44490	\$18,832	
					0.0000%	0	0.00000	\$0	
February		203	209.487500	42,526					203
	Small General Service Bills > 65				100.0000%	42,526	0.44490	\$18,920	
					0.0000%	0	0.00000	\$0	
March		204	146.147500	29,814					204
	Small General Service Bills > 65				100.0000%	29,814	0.44490	\$13,264	
					0.0000%	0	0.00000	\$0	
April		203	93.755400	19,032					203
	Small General Service Bills > 65				100.0000%	19,032	0.44490	\$8,467	
					0.0000%	0	0.00000	\$0	
May		203	63.515300	12,894					203
	Small General Service Bills > 65				100.0000%	12,894	0.44490	\$5,737	
					0.0000%	0	0.00000	\$0	
June		201	20.426500	4,106					201
	Small General Service Bills > 65				100.0000%	4,106	0.44490	\$1,827	
					0.0000%	0	0.00000	\$0	
July		200	16.810500	3,362					200
	Small General Service Bills > 65				100.0000%	3,362	0.44490	\$1,496	
					0.0000%	0	0.00000	\$0	
August		199	18.487200	3,679					199
	Small General Service Bills > 65				100.0000%	3,679	0.44490	\$1,637	
					0.0000%	0	0.00000	\$0	
September		199	25.331100	5,041					199
	Small General Service Bills > 65				100.0000%	5,041	0.44490	\$2,243	
					0.0000%	0	0.00000	\$0	
October		202	19.161300	3,871					202
	Small General Service Bills > 65				100.0000%	3,871	0.44490	\$1,722	
					0.0000%	0	0.00000	\$0	
November		202	86.209800	17,414					202
	Small General Service Bills > 65				100.0000%	17,414	0.44490	\$7,747	
					0.0000%	0	0.00000	\$0	
December		206	132.681100	27,332					206
	Small General Service Bills > 65				100.0000%	27,332	0.44490	\$12,160	
					0.0000%	0	0.00000	\$0	
Total Annualized Customers		2,420		211,400		211,400		\$94,052	2,420
Monthly Customer Charge		\$15.00	Annualized Monthly Charge Customers				\$36,300		
Total Monthly									

Summit Natural Gas of Missouri, Inc.
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Sm. Gen. Service Revenue Feeder Sheet

Month Desc	Bill Description	A Annualized Customers	B Normalized Use Per Customer	C Normalized Use % Per Block	Percentage	D Annualized Usage Per Block	E Current Tariff Rate Per Block	F Annualized Volumetric Revenues	Total Monthly Charge Customers
Charge Customers		<u>\$36,300</u>						<u>\$130,352</u>	
					Annualized Revenues				

Summit Natural Gas of Missouri, Inc.
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Lg. Gen. Service Revenue Feeder Sheet - Summary

Name of Sheet	<u>A</u> Annualized Monthly Charge Customers	<u>B</u> Annualized Monthly Charge Revenues	<u>C</u> Annualized Volumetric Revenues	<u>D</u> Total Annualized Revenues	<u>E</u> Total Normalized Usage
RevFeedl_Base	603	\$14,792	\$195,486	\$210,278	388,873
Total Revenue Feeders	603	\$14,792	\$195,486	\$210,278	388,873

Name of Sheet	<u>F</u> Block Usage 1	<u>G</u> Block Usage 2	<u>H</u> Block Usage 3	<u>I</u> Block Usage 4	<u>J</u> Block Usage 5	<u>K</u> Block Usage 6	<u>L</u> Block Usage 7	<u>M</u> Total Block Usage
RevFeedl_Base	388,873	0	0	0	0	0	0	388,873
Total Revenue Feeders	388,873	0	0	0	0	0	0	388,873

Name of Sheet	<u>N</u> Block Revenues 1	<u>O</u> Block Revenues 2	<u>P</u> Block Revenues 3	<u>Q</u> Block Revenues 4	<u>R</u> Block Revenues 5	<u>S</u> Block Revenues 6	<u>T</u> Block Revenues 7	<u>U</u> Total Block Revenues
RevFeedl_Base	\$195,486	\$0	\$0	\$0	\$0	\$0	\$0	\$195,486
Total Revenue Feeders	\$195,486	\$0	\$0	\$0	\$0	\$0	\$0	\$195,486

Summit Natural Gas of Missouri, Inc.
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Gallatin District
Test Year Ending 09-30-2013, Updated to 12-31-2013
Lg. Gen. Service Revenue Feeder Sheet

Month Desc	Bill Description	A Annualized Customers	B Normalized Use Per Customer	C Normalized Use % Per Block	Percentage	D Annualized Usage Per Block	E Current Tariff Rate Per Block	F Annualized Volumetric Revenues	Total Monthly Charge Customers
January	LGS/Commercial	49	1,515.611100	74,265	100.0000%	74,265	0.50270	\$37,333	49
	Bills > 65				0.0000%	0	0.00000	\$0	
February	LGS/Commercial	50	1,522.462600	76,123	100.0000%	76,123	0.50270	\$38,267	50
	Bills > 65				0.0000%	0	0.00000	\$0	
March	LGS/Commercial	50	983.490400	49,175	100.0000%	49,175	0.50270	\$24,720	50
	Bills > 65				0.0000%	0	0.00000	\$0	
April	LGS/Commercial	50	718.787200	35,939	100.0000%	35,939	0.50270	\$18,067	50
	Bills > 65				0.0000%	0	0.00000	\$0	
May	LGS/Commercial	50	458.958000	22,948	100.0000%	22,948	0.50270	\$11,536	50
	Bills > 65				0.0000%	0	0.00000	\$0	
June	LGS/Commercial	50	117.652800	5,883	100.0000%	5,883	0.50270	\$2,957	50
	Bills > 65				0.0000%	0	0.00000	\$0	
July	LGS/Commercial	50	85.560000	4,278	100.0000%	4,278	0.50270	\$2,151	50
	Bills > 65				0.0000%	0	0.00000	\$0	
August	LGS/Commercial	50	98.101400	4,905	100.0000%	4,905	0.50270	\$2,466	50
	Bills > 65				0.0000%	0	0.00000	\$0	
September	LGS/Commercial	51	227.961100	11,626	100.0000%	11,626	0.50270	\$5,844	51
	Bills > 65				0.0000%	0	0.00000	\$0	
October	LGS/Commercial	51	181.450800	9,254	100.0000%	9,254	0.50270	\$4,652	51
	Bills > 65				0.0000%	0	0.00000	\$0	
November	LGS/Commercial	51	862.533700	43,989	100.0000%	43,989	0.50270	\$22,113	51
	Bills > 65				0.0000%	0	0.00000	\$0	
December	LGS/Commercial	51	989.958300	50,488	100.0000%	50,488	0.50270	\$25,380	51
	Bills > 65				0.0000%	0	0.00000	\$0	
Total Annualized Customers		603		388,873		388,873		\$195,486	603
Monthly Customer Charge		\$24.53		Annualized Monthly Charge Customers				\$14,792	
Total Monthly Charge Customers		\$14,792		Annualized Revenues				\$210,278	

Summit Natural Gas of Missouri, Inc.
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Gallatin District
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Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 6.92% Return	E 7.12% Return	F 7.32% Return
1	TOTAL NET INCOME BEFORE TAXES		\$659,220	\$733,406	\$758,663	\$783,921
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$225,070	\$225,070	\$225,070	\$225,070
4	Test Add		\$0	\$0	\$0	\$0
5	TOTAL ADD TO NET INCOME BEFORE TAXES		\$225,070	\$225,070	\$225,070	\$225,070
6	SUBT. FROM NET INC. BEFORE TAXES					
7	Interest Expense calculated at the Rate of	3.0000%	\$236,940	\$236,940	\$236,940	\$236,940
8	Tax Straight-Line Depreciation		\$225,070	\$225,070	\$225,070	\$225,070
9	Excess Tax Depreciation		\$95,266	\$95,266	\$95,266	\$95,266
10	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$557,276	\$557,276	\$557,276	\$557,276
11	NET TAXABLE INCOME		\$327,014	\$401,200	\$426,457	\$451,715
12	PROVISION FOR FED. INCOME TAX					
13	Net Taxable Inc. - Fed. Inc. Tax		\$327,014	\$401,200	\$426,457	\$451,715
14	Deduct Missouri Income Tax at the Rate of	100.000%	\$17,186	\$21,036	\$22,360	\$23,684
15	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
16	Federal Taxable Income - Fed. Inc. Tax		\$309,828	\$380,164	\$404,097	\$428,031
17	Federal Income Tax at the Rate of	See Tax Table	\$104,083	\$129,256	\$137,393	\$145,531
18	Subtract Federal Income Tax Credits					
19	Credit - Solar		\$0	\$0	\$0	\$0
20	Net Federal Income Tax		\$104,083	\$129,256	\$137,393	\$145,531
21	PROVISION FOR MO. INCOME TAX					
22	Net Taxable Income - MO. Inc. Tax		\$327,014	\$401,200	\$426,457	\$451,715
23	Deduct Federal Income Tax at the Rate of	50.000%	\$52,042	\$64,628	\$68,697	\$72,766
24	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
25	Missouri Taxable Income - MO. Inc. Tax		\$274,972	\$336,572	\$357,760	\$378,949
26	Subtract Missouri Income Tax Credits					
27	Test State		\$0	\$0	\$0	\$0
28	Missouri Income Tax at the Rate of	6.250%	\$17,186	\$21,036	\$22,360	\$23,684
29	PROVISION FOR CITY INCOME TAX					
30	Net Taxable Income - City Inc. Tax		\$327,014	\$401,200	\$426,457	\$451,715
31	Deduct Federal Income Tax - City Inc. Tax		\$104,083	\$129,256	\$137,393	\$145,531
32	Deduct Missouri Income Tax - City Inc. Tax		\$17,186	\$21,036	\$22,360	\$23,684
33	City Taxable Income		\$205,745	\$250,908	\$266,704	\$282,500
34	Subtract City Income Tax Credits					
35	Test City		\$0	\$0	\$0	\$0
36	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
37	SUMMARY OF CURRENT INCOME TAX					
38	Federal Income Tax		\$104,083	\$129,256	\$137,393	\$145,531
39	State Income Tax		\$17,186	\$21,036	\$22,360	\$23,684
40	City Income Tax		\$0	\$0	\$0	\$0
41	TOTAL SUMMARY OF CURRENT INCOME TAX		\$121,269	\$150,292	\$159,753	\$169,215
42	DEFERRED INCOME TAXES					
43	Deferred Income Taxes - Def. Inc. Tax.		\$36,573	\$36,573	\$36,573	\$36,573
44	Amortization of Deferred ITC		\$0	\$0	\$0	\$0
45	TOTAL DEFERRED INCOME TAXES		\$36,573	\$36,573	\$36,573	\$36,573
46	TOTAL INCOME TAX		\$157,842	\$186,865	\$196,326	\$205,788

Summit Natural Gas of Missouri, Inc.
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Test Year Ending 09-30-2013, Updated to 12-31-2013
Income Tax Calculation

Line Number	<u>A</u> Description	<u>B</u> Percentage Rate	<u>C</u> Test Year	<u>D</u> 6.92% Return	<u>E</u> 7.12% Return	<u>F</u> 7.32% Return
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Federal Tax Table						
Federal Taxable Income			\$309,828	\$380,164	\$404,097	\$428,031
15% on first \$50,000			\$7,500	\$7,500	\$7,500	\$7,500
25% on next \$25,000			\$6,250	\$6,250	\$6,250	\$6,250
34% > \$75,000 < \$100,001			\$8,500	\$8,500	\$8,500	\$8,500
39% > \$100,000 < \$335,001			\$81,833	\$91,650	\$91,650	\$91,650
34% > \$335,000 < \$10,000,001			\$0	\$15,356	\$23,493	\$31,631
35% > \$10MM < \$15,000,001			\$0	\$0	\$0	\$0
38% > \$15MM < \$18,333,334			\$0	\$0	\$0	\$0
35% > \$18,333,333			\$0	\$0	\$0	\$0
Total Federal Income Taxes			\$104,083	\$129,256	\$137,393	\$145,531

Summit Natural Gas of Missouri, Inc.
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Test Year Ending 09-30-2013, Updated to 12-31-2013
Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.80%	F Weighted Cost of Capital 10.30%	G Weighted Cost of Capital 10.80%
1	Common Stock	\$3,159,195	40.00%		3.920%	4.120%	4.320%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$4,738,792	60.00%	5.00%	3.000%	3.000%	3.000%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,897,987	100.00%		6.920%	7.120%	7.320%
8	PreTax Cost of Capital				9.268%	9.588%	9.908%