

Associated Natural Gas Company
Gas Cost Allocations
December 1998 Actual

Description	Formula Sct	Alloc. Factor	Kirkville-F \$	Kirkville-T \$	Butler-F \$	Butler-T \$
TETC SS-1 400184 Injection	TETC-C	Current				
TETC SS-1 400184 Withdrawal	TETC-C	Current				
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current				
TETC SS-1 400184 Reservation	TETC-D	Current				
TETC SS-1 400184 Res. - St. Strct. Cr.	TETC-D	Current				
TETC SS-1 400184 Space	TETC-D	Current				
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current				
TETC CDS Comm. - Aquila	TETC-C	Current				
TETC CDS Reservation	TETC-D	Current				
TETC CDS Capacity Release Credit	TETC-D	Current				
TETC Cashout	TETC-C	Current				
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cof				
Interconn. Aquila Energy - Demand	TETC-D	Current				
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current				
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current				
Interconn. Aquila Energy - Transport Demand	TETC-D	Current				
Interconn. Aquila Energy - Commodity	TETC-C	Current				
PG & E - Demand	TETC-D	Current				
PG & E - Commodity	TETC-C	Current				
SEECO => Ozark @ TETC	TETC-C	Current				
Ozark Demand TETCO	TETC-D	Current				
Ozark Commodity TETCO	TETC-C	Current				
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current				
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current				
SEECO => Ozark @ Piggott	PIGG-C	Current				
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Price Cap				
Ozark Demand ANG @ Piggott	PIGG-D	Current				
Ozark Comm. ANG @ Piggott	PIGG-C	Current				
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current				
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current				
Interconn. Aquila Energy - Demand - Noram	COLE-D	Current				
Interconn. Aquila Energy - Commodity - Noram	COLE-C	Current				
NorAm Gas Trans. - FT Reserv. 1002228	COLE-D	Current				
NorAm Gas Trans. - FT Comm. 1002228	COLE-C	Current				
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current				
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current				
SEECO/Ozark/AWPL - System Supply	AWP-C	Current				
SEECO - Price Cap Fee	AWP-D	Price Cap				
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current				
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current				
Ozark Demand AWP	AWP-D	Current				
Ozark Comm. AWP	AWP-C	Current				
Ozark Comm. - IT - System Supply	AWP-C	Current				
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current				
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current				
AW Pipeline FT Demand	AWP-D	Current				
AW Pipeline FT Commodity	AWP-C	Current				
AW Pipeline IT Commodity	AWP-C	Current				
LNG Storage Injection (volumes only)	LNG-C	Current				
LNG Storage Withdrawal	LNG-C	Current				
AWG Gathering & Transmission - Ar.	AWGIC-C	Current				
AWG Gathering & Transmission - Mo.	AWGIC-C	Current				

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Description	Formula Set	Alloc. Factor	Kirksville-F \$	Kirksville-T \$	Butler-F \$	Butler-T \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current				
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current				
NGPL FTS #110767 Reservation	NGPL-D	Current				
NGPL FTS #110767 Comm. to Cent. Pt.	NGPL-C	Current				
NGPL FTS #110767 Comm. Stor. to Cent. Pt.	NGPL-C	Current				
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current				
NGPL FTS #110759 Reservation	NGPL-D	Current				
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current				
NGPL FTS #110759 Comm. Stor. to Cent. Pt.	NGPL-C	Current				
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current				
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current				
NGPL FTS #100072 Comm. to Storage	NGPL-D	Current				
NGPL FTS #100072 Reservation	NGPL-D	Current				
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current				
NGPL DSS #110646 Reservation	NGPL-C	Current				
NGPL DSS #110646 Withdrawal	NGPL-C	Current				
NGPL DSS #110646 AOR Charge	NGPL-D	Current				
NGPL NSS #110507 Reservation	NGPL-C	Current				
NGPL NSS #110507 Injection	NGPL-C	Current				
NGPL NSS #110507 Withdrawal	NGPL-C	Current				
NGPL Cashout	NGPL-C	Current				
NGPL Great Lakes Surcharge	NGPL-D	Current				
NGPL GSR	NGPL-TA	Exp. Annual Cdf				
NGPL POA Overrun	NGPL-C	Current				
NGPL POA Balancing	NGPL-C	Current				
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current				
SEECO - Reservation	NGPL-D	Current				
SEECO - Price Cap Fee	NGPL-C	Price Cap				
Ozark Demand NGPL	NGPL-D	Current				
Ozark Commodity NGPL	NGPL-C	Current				
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current				
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current				
AWG Gathering & Transmission	NGPL-G&T	Current				
MRTEM - MRTEM Reserv.	MRTC-D	Current				
MRTEM - MRTEM Comm.	MRTC-C	Current				
MRTEM - MRT SCT Commodity (#450 C)	MRTC-C	Current				
MRTEM - FSS Deliverability	MRTC-D	Current				
MRTEM - FSS Capacity	MRTC-C	Current				
MRTEM - FSS Injections	MRTC-C	Current				
MRTEM - FSS Withdrawals	MRTC-D	Current				
MRTEM - MRT FTS Reservation (#1024 F)	MRTC-D	Current				
MRTEM - MRT FTS Commodity (#1024 F)	MRTC-C	Current				
MRTEM - MRT FTS Reservation (#973 F)	MRTC-D	Current				
MRTEM - Credit per Article II of RP98-199	MRTC-D	Current				
MRTEM - MRT FTS Commodity (#973 F)	MRTC-C	Current				
MRTEM - NORAM Gas Tran. FT Demand	MRTC-D	Current				
MRTEM - NORAM Gas Tran. FT Commodity	MRTC-C	Current				
MRTEM - Trunkline FTS Demand	MRTC-D	Current				
MRTEM - Storage Property Tax	MRTC-C	Current				
MRTEM - MRTEM Agency Fee	MRTC-C	Current				
MRTEM - MRTC IT Revenue Credit	MRTC-C	Current				
MRTEM - Account 191 Costs	MRTC-TA	Exp. Annual Cdf				
MRTEM - Cash Out	MRTC-C	Current				

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Description	Formula Set	Alloc. Factor	Kirkville-F \$	Kirkville-T \$	Butler-F \$	Butler-T \$
Amoco - Commodity	KIRK-C	Current	118,877.25	53,808.61		
Amoco - Reservation	KIRK-D	Current	8,011.62	735.95		
Aquila Energy - Reservation	KIRK-D	Current	0.00	0.00		
Amoco - Price Cap	KIRK-C	Current	0.00	0.00		
ANR NMS Reservation	KIRK-D	Current	8,568.58	788.44		
ANR NMS Commodity	KIRK-D	Current	139.86	63.07		
ANR GF-1 Reservation (Cont. #50001)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #50001)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #68450)	KIRK-D	Current	31,323.37	2,876.18		
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current	1,410.99	636.30		
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current	23,706.74	2,176.81		
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current	307.28	138.57		
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current	0.00	0.00		
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current	8,767.13	805.02		
ANR FSS Deliverability Reserv. (30000)	KIRK-D	Current	5,963.97	547.63		
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current	72,789.81	32,825.12		
ANR FSS Storage - Injection (30000)	KIRK-C	Current	0.00	0.00		
ANR FSS Deliverability Reserv. (32250)	KIRK-D	Current	9,182.45	843.15		
ANR FSS Capacity Reserv. (32250)	KIRK-D	Current	5,896.31	540.49		
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current	45,784.94	20,647.07		
ANR FSS Storage - Injection (32250)	KIRK-C	Current	0.00	0.00		
ANR FTS-1 Reservation	KIRK-D	Current	21,282.77	1,954.23		
ANR FTS-1 Commodity	KIRK-C	Current	192.05	86.61		
ANR Cashout	KIRK-C	Current	0.00	0.00		
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cdr				
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cdr				
ANR Take-or-Pay	KIRK-NA	Current			16,877.18	295.32
Aquila Energy - Reservation	BTLR-D	Current			98,960.29	8,980.89
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap			0.00	0.00
PHE SCT - Transportation	BTLR-C	Current			35,338.75	3,207.01
PHE IOS - Deliverability	BTLR-D	Current			6,563.42	116.58
PHE IOS - Capacity	BTLR-D	Current			6,566.66	116.81
PHE IOS - Injection	BTLR-C	Current			0.00	0.00
PHE IOS - Withdrawal Cost	BTLR-C	Current			50,762.24	4,806.89
PHE IOS - Withdrawal	BTLR-C	Current			67.35	6.11
PHE Direct Billing	BTLR-TS	Current				
PHE Take-or-Pay	BTLR-NA	Current				
Total			362,213.10	119,272.95	214,985.89	17,329.21
Total Excluding AVG Gath. & Trans.			362,213.10	119,272.95	214,985.89	17,329.21
Summary:						
Interconnected			0.00	0.00	0.00	0.00
NGPL			0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00
Kirkville			362,213.10	119,272.95	214,985.89	17,329.21
Butler			0.00	0.00	0.00	0.00
Total			362,213.10	119,272.95	214,985.89	17,329.21
Total Excluding AVG Gath. & Trans.			362,213.10	119,272.95	214,985.89	17,329.21

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Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
TETC SS-1 400184 Injection	TETC-C	Current						
TETC SS-1 400184 Withdrawal	TETC-C	Current						
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current						
TETC SS-1 400184 Reservation	TETC-D	Current	163,347		163,347	157,686		157,686
TETC SS-1 400184 Res. - St. Sch. Cr.	TETC-D	Current						
TETC SS-1 400184 Space	TETC-C	Current						
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current						
TETC CDS Comm. - Aquila	TETC-D	Current						
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current						
TETC Cashout	TETC-C	Current	0		0	0		0
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr						
Interconn. Aquila Energy - Demand	TETC-D	Current						
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current						
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current						
Interconn. Aquila Energy - Transport Demand	TETC-D	Current						
Interconn. Aquila Energy - Commodity	TETC-D	Current	122,330		122,330	118,090		118,090
PG & E - Demand	TETC-C	Current	5,000		5,000	4,827		4,827
PG & E - Commodity	TETC-C	Current	60,600		60,600	58,500		58,500
SEECO => Ozark => TETC	TETC-C	Current						
Ozark Demand TETCO	TETC-D	Current						
Ozark Commodity TETCO	TETC-C	Current						
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	36,899		36,899	36,441		36,441
SEECO => Ozark @ Piggott	PIGG-C	Price Cap						
Ozark Demand ANG @ Piggott	PIGG-D	Current						
Ozark Comm. ANG @ Piggott	PIGG-C	Current						
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current						
Interconn. Aquila Energy - Demand - Noram	COLE-D	Current						
Interconn. Aquila Energy - Commodity - Noram	COLE-D	Current	125,891		125,891	124,037		124,037
NorAm Gas Trans. - FT Reserv. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1002228	COLE-D	Current						
NorAm Gas Trans. - FT Reserv. 1001609	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1001609	COLE-D	Current	383,151		383,151	388,238		388,238
SEECO/Ozark/AWPL - System Supply	AWP-C	Current						
SEECO - Reservation Charge	AWP-D	Price Cap						
SEECO - Price Cap Fee	AWP-C	Current	0		0	0		0
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current						
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-C	Current						
Ozark Comm. AWP	AWP-D	Current						
Ozark Comm. - IT - System Supply	AWP-C	Current						
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-D	Current						
AW Pipeline FT Commodity	AWP-C	Current						
AW Pipeline IT Commodity	AWP-C	Current						
LNG Storage Injection (volumes only)	LNG-C	Current	0		0	0		0
LNG Storage Withdrawal	LNG-C	Current	7,542		7,542	7,542		7,542
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

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Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mtd	Trans. Mtd	Sales Mtd
AQUILA Energy Trading Corp. Demand	NGPL-D	Current	91,298	0	91,298	88,277		88,277
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current						
NGPL FTS #110787 Reservation	NGPL-D	Current						
NGPL FTS #110787 Comm. to Cent. Pl.	NGPL-C	Current						
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110787 Comm. Stor. to Cent. Pl.	NGPL-D	Current						
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110759 Reservation	NGPL-D	Current						
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current						
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110759 Comm. Stor. to Cent. Pl.	NGPL-D	Current						
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110646 Reservation	NGPL-D	Current	24,782		24,782	23,962		23,962
NGPL DSS #110646 Injection	NGPL-C	Current						
NGPL DSS #110646 Withdrawal	NGPL-C	Current						
NGPL DSS #110646 AOR Charge	NGPL-D	Current						
NGPL NSS #110507 Reservation	NGPL-C	Current						
NGPL NSS #110507 Injection	NGPL-C	Current	21,800		21,800	20,885		20,885
NGPL NSS #110507 Withdrawal	NGPL-C	Current			0			0
NGPL Cashout	NGPL-D	Current						
NGPL Great Lakes Surcharge	NGPL-D	Current						
NGPL GSR	NGPL-TA	Exp. Annual Cdt						
NGPL POA Overrun	NGPL-C	Current	(86)		(86)	(64)		(64)
NGPL POA Balancing	NGPL-C	Current	500		500	483		483
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Price Cap						
SEECO - Price Cap Fee	NGPL-D	Current						
Ozark Demand NGPL	NGPL-D	Current						
Ozark Commodity NGPL	NGPL-C	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-G&T	Current						
MRTM - MRTM Reserv.	MRTC-D	Current						
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current	19,844		19,844	19,252		19,252
MRTM - FSS Deliverability	MRTC-C	Current						
MRTM - FSS Capacity	MRTC-D	Current						
MRTM - FSS Injections	MRTC-C	Current						
MRTM - FSS Withdrawals	MRTC-C	Current						
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current						
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current						
MRTM - MRT FTS Reservation (#873 F)	MRTC-D	Current						
MRTM - Credit per Article II of RP98-199	MRTC-C	Current						
MRTM - MRT FTS Commodity (#873 F)	MRTC-D	Current						
MRTM - NORAM Gas Tran. FT Demand	MRTC-C	Current						
MRTM - NORAM Gas Tran. FT Commodity	MRTC-D	Current						
MRTM - Trunkline FTS Demand	MRTC-C	Current						
MRTM - Storage Property Tax	MRTC-D	Current						
MRTM - MRTM Agency Fee	MRTC-C	Current						
MRTM - MRTC IT Revenue Credit	MRTC-TA	Exp. Annual Cdt						
MRTM - Account 181 Costs	MRTC-C	Current						
MRTM - Cash Out	MRTC-C	Current						
			22,348		22,348	21,681		21,681

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Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
Amoco - Commodity	KIRK-C	Current	79,973	0	79,973	78,819	0	78,819
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-D	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #69450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #69450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-C	Current						
ANR FSS Deliverability Reserv. (30000)	KIRK-D	Current	46,532		46,532	45,081		45,081
ANR FSS Capacity Reservation (30000)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reserv. (32250)	KIRK-D	Current	29,333		29,333	28,176		28,176
ANR FSS Capacity Reservation (32250)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-D	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-TS	Exp. Annual Cst						
ANR Account 191 Costs	KIRK-TA	Exp. Annual Cst						
ANR Account 858 Costs	KIRK-NA	Current						
ANR Take-or-Pay	BTLR-D	Current						
Aquila Energy - Reservation	BTLR-C	Price Cap	51,734	0	51,734	50,276	0	50,276
Aquila Energy - Commodity	BTLR-C	Current						
PHE SCT - Transportation	BTLR-D	Current						
PHE IOS - Deliverability	BTLR-C	Current						
PHE IOS - Capacity	BTLR-D	Current						
PHE IOS - Injection	BTLR-C	Current	21,535		21,535	20,928		20,928
PHE IOS - Withdrawal Cost	BTLR-C	Current			0			0
PHE IOS - Withdrawal	BTLR-TS	Exp. Annual Cst						
PHE Direct Billing	BTLR-TS	Current						
PHE Take-or-Pay	BTLR-NA	Current						
Total			1,324,373	0	1,324,373	1,291,117	0	1,291,117
Total Excluding AVG Gath. & Trans.			1,324,373	0	1,324,373	1,291,117	0	1,291,117
Summary:								
Interconnected								
NGPL			914,560	0	914,560	895,361	0	895,361
MRT			138,114	0	138,114	133,543	0	133,543
Kirkville			42,192	0	42,192	40,933	0	40,933
Butler			156,238	0	156,238	150,078	0	150,078
Total			73,269	0	73,269	71,204	0	71,204
Total Excluding AVG Gath. & Trans.			1,324,373	0	1,324,373	1,291,117	0	1,291,117

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Description	Formula Set	Alloc. Factor	AR-Piggott Mcf	AR-Other Mcf	AR-Total Mcf	SEMO-No. Mcf	SEMO-Sq. Mcf	SEMO-Tot. Mcf
TETC SS-1 400184 Injection	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	9,063	58,029	67,092	51,395	39,199	90,594
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res - St. Sch. Cr.	TETC-D	Current						
TETC SS-1 400184 Specie	TETC-D	Current						
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0	0	0	0	0	0
TETC CDS Comm. - Aquila	TETC-C	Current	0	0	0	0	0	0
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current						
TETC Cashout	TETC-C	Current	0	0	0	0	0	0
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cst	0	0	0	0	0	0
Intercomm. Aquila Energy - Demand	TETC-D	Current						
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-D	Current						
Intercomm. Aquila Energy - Transport Commodity	TETC-C	Current						
Intercomm. Aquila Energy - Transport Demand	TETC-C	Current						
Intercomm. Aquila Energy - Commodity	TETC-C	Current	6,787	43,457	50,244	38,489	29,357	67,846
PG & E - Demand	TETC-C	Current	277	1,776	2,053	1,573	1,201	2,774
PG & E - Commodity	TETC-C	Current	3,362	21,528	24,890	19,067	14,543	33,610
SEECO => Ozark => TETC	TETC-C	Current						
Ozark Demand TETCO	TETC-C	Current	0	0	0	0	0	0
Ozark Commodity TETCO	TETC-C	Current						
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current						
SEECO => Ozark @ Piggott	PIGG-C	Price Cap	38,441	0	38,441	0	0	0
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Current						
Ozark Demand ANG @ Piggott	PIGG-C	Current	0	0	0	0	0	0
Ozark Comm. ANG @ Piggott	PIGG-D	Current						
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current						
Intercomm. Aquila Energy - Demand - Noram	COLE-D	Current						
Intercomm. Aquila Energy - Commodity - Noram	COLE-C	Current	0	48,429	48,429	42,892	32,716	75,608
NorAm Gas Trans. - FT Reserv. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1001609	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current						
SEECO/Ozark/AMPL - System Supply	AWP-C	Current	0	151,584	151,584	134,254	102,400	238,654
SEECO - Reservation Charge	AWP-D	Current						
SEECO - Price Cap Fee	AWP-C	Price Cap						
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	0	0	0	0	0	0
Intercomm. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-D	Current						
Ozark Comm. AWP	AWP-C	Current	0	0	0	0	0	0
Ozark Comm. - IT - System Supply	AWP-C	Current	0	0	0	0	0	0
AWG - Ozark/AMPL Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/AMPL Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-D	Current						
AW Pipeline FT Commodity	AWP-C	Current	0	0	0	0	0	0
AW Pipeline IT Commodity	AWP-C	Current	0	0	0	0	0	0
LNG Storage Injection (volumes only)	LNG-C	Current	0	0	0	0	0	0
LNG Storage Withdrawal	LNG-C	Current	0	2,945	2,945	2,608	1,989	4,597
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
December 1998 Actual

Description	Formula Bat	Alloc. Factor	AR-Druggist Mtd	AR-Other Mtd	AR-Total Mtd	SEMO-No. Mtd	SEMO-Sta. Mtd	SEMO-Tot. Mtd
AQUILA Energy Trading Corp. Demand	NGPL-D	Current						
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current						
NGPL FTS #110787 Reservation	NGPL-D	Current						
NGPL FTS #110787 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110787 Comm. Stor. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110759 Reservation	NGPL-D	Current						
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110759 Comm. Stor. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110648 Reservation	NGPL-D	Current						
NGPL DSS #110648 Injection	NGPL-C	Current						
NGPL DSS #110648 Withdrawal	NGPL-C	Current						
NGPL DSS #110648 AOR Charge	NGPL-C	Current						
NGPL NSS #110507 Reservation	NGPL-D	Current						
NGPL NSS #110507 Injection	NGPL-C	Current						
NGPL NSS #110507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-D	Current						
NGPL Great Lakes Surcharge	NGPL-TA	Exp. Annual Cst						
NGPL GSR	NGPL-C	Current						
NGPL POA Overrun	NGPL-C	Current						
NGPL POA Balancing	NGPL-C	Current						
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Price Cap						
SEECO - Price Cap Fee	NGPL-C	Current						
Ozark Demand NGPL	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-G&T	Current						
MRTEM - MRTEM Reserv.	MRTEC-D	Current						
MRTEM - MRT SCT Commodity (#450 C)	MRTEC-C	Current						
MRTEM - FSS Deliverability	MRTEC-D	Current						
MRTEM - FSS Capacity	MRTEC-C	Current						
MRTEM - FSS Injections	MRTEC-C	Current						
MRTEM - FSS Withdrawals	MRTEC-C	Current						
MRTEM - MRT FTS Reservation (#1024 F)	MRTEC-D	Current						
MRTEM - MRT FTS Commodity (#1024 F)	MRTEC-C	Current						
MRTEM - MRT FTS Reservation (#973 F)	MRTEC-D	Current						
MRTEM - Credit per Article II of RP98-199	MRTEC-C	Current						
MRTEM - MRT FTS Commodity (#973 F)	MRTEC-C	Current						
MRTEM - NORAM Gas Tran. FT Demand	MRTEC-D	Current						
MRTEM - NORAM Gas Tran. FT Commodity	MRTEC-C	Current						
MRTEM - Trunkline FTS Demand	MRTEC-D	Current						
MRTEM - Storage Property Tax	MRTEC-C	Current						
MRTEM - MRTEM Agency Fee	MRTEC-C	Current						
MRTEM - MRTEC IT Revenue Credit	MRTEC-C	Current						
MRTEM - Account 191 Costs	MRTEC-TA	Exp. Annual Cst						
MRTEM - Cash Out	MRTEC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
December 1998 Actual

Description	Formula Set	Alloc. Factor	AR-Project Mtd	AR-Other Mtd	AR-Total Mtd	SEMO-No. Mtd	SEMO-Co. Mtd	SEMO-Tot. Mtd
Amoco - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-C	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-C	Current						
ANR FSS Capacity Reservation (30000)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-D	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-C	Current						
ANR FSS Capacity Reservation (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-D	Current						
ANR FTS-1 Reservation	KIRK-C	Current						
ANR FTS-1 Commodity	KIRK-D	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cdf						
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cdf						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Price Cap						
Aquila Energy - Price Cap Fee	BTLR-C	Current						
PHE SCT - Deliverability	BTLR-D	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-C	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Cdf						
PHE Take-or-Pay	BTLR-NA	Current						
Total			55,930	327,748	383,678	290,278	221,405	511,883
Total Excluding AMG Gath. & Trans.			55,930	327,748	383,678	290,278	221,405	511,883
Summary:								
Interconnected			55,930	327,748	383,678	290,278	221,405	511,883
NGPL		0	0	0	0	0	0	0
MRT		0	0	0	0	0	0	0
Kirkville		0	0	0	0	0	0	0
Butler		0	0	0	0	0	0	0
Total			55,930	327,748	383,678	290,278	221,405	511,883
Total Excluding AMG Gath. & Trans.			55,930	327,748	383,678	290,278	221,405	511,883

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
December 1998 Actual

Description	MMBtu	Mcf	Btu Factor
TETC:			
1. Deliveries:			
Meter #70081	219,998	212,339	1.03607
Meter #70078	57,045	55,109	1.03513
Meter #70110	20,195	19,489	1.03623
Meter #70532	25,675	24,781	1.03608
Meter #71141	28,364	27,385	1.03575
Total	351,277	339,103	1.03580
2. Calculation of Mcf on Deliveries by Source:			
SEECO	60,600	58,500	
Aquila Energy Trading Corp.	122,330	118,080	
PG & E	5,000	4,827	
TETC Cashout		0	
SS-1 400184 Withdrawal	163,347	157,888	
Deliveries for ANG	351,277	339,103	
Loxreen	0	0	
Fruit of the Loom	0	0	
Federal Mogul	0	0	
Deliveries for Others	0	0	
Total Deliveries	351,277	339,103	
Deliveries per Section 1	351,277	339,103	
Difference (should be 0)	0	0	
NORAM At Code Ridge:			
1. Deliveries:			
NA	137,706	135,894	1.01333
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy Services	125,691	124,037	
Imbalance	0	0	
Deliveries for ANG	125,691	124,037	
Fruit of the Loom	12,015	11,857	
Noranda	0	0	
Loxreen	0	0	
Deliveries for Others	12,015	11,857	
Total Deliveries	137,706	135,894	
Deliveries per Section 1	137,706	135,894	
Difference (should be 0)	0	0	
Ozark @ Piggott:			
1. Deliveries:			
SEECO	36,899	36,441	
	0	0	
	0	0	
	36,899	36,441	1.01257
2. Calculation of Mcf on Deliveries by Source:			
SEECO	36,899	36,441	
May	0	0	
June	0	0	
Deliveries for ANG	36,899	36,441	
Deliveries for Others	0	0	
Total Deliveries	36,899	36,441	
Deliveries per Section 1	36,899	36,441	
Difference (should be 0)	0	0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
December 1996 Actual

Description	MMBtu	Mcf	Btu Factor
AW Pipeline:			
1. Deliveries:			
NA	623,790	615,994	1.01266
2. Calculation of Mcf on Deliveries:			
SEECO - System Supply	393,151	388,238	
SEECO - Noranda		0	
SEECO - Manoir	0	0	
SEECO - Lewis Bros.	0	0	
SEECO - Choice Brands USA	0	0	
SEECO - Loxgreen Company	0	0	
SEECO - Gates Rubber	0	0	
NGC - System Supply	0	0	
Deliveries for ANG	393,151	388,238	
Noranda	121,209	119,694	
Manoir	4,506	4,450	
Lewis Brothers	2,774	2,739	
Loxgreen Company	11,968	11,818	
Gates Rubber	6,382	6,312	
Viskase	30,325	29,946	
Federal Mogul	8,209	8,106	
Fruit of the Loom	0	0	
Plastene	14,356	14,177	
Huntco Steel	15,445	15,252	
Blytheville Canning	15,455	15,262	
Deliveries for Others	230,638	227,756	
Deliveries by Source	623,790	615,994	
Deliveries per Section 1	623,790	615,994	
Difference (should be 0)	0	0	
LNG Storage:			
Injection - (enter as credit)	0	0	
Withdrawals	7,542	7,542	
Net	7,542	7,542	
Interconnected System Deliveries - Recap:			
Deliveries For System Supply:			
TETC	351,277	339,103	
AER At Cole Ridge	125,681	124,037	
Ozark @ Piggoit	36,899	36,441	
AW Pipeline	393,151	388,238	
LNG-Net	7,542	7,542	
Total Delivered For System Supply	814,560	895,361	
Disposition of Deliveries:			
Allocated to Arkansas		383,678	
Allocated to Southeast Missouri		511,683	
Transported		0	
Total Allocated/Assigned		895,361	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
December 1998 Actual

Description	MMBtu	Mcf	Bitu Factor
NGPL:			
1. Deliveries:			
Jackson	104,259	100,808	1.03423
Puho	8,259	7,980	1.03486
Oak Ridge	1,834	1,774	1.03382
Doniphan	23,762	22,981	1.03398
Total	138,114	133,543	1.03423
2. Calculation of Mcf on Deliveries by Source:			
AQUILA Energy	85,074	82,259	
Aquila Energy - TEXOK Zone	6,224	6,018	
NGPL Storage Withdrawals DSS	24,782	23,862	
NGPL Storage Withdrawals NSS	21,600	20,685	
NGPL POA	(66)	(84)	
Seeco - System Supply	500	483	
Seeco - Cerano	0	0	
Seeco - Lee Rowan	0	0	
Deliveries By Source	138,114	133,543	
Deliveries per Section 1	138,114	133,543	
Difference (should be 0)	0	0	
Delivered to Third Parties		0	
Storage Withdrawals		133,543	
Allocated to Southeast Missouri		133,543	
Total Accounted For		133,543	
Difference (should be 0)		0	
MRT:			
1. Deliveries:			
NA	53,299	51,708	1.03077
2. Calculation of Mcf on Deliveries by Source:			
MRTM	19,844	19,252	
MRT Storage Withdrawals	22,348	21,681	
Deliveries for ANG	42,182	40,933	
Quality Aggregate	11,107	10,775	
Deliveries for Others	11,107	10,775	
Deliveries by Source	53,299	51,708	
Deliveries per Section 1	53,299	51,708	
Difference (should be 0)	0	0	
System Supply		40,933	
Delivered to Third Parties		0	
Allocated to Southeast Missouri		40,933	
Total Accounted For		40,933	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
December 1998 Actual

Description	MMBtu	Mcf	Btu Factor
ANR:			
1. Deliveries:			
NA	156,238	150,076	1.04108
2. Calculation of Mcf on Deliveries:			
AMOCO Energy	79,973	76,819	
Storage Withdrawals (FSS #30000)	46,932	45,081	
Storage Withdrawals (FSS #32250)	29,333	28,176	
Deliveries for ANG	156,238	150,076	
Adair	0	0	
Deliveries for Others	0	0	
Deliveries by Source	156,238	150,076	
Deliveries per Section 1	156,238	150,076	
Difference (should be 0)	0	0	
System Supply		150,076	
Delivered to Third Parties		0	
Allocated to Kirsville		150,076	
Total Accounted For		150,076	
Difference (should be 0)		0	
PHE:			
1. Deliveries:			
NA	73,269	71,204	1.02900
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy	51,734	50,276	
Storage Withdrawals	21,535	20,928	
MFA Hubbard Milling	0	0	
Deliveries for ANG	73,269	71,204	
Thorco	0	0	
Deliveries for Others	0	0	
Total Deliveries by Source	73,269	71,204	
Deliveries per Section 1	73,269	71,204	
Difference (should be 0)	0	0	
System Supply		71,204	
Delivered to Third Parties		0	
Allocated to Butler		71,204	
Total Accounted For		71,204	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - AWG Gathering & Transmission Charge
December 1988 Actual

Delivery Point	Mcf Delivered	TETC COS M-141 [1]	Ozark FT [2]	Mcf Purchased	MMBtu Purchased	AWG Gath. Charge [7]
Arkansas G. & T.						
Ozark/ANPLANG	151,584	NA	4,548	156,132	158,109	57,962.76
Ozark/TETCIANG	24,890	458	760	26,108	27,045	9,914.70
Ozark/Piggott	39,441	NA	1,063	37,534	38,006	13,833.00
Total Before Storage	212,915	458	6,401	219,774	223,160	
		TETC SS-1 Withdraw [1]				
		2,95%				
TETC Storage Withdrawals [8]	0					
SEECO % For Prior Month Balance [3]	28.95%					
TETC Storage Withdrawals	0	0	0	0	0	0.00
Total Arkansas						81,810.46
Missouri G. & T.						
Ozark/ANPLANG	236,554	NA	7,100	243,754		85,557.65
Ozark/TETCIANG	33,910	NA	1,027	35,255		12,374.51
Total Before Storage	270,264	0	8,127	279,009		
		TETC SS-1 Withdraw [1]				
		2,89%				
TETC Storage Withdrawals	90,394					
SEECO % For Prior Month Balance [3]	28.95%					
TETC Storage Withdrawals	25,236	784	1,448	26,468		9,562.27
Total Interconnected System						107,024.43
NGPL System						
	Mcf Delivered	NGPL FTS G.C. m.l. - Market [4]	Ozark FT [2]	Mcf Purchased		
Ozark/NGPLANG	483	15	15	513		180.06
		Injection Losses [5]				
		NA				
NGPL Storage Withdrawals - OSS	23,862					
SEECO % For Prior Month Balance [5]	0.52%					
NGPL Storage Withdrawals	125	NA		133		46.68
		NGPL NSS Withdraw [4]				
		3.03%				
NGPL Storage Withdrawals - NSS	20,885					
SEECO % For Prior Month Balance [5]	0.05%					
NGPL Storage Withdrawals	10	0		10		3.51
Total NGPL						230.25
						185,965.14

- [1] TETC Tariff Sheets 126 - 129.
[2] Ozark Tariff Sheet 13.
[3] TETC Storage w/s - prior month %.
[4] NGPL Tariff Sheet 18.
[5] NGPL Storage w/s - prior month %.
[6] TETC storage withdrawals are not subject to AWG Gathering Charges.

Associated Natural Gas Company
Gas Cost Allocations
December 1998 Actual

Description	Current	Exp. Annual Cfd	Price Cap	
Interconnected Cfd				
Arkansas - Total	2,221,353			
Arkansas - Piggett	329,267			
Arkansas - IC	1,892,086			
SEMO - IC Northern	1,675,714			
SEMO - IC Southern	1,278,167			
Total Interconnected	4,848,027			
District Sales (Cfd)				
Arkansas - Firm	1,849,762			
Arkansas - Interruptible	371,961			
SEMO - Firm	3,548,492			
SEMO - Interruptible	608,839			
Kirkville - Firm	775,760			
Kirkville - Interruptible	349,818			
Buder - Firm	398,108			
Buder - Interruptible	35,941			
Total Company	7,954,251			
Trans. Gas Purch. for Del. via TETC?	N			
Station 110				
TETC Del. For Sales - MMBtu	351,277			
Sta. 110 Deliveries - MMBtu	20,195			
TETC Del. For Sales - Mcf	339,103			
Sta. 110 Deliveries - Mcf	19,489			
TETC Mcf Delivered - Total	339,103			
ALLOCATION FACTORS				
Interconnected Commodity \$ - TETC				
Interconn. Comm. \$ - Sta. 110 TETC	0.05749024		#DIV/0!	#DIV/0!
Interconn. Comm. \$ - Northern TETC	0.32592335		#DIV/0!	#DIV/0!
Interconn. Comm. \$ - Southern TETC	0.24859227		#DIV/0!	#DIV/0!
Interconn. Comm. \$ - Ark. ex Sta. 110 TETC	0.38799414		#DIV/0!	#DIV/0!
Interconnected Mcf - TETC				
Interconn. Mcf - Sta. 110 - TETC	0.05747221		#DIV/0!	#DIV/0!
Interconn. Mcf - Northern - TETC	0.32592859		#DIV/0!	#DIV/0!
Interconn. Mcf - Southern - TETC	0.24859703		#DIV/0!	#DIV/0!
Interconn. Mcf - Ark. ex Sta. 110 - TETC	0.38800117		#DIV/0!	#DIV/0!
Interconnected Comm. \$ & Mcf - Other				
Interconn. Northern - Other	0.34580389		#DIV/0!	#DIV/0!
Interconn. Southern - Other	0.26375565		#DIV/0!	#DIV/0!
Interconn. Ark. ex Sta. 110 - Other	0.39044086		#DIV/0!	#DIV/0!
Price Cap Allocation Factor				
Arkansas Price Cap Factor - ex. Piggett - Other	0.43342620		#DIV/0!	#DIV/0!
Price Cap Factor - Interconn. Northern - Other	0.56730111		#DIV/0!	#DIV/0!
Price Cap Factor - Interconn. Southern - Other	0.43289889		#DIV/0!	#DIV/0!
Price Cap Factor - Buder Firm	0.97715514		#DIV/0!	#DIV/0!
Price Cap Factor - Buder Interruptible	0.02284186		#DIV/0!	#DIV/0!
Price Cap Factor - SEMO Firm	0.90622361		#DIV/0!	#DIV/0!
Price Cap Factor - SEMO Interruptible	0.09377639		#DIV/0!	#DIV/0!
Interconnected Demand				
Interconn. Demand - Arkansas	0.40740000			
Interconn. Demand - SEMO	0.59260000			
Arkansas Firm Sales Factor	0.83271862			
Arkansas Int. Sales Factor	0.16728138			
SEMO Firm Sales Factor	0.85400000			
SEMO Int. Sales Factor	0.14600000			
Kirkville Firm Sales Factor	0.68920000			
Kirkville Int. Sales Factor	0.31080000			
Buder Firm Sales Factor	0.91680000			
Buder Int. Sales Factor	0.08320000			

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Associated Natural Gas Company
Gas Cost Allocations
December 1998 Actual

Description	Current	Exp. Annual Ccf	Price Cap	
EIA TETC Demand - AR	0.05747221		#DIV/0!	#DIV/0!
AWG G&T Allocation	0.56730111			
AWG G&T Allocation - Northern	0.43268889		#DIV/0!	#DIV/0!
AWG G&T Allocation - Southern			#DIV/0!	#DIV/0!
Transition Cost Allocation Ccf		27,142,385		
Arkansas Sales Ccf - Expected		11,451,859		
Arkansas Transport Ccf - Expected		18,189,537		
SEMO Northern Sales Ccf - Expected		14,117,546		
SEMO Northern Transport Ccf - Expected		14,551,989		
SEMO Southern Sales Ccf - Expected		3,504,893		
SEMO Southern Transport Ccf - Expected		0		
SEMO Firm Ccf - Expected		0		
SEMO Int. Ccf - Expected		0		
SEMO Transport Ccf - Expected		0		
Kirksville Firm Ccf - Expected		0		
Kirksville Int. Ccf - Expected		0		
Kirksville Transport Ccf - Expected		0		
Buller Firm Ccf - Expected		0		
Buller Int. Ccf - Expected		0		
Buller Transport Ccf - Expected		0		
Interconnected Allocation Factors - Transition Costs				
Arkansas Sales Factor - Expected		45.33%		
Arkansas Total Factor - Expected		43.38%		
SEMO Northern Sales Factor - Expected		30.37%		
SEMO Northern Total Factor - Expected		36.32%		
SEMO Southern Sales Factor - Expected		24.30%		
SEMO Southern Total Factor - Expected		20.30%		
Arkansas District Allocation Factors - Transition Costs				
Ark. Dist. Sales Factor - Expected		70.33%		
Ark. Dist. Transp. Factor - Expected		29.67%		
Demand Class Allocation Factors				
SEMO IC Dmd - Firm	96.14%			
SEMO IC Dmd - Int.	3.86%			
SEMO NGPL Dmd - Firm	92.87%			
SEMO NGPL Dmd - Int.	7.13%			
SEMO MRTC Dmd - Firm	97.75%			
SEMO MRTC Dmd - Int.	2.25%			
Kirksville Dmd - Firm	91.59%			
Kirksville Dmd - Int.	8.41%			
Buller Dmd - Firm	96.26%			
Buller Dmd - Int.	1.74%			
Arkansas Dmd - Firm	92.6732%			
Arkansas Dmd - Int.	7.3268%			

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Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Sur. In (USD)	Instalment	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
TETC SS-1 400184 Injection	TETC-C	Current	TE-1	211.97		211.97				0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	TE-2	11,505.97						11,505.97
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	TE-4			(587,115.33)				587,115.33
TETC SS-1 400184 Resignation	TETC-D	Current	TE-5	106,421.51						106,421.51
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current	TE-6	14,064.16						(24,173.11)
TETC SS-1 400184 Space	TETC-D	Current	TE-7	1,468.50						14,064.16
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	TE-8	0.00		0.00				1,468.50
TETC CDS Comm. - Aquila	TETC-C	Current	TE-9	48,971.49		0.00				48,971.49
TETC CDS Reservation	TETC-D	Current	TE-13	(1,395.29)		0.00				(1,395.29)
TETC CDS Capacity Release Credit	TETC-D	Current	TE-13A							0.00
TETC Cashout	TETC-C	Current	TE-14							0.00
TETC Upstream Transaction Costs	TETC-TT	Exp. Annual Cdr	TE-15					0.00		0.00
Interconn. Aquila Energy - Demand	TETC-D	Current	AE-3	41,121.81						41,121.81
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	AE-7	(1,658.67)						(1,658.67)
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	AE-8	12,784.06		489.38				12,324.68
Interconn. Aquila Energy - Transport Demand	TETC-C	Current	AE-9	113,588.17						113,588.17
Interconn. Aquila Energy - Commodity	TETC-C	Current	AE-4	318,920.01		11,937.79				304,982.22
PG & E - Demand	TETC-D	Current	PG-2	22,475.00						22,475.00
PG & E - Commodity	TETC-C	Current	PG-1	20,700.00						20,700.00
SEECO => Ozark => TETC	TETC-C	Current	SE-1	48,102.80		0.00	516.78			48,586.02
Ozark Demand TETCO	TETC-D	Current	NO-1	35,228.00		0.00				35,228.00
Ozark Commodity TETCO	TETC-C	Current	NO-2	440.75		0.00				440.75
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	NS-1							0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	NS-2	83,339.04			2,159.34			81,179.70
SEECO => Ozark @ Piggett	PIGG-C	Price Cap	SE-2B							0.00
SEECO => Ozark @ Piggett Price Cap Fee	PIGG-D	Current	NO-3	7,045.60		0.00				7,045.60
Ozark Demand ANG @ Piggett	PIGG-C	Current	NO-4	736.32						736.32
Ozark Comm. ANG @ Piggett	PIGG-D	Current	NS-3							0.00
AWG - Ozark/Piggett Trans. Gain - D-1	PIGG-D	Current	NS-4							0.00
Interconn. Aquila Energy - Demand - Noram	COLE-D	Current	AE-10	23,250.00						23,250.00
Interconn. Aquila Energy - Commodity - Noram	COLE-C	Current	AE-11	248,808.25						211,819.84
NorAm Gas Trans. - FT Reserv. 1002228	COLE-D	Current	NT-1	29,450.25						29,450.25
NorAm Gas Trans. - FT Comm. 1002228	COLE-C	Current	NT-2	4,305.60						4,305.60
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current	NT-3							0.00
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current	NT-4							0.00
SEECO/Ozark/ANG/FTL - System Supply	AWP-C	Current	SE-3	842,801.96		0.00	18,728.36			823,872.60
SEECO - Price Cap Fee	AWP-D	Price Cap	SE-3B	65,362.90						65,362.90
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	SM-2							0.00
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	SM-3							0.00
Ozark Demand AWP	AWP-C	Current	NO-5	162,046.80		0.00				162,046.80
Ozark Comm. AWP	AWP-D	Current	NO-6	7,584.41		0.00				7,584.41
Ozark Comm. - IT - System Supply	AWP-C	Current	NO-9							0.00
AWG - Ozark/AMP Trans. Gain - D-1	AWP-D	Current	NS-5							0.00
AWG - Ozark/AMP Trans. Gain - D-2	AWP-D	Current	NS-6							0.00
AW Pipeline FT Demand	AWP-C	Current	AW-1	27,126.50		0.00				27,126.50
AW Pipeline FT Commodity	AWP-C	Current	AW-2	1,080.63		0.00				1,080.63
AW Pipeline IT Commodity	LNG-C	Current	AW-3							0.00
LNG Storage Injection (volumes only)	LNG-C	Current								0.00
LNG Storage Withdrawal	LNG-C	Current								0.00
AWG Gathering & Transmission - At	AWGIC-C	Current		94,355.88		(22,273.22)				22,273.22
AWG Gathering & Transmission - Mo.	AWGIC-C	Current		114,602.20		0.00				114,602.20

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Description	Formula Set	Aloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. In (W/D)	Intolerance	MO Trans. Cost	Take-out Pay	Bal. For Alloc.
AQUILA Energy Trading Corp. Demand	NGPL-D	Current	AE-1	19,852.25	0.00	5,326.37				19,852.25
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current	AE-2	200,843.81	0.00					195,515.44
NGPL FTS #110787 Reservation	NGPL-D	Current	NG-1	43,440.43	0.00	72.25				43,440.43
NGPL FTS #110787 Comm. to Cent. Pl.	NGPL-C	Current	NG-2	2,370.54	0.00	0.00				2,298.29
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current	NG-3	142.14	0.00	0.00				142.14
NGPL FTS #110787 Comm. Stor. to Cent. Pl.	NGPL-D	Current	NG-4	142.14	0.00	0.00				0.00
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current	NG-4A	25,496.90	0.00	0.00				25,496.90
NGPL FTS #110789 Reservation	NGPL-D	Current	NG-5	372.42	0.00	0.00				372.42
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current	NG-6	445.12	0.00	0.00				445.12
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current	NG-7	0.00	0.00	0.00				0.00
NGPL FTS #110759 Comm. Stor. to Cent. Pl.	NGPL-D	Current	NG-8	445.12	0.00	0.00				0.00
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current	NG-8A	73.13	0.00	0.00				73.13
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current	NG-9	14,599.00	0.00	0.00				14,599.00
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current	NG-10	14,712.71	0.00	0.00				0.00
NGPL FTS #100072 Reservation	NGPL-D	Current	NG-11	254.77	0.00	0.00				14,712.71
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current	NG-12	0.00	0.00	0.00				0.00
NGPL DSS #110648 Reservation	NGPL-D	Current	NG-13	57,162.31	0.00	0.00				57,162.31
NGPL DSS #110648 Injection	NGPL-C	Current	NG-14	4,144.50	0.00	0.00				0.00
NGPL DSS #110648 Withdrawal	NGPL-C	Current	NG-14A	0.00	0.00	0.00				0.00
NGPL DSS #110648 AOR Charge	NGPL-D	Current	NG-15	21.69	0.00	0.00				4,144.50
NGPL NSS #110507 Reservation	NGPL-C	Current	NG-16	0.00	0.00	0.00				0.00
NGPL NSS #110507 Injection	NGPL-C	Current	NG-17	0.00	0.00	0.00				0.00
NGPL NSS #110507 Withdrawal	NGPL-C	Current	NG-18	0.00	0.00	0.00				48,949.19
NGPL Cashout	NGPL-D	Current	NG-18A	0.00	0.00	0.00				0.00
NGPL Great Lakes Surcharge	NGPL-D	Current	NG-19	0.00	0.00	0.00				0.00
NGPL GSR	NGPL-TA	Exp. Annual Cdr	NG-20	0.00	0.00	0.00				0.00
NGPL POA Overrun	NGPL-C	Current	NG-21	7,102.68	0.00	0.00				0.00
NGPL POA Balancing	NGPL-C	Current	SE-9	5,887.10	0.00	0.00				7,027.86
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current	SE-9A	14,081.20	0.00	0.00				5,887.10
SEECO - Reservation	NGPL-D	Price Cap	SE-9B	63.76	0.00	0.00				14,081.20
SEECO - Price Cap Fee	NGPL-D	Current	NO-7	0.00	0.00	0.00				63.76
Ozark Demand NGPL	NGPL-D	Current	NO-8	1,422.96	0.00	0.00				0.00
Ozark Commodity NGPL	NGPL-D	Current	NS-7	19,244.49	0.00	0.00				0.00
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current	NS-8	53,248.75	0.00	0.00				0.00
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current	MR-1	19,233.58	0.00	0.00				1,422.96
AWG Gathering & Transmission	MRTD-D	Current	MR-2	1,569.20	0.00	0.00				19,244.49
MRTEM - MRT FTS Reservation	MRTD-C	Current	MR-3	1,654.49	0.00	0.00				53,248.75
MRTEM - MRT FTS Comm.	MRTD-C	Current	MR-4	0.00	0.00	0.00				19,233.58
MRTEM - MRT SCT Commodity (#450 C)	MRTD-C	Current	MR-5	94.58	0.00	0.00				1,569.20
MRTEM - FSS Deliverability	MRTD-C	Current	MR-6	0.00	0.00	0.00				1,654.49
MRTEM - FSS Capacity	MRTD-C	Current	MR-7	0.00	0.00	0.00				0.00
MRTEM - FSS Injections	MRTD-C	Current	MR-8	0.00	0.00	0.00				0.00
MRTEM - FSS Withdrawals	MRTD-C	Current	MR-9	0.00	0.00	0.00				0.00
MRTEM - MRT FTS Reservation (#1024 F)	MRTD-C	Current	MR-10	0.00	0.00	0.00				58,348.19
MRTEM - MRT FTS Commodity (#1024 F)	MRTD-C	Current	MR-11	1,683.98	0.00	0.00				0.00
MRTEM - MRT FTS Reservation (#973 F)	MRTD-C	Current	MR-12	0.00	0.00	0.00				0.00
MRTEM - MRT FTS Commodity (#973 F)	MRTD-C	Current	MR-13	161.82	0.00	0.00				1,683.98
MRTEM - NORAM Gas Trans. FT Demand	MRTD-C	Current	MR-14	2,006.40	0.00	0.00				(470.00)
MRTEM - NORAM Gas Trans. FT Commodity	MRTD-C	Current	MR-15A	92.50	0.00	0.00				(470.00)
MRTEM - Trunkline FTS Demand	MRTD-C	Current	MR-16	0.00	0.00	0.00				161.82
MRTEM - Storage Property Tax	MRTD-C	Current	MR-17	0.00	0.00	0.00				2,006.40
MRTEM - Storage Agency Fee	MRTD-C	Current	MR-18	0.00	0.00	0.00				92.50
MRTEM - MRTCT Revenue Credit	MRTD-C	Current	MR-19	0.00	0.00	0.00				0.00
MRTEM - Account 191 Costs	MRTD-C	Current	MR-20	0.00	0.00	0.00				0.00
MRTEM - Cash Out	MRTD-TA	Exp. Annual Cdr	MR-21	0.00	0.00	0.00				0.00
	MRTD-C	Current	MR-22	0.00	0.00	0.00				0.00
	MRTD-C	Current	MR-23	0.00	0.00	0.00				0.00

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Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. In (WMD)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
Amoco - Commodity	KIRK-C	Current AM-3		197,086.94	0.00	4,569.26				192,517.68
Amoco - Reservation	KIRK-D	Current AM-4		8,747.27						8,747.27
Aquila Energy - Reservation	KIRK-D	Current AE-12		0.00						0.00
Amoco - Price Cap	KIRK-C	Current AM-5								0.00
ANR NNS Reservation	KIRK-D	Current AN-4		9,375.00						9,375.00
ANR NNS Commodity	KIRK-C	Current AN-5		254.89						254.89
ANR GF-1 Reservation (Cont. #50001)	KIRK-D	Current AN-6								0.00
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current AN-7								0.00
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current AN-8								0.00
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current AN-9								0.00
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current AN-10		34,130.25						34,130.25
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current AN-11		2,569.71		59.58				2,510.13
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current AN-12		25,883.55		0.00				25,883.55
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current AN-13		595.78		0.00				595.78
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current AN-14		23.12		23.12				0.00
ANR FSS Delivery Reserv'n (30000)	KIRK-D	Current AN-15		9,572.15						9,572.15
ANR FSS Capacity Reserv'n (30000)	KIRK-C	Current AN-16		6,511.60						6,511.60
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current AN-17		1,129.20		(118,122.79)				117,251.99
ANR FSS Delivery Reserv'n (32250)	KIRK-C	Current AN-18		30.34		30.34				0.00
ANR FSS Capacity Reserv'n (32250)	KIRK-D	Current AN-19		10,025.60						10,025.60
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current AN-20		6,428.80						6,428.80
ANR FSS Delivery Reserv'n (32250)	KIRK-D	Current AN-21		665.28		(117,164.09)				117,829.35
ANR FSS Capacity Reserv'n (32250)	KIRK-C	Current AN-22		0.00		0.00				0.00
ANR FSS Storage - Injection (32250)	KIRK-D	Current AN-23		23,237.00						23,237.00
ANR FTS-1 Reservation	KIRK-C	Current AN-24		494.23		0.00				494.23
ANR FTS-1 Commodity	KIRK-D	Current AN-25								0.00
ANR Account 191 Costs	KIRK-C	Exp. Annual Cof AN-27								0.00
ANR Account 658 Costs	KIRK-TS	Exp. Annual Cof AN-27A								0.00
ANR Take-or-Pay	KIRK-NA	Current AN-28		18,972.50					0.00	0.00
Aquila Energy - Reservation	BTLR-D	Current AE-5		105,760.37						18,972.50
Aquila Energy - Commodity	BTLR-C	Current AE-6				0.00				105,760.37
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap AE-7		45,480.62		0.00				45,480.62
PHE SCT - Transportation	BTLR-D	Current PE-1		6,700.00		0.00				6,700.00
PHE IOS - Deliverability	BTLR-D	Current PE-2		6,713.47						6,713.47
PHE IOS - Capacity	BTLR-C	Current PE-3		0.00		0.00				0.00
PHE IOS - Injection	BTLR-D	Current PE-4		0.00		(85,881.54)				85,881.54
PHE IOS - Withdrawal Cost	BTLR-C	Current PE-5		113.94						113.94
PHE IOS - Withdrawal	BTLR-D	Current PE-6		8,306.12				8,306.12		0.00
PHE Direct Billing	BTLR-TS	Exp. Annual Cof PE-7A								0.00
PHE Take-or-Pay	BTLR-NA	Current PE-8							0.00	0.00
Total				3,478,134.06	0.00	(1,069,943.58)	56,468.81	8,306.12		4,481,302.61
Total Excluding AWG Gath. & Trans.				3,265,753.02	0.00	(1,069,943.58)	56,468.81	8,306.12		4,270,921.57
Summary										
Interconnected				2,495,470.47	0.00	(596,769.41)	56,394.09	0.00	0.00	3,035,645.79
NGPL				355,337.11	0.00	(100,434.42)	74.92	0.00	0.00	455,896.71
MRT				98,520.77	0.00	(58,253.63)	0.00	0.00	0.00	156,774.40
Kirkville				336,758.69	0.00	(228,604.56)	0.00	0.00	0.00	565,363.27
Butler				190,047.02	0.00	(85,881.54)	0.00	8,306.12	0.00	267,622.41
Total				3,478,134.06	0.00	(1,069,943.58)	56,468.81	8,306.12		4,481,302.61
Total Excluding AWG Gath. & Trans.				3,265,753.02	0.00	(1,069,943.58)	56,468.81	8,306.12		4,270,921.57

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Description	Formula Set	Alloc. Factor	AR-Piggott \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO Sd. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
TETC SS-1 400/184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC SS-1 400/184 Withdrawal	TETC-C	Current	637.39	4,549.96	5,187.35	3,558.18	2,760.44	6,318.62	43,358.12	63,065.39
TETC SS-1 400/184 Withdrawal Cost	TETC-C	Current	32,523.89	232,171.09	264,695.08	181,963.38	140,858.87	322,420.25	(9,848.13)	(14,324.98)
TETC SS-1 400/184 Reservation	TETC-D	Current							5,729.74	8,334.42
TETC SS-1 400/184 Res. - St. Str. Cr.	TETC-D	Current								
TETC SS-1 400/184 Space	TETC-D	Current	81.40	581.10	662.50	454.44	352.56	807.00		
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	19,136.19	27,835.30
TETC CDS Reservation	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	(568.44)	(826.85)
TETC CDS Capacity Release Credit	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC Cashout	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr	0.00	0.00	0.00					
Interconn. Aquila Energy - Demand	TETC-D	Current	682.74	4,973.72	5,556.46	3,811.38	2,956.86	6,768.22	16,753.03	24,368.78
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current							(874.93)	(981.74)
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current							46,275.82	67,312.35
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	16,684.87	120,603.31	137,488.18	94,314.89	73,169.35	167,484.04	9,158.32	13,318.88
Interconn. Aquila Energy - Commodity	TETC-C	Current								
PG & E - Demand	TETC-D	Current	1,146.70	8,185.69	9,332.39	6,401.40	4,986.21	11,387.61		
SEECO => Ozark => TETC	TETC-C	Current	2,691.48	19,213.04	21,904.52	15,025.06	11,656.44	26,681.50	14,361.83	20,876.11
Ozark Demand TETCO	TETC-D	Current	24.42	174.29	198.71	136.30	105.74	242.04	0.00	0.00
Ozark Commodity TETCO	TETC-C	Current							0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current								
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	81,179.70	0.00	81,179.70	0.00	0.00	0.00	2,870.38	4,175.22
SEECO => Ozark @ Piggott	PIGG-C	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Current	736.32	0.00	736.32	0.00	0.00	0.00	0.00	0.00
Ozark Demand ANG @ Piggott	PIGG-D	Current								
Ozark Comm. ANG @ Piggott	PIGG-C	Current								
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current								
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current								
Interconn. Aquila Energy - Demand - Noram	COLE-D	Current	0.00	88,675.02	88,675.02	89,346.00	53,798.62	123,144.62	11,998.03	17,452.22
Interconn. Aquila Energy - Commodity - Noram	COLE-C	Current	0.00	1,802.47	1,802.47	1,408.58	1,093.55	2,503.13	0.00	0.00
NorAm Gas Trans. - FT Reserv. 1002228	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
NorAm Gas Trans. - FT Reserv. 1002228	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	9,472.05	13,777.85
NorAm Gas Trans. - FT Reserv. 1001608	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
NorAm Gas Trans. - FT Comm. 1001609	AWP-C	Current	0.00	344,901.52	344,901.52	289,721.29	209,249.79	478,971.08		
SEECO/Ozark/AVPL - System Supply	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	34,776.85	50,588.05
SEECO - Reservation Charge	AWP-C	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00		
SEECO - Price Cap Fee	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	0.00	3,166.72	3,166.72	2,476.45	1,921.24	4,397.69	86,018.68	98,030.12
Ozark Demand AWP	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Comm. AWP	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Comm. - IT - System Supply	AWP-D	Current								
AWG - Ozark/AVP Trans. Gain - D-1	AWP-D	Current								
AWG - Ozark/AVP Trans. Gain - D-2	AWP-D	Current								
AW Pipeline FT Demand	AWP-D	Current	0.00	452.39	452.39	353.78	274.46	628.24		
AW Pipeline FT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline IT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LNG Storage Injection (volumes only)	LNG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	12,948.88	
LNG Storage Withdrawal	LNG-C	Current	0.00	9,324.34	9,324.34	7,291.86	5,857.02	12,948.88		
AWG Gathering & Transmission - Ar.	AWGIC-C	Current		94,355.88	94,355.88	64,535.53	50,066.67	114,802.20		
AWG Gathering & Transmission - Mo.	AWGIC-C	Current								

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Description	Formula Set	Alloc. Factor	AR-Pgpt \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO Tot. \$	AR-Dem. \$	SEMO Dem. \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current							
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current							
NGPL FTS #110767 Reservation	NGPL-D	Current							
NGPL FTS #110767 Comm. to Cent. Pt.	NGPL-C	Current							
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current							
NGPL FTS #110767 Comm. Stor. to Cent. Pt.	NGPL-D	Current							
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current							
NGPL FTS #110769 Reservation	NGPL-D	Current							
NGPL FTS #110769 Comm. to Cent. Pt.	NGPL-C	Current							
NGPL FTS #110769 Comm. to Storage	NGPL-C	Current							
NGPL FTS #110769 Capacity Release Credit	NGPL-D	Current							
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current							
NGPL FTS #100072 Comm. to Storage	NGPL-D	Current							
NGPL FTS #100072 Reservation	NGPL-D	Current							
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current							
NGPL DSS #110646 Reservation	NGPL-C	Current							
NGPL DSS #110646 Injection	NGPL-C	Current							
NGPL DSS #110646 Withdrawal	NGPL-C	Current							
NGPL DSS #110646 AOR Charge	NGPL-D	Current							
NGPL NSS #110507 Reservation	NGPL-C	Current							
NGPL NSS #110507 Injection	NGPL-C	Current							
NGPL NSS #110507 Withdrawal	NGPL-C	Current							
NGPL Cashout	NGPL-D	Current							
NGPL Great Lakes Surcharge	NGPL-D	Exp. Annual Cdr							
NGPL GSR	NGPL-TA	Current							
NGPL POA Overrun	NGPL-C	Current							
NGPL POA Balancing	NGPL-C	Current							
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current							
SEECO - Reservation	NGPL-D	Price Cap							
SEECO - Price Cap Fee	NGPL-C	Current							
Ozark Demand NGPL	NGPL-D	Current							
Ozark Commodity NGPL	NGPL-C	Current							
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current							
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current							
AWG Gathering & Transmission	NGPL-G&T	Current							
MRTEM - MRTEM Reserv.	MRTC-D	Current							
MRTEM - MRT SCT Commodity (#450 C)	MRTC-C	Current							
MRTEM - FSS Deliverability	MRTC-D	Current							
MRTEM - FSS Capacity	MRTC-D	Current							
MRTEM - FSS Injections	MRTC-C	Current							
MRTEM - FSS Withdrawals	MRTC-C	Current							
MRTEM - MRT FTS Reservation (#1024 F)	MRTC-D	Current							
MRTEM - MRT FTS Commodity (#1024 F)	MRTC-C	Current							
MRTEM - MRT FTS Reservation (#973 F)	MRTC-D	Current							
MRTEM - Credit per Article II of RP98-199	MRTC-C	Current							
MRTEM - MRT FTS Commodity (#973 F)	MRTC-D	Current							
MRTEM - NORAM Gas Tran. FT Demand	MRTC-C	Current							
MRTEM - NORAM Gas Tran. FT Commodity	MRTC-D	Current							
MRTEM - Trunkline FTS Demand	MRTC-C	Current							
MRTEM - Storage Property Tax	MRTC-C	Current							
MRTEM - MRTEM Agency Fee	MRTC-C	Current							
MRTEM - MRTC-IT Revenue Credit	MRTC-TA	Exp. Annual Cdr							
MRTEM - Account 191 Costs	MRTC-C	Current							
MRTEM - Cash Out	MRTC-C	Current							

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Description	Formula Set	Alloc. Factor	AR-Piggy \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO So. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
Amoco - Commodity	KIRK-C	Current								
Amoco - Reservation	KIRK-D	Current								
Aquila Energy - Reservation	KIRK-D	Current								
Amoco - Price Cap	KIRK-C	Current								
ANR NNS Reservation	KIRK-D	Current								
ANR NNS Commodity	KIRK-C	Current								
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current								
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current								
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current								
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current								
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current								
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current								
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current								
ANR FSS Deliverability Reserv (30000)	KIRK-C	Current								
ANR FSS Capacity Reservatn (30000)	KIRK-D	Current								
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current								
ANR FSS Storage - Injection (30000)	KIRK-D	Current								
ANR FSS Deliverability Reserv (32250)	KIRK-C	Current								
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current								
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current								
ANR FSS Storage - Injection (32250)	KIRK-D	Current								
ANR FTS-1 Reservation	KIRK-C	Current								
ANR FTS-1 Commodity	KIRK-D	Current								
ANR Cashout	KIRK-C	Current								
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof								
ANR Account 859 Costs	KIRK-TA	Exp. Annual Cof								
ANR Take-or-Pay	KIRK-NA	Current								
Aquila Energy - Reservation	BTLR-D	Current								
Aquila Energy - Commodity	BTLR-C	Price Cap								
Aquila Energy - Price Cap Fee	BTLR-C	Current								
PHE SCT - Transportation	BTLR-D	Current								
PHE IOS - Deliverability	BTLR-D	Current								
PHE IOS - Capacity	BTLR-C	Current								
PHE IOS - Injection	BTLR-C	Current								
PHE IOS - Withdrawal Cost	BTLR-C	Current								
PHE IOS - Withdrawal	BTLR-C	Current								
PHE Direct Billing	BTLR-TS	Exp. Annual Cof								
PHE Take-or-Pay	BTLR-NA	Current								
Total			136,599.01	933,030.54	1,069,629.55	720,399.30	558,885.82	1,279,285.12	279,855.75	407,075.37
Total Excluding AWG Gath. & Trans.			136,599.01	933,030.54	875,273.67	655,983.77	508,819.15	1,164,682.92	279,855.75	407,075.37
Summary:										
Interconnected			136,599.01	933,030.54	1,069,629.55	720,399.30	558,885.82	1,279,285.12	279,855.75	407,075.37
NGPL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Butler			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total			136,599.01	933,030.54	1,069,629.55	720,399.30	558,885.82	1,279,285.12	279,855.75	407,075.37
Total Excluding AWG Gath. & Trans.			136,599.01	933,030.54	875,273.67	655,983.77	508,819.15	1,164,682.92	279,855.75	407,075.37

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Description	Formula Set	Alloc. Factor	Arkansas-F \$	Arkansas-T \$	Arkansas-T \$	SEMO-F \$	SEMO-T \$	SEMO-T \$
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	4,478.85	708.50	5,878.84	5,878.84	439.78	439.78
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	228,542.45	36,152.63	299,979.80	299,979.80	22,440.45	22,440.45
TETC SS-1 400184 Reservation	TETC-D	Current	40,178.50	3,176.82	60,631.07	60,631.07	2,434.32	2,434.32
TETC SS-1 400184 Res. - St. Sch. Cr.	TETC-D	Current	(9,128.58)	(721.55)	(13,772.04)	(13,772.04)	(552.94)	(552.94)
TETC SS-1 400184 Spacing	TETC-D	Current	5,309.93	419.81	8,012.71	8,012.71	321.71	321.71
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	572.01	90.49	750.83	750.83	58.17	58.17
TETC CDS Comm. - Aquila	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC CDS Reservation	TETC-D	Current	17,734.12	1,402.07	26,780.88	26,780.88	1,074.44	1,074.44
TETC CDS Capacity Release Credit	TETC-D	Current	(528.79)	(41.85)	(794.93)	(794.93)	(31.82)	(31.82)
TETC CDS Transition Costs	TETC-TT	Exp. Annual Cst	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Demand	TETC-D	Current	15,525.57	1,227.46	23,428.15	23,428.15	940.63	940.63
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	(825.48)	(49.45)	(943.84)	(943.84)	(37.90)	(37.90)
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	4,797.55	758.91	8,297.15	8,297.15	471.07	471.07
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	42,885.28	3,390.54	64,714.09	64,714.09	2,598.26	2,598.26
Interconn. Aquila Energy - Commodity	TETC-C	Current	118,718.38	18,778.80	165,827.15	165,827.15	11,656.89	11,656.89
PG & E - Demand	TETC-D	Current	8,485.45	670.87	12,804.58	12,804.58	514.10	514.10
PG & E - Commodity	TETC-C	Current	8,057.75	1,274.84	10,576.42	10,576.42	781.19	781.19
SEECO => Ozark => TETC	TETC-C	Current	18,912.75	2,991.77	24,824.47	24,824.47	1,857.03	1,857.03
Ozark Demand TETCO	TETC-D	Current	13,300.38	1,051.53	20,070.29	20,070.29	805.82	805.82
Ozark Commodity TETCO	TETC-C	Current	171.57	27.14	225.19	225.19	18.85	18.85
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggoit	PIGG-C	Price Cap	70,082.00	11,087.70	0.00	0.00	0.00	0.00
Ozark Demand ANG @ Piggoit	PIGG-D	Current	2,660.07	210.31	4,014.06	4,014.06	161.16	161.16
Ozark Comm. ANG @ Piggoit	PIGG-C	Current	635.75	100.57	0.00	0.00	0.00	0.00
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/Piggoit Trans. Gain - D-2	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Demand - Noram	COLE-D	Current	8,778.05	684.00	13,246.12	13,246.12	531.83	531.83
Interconn. Aquila Energy - Commodity - Noram	COLE-C	Current	76,563.59	12,111.43	114,573.75	114,573.75	8,570.87	8,570.87
NorAm Gas Trans. - FT Reserv. 1002228	COLE-D	Current	11,118.96	879.07	16,778.56	16,778.56	673.66	673.66
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current	1,556.28	246.19	2,328.91	2,328.91	174.22	174.22
SEECO/Ozark/ANPL - System Supply	AWP-C	Price Cap	297,794.12	47,107.40	445,634.69	445,634.69	33,336.39	33,336.39
SEECO - Price Cap Fee	AWP-D	Current	32,228.82	2,548.03	48,633.43	48,633.43	1,952.82	1,952.82
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Demand AWP	AWP-C	Current	61,181.62	4,837.06	92,323.38	92,323.38	3,706.76	3,706.76
Ozark Comm. AWP	AWP-D	Current	2,734.20	432.52	4,081.61	4,081.61	306.08	306.08
AWG - Ozark/ANPL Trans. Gain - D-1	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/ANPL Trans. Gain - D-2	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline FT Demand	AWP-C	Current	10,242.38	809.77	15,455.80	15,455.80	620.55	620.55
AW Pipeline FT Commodity	AWP-D	Current	390.60	61.79	584.51	584.51	43.73	43.73
LNG Storage Injection (volumes only)	LNG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
LNG Storage Withdrawal	LNG-C	Current	8,050.80	1,273.54	12,047.84	12,047.84	901.24	901.24
AWG Gathering & Transmission - Ar.	AWGIC-C	Current	81,468.55	12,887.33	106,625.89	106,625.89	7,976.31	7,976.31
AWG Gathering & Transmission - Mo.	AWGIC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00

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Description	Formula Set	Alloc. Factor	Arkansas-1 \$	Arkansas-2 \$	Arkansas-3 \$	SEMO-1 \$	SEMO-2 \$	SEMO-3 \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current				18,438.78	1,415.47	
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current				181,907.57	13,807.87	
NGPL FTS #110767 Reservation	NGPL-D	Current				40,343.13	3,097.30	
NGPL FTS #110767 Comm. to Cent. Pl.	NGPL-C	Current				2,138.33	159.98	
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current				0.00	0.00	
NGPL FTS #110767 Comm. Stor. to Cent. Pl.	NGPL-C	Current				132.25	9.89	
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current				0.00	0.00	
NGPL FTS #110769 Reservation	NGPL-D	Current				23,878.97	1,817.93	
NGPL FTS #110769 Comm. to Cent. Pl.	NGPL-C	Current				346.50	25.92	
NGPL FTS #110769 Comm. to Storage	NGPL-C	Current				0.00	0.00	
NGPL FTS #110769 Comm. Stor. to Cent. Pl.	NGPL-C	Current				414.14	30.88	
NGPL FTS #110769 Capacity Release Credit	NGPL-D	Current				0.00	0.00	
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current				68.04	5.09	
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current				0.00	0.00	
NGPL FTS #100072 Reservation	NGPL-D	Current				13,558.09	1,040.91	
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current				0.00	0.00	
NGPL DSS #110648 Reservation	NGPL-D	Current				13,983.69	1,049.02	
NGPL DSS #110648 Injection	NGPL-C	Current				0.00	0.00	
NGPL DSS #110648 Withdrawal	NGPL-C	Current				53,183.81	3,978.50	
NGPL DSS #110648 AOR Charge	NGPL-C	Current				0.00	0.00	
NGPL NSS #110507 Reservation	NGPL-D	Current				3,849.00	295.50	
NGPL NSS #110507 Injection	NGPL-C	Current				0.00	0.00	
NGPL NSS #110507 Withdrawal	NGPL-C	Current				45,542.33	3,408.88	
NGPL Cashout	NGPL-C	Current				0.00	0.00	
NGPL Great Lakes Surcharge	NGPL-D	Current				0.00	0.00	
NGPL GSR	NGPL-TA	Exp. Annual Cdr				0.00	0.00	
NGPL POA Overrun	NGPL-C	Current				0.00	0.00	
NGPL POA Balancing	NGPL-C	Current				0.00	0.00	
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current				8,538.72	489.14	
SEECO - Reservation	NGPL-D	Current				5,487.35	419.75	
SEECO - Price Cap Fee	NGPL-C	Price Cap				0.00	0.00	
Ozark Demand NGPL	NGPL-D	Current				13,086.50	1,004.70	
Ozark Commodity NGPL	NGPL-C	Current				59.32	4.44	
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current				0.00	0.00	
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current				0.00	0.00	
AWG Gathering & Transmission	NGPL-G&T	Current				1,323.92	99.04	
MRTM - MRTM Reserv.	MRTC-D	Current				18,811.49	433.00	
MRTM - MRTM Commodity (#450 C)	MRTC-C	Current				48,543.57	3,708.18	
MRTM - FSS Deliverability	MRTC-D	Current				17,994.92	1,338.66	
MRTM - FSS Capacity	MRTC-D	Current				1,533.89	35.31	
MRTM - FSS Injections	MRTC-C	Current				1,817.28	37.23	
MRTM - FSS Withdrawals	MRTC-C	Current				0.00	0.00	
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current				54,287.18	4,081.03	
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current				0.00	0.00	
MRTM - Credit per Article II of RP98-199	MRTC-D	Current				1,846.09	37.89	
MRTM - MRT FTS Commodity (#973 F)	MRTC-C	Current				(459.43)	(10.57)	
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current				150.58	11.28	
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current				1,981.28	45.14	
MRTM - Trunkline FTS Demand	MRTC-D	Current				86.08	6.44	
MRTM - Storage Property Tax	MRTC-C	Current				0.00	0.00	
MRTM - MRTM Agency Fee	MRTC-C	Current				0.00	0.00	
MRTM - MRTM Revenue Credit	MRTC-TA	Exp. Annual Cdr				0.00	0.00	
MRTM - Account 191 Costs	MRTC-C	Current				0.00	0.00	
MRTM - Cash Out	MRTC-C	Current				0.00	0.00	

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Description	Formula Ref	Alloc. Factor	Arkansas-F \$	Arkansas-I \$	Arkansas-T \$	SEMO-F \$	SEMO-I \$	SEMO-T \$
Amoco - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-D	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #000050)	KIRK-D	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current						
ANR FSS Capacity Reservatn (30000)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current						
ANR FSS Capacity Reservatn (32250)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-D	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cdf	1,182,888.48	168,596.84	0.00	2,152,420.38	148,411.21	0.00
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cdf	1,101,419.91	153,709.51	0.00	2,044,470.58	138,335.88	0.00
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap						
PHE SCT - Transportation	BTLR-D	Current						
PHE IOS - Deliverability	BTLR-C	Current						
PHE IOS - Capacity	BTLR-D	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-TS	Exp. Annual Cdf	1,182,888.48	168,596.84	0.00	2,152,420.38	148,411.21	0.00
PHE Direct Billing	BTLR-TS	Current						
PHE Take-or-Pay	BTLR-NA	Current						
Total			1,182,888.48	168,596.84	0.00	2,152,420.38	148,411.21	0.00
Total Excluding AWS Gath. & Trans.			1,101,419.91	153,709.51	0.00	2,044,470.58	138,335.88	0.00
Summary:								
Interconnected			1,182,888.48	168,596.84	0.00	1,581,808.12	104,751.37	0.00
NGPL			0.00	0.00	0.00	423,738.44	31,958.27	0.00
MRT			0.00	0.00	0.00	147,072.83	9,701.57	0.00
Kirksville			0.00	0.00	0.00	0.00	0.00	0.00
Butler			0.00	0.00	0.00	0.00	0.00	0.00
Total			1,182,888.48	168,596.84	0.00	2,152,420.38	148,411.21	0.00
Total Excluding AWS Gath. & Trans.			1,101,419.91	153,709.51	0.00	2,044,470.58	138,335.88	0.00

Associated Natural Gas Company
Gas Cost Allocations
January 1999 Actual

Description	Formula Set	Alloc Factor	Kirkville-F \$	Kirkville-L \$	Biller-F \$	Biller-L \$
TETC SS-1 400184 Injection	TETC-C	Current				
TETC SS-1 400184 Withdrawal	TETC-C	Current				
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current				
TETC SS-1 400184 Reservation	TETC-D	Current				
TETC SS-1 400184 Res. - St. Sch. Cr.	TETC-D	Current				
TETC SS-1 400184 Space	TETC-D	Current				
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current				
TETC CDS Comm. - Aquila	TETC-D	Current				
TETC CDS Reservation	TETC-D	Current				
TETC CDS Capacity Release Credit	TETC-D	Current				
TETC Cashout	TETC-C	Current				
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr				
Intercomm. Aquila Energy - Demand	TETC-D	Current				
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-D	Current				
Intercomm. Aquila Energy - Transport Commodity	TETC-C	Current				
Intercomm. Aquila Energy - Transport Demand	TETC-D	Current				
Intercomm. Aquila Energy - Commodity	TETC-C	Current				
PG & E - Demand	TETC-D	Current				
PG & E - Commodity	TETC-C	Current				
SEECO => Ozark => TETC	TETC-C	Current				
Ozark Demand TETCO	TETC-D	Current				
Ozark Commodity TETCO	TETC-C	Current				
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current				
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current				
SEECO => Ozark @ Piggott	PIGG-C	Current				
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Price Cap				
Ozark Demand ANG @ Piggott	PIGG-D	Current				
Ozark Comm. ANG @ Piggott	PIGG-C	Current				
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current				
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current				
Intercomm. Aquila Energy - Demand - Noram	COLE-D	Current				
Intercomm. Aquila Energy - Commodity - Noram	COLE-C	Current				
NorAm Gas Trans. - FT Reserv. 1002228	COLE-D	Current				
NorAm Gas Trans. - FT Comm. 1002228	COLE-C	Current				
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current				
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current				
SEECO/Ozark/AWPL - System Supply	AWP-C	Current				
SEECO - Reservation Charge	AWP-D	Current				
SEECO - Price Cap Fee	AWP-C	Price Cap				
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current				
Ozark Demand AWP	AWP-D	Current				
Ozark Comm. AWP	AWP-C	Current				
Ozark Comm. - IT - System Supply	AWP-C	Current				
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current				
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current				
AW Pipeline FT Demand	AWP-D	Current				
AW Pipeline FT Commodity	AWP-C	Current				
LNG Storage Injection (volumes only)	AWP-C	Current				
LNG Storage Withdrawal	LNG-C	Current				
AWG Gathering & Transmission - Ar.	AWGIC-C	Current				
AWG Gathering & Transmission - Mo.	AWGIC-C	Current				

Associated Natural Gas Company
Gas Cost Allocations
January 1989 Actual

Description	Formula Set	Alloc Factor	Kittavilla-1 \$	Kittavilla-2 \$	Kittavilla-3 \$	Butler-F \$	Butler-I \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current					
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current					
NGPL FTS #110767 Reservation	NGPL-D	Current					
NGPL FTS #110767 Comm. to Cent. Pt.	NGPL-C	Current					
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current					
NGPL FTS #110767 Comm. Stor. to Cent. Pt.	NGPL-D	Current					
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current					
NGPL FTS #110769 Reservation	NGPL-D	Current					
NGPL FTS #110769 Comm. to Cent. Pt.	NGPL-C	Current					
NGPL FTS #110769 Comm. to Storage	NGPL-C	Current					
NGPL FTS #110769 Comm. Stor. to Cent. Pt.	NGPL-D	Current					
NGPL FTS #110769 Capacity Release Credit	NGPL-D	Current					
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current					
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current					
NGPL FTS #100072 Reservation	NGPL-D	Current					
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current					
NGPL DSS #110648 Reservation	NGPL-D	Current					
NGPL DSS #110648 Injection	NGPL-C	Current					
NGPL DSS #110648 Withdrawal	NGPL-C	Current					
NGPL DSS #110648 AOR Charge	NGPL-D	Current					
NGPL NSS #110507 Reservation	NGPL-C	Current					
NGPL NSS #110507 Injection	NGPL-C	Current					
NGPL NSS #110507 Withdrawal	NGPL-C	Current					
NGPL Cashout	NGPL-D	Current					
NGPL Great Lakes Surcharges	NGPL-TA	Exp. Annual Cdr					
NGPL GSR	NGPL-C	Current					
NGPL POA Overrun	NGPL-C	Current					
NGPL POA Balancing	NGPL-C	Current					
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current					
SEECO - Reservation	NGPL-D	Current					
SEECO - Price Cap Fee	NGPL-C	Price Cap					
Ozark Demand NGPL	NGPL-D	Current					
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current					
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current					
AWG Gathering & Transmission	NGPL-G&T	Current					
MRTM - MRTM Reserv.	MRTC-D	Current					
MRTM - MRTM Comm.	MRTC-C	Current					
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current					
MRTM - FSS Deliverability	MRTC-D	Current					
MRTM - FSS Capacity	MRTC-D	Current					
MRTM - FSS Injections	MRTC-C	Current					
MRTM - FSS Withdrawals	MRTC-D	Current					
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current					
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current					
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current					
MRTM - Credit per Article II of RP98-189	MRTC-D	Current					
MRTM - MRT FTS Commodity (#973 F)	MRTC-C	Current					
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current					
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current					
MRTM - Trunkline FTS Demand	MRTC-D	Current					
MRTM - Storage Property Tax	MRTC-C	Current					
MRTM - MRTM Agency Fee	MRTC-C	Current					
MRTM - MRTM IT Revenue Credit	MRTC-C	Current					
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cdr					
MRTM - Cash Out	MRTC-C	Current					

Associated Natural Gas Company
Gas Cost Allocations
January 1999 Actual

Description	Formula Set	Alloc Factor	Kirkville - \$	Kirkville - %	Butler - \$	Butler - %
Amoco - Commodity	KIRK-C	Current	152,685.77	39,831.91		
Amoco - Reservation	KIRK-D	Current	8,011.82	735.65		
Aquila Energy - Reservation	KIRK-D	Current	0.00	0.00		
Amoco - Price Cap	KIRK-C	Current	0.00	0.00		
ANR MNS Reservation	KIRK-D	Current	8,588.58	788.44		
ANR MNS Commodity	KIRK-C	Current	202.15	52.74		
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current	0.00	0.00		
ANR GF-1 Reservation (Cont. #50001)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current	0.00	0.00		
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current	31,259.90	2,870.35		
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current	1,980.78	516.35		
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current	23,708.74	2,178.81		
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current	472.51	123.27		
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current	0.00	0.00		
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current	8,767.13	805.02		
ANR FSS Capacity Reservatn (30000)	KIRK-C	Current	5,963.97	547.63		
ANR FSS Storage - Injection (30000)	KIRK-D	Current	92,982.55	24,259.44		
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current	0.00	0.00		
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current	9,182.45	843.15		
ANR FSS Capacity Reservatn (32250)	KIRK-C	Current	5,886.31	540.49		
ANR FSS Storage - Injection (32250)	KIRK-D	Current	93,450.46	24,378.99		
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current	0.00	0.00		
ANR FTS-1 Reservation	KIRK-D	Current	21,282.77	1,954.23		
ANR FTS-1 Commodity	KIRK-C	Current	391.97	102.28		
ANR Cashout	KIRK-C	Current	0.00	0.00		
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cst				
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cst				
ANR Take-or-Pay	KIRK-NA	Current			16,877.18	295.32
Aquila Energy - Reservation	BTLR-D	Current			100,165.65	5,594.72
Aquila Energy - Commodity	BTLR-C	Current			0.00	0.00
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap			43,074.70	2,405.92
PHE SCT - Transportation	BTLR-D	Current			8,583.42	116.58
PHE IOS - Deliverability	BTLR-D	Current			8,596.68	116.81
PHE IOS - Capacity	BTLR-D	Current			0.00	0.00
PHE IOS - Injection	BTLR-C	Current			81,338.41	4,543.13
PHE IOS - Withdrawal Cost	BTLR-C	Current			107.91	6.03
PHE IOS - Withdrawal	BTLR-C	Current				
PHE Direct Billing	BTLR-TS	Exp. Annual Cst				
PHE Take-or-Pay	BTLR-NA	Current				
Total			484,833.64	100,529.63	254,543.93	13,078.51
Total Excluding AWG Gath. & Trans.			484,833.64	100,529.63	254,543.93	13,078.51
Summary:						
Interconnected			0.00	0.00	0.00	0.00
NGPL			0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00
Kirkville			484,833.64	100,529.63	254,543.93	13,078.51
Butler			0.00	0.00	254,543.93	13,078.51
Total			484,833.64	100,529.63	254,543.93	13,078.51
Total Excluding AWG Gath. & Trans.			484,833.64	100,529.63	254,543.93	13,078.51

Associated Natural Gas Company
Gas Cost Allocations
January 1999 Actual

Description	Formula Set	Alloc. Factor	Del. MMBo	Trans. MMBo	Sales MMBo	Del. Mcf	Trans. Mcf	Sales Mcf
TETC SS-1 400184 Injection	TETC-C	Current						
TETC SS-1 400184 Withdrawal	TETC-C	Current						
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current						
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res. - St. Srch. Cr.	TETC-D	Current						
TETC SS-1 400184 Space	TETC-D	Current						
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current						
TETC CDS Comm. - Aquila	TETC-C	Current						
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current						
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cap						
Interconn. Aquila Energy - Demand	TETC-D	Current						
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current						
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current						
Interconn. Aquila Energy - Transport Demand	TETC-D	Current						
Interconn. Aquila Energy - Commodity	TETC-C	Current						
PG & E - Demand	TETC-D	Current						
PG & E - Commodity	TETC-D	Current						
SEECO => Ozark => TETC	TETC-C	Current						
Ozark Demand TETCO	TETC-D	Current						
Ozark Commodity TETCO	TETC-C	Current						
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current						
SEECO => Ozark @ Piggoth	PIGG-C	Price Cap						
SEECO => Ozark @ Piggoth Price Cap Fee	PIGG-C	Current						
Ozark Demand ANG @ Piggoth	PIGG-D	Current						
Ozark Comm. ANG @ Piggoth	PIGG-D	Current						
AWG - Ozark/Piggoth Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggoth Trans. Gain - D-2	PIGG-D	Current						
Interconn. Aquila Energy - Demand - Noram	COLE-D	Current						
Interconn. Aquila Energy - Commodity - Noram	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1001609	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current						
SEECO/Ozark/AMP - System Supply	AWP-C	Current						
SEECO - Reservation Charge	AWP-D	Current						
SEECO - Price Cap Fee	AWP-C	Price Cap						
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current						
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-D	Current						
Ozark Comm. AWP	AWP-C	Current						
Ozark Comm. - IT - System Supply	AWP-C	Current						
AWG - Ozark/AMP Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/AMP Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-D	Current						
AW Pipeline FT Commodity	AWP-C	Current						
AW Pipeline IT Commodity	AWP-C	Current						
LNG Storage Injection (volumes only)	LNG-C	Current						
LNG Storage Withdrawal	LNG-C	Current						
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
January 1999 Actual -

Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. MCF	Trans. MCF	Sales MCF
AQUILA Energy Trading Corp. Demand	NGPL-D	Current	106,899	0	106,899	103,410		103,410
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current						
NGPL FTS #10767 Reservation	NGPL-D	Current						
NGPL FTS #10767 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #10767 Comm. to Storage	NGPL-C	Current						
NGPL FTS #10767 Comm. Stor. to Cent. Pt.	NGPL-D	Current						
NGPL FTS #10767 Capacity Release Credit	NGPL-C	Current						
NGPL FTS #10767 Comm. Stor. to Cent. Pt.	NGPL-D	Current						
NGPL FTS #10759 Reservation	NGPL-C	Current						
NGPL FTS #10759 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #10759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #10759 Comm. Stor. to Cent. Pt.	NGPL-D	Current						
NGPL FTS #10759 Capacity Release Credit	NGPL-C	Current						
NGPL FTS #10072 Comm. to NGPL Cent. Pt.	NGPL-C	Current						
NGPL FTS #10072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #10072 Reservation	NGPL-D	Current						
NGPL FTS #10072 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #10072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110646 Injection	NGPL-C	Current	26,268		26,268	25,411		25,411
NGPL DSS #110646 Withdrawal	NGPL-C	Current						
NGPL DSS #110646 AOR Charge	NGPL-C	Current						
NGPL NSS #110507 Reservation	NGPL-D	Current						
NGPL NSS #110507 Injection	NGPL-C	Current	22,921		22,921	22,173		22,173
NGPL NSS #110507 Withdrawal	NGPL-C	Current			0			0
NGPL Cashout	NGPL-C	Current						
NGPL Great Lakes Surcharge	NGPL-D	Current						
NGPL GSR	NGPL-FA	Exp. Annual Cof						
NGPL POA Overrun	NGPL-C	Current	0		0	0		0
NGPL POA Balancing	NGPL-C	Current						
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current	3,840		3,840	3,715		3,715
SEECO - Price Cap Fee	NGPL-D	Price Cap						
SEECO - Reservation	NGPL-D	Current						
Ozark Demand NGPL	NGPL-C	Current						
Ozark Commodity NGPL	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-D	Current						
MRTEM - MRTEM Reserv.	NGPL-G&T	Current						
MRTEM - MRTEM Comm.	MRTC-D	Current	29,397		29,397	28,561		28,561
MRTEM - MRT SCT Commodity (#450 C)	MRTC-C	Current						
MRTEM - FSS Deliverability	MRTC-D	Current						
MRTEM - FSS Capacity	MRTC-D	Current						
MRTEM - FSS Injections	MRTC-C	Current						
MRTEM - FSS Withdrawals	MRTC-C	Current						
MRTEM - MRT FTS Reservation (#1024 F)	MRTC-D	Current						
MRTEM - MRT FTS Commodity (#1024 F)	MRTC-C	Current						
MRTEM - MRT FTS Reservation (#873 F)	MRTC-D	Current						
MRTEM - Credit per Article II of RP98-199	MRTC-C	Current						
MRTEM - MRT FTS Commodity (#873 F)	MRTC-C	Current						
MRTEM - NORAM Gas Tran. FT Commodity	MRTC-D	Current						
MRTEM - Trunkline FTS Demand	MRTC-C	Current						
MRTEM - Storage Property Tax	MRTC-C	Current						
MRTEM - MRTEM Agency Fee	MRTC-C	Current						
MRTEM - MRTEM Revenue Credit	MRTC-IT	Current						
MRTEM - Account 191 Costs	MRTC-FA	Exp. Annual Cof						
MRTEM - Cash Out	MRTC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
January 1999 Actual

Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
Amoco - Commodity	KIRK-C	Current	103,298	0	103,298	99,367	0	99,367
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-C	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-D	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-C	Current						
ANR FSS Deliverability Reser (30000)	KIRK-D	Current	51,916		51,916	49,941		49,941
ANR FSS Capacity Reserain (30000)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-D	Current						
ANR FSS Deliverability Reser (32250)	KIRK-C	Current	52,025		52,025	50,046		50,046
ANR FSS Capacity Reserain (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-D	Current						
ANR FTS-1 Reservation	KIRK-C	Current						
ANR FTS-1 Commodity	KIRK-D	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Ccf						
ANR Account 858 Costs	KIRK-TA	Exp. Annual Ccf						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current	57,313	0	57,313	55,482	0	55,482
Aquila Energy - Commodity	BTLR-C	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-D	Current						
PHE IOS - Injection	BTLR-C	Current	33,919		33,919	32,836		32,836
PHE IOS - Withdrawal Cost	BTLR-C	Current			0	0		0
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Ccf						
PHE Take-or-Pay	BTLR-NA	Current						
Total			1,593,262	0	1,593,262	1,555,271	0	1,555,271
Total Excluding AMG Gath. & Trans.			1,593,262	0	1,593,262	1,555,271	0	1,555,271
Summary:								
Interconnected			1,077,864	0	1,077,864	1,057,473	0	1,057,473
NGPL			159,928	0	159,928	154,709	0	154,709
MRT			58,989	0	58,989	55,417	0	55,417
Kirkville			207,239	0	207,239	199,354	0	199,354
Butler			91,232	0	91,232	88,318	0	88,318
Total			1,593,262	0	1,593,262	1,555,271	0	1,555,271
Total Excluding AMG Gath. & Trans.			1,593,262	0	1,593,262	1,555,271	0	1,555,271

Associated Natural Gas Company
Gas Cost Allocations
January 1999 Actual

Description	Formula Set	Alloc Factor	AR-Piggott Mcf	AR-Other Mcf	AR-Total Mcf	SEMO-No. Mcf	SEMO-Sp. Mcf	SEMO-Tot. Mcf
TETC SS-1 400184 Injection	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	12,828	90,121	102,747	70,477	54,877	125,154
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res. - St. Stch. Cr.	TETC-D	Current						
TETC SS-1 400184 Space	TETC-D	Current						
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0	0	0	0	0	0
TETC CDS Comm. - Aquila	TETC-C	Current	0	0	0	0	0	0
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current						
TETC Cashout	TETC-C	Current	0	0	0	0	0	0
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr	0	0	0	0	0	0
Interconn. Aquila Energy - Demand	TETC-D	Current						
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current						
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	0	0	0	0	0	0
Interconn. Aquila Energy - Transport Demand	TETC-D	Current						
Interconn. Aquila Energy - Commodity	TETC-C	Current	8,813	62,806	71,719	49,194	38,168	87,360
PG & E - Demand	TETC-D	Current						
SEECO => Ozark => TETC	TETC-C	Current	537	3,830	4,367	2,995	2,324	5,319
Ozark Demand TETCO	TETC-C	Current	1,434	10,233	11,667	8,003	6,208	14,211
Ozark Commodity TETCO	TETC-D	Current	0	0	0	0	0	0
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current						
SEECO => Ozark @ Piggott	PIGG-C	Price Cap	45,252	0	45,252	0	0	0
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Current						
Ozark Demand ANG @ Piggott	PIGG-D	Current	0	0	0	0	0	0
Ozark Comm. ANG @ Piggott	PIGG-D	Current						
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current						
Interconn. Aquila Energy - Demand - Noram	COLE-D	Current	0	50,317	50,317	39,349	30,526	69,875
Interconn. Aquila Energy - Commodity - Noram	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1002228	COLE-D	Current						
NorAm Gas Trans. - FT Comm. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current						
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current						
SEECO/Ozark/AWPL - System Supply	AWP-C	Current	0	192,439	192,439	150,492	116,751	267,243
SEECO - Reservation Charge	AWP-D	Current						
SEECO - Price Cap Fee	AWP-C	Price Cap						
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	0	0	0	0	0	0
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-D	Current	0	0	0	0	0	0
Ozark Comm. AWP	AWP-C	Current	0	0	0	0	0	0
Ozark Comm. - IT - System Supply	AWP-D	Current						
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-D	Current						
AW Pipeline FT Commodity	AWP-C	Current	0	0	0	0	0	0
AW Pipeline IT Commodity	AWP-C	Current	0	0	0	0	0	0
LNG Storage Injection (volumes only)	LNG-C	Current	0	0	0	0	0	0
LNG Storage Withdrawal	LNG-C	Current	0	4,104	4,104	3,209	2,480	5,689
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
January 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Piggyback Mcf	AR-Other Mcf	AR-Total Mcf	SEMO-No. Mcf	SEMO-85s Mcf	SEMO-Tot. Mcf
AQUILA Energy Trading Corp. Demand	NGPL-D	Current						
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current						
NGPL FTS #110767 Reservation	NGPL-D	Current						
NGPL FTS #110767 Comm. to Cent. Pl.	NGPL-C	Current						
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110767 Comm. Stor. to Cent. Pl.	NGPL-D	Current						
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110759 Reservation	NGPL-D	Current						
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current						
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110759 Comm. Stor. to Cent. Pl.	NGPL-D	Current						
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110848 Reservation	NGPL-D	Current						
NGPL DSS #110848 Injection	NGPL-C	Current						
NGPL DSS #110848 Withdrawal	NGPL-C	Current						
NGPL DSS #110848 AOR Charge	NGPL-D	Current						
NGPL NSS #110507 Reservation	NGPL-C	Current						
NGPL NSS #110507 Injection	NGPL-C	Current						
NGPL NSS #110507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-C	Current						
NGPL Great Lakes Surcharge	NGPL-D	Current						
NGPL GSR	NGPL-TA	Exp. Annual Ccf						
NGPL POA Overrun	NGPL-C	Current						
NGPL POA Balancing	NGPL-C	Current						
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Current						
SEECO - Price Cap Fee	NGPL-C	Price Cap						
Ozark Demand NGPL	NGPL-D	Current						
Ozark Commodity NGPL	NGPL-C	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-D	Current						
MRTEM - MRTEM Comm.	NGPL-G&T	Current						
MRTEM - MRT SCT Commodity (#450 C)	MRTC-D	Current						
MRTEM - FSS Deliverability	MRTC-C	Current						
MRTEM - FSS Capacity	MRTC-D	Current						
MRTEM - FSS Injections	MRTC-C	Current						
MRTEM - FSS Withdrawals	MRTC-C	Current						
MRTEM - MRT FTS Reservation (#1024 F)	MRTC-D	Current						
MRTEM - MRT FTS Commodity (#1024 F)	MRTC-D	Current						
MRTEM - MRT FTS Reservation (#973 F)	MRTC-D	Current						
MRTEM - Credit per Article II of RP98-199	MRTC-D	Current						
MRTEM - MRT FTS Commodity (#973 F)	MRTC-D	Current						
MRTEM - NORAM Gas Tran. FT Demand	MRTC-D	Current						
MRTEM - NORAM Gas Tran. FT Commodity	MRTC-C	Current						
MRTEM - Turnline FTS Demand	MRTC-D	Current						
MRTEM - Storage Property Tax	MRTC-C	Current						
MRTEM - MRTEM Agency Fee	MRTC-C	Current						
MRTEM - MRTC IT Revenue Credit	MRTC-C	Current						
MRTEM - Account 191 Costs	MRTC-TA	Exp. Annual Ccf						
MRTEM - Cash Out	MRTC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
January 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Pigged Mcf	AR-Other Mcf	AR-Total Mcf	SEMO-No. Mcf	SEMO-Sp. Mcf	SEMO-Tot. Mcf
Amoco - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-C	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-D	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-D	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-C	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00050)	KIRK-D	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-C	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current						
ANR FSS Capacity Reservatn (30000)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current						
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Current						
ANR Account 858 Costs	KIRK-TA	Current						
ANR Take-or-Pay	KIRK-NA	Exp. Annual Ccf						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap						
PHE SCT - Deliverability	BTLR-C	Current						
PHE IOS - Capacity	BTLR-D	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Ccf						
PHE Take-or-Pay	BTLR-NA	Current						
Total			68,662	413,950	482,612	323,719	251,142	574,861
Total Excluding AVG Gath. & Trans.			68,662	413,950	482,612	323,719	251,142	574,861
Summary:								
Interconnected			68,662	413,950	482,612	323,719	251,142	574,861
NGPL			0	0	0	0	0	0
MRT			0	0	0	0	0	0
Kokisville			0	0	0	0	0	0
Butler			0	0	0	0	0	0
Total			68,662	413,950	482,612	323,719	251,142	574,861
Total Excluding AVG Gath. & Trans.			68,662	413,950	482,612	323,719	251,142	574,861

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
January 1999 Actual

Description	MMBtu	Mcf	Btu Factor
TETC:			
1. Deliveries:			
Meter #70061	266,665	256,300	1.03238
Meter #70079	82,541	79,821	1.03278
Meter #70110	24,167	23,410	1.03234
Meter #70532	30,772	29,808	1.03234
Meter #71141	32,112	31,105	1.03237
Total	436,257	422,544	1.03245
2. Calculation of Mcf on Deliveries by Source:			
SEECO	26,718	25,878	
Aquila Energy Trading Corp.	184,243	185,079	
PG & E	10,000	9,666	
TETC Cashout	235,286	227,901	
SS-1 400184 Withdrawal	436,257	422,544	
Deliveries for ANG			
Loxreen	0	0	
Fruit of the Loom	0	0	
Federal Mogul	0	0	
Deliveries for Others	0	0	
Total Deliveries	436,257	422,544	
Deliveries per Section 1	436,257	422,544	
Difference (should be 0)	0	0	
NORAM AL Cole Ridge:			
1. Deliveries:			
NA	167,184	164,870	1.01391
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy Services	121,864	120,192	
Imbalance	0	0	
Deliveries for ANG	121,864	120,192	
Fruit of the Loom	45,300	44,678	
Noranda	0	0	
Loxreen	45,300	44,678	
Deliveries for Others	167,184	164,870	
Total Deliveries	167,184	164,870	
Deliveries per Section 1	167,184	164,870	
Difference (should be 0)	0	0	
Ozark @ Piggoit:			
1. Deliveries:			
SEECO	45,734	45,252	1.01085
2. Calculation of Mcf on Deliveries by Source:			
SEECO	45,734	45,252	
May	0	0	
June	0	0	
Deliveries for ANG	45,734	45,252	
Deliveries for Others	0	0	
Total Deliveries	45,734	45,252	
Deliveries per Section 1	45,734	45,252	
Difference (should be 0)	0	0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
January 1999 Actual

Description	MMBtu	Mcf	Btu Factor
AW Pipeline:			
1. Deliveries:			
NA	725,912	718,837	1.00984
2. Calculation of Mcf on Deliveries:			
SEECO - System Supply	464,206	459,682	
SEECO - Noranda	0	0	
SEECO - Marmor	0	0	
SEECO - Lewis Bros	0	0	
SEECO - Choice Brands USA	0	0	
SEECO - Loxgreen Company	0	0	
SEECO - Gates Rubber	0	0	
NGO - System Supply	0	0	
Deliveries for ANG	464,206	459,682	
Noranda	123,560	122,356	
Marmor	4,805	4,758	
Lewis Brothers	3,285	3,253	
Loxgreen Company	17,053	16,887	
Gates Rubber	6,974	6,906	
Viskase	31,450	31,143	
Federal Mogul	10,205	10,106	
Fruit of the Loom	0	0	
Plastene	19,155	18,968	
Huntco Steel	28,125	27,851	
Blytheville Canning	17,084	16,827	
Deliveries for Others	251,706	250,155	
Deliveries by Source	725,912	718,837	
Deliveries per Section 1	725,912	718,837	
Difference (should be 0)	0	0	
LNG Storage:			
Injections - (enter as credit)	0	0	
Withdrawals	9,803	9,803	
Net	9,803	9,803	
Interconnected System Deliveries - Recap:			
Deliveries For System Supply:			
TETC	436,257	422,544	
AER At Cole Ridge	121,864	120,192	
Ozark @ Piggott	45,734	45,252	
AW Pipeline	464,206	459,682	
LNG-Net	9,803	9,803	
Total Delivered For System Supply	1,077,864	1,057,473	
Disposition of Deliveries:			
Allocated to Arkansas		482,612	
Allocated to Southeast Missouri		574,861	
Transported		0	
Total Allocated/Assigned		1,057,473	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
January 1989 Actual

Description	MMBtu	Mcf	Btu Factor
NGPL:			
1. Deliveries:			
Jackson	123,434	119,411	1.03369
Puxico	10,425	10,088	1.03351
Oak Ridge	2,306	2,224	1.03687
Doniphan	23,762	22,986	1.03376
Total	159,928	154,709	1.03373
2. Calculation of Mcf on Deliveries by Source:			
AQUILA Energy	92,508	89,489	
Aquila Energy - TEXOK Zone	14,391	13,921	
NGPL Storage Withdrawals DSS	26,268	25,411	
NGPL Storage Withdrawals NSS	22,921	22,173	
NGPL POA	0	0	
Seaco - System Supply	3,840	3,715	
Seaco - Ceramco	0	0	
Seaco - Lee Rowan	0	0	
Deliveries By Source	159,928	154,709	
Deliveries per Section 1	159,928	154,709	
Difference (should be 0)	0	0	
Delivered to Third Parties		0	
Storage Withdrawals			
Allocated to Southeast Missouri		154,709	
Total Accounted For		154,709	
Difference (should be 0)		0	
MRT:			
1. Deliveries:			
NA	68,875	66,963	1.02855
2. Calculation of Mcf on Deliveries by Source:			
MRTM	29,397	28,581	
MRT Storage Withdrawals	27,602	26,636	
Deliveries for ANG	56,989	55,417	
Quality Aggregate	11,876	11,546	
Deliveries for Others	11,876	11,546	
Deliveries by Source	68,875	66,963	
Deliveries per Section 1	68,875	66,963	
Difference (should be 0)	0	0	
System Supply		55,417	
Delivered to Third Parties		0	
Allocated to Southeast Missouri		55,417	
Total Accounted For		55,417	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
January 1999 Actual

Description	MMBtu	Mcf	Btu Factor
ANR:			
1. Deliveries:			
NA	207,239	199,354	1.03955
2. Calculation of Mcf on Deliveries:			
AMOCO Energy	103,298	99,367	
Storage Withdrawals (FSS #30000)	51,916	49,941	
Storage Withdrawals (FSS #32250)	52,025	50,046	
Deliveries for ANG	207,239	199,354	
Adair	0	0	
Deliveries for Others	0	0	
Deliveries by Source	207,239	199,354	
Deliveries per Section 1	207,239	199,354	
Difference (should be 0)	0	0	
System Supply		199,354	
Delivered to Third Parties		0	
Allocated to Kirksville		199,354	
Total Accounted For		199,354	
Difference (should be 0)		0	
PHE:			
1. Deliveries:			
NA	91,232	88,318	1.03299
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy	57,313	55,482	
Storage Withdrawals	33,919	32,898	
MFA Hubbard Milling	0	0	
Deliveries for ANG	91,232	88,318	
Thorco	0	0	
Deliveries for Others	0	0	
Total Deliveries by Source	91,232	88,318	
Deliveries per Section 1	91,232	88,318	
Difference (should be 0)	0	0	
System Supply		88,318	
Delivered to Third Parties		0	
Allocated to Butler		88,318	
Total Accounted For		88,318	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - AWG Gathering & Transmission Charge
January 1999 Actual

Delivery Point	Mcf Delivered	TETC CDS MI-M1 (1)	Ozark F1 (2)	Mcf Purchased	MMBtu Purchased	AWG Gath. Charge (7)
Altamont G & T:						
Ozark/AMPLUANG	182,439	NA	3,840	180,288	180,219	72,667.09
Ozark/ETCIANG	11,667	215	238	12,120	12,513	4,587.27
Ozark/Piggott	45,252	NA	805	46,157	46,840	17,101.52
Total Before Storage	240,358	215	4,882	254,565	257,381	
TETC Storage Withdrawals (6)						
SECO % For Prior Month Balance (3)	0	Injection Losses (3)				
TETC Storage Withdrawals	28,63%	TETC SS-A Withdrawal (4)				
	0	2.80%				
		5.36%				
		0				0.00
Total Adjusted						94,355.88
Altamont G & T:						
Ozark/AMPLUANG	267,243	NA	5,345	272,588		95,678.39
Ozark/ETCIANG	14,211	NA	289	14,761		5,181.11
Total Before Storage	281,454	0	5,634	287,349		
TETC Storage Withdrawals						
SECO % For Prior Month Balance (3)	125.154	Injection Losses (3)				
TETC Storage Withdrawals	28.63%	2.99%				
	30,062	1,079	1,902			13,742.70
Total Interconnected System						114,802.20
NGPL System:						
Delivery Point	Mcf Delivered	NGPL FTS G.C. m.l. Market (4)	Ozark F1 (2)	Mcf Purchased		
Ozark/NGPLUANG	3,115	NA	113	77	3,805	1,370.66
NGPL Storage Withdrawals - DSS						
SECO % For Prior Month Balance (5)	25,411	Injection Losses (5)				
NGPL Storage Withdrawals	0.61%	5.98%				
	130	NA				
NGPL Storage Withdrawals - NSS						
SECO % For Prior Month Balance (5)	22,173	Injection Losses (5)				
NGPL Storage Withdrawals	0.05%	2.70%				
	11	0				
Total NGPL						48.44
						3.86
						1,422.86
						210,381.04

(1) TETC Tariff Sheet 126 - 129.
(2) Ozark Tariff Sheet 13.
(3) TETC Storage w/s - prior month %.
(4) NGPL Tariff Sheet 18.
(5) NGPL Storage w/s - prior month %.
(6) TETC storage withdrawals are not subject to AWG Gathering Charges.

Associated Natural Gas Company
Gas Cost Allocations
January 1989 Actual

Question	Current	Exp. Annual Cfd	Price Cap	
Interconnected Cfd				
Arkansas - Total	5,518,114			
Arkansas - Pigott	775,861			
Arkansas - IC	4,742,253			
SEMO - IC Northern	3,708,556			
SEMO - IC Southern	2,877,088			
Total Interconnected	11,327,807			
District Sales (Cfd)				
Arkansas - Firm	4,764,438			
Arkansas - Interruptible	753,678			
SEMO - Firm	8,235,665			
SEMO - Interruptible	615,908			
Kirkville - Firm	1,877,263			
Kirkville - Interruptible	437,594			
Butler - Firm	911,869			
Butler - Interruptible	50,925			
Total Company	17,447,426			
Trans. Gas Purch. for Del. via TETC?	N			
Station 110				
TETC Del. For Sales - MMBtu	438,257			
Sta. 110 Deliveries - MMBtu	24,167			
TETC Del. For Sales - Mcf	422,544			
Sta. 110 Deliveries - Mcf	23,410			
TETC Mcf Delivered - Total	422,544			
ALLOCATION FACTORS				
Interconnected Commodity \$ - TETC	0.05539625			
Interconn. Comm. \$ - Sta. 110 TETC	0.30824653			
Interconn. Comm. \$ - Northern TETC	0.23991347			
Interconn. Comm. \$ - Southern TETC	0.39544375			
Interconn. Comm. \$ - Ark. ex Sta. 110 TETC				
Interconnected Mcf - TETC				
Interconn. Mcf - Sta. 110 - TETC	0.05540251			
Interconn. Mcf - Northern - TETC	0.30824448			
Interconn. Mcf - Southern - TETC	0.23981188			
Interconn. Mcf - Ark. ex Sta. 110 - TETC	0.39544113			
Interconnected Comm. \$ & Mcf - Other				
Interconn. Northern - Other	0.32738228			
Interconn. Southern - Other	0.23398319			
Interconn. Ark. ex Sta. 110 - Other	0.41863453			
Price Cap Allocation Factor				
Arkansas Price Cap Factor - ex. Pigott - Other	0.43342620			
Price Cap Factor - Interconn. Northern - Other	0.56312846			
Price Cap Factor - Interconn. Southern - Other	0.43687354			
Price Cap Factor - Butler Firm	0.97715814			
Price Cap Factor - Butler Interruptible	0.02284166			
Price Cap Factor - SEMO Firm	0.9652381			
Price Cap Factor - SEMO Interruptible	0.09377639			
Interconnected Demand				
Interconn. Demand - Arkansas	0.40740000			
Interconn. Demand - SEMO	0.59280000			
Arkansas Firm Sales Factor	0.86341783			
Arkansas Int. Sales Factor	0.13658217			
SEMO Firm Sales Factor	0.93040000			
SEMO Int. Sales Factor	0.06960000			
Kirkville Firm Sales Factor	0.79310000			
Kirkville Int. Sales Factor	0.20690000			
Butler Firm Sales Factor	0.94710000			
Butler Int. Sales Factor	0.05280000			

Associated Natural Gas Company
Gas Cost Allocations
January 1999 Actual

Description	Current	Exp. Annual Ccf	Price Cap	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
EIA TETC Demand - AR	0.05540251						
AWG G&T Allocation	0.56312646						
AWG G&T Allocation - Northern	0.43697354						
AWG G&T Allocation - Southern							
Transition Cost Allocation Ccf		27,142,385					
Arkansas Sales Ccf - Expected		11,451,659					
SEMO Northern Sales Ccf - Expected		18,189,537					
SEMO Northern Transport Ccf - Expected		14,117,546					
SEMO Southern Sales Ccf - Expected		14,551,989					
SEMO Southern Transport Ccf - Expected		3,504,693					
SEMO Firm Ccf - Expected		0					
SEMO Int. Ccf - Expected		0					
SEMO Transport Ccf - Expected		0					
Kirkville Firm Ccf - Expected		0					
Kirkville Int. Ccf - Expected		0					
Butler Firm Ccf - Expected		0					
Butler Int. Ccf - Expected		0					
Butler Transport Ccf - Expected		0					
Interconnected Allocation Factors - Transition Costs							
Arkansas Sales Factor - Expected		45.33%					
Arkansas Total Factor - Expected		43.39%					
SEMO Northern Sales Factor - Expected		30.37%					
SEMO Northern Total Factor - Expected		36.32%					
SEMO Southern Sales Factor - Expected		24.30%					
SEMO Southern Total Factor - Expected		20.30%					
Arkansas District Allocation Factors - Transition Costs							
Ark. Dist. Sales Factor - Expected		70.33%					
Ark. Dist. Transp. Factor - Expected		29.67%					
Demand Class Allocation Factors							
SEMO IC Dmd - Firm	96.14%						
SEMO IC Dmd - Int.	3.86%						
SEMO NGPL Dmd - Firm	92.87%						
SEMO NGPL Dmd - Int.	7.13%						
SEMO MRTC Dmd - Firm	97.75%						
SEMO MRTC Dmd - Int.	2.25%						
Kirkville Dmd - Firm	91.59%						
Kirkville Dmd - Int.	8.41%						
Butler Dmd - Firm	98.26%						
Butler Dmd - Int.	1.74%						
Arkansas Dmd - Firm	92.6732%						
Arkansas Dmd - Int.	7.3268%						

Associated Natural Gas Company
Gas Cost Allocations
February 1999 Actual

Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. Inj (WVD)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
TETC SS-1 400184 Injection	TETC-C	Current	TE-1	64.76		64.76				0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	TE-2	8,576.04						8,576.04
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	TE-4			(445,029.87)				445,029.87
TETC SS-1 400184 Reservation	TETC-C	Current	TE-5	105,969.38						105,969.38
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current	TE-6	(24,124.80)						(24,124.80)
TETC SS-1 400184 Spaca	TETC-D	Current	TE-7	14,064.16						14,064.16
TETC CDS Comm. - Seeco/Ozark. M1	TETC-C	Current	TE-8	2,226.30		0.00				2,226.30
TETC CDS Comm. - Aquila	TETC-C	Current	TE-9	0.00		0.00				0.00
TETC CDS Reservation	TETC-C	Current	TE-13	57,495.77		0.00				57,495.77
TETC CDS Capacity Release Credit	TETC-D	Current	TE-13A	(1,395.29)						(1,395.29)
TETC Cashout	TETC-D	Current	TE-14					0.00		0.00
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr	TE-15							
Interconn. Aquila Energy - Demand	TETC-D	Current	AE-3	37,142.28						37,142.28
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	AE-7	(2,476.60)						(2,476.60)
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	AE-8	5,959.67		147.91				5,811.86
Interconn. Aquila Energy - Transport Demand	TETC-C	Current	AE-9	99,222.86						99,222.86
Interconn. Aquila Energy - Commodity	TETC-D	Current	AE-4	147,543.84		3,674.27				143,869.57
PG & E - Demand	TETC-D	Current	PG-2	20,300.00						20,300.00
PG & E - Commodity	TETC-C	Current	PG-1	0.00						0.00
SEECO => Ozark => TETC	TETC-C	Current	SE-1	74,590.32		0.00	2,110.88			72,479.44
Ozark Demand TETCO	TETC-D	Current	NO-1	35,228.00		0.00				35,228.00
Ozark Commodity TETCO	TETC-C	Current	NO-2	676.33						676.33
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	NS-1							0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	NS-2							0.00
SEECO => Ozark @ Piggoit	PIGG-C	Current	SE-2	51,928.82			1,501.22			50,425.60
SEECO => Ozark @ Piggoit Price Cap Fee	PIGG-C	Price Cap	SE-2B							0.00
Ozark Demand ANG @ Piggoit	PIGG-D	Current	NO-3	7,045.60		0.00				7,045.60
Ozark Comm. ANG @ Piggoit	PIGG-C	Current	NO-4	468.65						468.65
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current	NS-3							0.00
AWG - Ozark/Piggoit Trans. Gain - D-2	PIGG-D	Current	NS-4							0.00
Interconn. Aquila Energy - Demand - Noram	COLE-D	Current	AE-10	21,000.00						21,000.00
Interconn. Aquila Energy - Commodity - Noram	COLE-C	Current	AE-11	132,770.75		1,067.01				131,703.74
NorAm Gas Trans. - FT Reserv. 1002228	COLE-D	Current	NT-1	24,386.25						24,386.25
NorAm Gas Trans. - FT Comm. 1002228	COLE-C	Current	NT-2	2,290.96						2,290.96
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current	NT-3							0.00
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current	NT-4							0.00
SEECO/Ozark/AWPL - System Supply	AWP-C	Current	SE-3	496,448.32		0.00	32,754.50			453,693.82
SEECO - Price Cap Fee	AWP-D	Price Cap	SE-3A	85,362.90						85,362.90
SEECO - Price Cap Fee	AWP-C	Current	SM-2							0.00
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	SM-3							0.00
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	NO-5	162,048.80						162,048.80
Ozark Demand AWP	AWP-C	Current	NO-6	4,411.08		0.00				4,411.08
Ozark Comm. AWP	AWP-C	Current	NO-8							0.00
Ozark Comm. - IT - System Supply	AWP-D	Current	NO-9							0.00
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current	NS-5							0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current	NS-6							0.00
AW Pipeline FT Demand	AWP-C	Current	AW-1	27,128.50		0.00				27,128.50
AW Pipeline FT Commodity	AWP-C	Current	AW-2	630.18		0.00				630.18
AW Pipeline IT Commodity	AWP-C	Current	AW-3							0.00
LNG Storage Injection (volumes only)	LNG-C	Current								0.00
LNG Storage Withdrawal	LNG-C	Current								0.00
LNG Gathering & Transmission - Ar.	AWGIC-C	Current		64,056.75		(9,299.63)				9,299.63
AWG Gathering & Transmission - Mo.	AWGIC-C	Current		75,096.81		0.00				75,096.81

Associated Natural Gas Company
Gas Cost Allocations
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Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. Inj. (PMD)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
AQUILA Energy Trading Corp. Demand	NGPL-D	Current/AE-1		17,931.06						17,931.06
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current/AE-2		136,168.01						136,168.01
NGPL FTS #110767 Reservation	NGPL-D	Current/NG-1		43,440.43						43,440.43
NGPL FTS #110767 Comm. to Cent. Pt.	NGPL-C	Current/NG-2		1,763.04						1,763.04
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current/NG-3		0.00						0.00
NGPL FTS #110767 Comm. Stor. to Cent. Pt.	NGPL-C	Current/NG-4		97.37						97.37
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-4A		25,496.90						25,496.90
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-5		56.67						56.67
NGPL FTS #110767 Comm. to Cent. Pt.	NGPL-C	Current/NG-6		0.00						0.00
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current/NG-7		304.80						304.80
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-8		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-8A		0.00						0.00
NGPL FTS #110767 Comm. to NGPL Cent. Pt.	NGPL-C	Current/NG-9		0.00						0.00
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current/NG-10		14,569.00						14,569.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-11		14,712.71						14,712.71
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-11A		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-12		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-13		151.06						151.06
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-14		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-14A		4,144.50						4,144.50
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-15		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-16		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-17		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-18		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-18A		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Exp. Annual Cdr NG-19		0.00				0.00		0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-20		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-21		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/SE-9		5,867.10						5,867.10
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/SE-9A		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Price Cap SE-9B		14,091.20						14,091.20
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NO-7		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NO-8		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NS-7		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NS-8		30.19						30.19
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-1		17,382.12						17,382.12
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-2		13,393.12						13,393.12
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-6		9,750.02						9,750.02
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-7		1,569.20						1,569.20
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-8		1,554.49						1,554.49
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-9		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-10		83.84						83.84
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-13		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-14		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-15		1,863.97						1,863.97
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-15A		(470.00)						(470.00)
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-16		146.16						146.16
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-17		2,006.40						2,006.40
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-18		4.51						4.51
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-19		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-20		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-21		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-22		0.00						0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Exp. Annual Cdr MR-22A		0.00				0.00		0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/MR-23		0.00						0.00

Associated Natural Gas Company
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Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. In./Wd.	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
Amoco - Commodity	KIRK-C	Current AM-3		133,698.84	0.00	5,823.20				128,079.44
Amoco - Reservation	KIRK-D	Current AM-4		7,900.76						7,900.76
Aquila Energy - Reservation	KIRK-D	Current AE-12		0.00						0.00
Amoco - Price Cap	KIRK-C	Current AM-5		9,375.00						9,375.00
ANR NNS Reservation	KIRK-D	Current AN-4		153.33						153.33
ANR NNS Commodity	KIRK-C	Current AN-5								0.00
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current AN-7								0.00
ANR GF-1 Reservation (Cont. #50001)	KIRK-D	Current AN-8								0.00
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current AN-9								0.00
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current AN-10		33,275.55	0.00					33,275.55
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current AN-11		1,762.95	0.00	74.14				1,688.81
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current AN-12		25,028.85		0.00				25,028.85
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current AN-13		303.48		0.00				303.48
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current AN-14		28.77		28.77				0.00
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current AN-15		8,572.15						8,572.15
ANR FSS Capacity Reservatn (30000)	KIRK-C	Current AN-16		6,511.80		(71,189.09)				6,511.80
ANR FSS Storage - Injection (30000)	KIRK-D	Current AN-17		408.44		37.78				71,577.53
ANR FSS Deliverability Reserv (32250)	KIRK-C	Current AN-18		37.76						0.00
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current AN-19		10,025.80						10,025.80
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current AN-20		6,426.80						6,426.80
ANR FSS Storage - Injection (32250)	KIRK-D	Current AN-21		391.89		(69,019.38)				69,411.27
ANR FTS-1 Reservation	KIRK-C	Current AN-22		0.00		0.00				0.00
ANR FTS-1 Commodity	KIRK-D	Current AN-23		22,383.40		0.00				22,383.40
ANR Cashout	KIRK-C	Current AN-24		291.17		0.00				291.17
ANR Account 191 Costs	KIRK-TS	Current AN-25								0.00
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cof AN-27							0.00	0.00
ANR Take-or-Pay	KIRK-NA	Exp. Annual Cof AN-27A								0.00
Aquila Energy - Reservation	BTLR-D	Current AE-5		15,330.00	0.00	4,488.53				15,330.00
Aquila Energy - Commodity	BTLR-C	Current AE-6		58,803.77						54,337.24
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap AE-7								0.00
PHE SCT - Transportation	BTLR-C	Current PE-1		25,928.21	0.00	813.21				25,115.00
PHE IOS - Deliverability	BTLR-D	Current PE-2		6,700.00						6,700.00
PHE IOS - Capacity	BTLR-C	Current PE-3		6,713.47						6,713.47
PHE IOS - Injection	BTLR-D	Current PE-4		7.87		7.87				0.00
PHE IOS - Withdrawal Cost	BTLR-C	Current PE-5		0.00		(83,724.02)				84.54
PHE IOS - Withdrawal	BTLR-C	Current PE-6		84.54						0.00
PHE Direct Billing	BTLR-TS	Exp. Annual Cof PE-7A		8,306.25				8,306.25	0.00	0.00
PHE Take-or-Pay	BTLR-NA	Current PE-8								0.00
Total				2,441,707.64	0.00	(759,356.31)	37,440.38	8,306.25	0.00	3,155,317.32
Total Excluding AWG Gath. & Trans.				2,302,523.89	0.00	(759,356.31)	37,440.38	8,306.25	0.00	3,016,133.57
Summary:										
Interconnected				1,728,135.59	0.00	(450,442.56)	37,433.61	0.00	0.00	2,138,144.54
NGPL				278,909.97	0.00	(84,404.11)	6.77	0.00	0.00	343,307.31
MRT				47,203.83	0.00	(51,848.63)	0.00	0.00	0.00	98,852.46
Kirkville				287,584.14	0.00	(134,424.80)	0.00	0.00	0.00	402,008.74
Butler				121,874.11	0.00	(58,436.41)	0.00	8,306.25	0.00	172,004.27
Total				2,441,707.64	0.00	(759,356.31)	37,440.38	8,306.25	0.00	3,155,317.32
Total Excluding AWG Gath. & Trans.				2,302,523.89	0.00	(759,356.31)	37,440.38	8,306.25	0.00	3,016,133.57

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Description	Formula Set	Alloc. Factor	AR-Piggott \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO So. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC SS-1 400184 Withdrawal	TETC-C	Current	391.01	3,259.81	3,650.82	2,808.60	2,116.62	4,925.22		
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	20,290.41	189,158.99	189,449.30	145,744.39	109,836.18	255,580.57	43,171.93	62,797.45
TETC SS-1 400184 Reservation	TETC-D	Current							(9,828.44)	(14,298.36)
TETC SS-1 400184 Res. - St. Srch. Cr.	TETC-D	Current							5,729.74	8,334.42
TETC SS-1 400184 Space	TETC-D	Current	101.50	846.23	947.73	729.10	549.47	1,278.57		
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC CDS Comm. - Aquila	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC CDS Reservation	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC CDS Capacity Release Credit	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC CDS Capacity Release Credit	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cst								
Intercom. Aquila Energy - Demand	TETC-D	Current								
Intercom. Aquila Energy - Demand	TETC-D	Current								
Intercom. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	264.99	2,209.17	2,474.16	1,903.38	1,434.42	3,337.80		
Intercom. Aquila Energy - Transport Commodity	TETC-C	Current								
Intercom. Aquila Energy - Transport Demand	TETC-D	Current	8,559.50	54,885.80	61,245.30	47,116.35	35,507.92	82,624.27	40,423.39	58,799.47
Intercom. Aquila Energy - Commodity	TETC-C	Current								
PG & E - Demand	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
PG & E - Commodity	TETC-C	Current	3,304.58	27,549.93	30,854.51	23,736.54	17,888.39	41,624.93	8,270.22	12,028.78
SEECO => Ozark => TETC	TETC-C	Current								
Ozark Demand TETCO	TETC-D	Current	30.84	257.08	287.92	221.49	166.92	388.41	14,351.89	20,876.11
Ozark Commodity TETCO	TETC-C	Current								
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current							0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current							0.00	0.00
SEECO => Ozark @ Piggott	PIGG-C	Current	50,425.60	0.00	50,425.60	0.00	0.00	0.00		
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Price Cap	0.00	0.00	0.00					
Ozark Demand ANG @ Piggott	PIGG-D	Current	468.65	0.00	468.65	0.00	0.00	0.00	2,870.38	4,175.22
Ozark Comm. ANG @ Piggott	PIGG-C	Current							0.00	0.00
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current							0.00	0.00
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current							0.00	0.00
Intercom. Aquila Energy - Demand - Noram	COLE-C	Current	0.00	52,453.00	52,453.00	45,192.60	34,058.14	79,250.74	9,934.96	14,451.29
Intercom. Aquila Energy - Commodity - Noram	COLE-C	Current								
NorAm Gas Trans. - FT Reserv. 1002228	COLE-O	Current	0.00	912.41	912.41	786.12	592.43	1,378.55		
NorAm Gas Trans. - FT Comm. 1002228	COLE-C	Current							8,555.40	12,444.60
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
SEECO/Ozark/ANP - System Supply	ANP-C	Current	0.00	180,690.40	180,690.40	155,679.74	117,323.88	273,003.42	34,776.85	50,586.05
SEECO - Price Cap Fee	ANP-D	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00		
SEECO - Reservation Charge	ANP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Intercom. Aquila Energy/Ozark - Sys. Supply	ANP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Intercom. Aquila Energy/Ozark Demand	ANP-D	Current	0.00	1,756.78	1,756.78	1,513.61	1,140.89	2,654.30	88,018.68	96,030.12
Ozark Demand ANP	ANP-D	Current								
Ozark Comm. ANP	ANP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Ozark Comm. - IT - System Supply	ANP-C	Current								
AWG - Ozark/ANP Trans. Gain - D-1	ANP-D	Current							0.00	0.00
AWG - Ozark/ANP Trans. Gain - D-2	ANP-D	Current							0.00	0.00
AW Pipeline FT Demand	ANP-D	Current	0.00	250.98	250.98	216.24	162.96	379.20		
AW Pipeline FT Commodity	ANP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
AW Pipeline IT Commodity	ANP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
LNG Storage Injection (volumes only)	LNG-C	Current	0.00	3,703.72	3,703.72	3,191.08	2,404.85	5,595.91	11,052.15	16,076.35
LNG Storage Withdrawal	LNG-C	Current	0.00	64,056.75	64,056.75	42,823.83	32,272.98	75,096.81		
LNG Gathering & Transmission - Ar.	AWGIC-C	Current								
AWG Gathering & Transmission - Mo.	AWGIC-C	Current								

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Description	Formula Set	Alloc. Factor	AR-Pegged \$	AR-Other \$	AR-Tol \$	SEMO No. \$	SEMO So. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current								
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current								
NGPL FTS #110767 Reservation	NGPL-D	Current								
NGPL FTS #110767 Comm. to Cent. Pt.	NGPL-C	Current								
NGPL FTS #110767 Comm. Stor. to Cent. Pt.	NGPL-C	Current								
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #110759 Reservation	NGPL-D	Current								
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current								
NGPL FTS #110759 Comm. Stor. to Cent. Pt.	NGPL-C	Current								
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current								
NGPL FTS #100072 Comm. to Storage	NGPL-D	Current								
NGPL FTS #100072 Reservation	NGPL-D	Current								
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current								
NGPL DSS #110646 Injection	NGPL-C	Current								
NGPL DSS #110646 Withdrawal	NGPL-C	Current								
NGPL DSS #110646 AOR Charge	NGPL-C	Current								
NGPL NSS #110507 Reservation	NGPL-C	Current								
NGPL NSS #110507 Injection	NGPL-C	Current								
NGPL NSS #110507 Withdrawal	NGPL-C	Current								
NGPL Cashout	NGPL-C	Current								
NGPL Great Lakes Surcharge	NGPL-D	Current								
NGPL GSR	NGPL-TA	Exp. Annual Cof								
NGPL POA Overrun	NGPL-C	Current								
NGPL POA Balancing	NGPL-C	Current								
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current								
SEECO - Reservation	NGPL-D	Current								
SEECO - Price Cap Fee	NGPL-C	Price Cap								
Ozark Demand NGPL	NGPL-D	Current								
Ozark Commodity NGPL	NGPL-C	Current								
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current								
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current								
AWG Gathering & Transmission	NGPL-G&T	Current								
MRTM - MRTM Reserv.	MRTC-D	Current								
MRTM - MRTM Comm.	MRTC-C	Current								
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current								
MRTM - FSS Deliverability	MRTC-D	Current								
MRTM - FSS Capacity	MRTC-C	Current								
MRTM - FSS Injections	MRTC-C	Current								
MRTM - FSS Withdrawals	MRTC-C	Current								
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current								
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current								
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current								
MRTM - Credit per Article II of R996-189	MRTC-C	Current								
MRTM - MRT FTS Commodity (#973 F)	MRTC-C	Current								
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current								
MRTM - Trunkline FTS Demand	MRTC-C	Current								
MRTM - Storage Property Tax	MRTC-C	Current								
MRTM - MRTM Agency Fee	MRTC-C	Current								
MRTM - MRTC IT Revenue Credit	MRTC-TA	Exp. Annual Cof								
MRTM - Account 191 Costs	MRTC-C	Current								
MRTM - Cash Out	MRTC-C	Current								

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Description	Formula Set	Alloc. Factor	AR-Piggy \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO So. \$	SEMO Tot. \$	AR Dwn. \$	SEMO Dwn. \$
Amoco - Commodity	KIRK-C	Current								
Amoco - Reservation	KIRK-D	Current								
Aquila Energy - Reservation	KIRK-D	Current								
Amoco - Price Cap	KIRK-C	Current								
ANR NNS Reservation	KIRK-D	Current								
ANR NNS Commodity	KIRK-C	Current								
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current								
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current								
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current								
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current								
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current								
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current								
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current								
ANR FSS Deliverability Reserv'n (30000)	KIRK-C	Current								
ANR FSS Capacity Reserv'n (30000)	KIRK-D	Current								
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current								
ANR FSS Storage - Injection (30000)	KIRK-D	Current								
ANR FSS Deliverability Reserv (32250)	KIRK-C	Current								
ANR FSS Capacity Reserv'n (32250)	KIRK-D	Current								
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current								
ANR FSS Storage - Injection (32250)	KIRK-D	Current								
ANR FTS-1 Reservation	KIRK-C	Current								
ANR FTS-1 Commodity	KIRK-D	Current								
ANR Cashout	KIRK-C	Current								
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cdr	81,837.08	561,790.95	643,628.03	471,663.05	355,455.65	827,118.70	272,305.28	396,092.53
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cdr	81,837.08	497,734.20	579,571.28	428,839.22	323,182.67	752,021.89	272,305.28	396,092.53
ANR Take-or-Pay	KIRK-NA	Current								
Aquila Energy - Reservation	BTLR-D	Current								
Aquila Energy - Commodity	BTLR-C	Price Cap								
PHE SCT - Price Cap Fee	BTLR-C	Current								
PHE SCT - Transportation	BTLR-D	Current								
PHE IOS - Deliverability	BTLR-D	Current								
PHE IOS - Capacity	BTLR-C	Current								
PHE IOS - Injection	BTLR-C	Current								
PHE IOS - Withdrawal Cost	BTLR-C	Current								
PHE IOS - Withdrawal	BTLR-C	Current								
PHE Direct Billing	BTLR-TS	Exp. Annual Cdr	81,837.08	561,790.95	643,628.03	471,663.05	355,455.65	827,118.70	272,305.28	396,092.53
PHE Take-or-Pay	BTLR-NA	Current								
Total			81,837.08	561,790.95	643,628.03	471,663.05	355,455.65	827,118.70	272,305.28	396,092.53
Total Excluding AWG Gath. & Trans.			81,837.08	497,734.20	579,571.28	428,839.22	323,182.67	752,021.89	272,305.28	396,092.53
Summary:										
Interconnected			81,837.08	561,790.95	643,628.03	471,663.05	355,455.65	827,118.70	272,305.28	396,092.53
NGPL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Butler			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total			81,837.08	561,790.95	643,628.03	471,663.05	355,455.65	827,118.70	272,305.28	396,092.53
Total Excluding AWG Gath. & Trans.			81,837.08	497,734.20	579,571.28	428,839.22	323,182.67	752,021.89	272,305.28	396,092.53

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Description	Formula Set	Alloc. Factor	Arkansas-F	Arkansas-I	Arkansas-T	SEMO-F	SEMO-I	SEMO-T
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	3,120.65	530.17	4,459.29	4,459.29	465.93	465.93
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	191,937.80	27,511.50	231,402.05	231,402.05	24,177.92	24,177.92
TETC SS-1 400184 Reservation	TETC-D	Current	40,008.81	3,183.12	80,373.47	80,373.47	2,423.98	2,423.98
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current	(9,108.33)	(720.11)	(13,744.52)	(13,744.52)	(551.84)	(551.84)
TETC SS-1 400184 Space	TETC-D	Current	5,309.93	419.81	8,012.71	8,012.71	321.71	321.71
TETC CDS Comm. - Seeco/Ozark - M1	TETC-D	Current	510.10	137.63	1,157.62	1,157.62	120.95	120.95
TETC CDS Comm. - Aquila	TETC-D	Current	21,707.57	1,716.21	32,756.81	32,756.81	1,315.18	1,315.18
TETC CDS Reservation	TETC-D	Current	(528.79)	(41.55)	(794.93)	(794.93)	(31.92)	(31.92)
TETC CDS Capacity Release Credit	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC Cashout	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr	0.00	0.00	0.00	0.00	0.00	0.00
Intercomm. Aquila Energy - Demand	TETC-D	Current	14,023.09	1,108.67	21,160.81	21,160.81	649.61	649.61
Intercomm. Aquila Energy - Transport Cap. Rel	TETC-D	Current	(835.04)	(73.93)	(1,410.98)	(1,410.98)	(56.65)	(56.65)
Intercomm. Aquila Energy - Transport Commodity	TETC-C	Current	2,114.87	359.29	3,022.04	3,022.04	315.76	315.76
Intercomm. Aquila Energy - Transport Demand	TETC-C	Current	37,461.85	2,961.74	56,529.81	56,529.81	2,269.66	2,269.66
Intercomm. Aquila Energy - Commodity	TETC-D	Current	52,351.38	8,893.94	74,808.01	74,808.01	7,816.28	7,816.28
PG & E - Demand	TETC-D	Current	7,664.28	605.94	11,565.43	11,565.43	464.35	464.35
SEECO ==> Ozark ==> TETC	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Demand TETCO	TETC-D	Current	28,373.87	4,480.64	37,887.21	37,887.21	3,937.72	3,937.72
Ozark Demand TETCO	TETC-D	Current	13,300.36	1,051.53	20,070.29	20,070.29	805.92	805.92
AWNG - Ozark/TETC Trans. Gain - D-1	TETC-C	Current	246.11	41.81	351.67	351.67	36.74	36.74
AWNG - Ozark/TETC Trans. Gain - D-2	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
SEECO ==> Ozark @ Piggoit	PIGG-C	Price Cap	43,102.88	7,322.72	0.00	0.00	0.00	0.00
SEECO ==> Ozark @ Piggoit Price Cap Fee	PIGG-C	Current	2,860.07	210.31	0.00	0.00	0.00	0.00
Ozark Demand ANG @ Piggoit	PIGG-D	Current	400.59	68.06	4,014.06	4,014.06	161.16	161.16
Ozark Comm. ANG @ Piggoit	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWNG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWNG - Ozark/Piggoit Trans. Gain - D-2	PIGG-D	Current	7,929.56	628.64	11,964.24	11,964.24	480.36	480.36
Intercomm. Aquila Energy - Demand - Noram	COLE-D	Current	44,835.87	7,817.13	71,753.62	71,753.62	7,497.12	7,497.12
Intercomm. Aquila Energy - Commodity - Noram	COLE-C	Current	9,207.05	727.91	13,893.47	13,893.47	557.62	557.62
NorAm Gas Trans. - FT Reserv. 1002228	COLE-C	Current	779.91	132.50	1,248.14	1,248.14	130.41	130.41
NorAm Gas Trans. - FT Reserv. 1002228	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
NorAm Gas Trans. - FT Reserv. 1001809	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
NorAm Gas Trans. - FT Comm. 1001809	AWP-C	Current	154,450.85	28,239.55	247,177.30	247,177.30	25,826.12	25,826.12
SEECO/Ozark/AVPL - System Supply	AWP-D	Current	32,228.82	2,848.03	48,633.43	48,633.43	1,952.62	1,952.62
SEECO - Reservation Charge	AWP-C	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00
SEECO - Price Cap Fee	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Demand AWP	AWP-D	Current	61,181.52	4,637.06	92,323.36	92,323.36	3,706.76	3,706.76
Ozark Comm. AWP	AWP-C	Current	1,501.66	255.12	2,403.20	2,403.20	251.10	251.10
AWNG - Ozark/AVPL Trans. Gain - D-1	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWNG - Ozark/AVPL Trans. Gain - D-2	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline FT Demand	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline FT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline IT Commodity	LNG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
LNG Storage Injection (volumes only)	LNG-C	Current	3,165.87	537.85	5,068.54	5,068.54	529.37	529.37
LNG Storage Withdrawal	LNG-C	Current	54,754.54	9,302.21	67,992.65	67,992.65	7,104.16	7,104.16
AWNG Gathering & Transmission - Ar.	AWGIC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWNG Gathering & Transmission - Mo.	AWGIC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00

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Description	Formula Set	Alloc Factor	Arkansas-F \$	Arkansas-T \$	SEMO-F \$	SEMO-T \$	SEMO-Y \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current			16,652.58	1,278.48	
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current			120,898.62	12,632.00	
NGPL FTS #110787 Reservation	NGPL-D	Current			40,343.13	3,087.30	
NGPL FTS #110787 Comm. to Cent. Pt.	NGPL-C	Current			1,596.26	166.78	
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current			0.00	0.00	
NGPL FTS #110787 Comm. Stor. to Cent. Pt.	NGPL-D	Current			88.16	9.21	
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current			0.00	0.00	
NGPL FTS #110787 Reservation	NGPL-D	Current			23,678.97	1,817.93	
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current			51.31	5.36	
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current			0.00	0.00	
NGPL FTS #110759 Comm. Stor. to Cent. Pt.	NGPL-D	Current			275.97	28.83	
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current			0.00	0.00	
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current			0.00	0.00	
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current			0.00	0.00	
NGPL FTS #100072 Reservation	NGPL-D	Current			0.00	0.00	
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current			13,558.09	1,040.91	
NGPL DSS #110648 Reservation	NGPL-D	Current			0.00	0.00	
NGPL DSS #110648 Injection	NGPL-C	Current			13,663.69	1,049.02	
NGPL DSS #110648 Withdrawal	NGPL-C	Current			0.00	0.00	
NGPL DSS #110648 AOR Charge	NGPL-C	Current			30,531.26	3,190.03	
NGPL NSS #110507 Reservation	NGPL-D	Current			0.00	0.00	
NGPL NSS #110507 Injection	NGPL-C	Current			3,849.00	295.50	
NGPL NSS #110507 Withdrawal	NGPL-C	Current			0.00	0.00	
NGPL Cashout	NGPL-C	Current			30,337.42	3,169.78	
NGPL Great Lakes Surcharge	NGPL-D	Current			0.00	0.00	
NGPL GSR	NGPL-TA	Exp. Annual Cdr			0.00	0.00	
NGPL POA Overrun	NGPL-C	Current			0.00	0.00	
NGPL POA Balancing	NGPL-C	Current			0.00	0.00	
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current			(6.13)	(0.64)	
SEECO - Reservation	NGPL-D	Current			5,467.35	419.75	
SEECO - Price Cap Fee	NGPL-C	Price Cap			0.00	0.00	
Ozark Demand NGPL	NGPL-D	Current			13,086.50	1,004.70	
Ozark Commodity NGPL	NGPL-C	Current			0.00	0.00	
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current			0.00	0.00	
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current			0.00	0.00	
AWG Gathering & Transmission	NGPL-G&T	Current			27.33	2.88	
MRTM - MRTM Reserv.	MRTC-D	Current			16,991.02	391.10	
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current			12,126.13	1,266.99	
MRTM - FSS Deliverability	MRTC-D	Current			8,627.67	922.35	
MRTM - FSS Capacity	MRTC-D	Current			1,533.89	35.31	
MRTM - FSS Injections	MRTC-C	Current			1,617.28	37.23	
MRTM - FSS Withdrawals	MRTC-C	Current			48,838.58	4,893.89	
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current			0.00	0.00	
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current			0.00	0.00	
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current			1,646.08	37.89	
MRTM - Credit per Article II of RP96-199	MRTC-C	Current			(459.43)	(10.57)	
MRTM - MRT FTS Commodity (#973 F)	MRTC-C	Current			132.33	13.83	
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current			1,961.28	45.14	
MRTM - Trunkline FTS Demand	MRTC-D	Current			4.08	0.43	
MRTM - Storage Property Tax	MRTC-C	Current			0.00	0.00	
MRTM - MRTM Agency Fee	MRTC-C	Current			0.00	0.00	
MRTM - MRTM Revenue Credit	MRTC-C	Current			0.00	0.00	
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cdr			0.00	0.00	
MRTM - Cash Out	MRTC-C	Current			0.00	0.00	

Associated Natural Gas Company
Gas Cost Allocations
February 1999 Actual

Description	Formula Set	Alloc. Factor	Arkansas-F \$	Arkansas-I \$	Arkansas-T \$	SEMO-F \$	SEMO-I \$	SEMO-T \$
Amoco - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-D	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-C	Current						
ANR FSS Capacity Reservat'n (30000)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-D	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-C	Current						
ANR FSS Capacity Reservat'n (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-D	Current						
ANR FTS-1 Reservation	KIRK-C	Current						
ANR FTS-1 Commodity	KIRK-D	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp Annual Cdr						
ANR Account 858 Costs	KIRK-TA	Exp Annual Cdr						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-D	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Current						
PHE Take-or-Pay	BTLR-NA	Current						
Total			802,515.49	113,417.82	0.00	1,534,995.01	130,375.99	0.00
Total Excluding AWG Gath. & Trans.			747,760.95	104,115.61	0.00	1,466,975.03	123,268.97	0.00
Summary								
Interconnected			802,515.49	113,417.82	0.00	1,129,876.63	93,534.80	0.00
INGPL			0.00	0.00	0.00	314,089.51	29,207.80	0.00
MRT			0.00	0.00	0.00	91,218.87	7,633.59	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00
Butler			0.00	0.00	0.00	0.00	0.00	0.00
Total			802,515.49	113,417.82	0.00	1,534,995.01	130,375.99	0.00
Total Excluding AWG Gath. & Trans.			747,760.95	104,115.61	0.00	1,466,975.03	123,268.97	0.00

Associated Natural Gas Company
Gas Cost Allocations
February 1999 Actual

Description	Formula Ref	Alloc Factor	Kirkville-F \$	Kirkville-T \$	Bullard-F \$	Bullard-T \$
TETC SS-1 400184 Injection	TETC-C	Current				
TETC SS-1 400184 Withdrawal	TETC-C	Current				
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current				
TETC SS-1 400184 Reservation	TETC-D	Current				
TETC SS-1 400184 Res. - Sl. Strch. Cr.	TETC-D	Current				
TETC SS-1 400184 Space	TETC-C	Current				
TETC CDS Comm. - Seaco/Ozark - M1	TETC-C	Current				
TETC CDS Comm. - Aquila	TETC-D	Current				
TETC CDS Reservation	TETC-D	Current				
TETC CDS Capacity Release Credit	TETC-C	Current				
TETC Cathout	TETC-C	Current				
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr				
Interconn. Aquila Energy - Demand	TETC-D	Current				
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current				
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current				
Interconn. Aquila Energy - Transport Demand	TETC-D	Current				
Interconn. Aquila Energy - Commodity	TETC-C	Current				
PG & E - Demand	TETC-D	Current				
PG & E - Commodity	TETC-C	Current				
SEECO => Ozark => TETC	TETC-C	Current				
Ozark Demand TETCO	TETC-D	Current				
Ozark Commodity TETCO	TETC-C	Current				
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current				
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current				
SEECO => Ozark @ Piggott	PIGG-C	Current				
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Price Cap				
Ozark Demand ANG @ Piggott	PIGG-D	Current				
Ozark Comm. ANG @ Piggott	PIGG-C	Current				
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current				
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current				
Interconn. Aquila Energy - Demand - Noram	COLE-D	Current				
Interconn. Aquila Energy - Commodity - Noram	COLE-C	Current				
NorAm Gas Trans. - FT Reserv. 1002228	COLE-D	Current				
NorAm Gas Trans. - FT Comm. 1002228	COLE-C	Current				
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current				
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current				
SEECO/Ozark/ANWPL - System Supply	AWP-C	Current				
SEECO - Price Cap Fee	AWP-D	Price Cap				
SEECO - Price Cap Fee	AWP-C	Current				
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current				
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current				
Ozark Demand AWP	AWP-D	Current				
Ozark Comm. AWP	AWP-C	Current				
Ozark Comm. - IT - System Supply	AWP-C	Current				
AWG - Ozark/ANWPL Trans. Gain - D-1	AWP-D	Current				
AWG - Ozark/ANWPL Trans. Gain - D-2	AWP-D	Current				
AW Pipeline FT Demand	AWP-D	Current				
AW Pipeline FT Commodity	AWP-C	Current				
AW Pipeline IT Commodity	AWP-C	Current				
LNG Storage Injection (volumes only)	LNG-C	Current				
LNG Storage Withdrawal	LNG-C	Current				
AWG Gathering & Transmission - Ar.	AWGIC-C	Current				
AWG Gathering & Transmission - Mo.	AWGIC-C	Current				

Associated Natural Gas Company
Gas Cost Allocations
February 1999 Actual

Description	Formula Set	Alloc. Factor	Kirkville-F \$	Kirkville-T \$	Buher-F \$	Buher-T \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current				
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current				
NGPL FTS #110767 Reservation	NGPL-D	Current				
NGPL FTS #110767 Comm. to Cent. Pl.	NGPL-C	Current				
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current				
NGPL FTS #110767 Comm. Stor. to Cent. Pl.	NGPL-D	Current				
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current				
NGPL FTS #110759 Reservation	NGPL-D	Current				
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current				
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current				
NGPL FTS #110759 Comm. Stor. to Cent. Pl.	NGPL-D	Current				
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current				
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current				
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current				
NGPL FTS #100072 Reservation	NGPL-D	Current				
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current				
NGPL DSS #110646 Reservation	NGPL-D	Current				
NGPL DSS #110646 Injection	NGPL-C	Current				
NGPL DSS #110646 Withdrawal	NGPL-C	Current				
NGPL DSS #110649 ADR Charge	NGPL-C	Current				
NGPL NSS #110507 Reservation	NGPL-C	Current				
NGPL NSS #110507 Injection	NGPL-C	Current				
NGPL NSS #110507 Withdrawal	NGPL-C	Current				
NGPL Cashout	NGPL-D	Current				
NGPL Great Lakes Surcharge	NGPL-D	Current				
NGPL GSR	NGPL-TA	Exp. Annual Cdr				
NGPL POA Owmun	NGPL-C	Current				
NGPL POA Balancing	NGPL-C	Current				
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current				
SEECO - Reservation	NGPL-D	Current				
SEECO - Price Cap Fee	NGPL-C	Price Cap				
Ozark Demand NGPL	NGPL-D	Current				
Ozark Commodity NGPL	NGPL-D	Current				
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current				
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current				
AWG Gathering & Transmission	NGPL-G&T	Current				
MRTM - MRTM Reserv.	MRTC-D	Current				
MRTM - MRTM Comm.	MRTC-C	Current				
MRTM - MRT SCT Commodity (#450 C)	MRTC-D	Current				
MRTM - FSS Deliverability	MRTC-D	Current				
MRTM - FSS Capacity	MRTC-C	Current				
MRTM - FSS Injections	MRTC-C	Current				
MRTM - FSS Withdrawals	MRTC-C	Current				
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current				
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current				
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current				
MRTM - Credit per Article II of RP98-199	MRTC-D	Current				
MRTM - MRT FTS Commodity (#973 F)	MRTC-C	Current				
MRTM - NORAM Gas Tran. FT Commodity	MRTC-D	Current				
MRTM - NORAM Gas Tran. FT Demand	MRTC-C	Current				
MRTM - Trunkline FTS Demand	MRTC-D	Current				
MRTM - Storage Property Tax	MRTC-C	Current				
MRTM - MRTM Agency Fee	MRTC-C	Current				
MRTM - MRTM Revenue Credit	MRTC-C	Current				
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cdr				
MRTM - Cash Out	MRTC-C	Current				

Associated Natural Gas Company
Gas Cost Allocations
February 1999 Actual

Description	Formula Set	Alloc. Factor	Kirkville-F \$	Kirkville-T \$	Butler-F \$	Butler-T \$
Amoco - Commodity	KIRK-C	Current	98,334.79	23,738.65		
Amoco - Reservation	KIRK-D	Current	7,236.31	864.45		
Aquila Energy - Reservation	KIRK-D	Current	0.00	0.00		
Amoco - Price Cap	KIRK-C	Current	0.00	0.00		
Amoco - Price Cap	KIRK-D	Current	8,586.58	788.44		
ANR NNS Reservation	KIRK-C	Current	117.73	35.60		
ANR NNS Commodity	KIRK-D	Current	0.00	0.00		
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current	0.00	0.00		
ANR GF-1 Reservation (Cont. #69450)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #69450)	KIRK-C	Current	0.00	0.00		
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current	30,477.08	2,798.47		
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current	1,296.67	392.14		
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current	22,923.92	2,104.83		
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current	233.01	70.47		
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current	0.00	0.00		
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current	8,787.13	805.02		
ANR FSS Delivery Reserv (30000)	KIRK-D	Current	5,963.97	547.63		
ANR FSS Capacity Reserv (30000)	KIRK-C	Current	54,957.23	16,820.30		
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current	0.00	0.00		
ANR FSS Storage - Injection (30000)	KIRK-C	Current	8,182.45	843.15		
ANR FSS Delivery Reserv (32250)	KIRK-D	Current	5,886.31	540.49		
ANR FSS Capacity Reserv (32250)	KIRK-C	Current	53,293.97	16,117.30		
ANR FSS Storage - Withdrawal (32250)	KIRK-D	Current	0.00	0.00		
ANR FSS Storage - Injection (32250)	KIRK-C	Current	20,510.12	1,883.28		
ANR FTS-1 Reservation	KIRK-D	Current	223.56	87.61		
ANR FTS-1 Commodity	KIRK-C	Current	0.00	0.00		
ANR Cashout	KIRK-TS	Current				
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof				
ANR Account 866 Costs	KIRK-TA	Exp. Annual Cof				
ANR Take-or-Pay	KIRK-NA	Current				
Aquila Energy - Reservation	BTLR-D	Current				
Aquila Energy - Commodity	BTLR-C	Current				
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap				
PHE SCT - Transportation	BTLR-D	Current				
PHE IOS - Deliverability	BTLR-D	Current				
PHE IOS - Capacity	BTLR-C	Current				
PHE IOS - Injection	BTLR-C	Current				
PHE IOS - Withdrawal Cost	BTLR-C	Current				
PHE IOS - Withdrawal	BTLR-TS	Current				
PHE Dired Billing	BTLR-NA	Exp. Annual Cof				
PHE Take-or-Pay		Current				
Total			327,990.81	74,017.93	162,894.17	9,110.10
Total Excluding AMG Gath. & Trans.			327,990.81	74,017.93	162,894.17	9,110.10
Summary:						
Interconnected			0.00	0.00	0.00	0.00
NGPL			0.00	0.00	0.00	0.00
MRT			327,990.81	74,017.93	0.00	0.00
Kirkville			0.00	0.00	162,894.17	9,110.10
Butler			327,990.81	74,017.93	162,894.17	9,110.10
Total			327,990.81	74,017.93	162,894.17	9,110.10
Total Excluding AMG Gath. & Trans.			327,990.81	74,017.93	162,894.17	9,110.10

Description	Formula Set	Alloc. Factor	Qtr. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
TETC SS-1 400184 Injection	TETC-C	Current						
TETC SS-1 400184 Withdrawal	TETC-C	Current						
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current						
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res. - St. Sect. Cr.	TETC-D	Current						
TETC SS-1 400184 Space	TETC-D	Current						
TETC CDS Comm. - Seaco/Ozark - M1	TETC-C	Current						
TETC CDS Comm. - Aquila	TETC-C	Current						
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current						
TETC Cashout	TETC-D	Current	0		0	0		0
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr						
Intercomm. Aquila Energy - Demand	TETC-D	Current						
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-D	Current						
Intercomm. Aquila Energy - Transport Commodity	TETC-D	Current						
Intercomm. Aquila Energy - Transport Demand	TETC-D	Current						
Intercomm. Aquila Energy - Commodity	TETC-D	Current						
PG & E - Demand	TETC-C	Current						
PG & E - Commodity	TETC-C	Current	0		0	0		0
SEECO => Ozark => TETC	TETC-C	Current	41,000		41,000	39,693		39,693
Ozark Demand TETCO	TETC-D	Current						
Ozark Commodity TETCO	TETC-C	Current						
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current						
SEECO => Ozark @ Piggoth	PIGG-C	Price Cap						
SEECO => Ozark @ Piggoth Price Cap Fee	PIGG-C	Current						
Ozark Demand ANG @ Piggoth	PIGG-D	Current						
Ozark Comm. ANG @ Piggoth	PIGG-C	Current						
AWG - Ozark/Piggoth Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggoth Trans. Gain - D-2	PIGG-D	Current						
Intercomm. Aquila Energy - Demand - Noram	COLE-D	Current						
Intercomm. Aquila Energy - Commodity - Noram	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1002228	COLE-D	Current						
NorAm Gas Trans. - FT Reserv. 1001609	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1001609	COLE-D	Current						
SEECO/Ozark/AMPL - System Supply	AWP-C	Current						
SEECO - Reservation Charge	AWP-D	Current						
SEECO - Price Cap Fee	AWP-C	Price Cap						
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current						
Intercomm. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-D	Current						
Ozark Comm. AWP	AWP-C	Current						
Ozark Comm. - IT - System Supply	AWP-D	Current						
AWG - Ozark/AMPL Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/AMPL Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-D	Current						
AW Pipeline FT Commodity	AWP-C	Current						
AW Pipeline IT Commodity	AWP-C	Current						
AW Pipeline Injection (volumes only)	LNG-C	Current						
LNG Storage Withdrawal	LNG-C	Current	0		0	0		0
LNG Gathering & Transmission - Ar.	AWGIC-C	Current	4,093		4,093	4,093		4,093
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

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Description	Formula Set	Alloc. Factor	Del. MM/Btu	Trans. MM/Btu	Sales MM/Btu	Del. Mcf	Trans. Mcf	Sales Mcf
AQUILA Energy Trading Corp. Demand	NGPL-D	Current	73,157	0	73,157	71,170		71,170
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current						
NGPL FTS #110787 Reservation	NGPL-D	Current						
NGPL FTS #110787 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110787 Comm. Stor. to Cent. Pt.	NGPL-D	Current						
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110759 Reservation	NGPL-D	Current						
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110759 Comm. Stor. to Cent. Pt.	NGPL-D	Current						
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110072 Comm. to NGPL Cent. Pt.	NGPL-C	Current						
NGPL FTS #110072 Comm. to Storage	NGPL-D	Current						
NGPL FTS #110072 Reservation	NGPL-D	Current						
NGPL FTS #110072 Capacity Release Credit	NGPL-D	Current						
NGPL OSS #110646 Reservation	NGPL-D	Current	15,575		15,575	15,162		15,162
NGPL OSS #110646 Injection	NGPL-C	Current						
NGPL OSS #110646 Withdrawal	NGPL-C	Current						
NGPL OSS #110646 AOR Charge	NGPL-D	Current						
NGPL NSS #110507 Reservation	NGPL-C	Current						
NGPL NSS #110507 Injection	NGPL-C	Current	15,708		15,708	15,281		15,281
NGPL NSS #110507 Withdrawal	NGPL-C	Current			0			0
NGPL Cashout	NGPL-D	Current						
NGPL Great Lakes Surcharge	NGPL-D	Current						
NGPL GSR	NGPL-TA	Exp. Annual Cof						
NGPL POA Overrun	NGPL-C	Current	(199)		(199)	(194)		(194)
NGPL POA Balancing	NGPL-C	Current	0		0	0		0
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Price Cap						
SEECO - Price Cap Fee	NGPL-D	Current						
Ozark Demand NGPL	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-GAT	Current						
MRTEM - MRTEM Reserv.	MRTEM-D	Current						
MRTEM - MRTEM Comm.	MRTEM-C	Current	7,319		7,319	7,118		7,118
MRTEM - MRT SCT Commodity (#450 C)	MRTEM-C	Current						
MRTEM - FSS Deliverability	MRTEM-D	Current						
MRTEM - FSS Capacity	MRTEM-D	Current						
MRTEM - FSS Injections	MRTEM-C	Current						
MRTEM - FSS Withdrawals	MRTEM-C	Current						
MRTEM - MRT FTS Reservation (#1024 F)	MRTEM-D	Current						
MRTEM - MRT FTS Commodity (#1024 F)	MRTEM-C	Current						
MRTEM - MRT FTS Reservation (#973 F)	MRTEM-D	Current						
MRTEM - Credit per Article II of RP98-199	MRTEM-C	Current						
MRTEM - MRT FTS Commodity (#973 F)	MRTEM-C	Current						
MRTEM - NORAM Gas Tran. FT Demand	MRTEM-D	Current						
MRTEM - NORAM Gas Tran. FT Commodity	MRTEM-C	Current						
MRTEM - Trunkline FTS Demand	MRTEM-D	Current						
MRTEM - Storage Property Tax	MRTEM-C	Current						
MRTEM - MRTEM Agency Fee	MRTEM-C	Current						
MRTEM - MRTEM Revenue Credit	MRTEM-C	Current						
MRTEM - Account 191 Costs	MRTEM-TA	Exp. Annual Cof						
MRTEM - Cash Out	MRTEM-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
February 1999 Actual

Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mtd	Trans. Mtd	Sales Mtd
Amoco - Commodity	KIRK-C	Current	69,499	0	69,499	67,580	0	67,580
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NMS Reservation	KIRK-D	Current						
ANR NMS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-C	Current	31,948		31,948	31,063		31,063
ANR FSS Capacity Reservatn (30000)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-D	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-C	Current	30,650		30,650	29,803		29,803
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-D	Current						
ANR FTS-1 Reservation	KIRK-C	Current						
ANR FTS-1 Commodity	KIRK-D	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cdr						
ANR Account 658 Costs	KIRK-TA	Exp. Annual Cdr						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current	28,230	0	28,230	27,515	0	27,515
Aquila Energy - Commodity	BTLR-C	Price Cap						
Aquila Energy - Price Cap Fee	BTLR-C	Current						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-D	Current						
PHE IOS - Injection	BTLR-C	Current	26,144		26,144	25,481		25,481
PHE IOS - Withdrawal Cost	BTLR-C	Current			0			0
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Cdr						
PHE Take-or-Pay	BTLR-NA	Current						
Total			986,549	0	986,549	963,818	0	963,818
Total Excluding AWG Gath. & Trans.			986,549	0	986,549	963,818	0	963,818
Summary:								
Interconnected			684,011	0	684,011	650,015	0	650,015
NGPL			104,241	0	104,241	101,409	0	101,409
MRT			31,828	0	31,828	30,952	0	30,952
Kirkville			132,095	0	132,095	128,446	0	128,446
Bukler			54,374	0	54,374	52,998	0	52,998
Total			986,549	0	986,549	963,818	0	963,818
Total Excluding AWG Gath. & Trans.			986,549	0	986,549	963,818	0	963,818

Associated Natural Gas Company
Gas Cost Allocations
February 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Piggott Mtd	AR-Other Mtd	AR-Total Mtd	SEMO-No. Mtd	SEMO-Ss. Mtd	SEMO-Tot. Mtd
TETC SS-1 400184 Injection	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	7,872	65,809	73,481	56,528	42,801	98,129
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res. - St. Sitch. Cr.	TETC-D	Current						
TETC SS-1 400184 Space	TETC-C	Current	0	0	0	0	0	0
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0	0	0	0	0	0
TETC CDS Comm. - Aquila	TETC-C	Current	0	0	0	0	0	0
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current	0	0	0	0	0	0
TETC Cashout	TETC-TT	Current	0	0	0	0	0	0
TETC Upstream Transition Costs	TETC-D	Current						
Intercomm. Aquila Energy - Demand	TETC-D	Current	0	0	0	0	0	0
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-C	Current						
Intercomm. Aquila Energy - Transport Commodity	TETC-C	Current	3,315	27,831	30,946	23,806	17,941	41,747
Intercomm. Aquila Energy - Transport Demand	TETC-C	Current						
Intercomm. Aquila Energy - Commodity	TETC-D	Current	0	0	0	0	0	0
PG & E - Demand	TETC-C	Current	1,810	15,087	16,897	12,999	9,797	22,796
PG & E - Commodity	TETC-C	Current						
SEECO => Ozark => TETC	TETC-C	Current						
Ozark Demand TETCO	TETC-D	Current	0	0	0	0	0	0
Ozark Commodity TETCO	TETC-C	Current						
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-2	PIGG-C	Current	28,718	0	28,718	0	0	0
SEECO => Ozark @ Piggott	PIGG-C	Price Cap						
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-D	Current	0	0	0	0	0	0
Ozark Demand ANG @ Piggott	PIGG-C	Current						
Ozark Comm. ANG @ Piggott	PIGG-C	Current						
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggott Trans. Gain - D-2	COLE-D	Current						
Intercomm. Aquila Energy - Demand - Novam	COLE-C	Current	0	28,811	28,811	24,823	18,708	43,531
Intercomm. Aquila Energy - Commodity - Novam	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1001609	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current						
SEECO/Ozark/AMPL - System Supply	AWP-C	Current	0	103,498	103,498	88,170	87,200	158,370
SEECO - Price Cap Fee	AWP-D	Price Cap						
SEECO - Reservation Charge	AWP-C	Current						
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	0	0	0	0	0	0
Intercomm. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-D	Current	0	0	0	0	0	0
Ozark Comm. AWP	AWP-C	Current	0	0	0	0	0	0
Ozark Comm. - IT - System Supply	AWP-D	Current						
AWG - Ozark/AMP Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/AMP Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-D	Current	0	0	0	0	0	0
AW Pipeline FT Commodity	AWP-C	Current	0	0	0	0	0	0
AW Pipeline IT Commodity	AWP-C	Current	0	0	0	0	0	0
LNG Storage Injection (volumes only)	LNG-C	Current	0	0	0	0	0	0
LNG Storage Withdrawal	LNG-C	Current	0	1,630	1,630	1,404	1,059	2,463
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
February 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Piggyback Mcf	AR-Other Mcf	AR-Total Mcf	SEMO-No Mcf	SEMO-Sn Mcf	SEMO-Tot Mcf
AQUILA Energy Trading Corp. Demand	NGPL-D	Current						
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current						
NGPL FTS #110787 Reservation	NGPL-D	Current						
NGPL FTS #110787 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110787 Comm. Stor. to Cent. Pt.	NGPL-D	Current						
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110789 Reservation	NGPL-D	Current						
NGPL FTS #110789 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110789 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110789 Comm. Stor. to Cent. Pt.	NGPL-D	Current						
NGPL FTS #110789 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110648 Reservation	NGPL-D	Current						
NGPL DSS #110648 Injection	NGPL-C	Current						
NGPL DSS #110648 Withdrawal	NGPL-C	Current						
NGPL DSS #110648 AOR Charge	NGPL-D	Current						
NGPL NSS #110507 Reservation	NGPL-C	Current						
NGPL NSS #110507 Injection	NGPL-C	Current						
NGPL NSS #110507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-D	Current						
NGPL Great Lakes Surcharge	NGPL-TA	Exp. Annual Cst						
NGPL GSR	NGPL-C	Current						
NGPL POA Overrun	NGPL-C	Current						
NGPL POA Balancing	NGPL-C	Current						
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Current						
SEECO - Price Cap Fee	NGPL-C	Price Cap						
Ozark Demand NGPL	NGPL-D	Current						
Ozark Commodity NGPL	NGPL-C	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-G&T	Current						
MRTM - MRTM Reserv.	MRTC-D	Current						
MRTM - MRT SCT Comm.	MRTC-C	Current						
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current						
MRTM - FSS Deliverability	MRTC-D	Current						
MRTM - FSS Capacity	MRTC-D	Current						
MRTM - FSS Injections	MRTC-C	Current						
MRTM - FSS Withdrawals	MRTC-C	Current						
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current						
MRTM - MRT FTS Commodity (#1024 F)	MRTC-D	Current						
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current						
MRTM - Credit per Article II of RP96-189	MRTC-D	Current						
MRTM - MRT FTS Commodity (#973 F)	MRTC-C	Current						
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current						
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current						
MRTM - Trunkline FTS Demand	MRTC-D	Current						
MRTM - Storage Property Tax	MRTC-C	Current						
MRTM - MRTM Agency Fee	MRTC-C	Current						
MRTM - MRTC IT Revenue Credit	MRTC-TA	Exp. Annual Cst						
MRTM - Account 191 Costs	MRTC-C	Current						
MRTM - Cash Out	MRTC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
February 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Pluggable Mtd	AR-Other Mtd	AR-Totals Mtd	SEMO-No Mtd	SEMO-S9 Mtd	SEMO-Tot. Mtd
Amoco - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-D	Current						
ANR MNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-C	Current						
ANR FSS Capacity Reservat'n (30000)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-D	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-C	Current						
ANR FSS Capacity Reservat'n (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-D	Current						
ANR FTS-1 Reservation	KIRK-C	Current						
ANR FTS-1 Commodity	KIRK-D	Current						
ANR Cashout	KIRK-TS	Exp. Annual Cdf						
ANR Account 181 Costs	KIRK-TA	Exp. Annual Cdf						
ANR Account 858 Costs	KIRK-NA	Current						
ANR Take-or-Pay	BTLR-D	Current						
Aquila Energy - Reservation	BTLR-C	Price Cap						
Aquila Energy - Commodity	BTLR-C	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Current						
PHE SCT - Transportation	BTLR-D	Current						
PHE IOS - Deliverability	BTLR-C	Current						
PHE IOS - Capacity	BTLR-C	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-TS	Exp. Annual Cdf						
PHE Direct Billing	BTLR-NA	Current						
PHE Take-or-Pay								
Total			41,715	242,264	283,979	208,730	157,306	366,036
Total Excluding AWG Gath. & Trans.			41,715	242,264	283,979	208,730	157,306	366,036
Summary:								
Interconnected			41,715	242,264	283,979	208,730	157,306	366,036
INGPL			0	0	0	0	0	0
MRT			0	0	0	0	0	0
Kirksville			0	0	0	0	0	0
Buller			0	0	0	0	0	0
Total			41,715	242,264	283,979	208,730	157,306	366,036
Total Excluding AWG Gath. & Trans.			41,715	242,264	283,979	208,730	157,306	366,036

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
February 1999 Actual

Description	MMBtu	Mcf	Btu Factor
TETC:			
1. Deliveries:			
Meter #70061	156,093	151,113	1.03296
Meter #70079	81,921	79,304	1.03300
Meter #70110	13,422	12,998	1.03262
Meter #70532	18,848	18,246	1.03299
Meter #71141	24,101	23,335	1.03263
Total	294,385	284,966	1.03294
2. Calculation of Mcf on Deliveries by Source:			
SEECO	41,000	39,693	
Aquila Energy Trading Corp.	75,069	72,693	
PG & E	0	0	
TETC Cashout	178,266	172,610	
SS-1 400184 Withdrawal	294,385	284,966	
Deliveries for ANG	0	0	
Loxreen	0	0	
Fruit of the Loom	0	0	
Federal Mogul	0	0	
Deliveries for Others	0	0	
Total Deliveries	294,385	284,966	
Deliveries per Section 1	294,385	284,966	
Difference (should be 0)	0	0	
NORAM At Cole Ridge:			
1. Deliveries:			
NA	114,339	113,015	1.01172
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy Services	73,189	72,342	
Imbalance	0	0	
Deliveries for ANG	73,189	72,342	
Fruit of the Loom	41,150	40,673	
Noranda	0	0	
Loxreen	41,150	40,673	
Deliveries for Others	114,339	113,015	
Total Deliveries	114,339	113,015	
Deliveries per Section 1	114,339	113,015	
Difference (should be 0)	0	0	
Ozark @ Piggott:			
1. Deliveries:			
SEECO	29,109	28,718	
May	0	0	
June	0	0	
Deliveries for ANG	29,109	28,718	
Deliveries for Others	0	0	
Total Deliveries	29,109	28,718	
Deliveries per Section 1	29,109	28,718	
Difference (should be 0)	0	0	
2. Calculation of Mcf on Deliveries by Source:			
SEECO	29,109	28,718	
May	0	0	
June	0	0	
Deliveries for ANG	29,109	28,718	
Deliveries for Others	0	0	
Total Deliveries	29,109	28,718	
Deliveries per Section 1	29,109	28,718	
Difference (should be 0)	0	0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
February 1999 Actual

Description	MMBtu	Mcf	Btu Factor
AW Pipeline:			
1. Deliveries:			
NA	487,138	480,904	1.01296
2. Calculation of Mcf on Deliveries:			
SEECO - System Supply	263,235	259,866	
SEECO - Noranda	0	0	
SEECO - Marmor	0	0	
SEECO - Lewis Bros.	0	0	
SEECO - Choice Brands USA	0	0	
SEECO - Loxgreen Company	0	0	
SEECO - Gates Rubber	0	0	
NGC - System Supply	0	0	
Deliveries for ANG	263,235	259,866	
Noranda	111,848	110,417	
Marmor	4,952	4,889	
Lewis Brothers	2,588	2,555	
Loxgreen Company	13,881	13,506	
Gates Rubber	8,740	8,654	
Viskase	25,600	25,272	
Federal Mogul	8,018	7,915	
Fruit of the Loom	0	0	
Plastene	13,651	13,476	
Huntco Steel	22,378	22,082	
Blytheville Canning	14,447	14,262	
Deliveries for Others	223,903	221,038	
Deliveries by Source	487,138	480,904	
Deliveries per Section 1	487,138	480,904	
Difference (should be 0)	0	0	
LNG Storage:			
Injections - (enter as credit)	0	0	
Withdrawals	4,093	4,093	
Net	4,093	4,093	
Intrazonconnected System Deliveries - Recap:			
Deliveries For System Supply:			
TETC	294,385	284,996	
AER Al Cole Ridge	73,189	72,342	
Ozark @ Piggott	28,109	28,718	
AW Pipeline	263,235	259,866	
LNG-Net	4,093	4,093	
Total Delivered For System Supply	664,011	650,015	
Disposition of Deliveries:			
Allocated to Arkansas		283,978	
Allocated to Southeast Missouri		366,036	
Transported		0	
Total Allocated/Assigned		650,015	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
February 1999 Actual

Description	MMBtu	Mcf	Btu Factor
NGPL:			
1. Deliveries:			
Jackson	81,250	79,046	1.02788
Puxco	6,485	6,308	1.02806
Oak Ridge	1,491	1,449	1.02899
Doniphan	15,015	14,606	1.02800
Total	104,241	101,409	1.02793
2. Calculation of Mcf on Deliveries by Source:			
AQUILA Energy	70,965	69,038	
Aquila Energy - TEXOK Zone	2,192	2,132	
NGPL Storage Withdrawals DSS	15,575	15,152	
NGPL Storage Withdrawals NSS	15,708	15,281	
NGPL POA	(199)	(194)	
Seeco - System Supply	0	0	
Seeco - Cerano	0	0	
Seeco - Lee Rowan	0	0	
Deliveries By Source	104,241	101,409	
Deliveries per Section 1	104,241	101,409	
Difference (should be 0)	0	0	
Delivered to Third Parties		0	
Storage Withdrawals		0	
Allocated to Southeast Missouri		101,409	
Total Accounted For		101,409	
Difference (should be 0)		0	
MRT:			
1. Deliveries:			
NA	47,785	46,470	1.02830
2. Calculation of Mcf on Deliveries by Source:			
MRTM	7,319	7,118	
MRT Storage Withdrawals	24,509	23,834	
Deliveries for ANG	31,828	30,952	
Quality Aggregate	15,957	15,518	
Deliveries for Others	15,957	15,518	
Deliveries by Source	47,785	46,470	
Deliveries per Section 1	47,785	46,470	
Difference (should be 0)	0	0	
System Supply		30,952	
Delivered to Third Parties		0	
Allocated to Southeast Missouri		30,952	
Total Accounted For		30,952	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
February 1998 Actual

Description	MMBtu	Mcf	Btu Factor
ANR:			
1. Deliveries:			
NA	132,095	128,446	1.02841
2. Calculation of Mcf on Deliveries:			
AMOCO Energy	68,499	67,580	
Storage Withdrawals (FSS #30000)	31,946	31,063	
Storage Withdrawals (FSS #32250)	30,650	29,803	
Deliveries for ANG	132,095	128,446	
Adair	0	0	
Deliveries for Others	0	0	
Deliveries by Source	132,095	128,446	
Deliveries per Section 1	132,095	128,446	
Difference (should be 0)	0	0	
System Supply		128,446	
Delivered to Third Parties		0	
Allocated to Kirsville		128,446	
Total Accounted For		128,446	
Difference (should be 0)		0	
PHE:			
1. Deliveries:			
NA	54,374	52,996	1.02600
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy	28,230	27,515	
Storage Withdrawals	26,144	25,481	
MFA Hubbard Milling	0	0	
Deliveries for ANG	54,374	52,996	
Thorco	0	0	
Deliveries for Others	0	0	
Total Deliveries by Source	54,374	52,996	
Deliveries per Section 1	54,374	52,996	
Difference (should be 0)	0	0	
System Supply		52,996	
Delivered to Third Parties		0	
Allocated to Butler		52,996	
Total Accounted For		52,996	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - ANWG Gathering & Transmission Charge
February 1999 Actual

Delivery Point	Mcf Delivered	TETC CDS M1-M1(1)	Ozark FT(2)	Mcf Purchased	MMBtu Purchased	ANWG Gath. Charge(7)
Arkansas G & T:						
Ozark/ANWPLANG	103,486	NA	2,070	105,568	106,934	39,202.00
Ozark/TETCANG	16,897	311	344	17,552	18,130	6,646.46
Ozark/Pigott	28,718	NA	574	29,292	29,691	10,884.72
Total Before Storage	149,111	311	2,988	152,410	154,755	
		TETC SS-1 Withdraw (1)				
		Injection Losses (3)				
TETC Storage Withdrawals	73,481	2,89%				
SEECO % For Prior Month Balance (3)	28.61%					
TETC Storage Withdrawals (6)	17,823	533	984	19,340	19,877	7,323.57
Total Arkansas						64,056.75
Missouri G & T:						
Ozark/ANWPLANG	156,370	NA	3,127	159,497		55,983.45
Ozark/TETCANG	22,786	NA	464	23,978		8,311.33
Total Before Storage	179,156	0	3,591	183,176		
		TETC SS-1 Withdraw (1)				
		Injection Losses (3)				
TETC Storage Withdrawals	88,129	2,89%				
SEECO % For Prior Month Balance (3)	28.61%					
TETC Storage Withdrawals	28,361	846	1,566	30,775		10,802.03
Total Interconnected System						75,096.81
NGPL Systems						
	Mcf Delivered	NGPL FTS G.C. m.l. - Market (4)	Ozark FT(2)	Mcf Purchased		
Ozark/NGPLANG	0	NA	0	0		0.00
		Injection Losses (5)				
NGPL Storage Withdrawals - DSS	15,152	NA				
SEECO % For Prior Month Balance (5)	0.49%					
NGPL Storage Withdrawals	74	NA		78		27.38
		NGPL NSS Withdraw (4)				
		Injection Losses (5)				
NGPL Storage Withdrawals - NSS	15,231	0		8		2.81
SEECO % For Prior Month Balance (5)	0.05%					
NGPL Storage Withdrawals	8	0		8		30.19
Total NGPL						139,183.75

- [1] TETC Tariff Sheets 128 - 129.
[2] Ozark Tariff Sheet 13.
[3] TETC Storage w/s - prior month %.
[4] NGPL Tariff Sheet 15.
[5] NGPL Storage w/s - prior month %.
[6] TETC Storage Withdrawal adjusted by (3,200) MCF. Balance subject to ANWG Gathering Charge.

Associated Natural Gas Company
Gas Cost Allocations
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Description	Current	Exp. Annual Cst	Price Cap	
Interconnected Cst				
Arkansas - Total	3,075,818			
Arkansas - Pigott	470,593			
Arkansas - VC	2,805,225			
SEMO - IC Northern	2,244,817			
SEMO - IC Southern	1,891,593			
Total Interconnected	6,541,435			
District Sales (Cst)				
Arkansas - Firm	2,629,153			
Arkansas - Interruptible	446,865			
SEMO - Firm	4,797,928			
SEMO - Interruptible	501,337			
Kirkville - Firm	1,127,879			
Kirkville - Interruptible	341,170			
Butler - Firm	595,156			
Butler - Interruptible	38,076			
Total Company	10,477,362			
Trans. Gas Purch. for Del. via TETC?	N			
Station 110				
TETC Del. For Sales - MMBtu	294,385			
Sta. 110 Deliveries - MMBtu	13,422			
TETC Del. For Sales - Mcf	284,986			
Sta. 110 Deliveries - Mcf	12,988			
TETC Mcf Delivered - Total	284,986			
ALLOCATION FACTORS				
Interconnected Commodity \$ - TETC	0.04558336			#DIV/0!
Interconn. Comm. \$ - Sta. 110 TETC	0.32748349			#DIV/0!
Interconn. Comm. \$ - Northern TETC	0.24680633			#DIV/0!
Interconn. Comm. \$ - Southern TETC	0.38010682			#DIV/0!
Interconn. Comm. \$ - Ark. ex Sta. 110 TETC				
Interconnected Mcf - TETC	0.04560766			#DIV/0!
Interconn. Mcf - Sta. 110 - TETC	0.32748349			#DIV/0!
Interconn. Mcf - Northern - TETC	0.24680633			#DIV/0!
Interconn. Mcf - Southern - TETC	0.38010113			#DIV/0!
Interconn. Mcf - Ark. ex Sta. 110 - TETC				
Interconnected Comm. \$ & Mcf - Other	0.34313832			#DIV/0!
Interconn. Northern - Other	0.25859662			#DIV/0!
Interconn. Southern - Other	0.39826506			#DIV/0!
Interconn. Ark. ex Sta. 110 - Other				
Price Cap Allocation Factor				
Arkansas Price Cap Factor - ex. Pigott - Other	0.43342620			
Price Cap Factor - Interconn. Northern - Other	0.57024628			
Price Cap Factor - Interconn. Southern - Other	0.42975172			
Price Cap Factor - Butler Firm	0.97715614			
Price Cap Factor - Butler Interruptible	0.02284186			
Price Cap Factor - SEMO Firm	0.90622361			
Price Cap Factor - SEMO Interruptible	0.09377639			
Interconnected Demand				
Interconn. Demand - Arkansas	0.40740000			
Interconn. Demand - SEMO	0.59260000			
Arkansas Firm Sales Factor	0.85478172			
Arkansas Int. Sales Factor	0.14521828			
SEMO Firm Sales Factor	0.90540000			
SEMO Int. Sales Factor	0.09460000			
Kirkville Firm Sales Factor	0.76780000			
Kirkville Int. Sales Factor	0.23220000			
Butler Firm Sales Factor	0.93890000			
Butler Int. Sales Factor	0.06110000			

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Description	Current	Exp. Annual Ccf	Price Cap	#DIV/0!	#DIV/0!	#DIV/0!
EIA TETC Demand - AR	0.04560766			#DIV/0!		
AWG G&T Allocation						
AWG G&T Allocation - Northern	0.57024828			#DIV/0!	#DIV/0!	
AWG G&T Allocation - Southern	0.42975172			#DIV/0!	#DIV/0!	
Transition Cost Allocation Ccf		27,142,385				
Arkansas Sales Ccf - Expected		11,451,659				
Arkansas Transport Ccf - Expected		18,189,537				
SEMO Northern Sales Ccf - Expected		14,117,546				
SEMO Northern Transport Ccf - Expected		14,551,988				
SEMO Southern Sales Ccf - Expected		3,504,693				
SEMO Southern Transport Ccf - Expected		0				
SEMO Firm Ccf - Expected		0				
SEMO Int. Ccf - Expected		0				
SEMO Transport Ccf - Expected		0				
Kirkville Firm Ccf - Expected		0				
Kirkville Int. Ccf - Expected		0				
Kirkville Transport Ccf - Expected		0				
Butler Firm Ccf - Expected		0				
Butler Int. Ccf - Expected		0				
Butler Transport Ccf - Expected		0				
Interconnected Allocation Factors - Transition Costs						
Arkansas Sales Factor - Expected		45.33%				
Arkansas Total Factor - Expected		43.38%				
SEMO Northern Sales Factor - Expected		30.37%				
SEMO Northern Total Factor - Expected		36.32%				
SEMO Southern Sales Factor - Expected		24.30%				
SEMO Southern Total Factor - Expected		20.30%				
Arkansas Distric Allocation Factors - Transition Costs						
Ark. Dist. Sales Factor - Expected		70.33%				
Ark. Dist. Transp. Factor - Expected		29.67%				
Demand Class Allocation Factors						
SEMO IC Dmd - Firm	96.14%					
SEMO IC Dmd - Int.	3.86%					
SEMO NGPL Dmd - Firm	92.87%					
SEMO NGPL Dmd - Int.	7.13%					
SEMO MRTC Dmd - Firm	97.75%					
SEMO MRTC Dmd - Int.	2.25%					
Kirkville Dmd - Firm	91.59%					
Kirkville Dmd - Int.	8.41%					
Butler Dmd - Firm	98.26%					
Butler Dmd - Int.	1.74%					
Arkansas Dmd - Firm	92.6732%					
Arkansas Dmd - Int.	7.3268%					

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Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. Inj. (W/D)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
TETC SS-1 400184 Injection	TETC-C	Current	TE-1	221.45		221.45				0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	TE-2	8,501.68						8,501.68
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	TE-4			(441,889.03)				441,889.03
TETC SS-1 400184 Reservation	TETC-D	Current	TE-5	105,989.38						105,989.38
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current	TE-6	(23,734.70)						(23,734.70)
TETC SS-1 400184 Space	TETC-D	Current	TE-7	14,064.16						14,064.16
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	TE-8	5,837.25		0.00				5,837.25
TETC CDS Comm. - Aquila	TETC-C	Current	TE-9	0.00	0.00	0.00				0.00
TETC CDS Reservation	TETC-D	Current	TE-13	48,884.77						48,884.77
TETC CDS Capacity Release Credit	TETC-D	Current	TE-13A	(1,395.29)						(1,395.29)
TETC Cashout	TETC-C	Current	TE-14							0.00
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Crt	TE-15	2,892.34				1,837.64		1,254.70
Interconn. Aquila Energy - Demand	TETC-D	Current	AE-3	41,121.81						41,121.81
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	AE-7	(3,501.33)						(3,501.33)
Interconn. Aquila Energy - Transport Commodity	TETC-D	Current	AE-8	1,885.08						1,380.72
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	AE-9	109,853.88		502.38				109,853.88
Interconn. Aquila Energy - Commodity	TETC-C	Current	AE-4	40,946.88						30,014.40
PG & E - Demand	TETC-D	Current	PG-2	0.00	0.00					0.00
SEECO => Ozark => TETC	TETC-C	Current	PG-1	0.00	0.00					0.00
Ozark Demand TETCO	TETC-C	Current	SE-1	175,340.88		0.00				175,340.88
Ozark Commodity TETCO	TETC-D	Current	NO-1	35,228.00		0.00				35,228.00
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	NS-1	1,773.42		0.00				1,773.42
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	NS-2							0.00
SEECO => Ozark @ Piggoit	PIGG-C	Price Cap	SE-2B	47,558.44						47,558.38
Ozark Demand ANG @ Piggoit	PIGG-D	Current	NO-3	7,045.60						7,045.60
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current	NS-4	481.52						481.52
AWG - Ozark/Piggoit Trans. Gain - D-2	PIGG-D	Current	NS-3							0.00
Interconn. Aquila Energy - Demand - RELIANT	COLE-D	Current	AE-10	7,750.00						7,750.00
Interconn. Aquila Energy - Commodity - RELIANT	COLE-D	Current	AE-11	55,279.70						55,488.14
Reliant Energy Services - FT Reserv. 1002228	COLE-D	Current	NT-1	24,819.75			(188.44)			24,819.75
NorAm Gas Trans. - FT Reserv. 1002228	COLE-C	Current	NT-2	1,082.00						1,082.00
SEECO/Ozark/ANPL - System Supply	AWP-C	Current	SE-3A	593,698.56		0.00				618,678.92
SEECO - Price Cap Fee	AWP-C	Price Cap	SE-3B	85,362.90			(22,978.28)			85,362.90
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	SM-2							0.00
Ozark Demand AWP	AWP-D	Current	NO-5	162,048.80	0.00					162,048.80
Ozark Comm. AWP	AWP-C	Current	NO-6	6,004.50	0.00	0.00				6,004.50
AWG - Ozark/AMP Trans. Gain - D-1	AWP-D	Current	NS-5							0.00
AWG - Ozark/AMP Trans. Gain - D-2	AWP-D	Current	NS-6							0.00
AW Pipeline FT Commodity	AWP-C	Current	AW-1	27,128.50	0.00					27,128.50
AW Pipeline IT Commodity	AWP-C	Current	AW-2	857.77	0.00	0.00				857.77
LNG Storage Withdrawal (volumes only)	LNG-C	Current								0.00
AWG Gathering & Transmission - Ar.	AWGIC-C	Current		98,033.97		(11,028.69)				11,028.69
AWG Gathering & Transmission - Mo.	AWGIC-C	Current		111,044.12		0.00				98,033.97
										111,044.12

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Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. In / (W/D)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
AQUILA Energy Trading Corp. Demand	NGPL-D	Current/AE-1		19,573.25						19,573.25
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current/AE-2		127,708.25						125,119.45
NGPL FTS #110767 Reservation	NGPL-D	Current/NG-1		43,440.43	0.00	2,589.80				43,440.43
NGPL FTS #110767 Comm. to Cent. Pt.	NGPL-C	Current/NG-2		1,891.01	0.00	39.47				1,851.54
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current/NG-3		0.00		0.00				0.00
NGPL FTS #110767 Comm. Stor. to Cent. Pt.	NGPL-C	Current/NG-4		110.78		0.00				110.78
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-4A								0.00
NGPL FTS #110759 Reservation	NGPL-D	Current/NG-5		25,496.90						25,496.90
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current/NG-6		65.63						65.63
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current/NG-7		0.00		0.00				0.00
NGPL FTS #110759 Comm. Stor. to Cent. Pt.	NGPL-C	Current/NG-8		345.82						345.82
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current/NG-8A		0.00						0.00
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current/NG-9		0.00	0.00					0.00
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current/NG-10		14,599.00						14,599.00
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current/NG-11								0.00
NGPL DSS #110846 Reservation	NGPL-D	Current/NG-11A		14,712.71						14,712.71
NGPL DSS #110846 Injection	NGPL-D	Current/NG-12				0.00				0.00
NGPL DSS #110846 Withdrawal	NGPL-C	Current/NG-13		207.70		(46,083.72)				46,271.42
NGPL DSS #110846 AOR Charge	NGPL-C	Current/NG-14								0.00
NGPL NSS #110507 Reservation	NGPL-D	Current/NG-14A		4,144.50						4,144.50
NGPL NSS #110507 Injection	NGPL-C	Current/NG-15		0.00		0.00				0.00
NGPL NSS #110507 Withdrawal	NGPL-C	Current/NG-16		0.00		(38,054.26)				38,054.26
NGPL Cashout	NGPL-C	Current/NG-17		0.00						0.00
NGPL Great Lakes Surcharge	NGPL-C	Current/NG-18		0.00						0.00
NGPL GSR	NGPL-D	Current/NG-18A						0.00		0.00
NGPL POA Overrun	NGPL-TA	Exp. Annual Cdr NG-19								0.00
NGPL POA Balancing	NGPL-C	Current/NG-20								0.00
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current/NG-21		0.00						0.00
SEECO - Reservation	NGPL-C	Current/SE-9		5,887.10						5,887.10
SEECO - Price Cap Fee	NGPL-C	Price Cap SE-9A								0.00
Ozark Demand NGPL	NGPL-D	Current/SE-9B		14,091.20	0.00					14,091.20
Ozark Commodity NGPL	NGPL-C	Current/NO-7		0.00						0.00
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current/NO-8								0.00
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current/NS-7								0.00
AWG Gathering & Transmission	NGPL-G&T	Current/NS-8		41.07						41.07
MRTM - MRTM Reserv.	MRTC-D	Current/MR-1		6,735.44						6,735.44
MRTM - MRT SCOT Commodity (#450 C)	MRTC-C	Current/MR-2		31,496.42		0.00				31,496.42
MRTM - FSS Deliverability	MRTC-D	Current/MR-6		10,327.40						10,327.40
MRTM - FSS Capacity	MRTC-D	Current/MR-7		1,569.20						1,569.20
MRTM - FSS Injections	MRTC-C	Current/MR-8		1,654.49						1,654.49
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current/MR-9		0.00		0.00				0.00
MRTM - MRT FTS Commodity (#1024 F)	MRTC-D	Current/MR-10		54.82		(33,771.04)				33,825.86
MRTM - MRT FTS Reservation (#673 F)	MRTC-D	Current/MR-13		0.00						0.00
MRTM - MRT FTS Reservation (#673 F)	MRTC-D	Current/MR-14		0.00		0.00				0.00
MRTM - Credit per Article II of RP98-199	MRTC-D	Current/MR-15		1,683.98						1,683.98
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current/MR-15A		(470.00)						(470.00)
MRTM - NORAM Gas Tran. FT Commodity	MRTC-D	Current/MR-16		160.70		0.00				160.70
MRTM - Trunkline FTS Demand	MRTC-D	Current/MR-17		2,008.40						2,008.40
MRTM - Storage Property Tax	MRTC-C	Current/MR-18		26.48		0.00				26.48
MRTM - MRTCT Revenue Credit	MRTC-C	Current/MR-19		0.00						0.00
MRTM - Account 191 Costs	MRTC-TA	Current/MR-20								0.00
MRTM - Cash Out	MRTC-C	Current/MR-21		0.00				0.00		0.00
		Current/MR-22								0.00
		Exp. Annual Cdr MR-22A								0.00
		Current/MR-23								0.00

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Description	Formula Set	Alloc Factor	Index Code	Invoice	Gas Transp.	Stor. Id (W/D)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
Amoco - Commodity	KIRK-C	Current	AM-3	123,113.12	0.00	9,089.89				114,043.23
Amoco - Reservation	KIRK-D	Current	AM-4	8,747.27						8,747.27
Aquila Energy - Reservation	KIRK-D	Current	AE-12	0.00						0.00
Amoco - Price Cap	KIRK-C	Current	AM-5	9,375.00						9,375.00
ANR NNS Reservation	KIRK-D	Current	AN-4	188.41						188.41
ANR NNS Commodity	KIRK-C	Current	AN-5							0.00
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current	AN-6							0.00
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current	AN-7							0.00
ANR GF-1 Reservation (Cont. #69450)	KIRK-D	Current	AN-8							0.00
ANR GF-1 Commodity (Cont. #69450)	KIRK-C	Current	AN-9	33,429.55	0.00	134.09				33,429.55
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current	AN-10	1,820.07	0.00					1,820.07
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current	AN-11	25,182.85						25,182.85
ANR ETS Reservation (Cont. #000050)	KIRK-D	Current	AN-12	329.58						329.58
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current	AN-13	52.02						52.02
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current	AN-14	9,572.15						9,572.15
ANR FSS Deliverability Reserv (30000)	KIRK-C	Current	AN-15	6,511.60						6,511.60
ANR FSS Capacity Reservatn (30000)	KIRK-D	Current	AN-16	443.55		(76,759.83)				77,203.38
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current	AN-17	88.21		68.21				0.00
ANR FSS Storage - Injection (30000)	KIRK-D	Current	AN-18	10,025.60						10,025.60
ANR FSS Deliverability Reserv (32250)	KIRK-C	Current	AN-19	6,426.80						6,426.80
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current	AN-20	357.41		(62,945.82)				63,303.23
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current	AN-21	0.00		0.00				0.00
ANR FSS Storage - Injection (32250)	KIRK-D	Current	AN-22	22,545.40						22,545.40
ANR FTS - Reservation	KIRK-C	Current	AN-23	285.52						285.52
ANR FTS - Commodity	KIRK-D	Current	AN-24							0.00
ANR Cashout	KIRK-C	Current	AN-25							0.00
ANR Account 191 Costs	KIRK-TS	Exp. Annual Ccl	AN-27							0.00
ANR Account 858 Costs	KIRK-TA	Exp. Annual Ccl	AN-27A							0.00
ANR Take-or-Pay	KIRK-NA	Current	AN-28						0.00	0.00
Aquila Energy - Reservation	BTLR-D	Current	AE-5	13,578.00						13,578.00
Aquila Energy - Commodity	BTLR-C	Current	AE-6	44,597.67	0.00	0.00				44,597.67
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap	AE-7							0.00
PHE SCT - Transportation	BTLR-D	Current	PE-1	25,394.24	0.00	0.00				25,394.24
PHE IOS - Deliverability	BTLR-D	Current	PE-2	6,700.00						6,700.00
PHE IOS - Capacity	BTLR-C	Current	PE-3	6,713.47						6,713.47
PHE IOS - Injection	BTLR-C	Current	PE-4	0.00		0.00				0.00
PHE IOS - Withdrawal Cost	BTLR-C	Current	PE-5	96.09		(72,222.88)				72,222.88
PHE Direct Billing	BTLR-TS	Exp. Annual Ccl	PE-7A					0.00		0.00
PHE Take-or-Pay	BTLR-NA	Current	PE-8						0.00	0.00
Total				2,473,287.03	0.00	(758,925.50)	(23,099.62)	1,637.64	0.00	3,253,654.51
Total Excluding AVG Gath. & Trans.				2,284,147.87	0.00	(758,925.50)	(23,099.62)	1,637.64	0.00	3,044,535.35
Summary:										
Interconnected				1,780,171.78	0.00	(441,081.43)	(23,099.62)	1,637.64	0.00	2,252,695.20
NGPL				272,316.33	0.00	(81,486.71)	0.00	0.00	0.00	353,805.04
MRT				55,245.33	0.00	(33,771.04)	0.00	0.00	0.00	89,016.37
Kirkville				258,454.11	0.00	(130,381.44)	0.00	0.00	0.00	388,835.55
Butler				97,079.47	0.00	(72,222.88)	0.00	0.00	0.00	169,302.35
Total				2,473,287.03	0.00	(758,925.50)	(23,099.62)	1,637.64	0.00	3,253,654.51
Total Excluding AVG Gath. & Trans.				2,284,147.87	0.00	(758,925.50)	(23,099.62)	1,637.64	0.00	3,044,535.35

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Description	Formula Set	Alloc. Factor	AR-Piggett \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO So. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC SS-1 400184 Withdrawal	TETC-C	Current	511.98	3,299.21	3,811.17	2,664.58	2,025.93	4,690.51		
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	28,598.04	171,404.14	199,002.18	138,433.21	105,253.84	243,686.85	43,171.93	62,797.45
TETC SS-1 400184 Reservation	TETC-D	Current							(8,669.52)	(14,065.18)
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current							5,729.74	8,334.42
TETC SS-1 400184 Space	TETC-D	Current	351.51	2,265.23	2,616.74	1,829.50	1,391.01	3,220.51		
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC CDS Comm. - Aquila	TETC-C	Current							19,092.71	27,772.06
TETC CDS Reservation	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	(568.44)	(828.65)
TETC CDS Capacity Release Credit	TETC-D	Current	0.00	1,254.70	1,254.70					
TETC Cashout	TETC-TT	Exp. Annual Ccl	0.00							
TETC Upstream Transition Costs	TETC-D	Current	83.15	535.81	618.96	432.74	328.02	761.76		
Interconn. Aquila Energy - Demand	TETC-D	Current							16,753.03	24,388.78
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current							(1,428.44)	(2,074.89)
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	1,807.43	11,847.54	13,654.97	9,407.05	7,152.38	16,559.43		
Interconn. Aquila Energy - Transport Demand	TETC-C	Current							0.00	0.00
Interconn. Aquila Energy - Commodity	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
PG & E - Demand	TETC-C	Current	10,556.84	68,043.69	78,600.53	54,954.96	41,783.39	96,738.35		
PG & E - Commodity	TETC-C	Current							14,351.69	20,878.11
SEECO ↔ Ozark ↔ TETC	TETC-C	Current	108.79	688.20	796.99	555.82	422.81	978.63		
Ozark Demand TETCO	TETC-C	Current							0.00	0.00
Ozark Commodity TETCO	TETC-D	Current							0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current								
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current								
SEECO ↔ Ozark @ Piggett	PIGG-C	Price Cap	47,589.38	0.00	47,589.38	0.00	0.00	0.00	2,870.38	4,175.22
SEECO ↔ Ozark @ Piggett Price Cap Fee	PIGG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Ozark Demand ANG @ Piggett	PIGG-D	Current	481.52	0.00	481.52	0.00	0.00	0.00		
Ozark Comm. ANG @ Piggett	PIGG-C	Current							0.00	0.00
AWG - Ozark/Piggett Trans. Gain - D-1	PIGG-D	Current							0.00	0.00
AWG - Ozark/Piggett Trans. Gain - D-2	PIGG-D	Current							3,157.35	4,592.65
Interconn. Aquila Energy - Demand - RELIANT	COLE-D	Current							10,111.57	14,708.18
Interconn. Aquila Energy - Commodity - RELIANT	COLE-C	Current	0.00	22,904.54	22,904.54	18,498.67	14,064.93	32,563.60		
Reliant Energy Services - FT Reserv. 1002228	COLE-D	Current	0.00	450.82	450.82	364.18	276.90	641.08		
Reliant Energy Services - FT Comm. 1002228	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
NorAm Gas Trans. - FT Reserv. 1001809	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
NorAm Gas Trans. - FT Comm. 1001809	COLE-C	Current	0.00	254,645.27	254,645.27	205,862.28	158,369.29	362,031.55		
SEECO/Ozark/WPL - System Supply	AWP-C	Current							34,778.85	50,586.05
SEECO - Reservation Charge	AWP-D	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00		
SEECO - Price Cap Fee	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Ozark Demand AWP	AWP-C	Current							68,018.68	96,030.12
Ozark Comm. AWP	AWP-D	Current	0.00	2,479.45	2,479.45	2,002.51	1,522.54	3,525.05		
Ozark Comm. - IT - System Supply	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current							0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current							0.00	0.00
AW Pipeline FT Demand	AWP-D	Current							11,052.15	16,076.35
AW Pipeline FT Commodity	AWP-C	Current	0.00	354.20	354.20	286.07	217.50	503.57		
AW Pipeline IT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
AW Storage Injection (volumes only)	LNG-C	Current	0.00	4,554.09	4,554.09	3,678.08	2,796.52	6,474.60		
LNG Storage Withdrawal	LNG-C	Current	0.00	88,033.97	88,033.97					
AWG Gathering & Transmission - Ar.	AWGIC-C	Current								
AWG Gathering & Transmission - Mo.	AWGIC-C	Current								
						63,081.75	47,982.37	111,064.12		

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Description	Formula Ref	Alloc Factor	AR-Pluggatt \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO Sp. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current								
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current								
NGPL FTS #110787 Reservation	NGPL-D	Current								
NGPL FTS #110787 Comm. to Cent. Pt.	NGPL-C	Current								
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current								
NGPL FTS #110787 Comm. Stor. to Cent. Pt.	NGPL-D	Current								
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #110759 Reservation	NGPL-D	Current								
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current								
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current								
NGPL FTS #110759 Comm. Stor. to Cent. Pt.	NGPL-D	Current								
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current								
NGPL FTS #100072 Comm. to Storage	NGPL-D	Current								
NGPL FTS #100072 Reservation	NGPL-D	Current								
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current								
NGPL DSS #110646 Injection	NGPL-D	Current								
NGPL DSS #110646 Withdrawal	NGPL-C	Current								
NGPL DSS #110646 AOR Charge	NGPL-C	Current								
NGPL NSS #110507 Reservation	NGPL-D	Current								
NGPL NSS #110507 Injection	NGPL-C	Current								
NGPL NSS #110507 Withdrawal	NGPL-C	Current								
NGPL Cashout	NGPL-C	Current								
NGPL Great Lakes Surcharge	NGPL-D	Current								
NGPL GSR	NGPL-TA	Exp. Annual Cof								
NGPL POA Overrun	NGPL-C	Current								
NGPL POA Balancing	NGPL-C	Current								
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current								
SEECO - Reservation	NGPL-D	Current								
SEECO - Price Cap Fee	NGPL-C	Price Cap								
Ozark Demand NGPL	NGPL-D	Current								
Ozark Commodity NGPL	NGPL-C	Current								
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current								
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current								
AWG Gathering & Transmission	NGPL-G&T	Current								
MRTM - MRTM Reserv.	MRTC-D	Current								
MRTM - MRTM Comm.	MRTC-C	Current								
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current								
MRTM - FSS Deliverability	MRTC-D	Current								
MRTM - FSS Capacity	MRTC-D	Current								
MRTM - FSS Injections	MRTC-C	Current								
MRTM - FSS Withdrawals	MRTC-D	Current								
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current								
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current								
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current								
MRTM - Credit per Article II of RP96-199	MRTC-D	Current								
MRTM - MRT FTS Commodity (#973 F)	MRTC-C	Current								
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current								
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current								
MRTM - Trunkline FTS Demand	MRTC-D	Current								
MRTM - Storage Property Tax	MRTC-C	Current								
MRTM - MRTM Agency Fee	MRTC-C	Current								
MRTM - MRTM IT Revenue Credit	MRTC-C	Current								
MRTM - Account 181 Costs	MRTC-TA	Exp. Annual Cof								
MRTM - Cash Out	MRTC-C	Current								

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Description	Formula Set	Alloc. Factor	AR-Piggyback \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO So. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
Amoco - Commodity	KIRK-C	Current								
Amoco - Reservation	KIRK-D	Current								
Aquila Energy - Reservation	KIRK-D	Current								
Amoco - Price Cap	KIRK-C	Current								
ANR NNS Reservation	KIRK-C	Current								
ANR NNS Commodity	KIRK-C	Current								
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #50001)	KIRK-D	Current								
ANR GF-1 Reservation (Cont. #69450)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #69450)	KIRK-D	Current								
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current								
ANR ETS Commodity (Cont. #00001)	KIRK-D	Current								
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current								
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current								
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-C	Current								
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current								
ANR FSS Capacity Reservat'n (30000)	KIRK-C	Current								
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current								
ANR FSS Storage - Injection (30000)	KIRK-C	Current								
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current								
ANR FSS Capacity Reservat'n (32250)	KIRK-C	Current								
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current								
ANR FSS Storage - Injection (32250)	KIRK-C	Current								
ANR FTS-1 Reservation	KIRK-D	Current								
ANR FTS-1 Commodity	KIRK-C	Current								
ANR Cashout	KIRK-C	Current								
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof								
ANR Account 859 Costs	KIRK-TA	Exp. Annual Cof								
ANR Take-or-Pay	KIRK-NA	Current								
Aquila Energy - Reservation	BTLR-D	Current								
Aquila Energy - Commodity	BTLR-C	Current								
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap								
PHE SCT - Transportation	BTLR-C	Current								
PHE IOS - Deliverability	BTLR-D	Current								
PHE IOS - Capacity	BTLR-D	Current								
PHE IOS - Injection	BTLR-C	Current								
PHE IOS - Withdrawal Cost	BTLR-C	Current								
PHE IOS - Withdrawal	BTLR-C	Current								
PHE Direct Billing	BTLR-TS	Exp. Annual Cof								
PHE Take-or-Pay	BTLR-NA	Current								
Total			88,088.60	642,560.96	730,649.56	501,851.39	381,568.03	883,419.41	280,176.35	378,449.88
Total Excluding AWG Gath. & Trans.			88,088.60	544,526.99	632,615.59	436,769.63	333,605.66	772,375.29	260,176.35	378,449.88
Summary:										
Interconnected			88,088.60	642,560.96	730,649.56	501,851.39	381,568.03	883,419.41	280,176.35	378,449.88
NGPL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Butler			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total			88,088.60	642,560.96	730,649.56	501,851.39	381,568.03	883,419.41	280,176.35	378,449.88
Total Excluding AWG Gath. & Trans.			88,088.60	544,526.99	632,615.59	436,769.63	333,605.66	772,375.29	260,176.35	378,449.88

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Description	Formula Ref	Alloc. Factor	Arkansas-F \$	Arkansas-L \$	Arkansas-T \$	SEMO-F \$	SEMO-L \$	SEMO-T \$
TETC SS-1 400/184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400/184 Withdrawal	TETC-C	Current	3,205.91	805.28	4,222.40	4,222.40	468.11	468.11
TETC SS-1 400/184 Withdrawal Cost	TETC-C	Current	169,556.77	31,445.41	219,386.90	219,386.90	24,319.95	24,319.95
TETC SS-1 400/184 Reservation	TETC-D	Current	40,008.81	3,163.12	80,373.47	80,373.47	2,423.98	2,423.98
TETC SS-1 400/184 Res. - St. Srch. Cr.	TETC-D	Current	(8,981.05)	(708.47)	(13,522.26)	(13,522.26)	(542.82)	(542.82)
TETC SS-1 400/184 Space	TETC-D	Current	5,309.93	419.81	8,012.71	8,012.71	321.41	321.41
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	2,201.17	415.57	2,899.10	2,899.10	0.00	0.00
TETC CDS Comm. - Aquila	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC CDS Reservation	TETC-D	Current	17,693.83	1,398.88	26,700.06	26,700.06	1,072.00	1,072.00
TETC CDS Capacity Release Credit	TETC-D	Current	(526.78)	(41.85)	(794.93)	(794.93)	(31.82)	(31.82)
TETC Cashout	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cap	742.29	140.14	372.27	372.27	0.00	0.00
Intercomm. Aquila Energy - Demand	TETC-D	Current	15,525.57	1,227.46	23,428.15	23,428.15	940.83	940.83
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	(1,321.93)	(104.51)	(1,984.80)	(1,984.80)	(80.09)	(80.09)
Intercomm. Aquila Energy - Transport Commodity	TETC-C	Current	520.66	98.30	685.74	685.74	76.02	76.02
Intercomm. Aquila Energy - Transport Demand	TETC-D	Current	41,475.40	3,279.07	82,598.57	82,598.57	2,512.84	2,512.84
Intercomm. Aquila Energy - Commodity	TETC-C	Current	11,318.14	2,136.83	14,908.80	14,908.80	1,652.63	1,652.63
PG & E - Demand	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark => TETC	TETC-C	Current	86,119.39	12,483.14	87,083.86	87,083.86	9,654.49	9,654.49
Ozark Demand TETCO	TETC-C	Current	13,300.36	1,051.53	20,070.29	20,070.29	805.82	805.82
Ozark Commodity TETCO	TETC-D	Current	688.73	126.26	890.78	890.78	97.65	97.65
AWG - Ozark/TETC Trans. Gain - D-1	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggoit	PIGG-C	Current	40,031.53	7,567.63	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggoit Price Cap Fee	PIGG-D	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Demand ANG @ Piggoit	PIGG-D	Current	2,680.07	210.31	4,014.06	4,014.06	181.16	181.16
Ozark Comm. ANG @ Piggoit	PIGG-C	Current	405.05	76.47	0.00	0.00	0.00	0.00
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/Piggoit Trans. Gain - D-2	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
Intercomm. Aquila Energy - Demand - RELIANT	COLE-D	Current	2,926.02	231.33	4,415.37	4,415.37	177.28	177.28
Intercomm. Aquila Energy - Commodity - RELIANT	COLE-C	Current	19,286.99	3,637.55	29,313.75	29,313.75	3,249.85	3,249.85
Reliant Energy Services - FT Reserv. 1002228	COLE-D	Current	9,370.72	740.85	14,140.44	14,140.44	567.74	567.74
Reliant Energy Services - FT Comm. 1002228	COLE-C	Current	379.31	71.61	577.10	577.10	63.98	63.98
NorAm Gas Trans. - FT Comm. 1001609	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
SEECO/Ozark/AMP - System Supply	AWP-C	Current	214,204.18	40,441.09	325,900.80	325,900.80	36,130.75	36,130.75
SEECO - Price Cap Fee	AWP-D	Price Cap	32,228.82	2,548.03	48,833.43	48,833.43	1,952.62	1,952.62
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Demand AWP	AWP-D	Current	61,181.62	4,837.06	92,323.36	92,323.36	3,706.76	3,706.76
Ozark Comm. - IT - System Supply	AWP-C	Current	2,085.68	393.77	3,173.25	3,173.25	351.80	351.80
AWG - Ozark/AMP Trans. Gain - D-1	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AMP Trans. Gain - D-2	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline FT Demand	AWP-D	Current	10,242.38	806.77	15,455.60	15,455.60	620.55	620.55
AW Pipeline IT Commodity	AWP-C	Current	297.95	56.25	453.31	453.31	50.28	50.28
LNG Storage Injection (volumes only)	LNG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
LNG Storage Withdrawal	LNG-C	Current	3,830.84	723.25	5,828.43	5,828.43	646.17	646.17
AWG Gathering & Transmission - Ar.	AWGIC-C	Current	82,464.86	15,568.11	99,961.92	99,961.92	11,082.20	11,082.20
AWG Gathering & Transmission - Mo.	AWGIC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00

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Description	Formula Set	Alloc. Factor	Arkansas-1 \$	Arkansas-2 \$	Arkansas-3 \$	SEMO-F \$	SEMO-I \$	SEMO-T \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current				18,177.88	1,395.57	
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current				112,632.53	12,486.92	
NGPL FTS #10767 Reservation	NGPL-D	Current				40,343.13	3,097.30	
NGPL FTS #10767 Comm. to Cent. Pt.	NGPL-C	Current				1,998.76	184.78	
NGPL FTS #10767 Comm. to Storage	NGPL-C	Current				0.00	0.00	
NGPL FTS #10767 Comm. Stor. to Cent. Pt.	NGPL-C	Current				96.71	11.05	
NGPL FTS #10767 Capacity Release Credit	NGPL-D	Current				23,678.97	1,817.93	
NGPL FTS #10759 Reservation	NGPL-D	Current				59.08	6.55	
NGPL FTS #10759 Comm. to Cent. Pt.	NGPL-C	Current				311.31	34.51	
NGPL FTS #10759 Comm. to Storage	NGPL-C	Current				0.00	0.00	
NGPL FTS #10759 Comm. Stor. to Cent. Pt.	NGPL-C	Current				0.00	0.00	
NGPL FTS #10759 Capacity Release Credit	NGPL-C	Current				0.00	0.00	
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current				0.00	0.00	
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current				0.00	0.00	
NGPL FTS #100072 Reservation	NGPL-D	Current				13,558.09	1,040.81	
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current				0.00	0.00	
NGPL DSS #10846 Reservation	NGPL-D	Current				13,663.69	1,049.02	
NGPL DSS #10846 Injection	NGPL-C	Current				0.00	0.00	
NGPL DSS #10846 Withdrawal	NGPL-C	Current				41,653.53	4,617.89	
NGPL DSS #10846 ACR Charge	NGPL-C	Current				0.00	0.00	
NGPL NSS #110507 Reservation	NGPL-D	Current				3,849.00	295.50	
NGPL NSS #110507 Injection	NGPL-C	Current				0.00	0.00	
NGPL NSS #110507 Withdrawal	NGPL-C	Current				34,256.44	3,787.82	
NGPL Cashout	NGPL-C	Current				0.00	0.00	
NGPL Great Lakes Surcharge	NGPL-D	Current				0.00	0.00	
NGPL GSR	NGPL-TA	Exp. Annual Cof				0.00	0.00	
NGPL POA Overrun	NGPL-C	Current				0.00	0.00	
NGPL POA Balancing	NGPL-C	Current				0.00	0.00	
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current				0.00	0.00	
SEECO - Reservation	NGPL-D	Current				5,467.35	419.75	
SEECO - Price Cap Fee	NGPL-C	Price Cap				0.00	0.00	
Ozark Commodity NGPL	NGPL-D	Current				13,098.50	1,004.70	
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-C	Current				0.00	0.00	
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current				0.00	0.00	
AWG Gathering & Transmission	NGPL-D	Current				0.00	0.00	
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current				36.87	4.10	
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current				6,583.89	151.55	
MRTEM - MRTEM Reserv.	MRTEM-C	Current				28,353.08	3,143.34	
MRTEM - MRTEM Comm.	MRTEM-C	Current				9,298.73	1,030.67	
MRTEM - MRTEM SCT Commodity (#450 C)	MRTEM-C	Current				1,533.89	35.31	
MRTEM - FSS Deliverability	MRTEM-D	Current				1,617.26	37.23	
MRTEM - FSS Capacity	MRTEM-D	Current				0.00	0.00	
MRTEM - FSS Injections	MRTEM-C	Current				30,450.04	3,375.82	
MRTEM - FSS Withdrawals	MRTEM-C	Current				0.00	0.00	
MRTEM - MRT FTS Reservation (#1024 F)	MRTEM-C	Current				0.00	0.00	
MRTEM - MRT FTS Commodity (#1024 F)	MRTEM-C	Current				1,648.09	37.89	
MRTEM - MRT FTS Reservation (#973 F)	MRTEM-C	Current				(459.43)	(10.57)	
MRTEM - Credit per Article II of RP98-189	MRTEM-D	Current				144.86	18.04	
MRTEM - MRT FTS Commodity (#973 F)	MRTEM-C	Current				1,961.28	45.14	
MRTEM - NORAM Gas Tran. FT Commodity	MRTEM-C	Current				23.84	2.64	
MRTEM - NORAM Gas Tran. FT Demand	MRTEM-C	Current				0.00	0.00	
MRTEM - Turnline FTS Demand	MRTEM-D	Current				0.00	0.00	
MRTEM - Storage Property Tax	MRTEM-C	Current				0.00	0.00	
MRTEM - MRTEM Agency Fee	MRTEM-C	Current				0.00	0.00	
MRTEM - MRTEM IT Revenue Credit	MRTEM-TA	Exp. Annual Cof				0.00	0.00	
MRTEM - Account 191 Costs	MRTEM-C	Current				0.00	0.00	
MRTEM - Cash Out	MRTEM-C	Current				0.00	0.00	

Associated Natural Gas Company
Gas Cost Allocations
March 1999 Actual

Description	Formula Set	Alloc. Factor	Arkansas F \$	Arkansas T \$	SEMO F \$	SEMO T \$	SEMO-T \$
Amoco - Commodity	KIRK-C	Current					
Amoco - Reservation	KIRK-D	Current					
Aquila Energy - Reservation	KIRK-D	Current					
Amoco - Price Cap	KIRK-C	Current					
ANR NNS Reservation	KIRK-C	Current					
ANR NNS Commodity	KIRK-C	Current					
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current					
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current					
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current					
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current					
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current					
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current					
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current					
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current					
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-C	Current					
ANR FSS Delivery Reserv (30000)	KIRK-D	Current					
ANR FSS Capacity Reservatn (30000)	KIRK-C	Current					
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current					
ANR FSS Storage - Injection (30000)	KIRK-C	Current					
ANR FSS Delivery Reserv (32250)	KIRK-D	Current					
ANR FSS Capacity Reservatn (32250)	KIRK-C	Current					
ANR FSS Storage - Withdrawal (32250)	KIRK-D	Current					
ANR FSS Storage - Injection (32250)	KIRK-C	Current					
ANR FTS-1 Reservation	KIRK-D	Current					
ANR FTS-1 Commodity	KIRK-C	Current					
ANR Cashout	KIRK-C	Current					
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof					
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cof					
ANR Take-or-Pay	KIRK-NA	Current					
Aquila Energy - Reservation	BTLR-D	Current					
Aquila Energy - Commodity	BTLR-C	Price Cap					
Aquila Energy - Price Cap Fee	BTLR-C	Current					
PHE SCT - Transportation	BTLR-D	Current					
PHE IOS - Deliverability	BTLR-D	Current					
PHE IOS - Capacity	BTLR-C	Current					
PHE IOS - Injection	BTLR-C	Current					
PHE IOS - Withdrawal Cost	BTLR-C	Current					
PHE IOS - Withdrawal	BTLR-C	Current					
PHE Direct Billing	BTLR-TS	Exp. Annual Cof					
PHE Take-or-Pay	BTLR-NA	Current					
Total			855,413.21	135,040.43	372.27	1,562,787.91	141,902.79
Total Excluding AMWG Gain. & Trans.			772,948.35	119,471.32	372.27	1,462,789.02	130,816.49
Summary:							
Interconnected			855,413.21	135,040.43	372.27	1,559,095.86	102,773.43
NGPL			0.00	0.00	0.00	322,540.74	31,264.30
MRT			0.00	0.00	0.00	81,151.31	7,895.06
Kirkville			0.00	0.00	0.00	0.00	0.00
Buller			0.00	0.00	0.00	0.00	0.00
Total			855,413.21	135,040.43	372.27	1,562,787.91	141,902.79
Total Excluding AMWG Gain. & Trans.			772,948.35	119,471.32	372.27	1,462,789.02	130,816.49

Associated Natural Gas Company
Gas Cost Allocations
March 1999 Actual

Description	Formula Set	Alloc. Factor	Kichaville-F \$	Kichaville-T \$	Butler-F \$	Butler-T \$
TETC SS-1 400184 Injection	TETC-C	Current				
TETC SS-1 400184 Withdrawal	TETC-C	Current				
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current				
TETC SS-1 400184 Reservation	TETC-D	Current				
TETC SS-1 400184 Res - St. Srdh. Cr.	TETC-D	Current				
TETC SS-1 400184 Specie	TETC-D	Current				
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current				
TETC CDS Comm. - Aquila	TETC-C	Current				
TETC CDS Reservation	TETC-D	Current				
TETC CDS Capacity Release Credit	TETC-D	Current				
TETC Cashout	TETC-C	Current				
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cost				
Intercomm. Aquila Energy - Demand	TETC-D	Current				
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-D	Current				
Intercomm. Aquila Energy - Transport Commodity	TETC-C	Current				
Intercomm. Aquila Energy - Transport Demand	TETC-D	Current				
Intercomm. Aquila Energy - Commodity	TETC-C	Current				
PG & E - Demand	TETC-D	Current				
SEECO => Ozark => TETC	TETC-C	Current				
Ozark Demand TETCO	TETC-D	Current				
Ozark Commodity TETCO	TETC-C	Current				
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current				
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current				
SEECO => Ozark @ Piggott	PIGG-C	Current				
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Price Cap				
Ozark Demand ANG @ Piggott	PIGG-D	Current				
Ozark Comm. ANG @ Piggott	PIGG-C	Current				
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current				
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current				
Intercomm. Aquila Energy - Demand - RELIANT	COLE-D	Current				
Intercomm. Aquila Energy - Commodity - RELIANT	COLE-C	Current				
Reliant Energy Services - FT Reserv. 1002228	COLE-D	Current				
Reliant Energy Services - FT Comm. 1002228	COLE-C	Current				
NorAm Gas Trans. - FT Reserv. 1001809	COLE-D	Current				
NorAm Gas Trans. - FT Comm. 1001809	COLE-C	Current				
SEECO/Ozark/AMP - System Supply	AWP-C	Current				
SEECO - Reservation Charge	AWP-D	Current				
SEECO - Price Cap Fee	AWP-C	Price Cap				
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current				
Intercomm. Aquila Energy/Ozark Demand	AWP-D	Current				
Ozark Demand AWP	AWP-D	Current				
Ozark Comm. AWP	AWP-C	Current				
Ozark Comm. - IT - System Supply	AWP-C	Current				
AWG - Ozark/AMP Trans. Gain - D-1	AWP-D	Current				
AWG - Ozark/AMP Trans. Gain - D-2	AWP-D	Current				
AW Pipeline FT Demand	AWP-D	Current				
AW Pipeline FT Commodity	AWP-C	Current				
AW Pipeline IT Commodity	AWP-C	Current				
LNG Storage Injection (volumes only)	LNG-C	Current				
LNG Storage Withdrawal	LNG-C	Current				
AWG Gathering & Transmission - Ar.	AWGIC-C	Current				
AWG Gathering & Transmission - Mo.	AWGIC-C	Current				

Associated Natural Gas Company
Gas Cost Allocations
March 1999 Actual

Description	Formula Set	Alloc. Factor	Kirkville-F \$	Kirkville-T \$	Bidder-F \$	Bidder-T \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current				
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current				
NGPL FTS #110767 Reservation	NGPL-D	Current				
NGPL FTS #110767 Comm. to Cent. Pl.	NGPL-C	Current				
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current				
NGPL FTS #110767 Comm. Stor. to Cent. Pl.	NGPL-D	Current				
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current				
NGPL FTS #110759 Reservation	NGPL-D	Current				
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current				
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current				
NGPL FTS #110759 Comm. Stor. to Cent. Pl.	NGPL-D	Current				
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current				
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current				
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current				
NGPL FTS #100072 Reservation	NGPL-D	Current				
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current				
NGPL DSS #110646 Reservation	NGPL-D	Current				
NGPL DSS #110646 Injection	NGPL-C	Current				
NGPL DSS #110646 Withdrawal	NGPL-C	Current				
NGPL DSS #110646 AOR Charge	NGPL-D	Current				
NGPL NSG #110507 Reservation	NGPL-D	Current				
NGPL NSG #110507 Injection	NGPL-C	Current				
NGPL NSG #110507 Withdrawal	NGPL-C	Current				
NGPL Cashout	NGPL-D	Current				
NGPL Great Lakes Surcharge	NGPL-D	Exp. Annual Cst				
NGPL GSR	NGPL-TA	Current				
NGPL POA Overrun	NGPL-C	Current				
NGPL POA Balancing	NGPL-C	Current				
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current				
SEECO - Reservation	NGPL-D	Price Cap				
SEECO - Price Cap Fee	NGPL-C	Current				
Ozark Commodity NGPL	NGPL-D	Current				
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current				
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current				
AWG Gathering & Transmission	NGPL-G&T	Current				
MRTM - MRTM Reserv.	MRTC-D	Current				
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current				
MRTM - FSS Deliverability	MRTC-D	Current				
MRTM - FSS Capacity	MRTC-C	Current				
MRTM - FSS Injections	MRTC-C	Current				
MRTM - FSS Withdrawals	MRTC-D	Current				
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current				
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current				
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current				
MRTM - Credit per Article II of RP98-199	MRTC-C	Current				
MRTM - MRT FTS Commodity (#973 F)	MRTC-D	Current				
MRTM - NORAM Gas Tran. FT Demand	MRTC-C	Current				
MRTM - NORAM Gas Tran. FT Commodity	MRTC-D	Current				
MRTM - Turnline FTS Demand	MRTC-C	Current				
MRTM - Storage Property Tax	MRTC-D	Current				
MRTM - MRT Agency Fee	MRTC-C	Current				
MRTM - MRT IT Revenue Credit	MRTC-C	Current				
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cst				
MRTM - Cash Out	MRTC-C	Current				

Associated Natural Gas Company
Gas Cost Allocations
March 1999 Actual

Description	Formula Set	Alloc. Factor	Kirkville-F \$	Kirkville-T \$	Butler-F \$	Butler-T \$
Amoco - Commodity	KIRK-C	Current	87,106.22	28,937.01		
Amoco - Reservation	KIRK-D	Current	8,011.82	735.85		
Aquila Energy - Reservation	KIRK-D	Current	0.00	0.00		
Amoco - Price Cap	KIRK-C	Current	8,588.58	788.44		
ANR NIS Reservation	KIRK-D	Current	143.91	44.50		
ANR NIS Commodity	KIRK-C	Current	0.00	0.00		
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current	0.00	0.00		
ANR GF-1 Reservation (Cont. #69450)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #69450)	KIRK-C	Current	30,818.12	2,811.43		
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current	1,287.75	398.23		
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current	23,084.97	2,117.88		
ANR ETS Reservation (Cont. #000050)	KIRK-D	Current	251.73	77.85		
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current	0.00	0.00		
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current	8,787.13	805.02		
ANR FSS Deliverability Resrv (30000)	KIRK-D	Current	5,983.97	547.63		
ANR FSS Capacity Resrvatn (30000)	KIRK-C	Current	58,987.94	18,235.44		
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current	0.00	0.00		
ANR FSS Storage - Injection (30000)	KIRK-C	Current	9,182.45	843.15		
ANR FSS Deliverability Resrv (32250)	KIRK-D	Current	5,898.31	540.49		
ANR FSS Capacity Resrvatn (32250)	KIRK-C	Current	48,351.01	14,952.22		
ANR FSS Storage - Withdrawal (32250)	KIRK-D	Current	0.00	0.00		
ANR FSS Storage - Injection (32250)	KIRK-C	Current	20,648.33	1,898.07		
ANR FTS-1 Reservation	KIRK-D	Current	202.80	62.72		
ANR FTS-1 Commodity	KIRK-C	Current	0.00	0.00		
ANR Cashout	KIRK-TS	Exp. Annual Cdf				
ANR Account 191 Costs	KIRK-TA	Exp. Annual Cdf				
ANR Account 858 Costs	KIRK-NA	Current				
ANR Take-on-Pay	BTLR-D	Current			13,341.74	230.28
Aquila Energy - Reservation	BTLR-C	Price Cap			41,734.50	2,863.17
Aquila Energy - Commodity	BTLR-C	Current			0.00	0.00
Aquila Energy - Price Cap Fee	BTLR-C	Current			23,783.93	1,630.31
PHE SCT - Transportation	BTLR-D	Current			6,363.42	116.58
PHE IOS - Deliverability	BTLR-D	Current			6,598.68	116.81
PHE IOS - Capacity	BTLR-C	Current			0.00	0.00
PHE IOS - Injection	BTLR-C	Current			87,598.17	4,636.71
PHE IOS - Withdrawal Cost	BTLR-C	Current			89.82	6.17
PHE IOS - Withdrawal	BTLR-C	Current				
PHE Direct Billing	BTLR-TS	Exp. Annual Cdf				
PHE Take-on-Pay	BTLR-NA	Current				
Total			317,041.82	71,793.73	159,696.34	9,606.01
Total Excluding AMWG Gath. & Trans.			317,041.82	71,793.73	159,696.34	9,606.01
Summary:						
Interconnected			0.00	0.00	0.00	0.00
NGPL			0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00
Kirkville			317,041.82	71,793.73	0.00	0.00
Butler			0.00	0.00	159,696.34	9,606.01
Total			317,041.82	71,793.73	159,696.34	9,606.01
Total Excluding AMWG Gath. & Trans.			317,041.82	71,793.73	159,696.34	9,606.01

Associated Natural Gas Company
Gas Cost Allocations
March 1999 Actual

Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
TETC SS-1 400184 Injection	TETC-C	Current	176,750		176,750	171,754		171,754
TETC SS-1 400184 Withdrawal	TETC-C	Current						
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current						
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current						
TETC SS-1 400184 Space	TETC-C	Current						
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current						
TETC CDS Comm. - Aquila	TETC-C	Current						
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current	0		0	0		0
TETC Cashout	TETC-C	Current						
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cof						
Intercont. Aquila Energy - Demand	TETC-D	Current						
Intercont. Aquila Energy - Transport Cap. Rel.	TETC-D	Current						
Intercont. Aquila Energy - Transport Commodity	TETC-C	Current						
Intercont. Aquila Energy - Transport Demand	TETC-D	Current						
Intercont. Aquila Energy - Commodity	TETC-C	Current	17,984		17,984	17,458		17,458
PG & E - Demand	TETC-D	Current	0		0	0		0
PG & E - Commodity	TETC-C	Current	107,500		107,500	104,481		104,481
SEECO => Ozark => TETC	TETC-C	Current						
Ozark Demand TETCO	TETC-D	Current						
Ozark Commodity TETCO	TETC-C	Current						
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	29,908		29,908	29,380		29,380
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current						
SEECO => Ozark @ Piggoit	PIGG-C	Price Cap						
Ozark Demand ANG @ Piggoit	PIGG-D	Current						
Ozark Comm. ANG @ Piggoit	PIGG-C	Current						
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggoit Trans. Gain - D-2	PIGG-D	Current						
Intercont. Aquila Energy - Demand - RELIANT	COLE-D	Current						
Intercont. Aquila Energy - Commodity - RELIANT	COLE-C	Current	35,104		35,104	34,648		34,648
Reliant Energy Services - FT Reserv. 1002228	COLE-D	Current						
Reliant Energy Services - FT Reserv. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1001809	COLE-D	Current						
NorAm Gas Trans. - FT Comm. 1001809	COLE-C	Current						
SEECO/Ozark/AWP - System Supply	AWP-C	Current	385,406		385,406	379,372		379,372
SEECO - Reservation Charge	AWP-D	Current						
SEECO - Price Cap Fee	AWP-C	Price Cap	0		0	0		0
Intercont. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current						
Intercont. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-C	Current						
Ozark Comm. AWP	AWP-C	Current						
Ozark Comm. - IT - System Supply	AWP-C	Current						
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-C	Current						
AW Pipeline FT Commodity	AWP-C	Current						
AW Pipeline IT Commodity	AWP-C	Current						
LNG Storage Injection (volumet only)	LNG-C	Current	0		0	0		0
LNG Storage Withdrawal	LNG-C	Current	4,854		4,854	4,854		4,854
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
March 1999 Actual

Description	Form# Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
AQUILA Energy Trading Corp. Demand	NGPL-D	Current	77,105	0	77,105	74,783		74,783
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current						
NGPL FTS #10767 Reservation	NGPL-D	Current						
NGPL FTS #10767 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #10767 Comm. Stor. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #10767 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #10759 Reservation	NGPL-D	Current						
NGPL FTS #10759 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #10759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #10759 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #10072 Comm. to NGPL Cent. Pt.	NGPL-C	Current						
NGPL FTS #10072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #10072 Reservation	NGPL-D	Current						
NGPL FTS #10072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #10846 Reservation	NGPL-D	Current	21,655		21,655	21,003		21,003
NGPL DSS #10846 Injection	NGPL-C	Current						
NGPL DSS #10846 Withdrawal	NGPL-C	Current						
NGPL DSS #10846 AOR Charge	NGPL-D	Current						
NGPL NSS #10507 Reservation	NGPL-C	Current						
NGPL NSS #10507 Injection	NGPL-C	Current	17,832		17,832	17,295		17,295
NGPL NSS #10507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-C	Current						
NGPL Great Lakes Surcharge	NGPL-D	Exp. Annual Cof						
NGPL POA Overrun	NGPL-TA	Current	106		106	103		103
NGPL POA Balancing	NGPL-C	Current	0		0	0		0
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Current						
SEECO - Price Cap Fee	NGPL-C	Price Cap						
Ozark Demand NGPL	NGPL-D	Current						
Ozark Commodity NGPL	NGPL-C	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-G&T	Current						
MRTEM - MRTEM Resen.	MRT-C-D	Current						
MRTEM - MRTEM Comm.	MRT-C-C	Current	18,070		18,070	18,592		18,592
MRTEM - MRT SCT Commodity (#450 C)	MRT-C-C	Current						
MRTEM - FSS Deliverability	MRT-C-D	Current						
MRTEM - FSS Capacity	MRT-C-D	Current						
MRTEM - FSS Injections	MRT-C-C	Current						
MRTEM - FSS Withdrawals	MRT-C-C	Current	16,018		16,018	15,618		15,618
MRTEM - MRT FTS Reservation (#1024 F)	MRT-C-D	Current						
MRTEM - MRT FTS Commodity (#1024 F)	MRT-C-C	Current						
MRTEM - MRT FTS Reservation (#973 F)	MRT-C-D	Current						
MRTEM - Credit per Article II of RP98-199	MRT-C-D	Current						
MRTEM - NORAM Gas Tran. FT Demand	MRT-C-D	Current						
MRTEM - NORAM Gas Tran. FT Commodity	MRT-C-C	Current						
MRTEM - Trunkline FTS Demand	MRT-C-D	Current						
MRTEM - Storage Property Tax	MRT-C-C	Current						
MRTEM - MRTEM Agency Fee	MRT-C-C	Current						
MRTEM - MRTEM Revenue Credit	MRT-C-C	Current						
MRTEM - Account 191 Costs	MRT-C-TA	Exp. Annual Cof						
MRTEM - Cash Out	MRT-C-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
March 1999 Actual

Description	Formula Set	Alloc Factor	Del MM&Btu	Trans MM&Btu	Sales MM&Btu	Del Mct	Trans Mct	Sales Mct
Amoco - Commodity	KIRK-C	Current	69,382	0	69,382	67,815	0	67,815
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-D	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #69450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #69450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-C	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current						
ANR FSS Capacity Reservatn (30000)	KIRK-C	Current	34,893		34,893	33,910		33,910
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current						
ANR FSS Capacity Reservatn (32250)	KIRK-C	Current	27,950		27,950	27,319		27,319
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cdf						
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cdf						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current	27,341	0	27,341	26,752	0	26,752
Aquila Energy - Commodity	BTLR-C	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-C	Current						
PHE IOS - Injection	BTLR-C	Current	29,043		29,043	28,418		28,418
PHE IOS - Withdrawal Cost	BTLR-C	Current			0			0
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Cdf						
PHE Take-or-Pay	BTLR-NA	Current						
Total			1,097,681	0	1,097,681	1,073,529	0	1,073,529
Total Excluding AVG Gath. & Trans.			1,097,681	0	1,097,681	1,073,529	0	1,073,529
Summary:								
Interconnected			757,488	0	757,488	741,923	0	741,923
NGPL			116,698	0	116,698	113,184	0	113,184
MRT			35,088	0	35,088	34,208	0	34,208
Kirkville			132,025	0	132,025	129,044	0	129,044
Butler			56,384	0	56,384	55,170	0	55,170
Total			1,097,681	0	1,097,681	1,073,529	0	1,073,529
Total Excluding AVG Gath. & Trans.			1,097,681	0	1,097,681	1,073,529	0	1,073,529

Associated Natural Gas Company
Gas Cost Allocations
March 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Piggott Mcf	AR-Other Mcf	AR-Total Mcf	SEMO-No. Mcf	SEMO-So. Mcf	SEMO-Tot. Mcf
TETC SS-1 400184 Injection	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	10,338	66,653	76,992	53,832	40,930	94,762
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current						
TETC SS-1 400184 Specia	TETC-D	Current						
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0	0	0	0	0	0
TETC CDS Comm. - Aquila	TETC-C	Current	0	0	0	0	0	0
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current	0	0	0	0	0	0
TETC Cashout	TETC-C	Current	0	0	0	0	0	0
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdf	0	0	0	0	0	0
Interconn. Aquila Energy - Demand	TETC-D	Current						
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	0	0	0	0	0	0
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current						
Interconn. Aquila Energy - Transport Demand	TETC-D	Current						
Interconn. Aquila Energy - Commodity	TETC-C	Current	1,051	6,774	7,825	5,471	4,160	9,631
PG & E - Demand	TETC-D	Current	0	0	0	0	0	0
PG & E - Commodity	TETC-C	Current	6,288	40,539	46,827	32,741	24,893	57,634
SEECO => Ozark => TETC	TETC-C	Current	0	0	0	0	0	0
Ozark Demand TETCO	TETC-D	Current						
Ozark Commodity TETCO	TETC-C	Current	0	0	0	0	0	0
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current						
SEECO => Ozark @ Piggott	PIGG-C	Price Cap	29,380	0	29,380	0	0	0
Ozark Demand ANG @ Piggott	PIGG-D	Current	0	0	0	0	0	0
Ozark Comm. ANG @ Piggott	PIGG-C	Current						
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current						
Interconn. Aquila Energy - Demand - RELIANT	COLE-D	Current						
Interconn. Aquila Energy - Commodity - RELIANT	COLE-C	Current	0	14,308	14,308	11,554	8,786	20,340
Reliant Energy Services - FT Reserv. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1001609	COLE-C	Current						
SEECO/Ozark/AVPL - System Supply	AWP-C	Current	0	158,855	158,855	128,521	98,198	222,717
SEECO - Reservation Change	AWP-D	Price Cap						
SEECO - Price Cap Fee	AWP-C	Current	0	0	0	0	0	0
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current						
Ozark Demand AWP	AWP-D	Current	0	0	0	0	0	0
Ozark Comm. AWP	AWP-C	Current						
Ozark Comm. - IT - System Supply	AWP-D	Current	0	0	0	0	0	0
AWG - Ozark/AVP Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/AVP Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-D	Current	0	0	0	0	0	0
AW Pipeline FT Commodity	AWP-C	Current	0	0	0	0	0	0
AW Pipeline IT Commodity	AWP-C	Current	0	0	0	0	0	0
LNG Storage Injection (volumes only)	LNG-C	Current	0	0	0	0	0	0
LNG Storage Withdrawal	LNG-C	Current	0	2,004	2,004	1,819	1,231	2,850
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
March 1999 Actual

Description	Formula Srt	Alloc. Factor	AR-Piggoth Mcf	AR-Other Mcf	AR-Total Mcf	SEMO-No. Mcf	SEMO-So. Mcf	SEMO-Tot. Mcf
AQUILA Energy Trading Corp. Demand	NGPL-D	Current						
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current						
NGPL FTS #110787 Reservation	NGPL-D	Current						
NGPL FTS #110787 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110787 Comm. Stor. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110759 Reservation	NGPL-D	Current						
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110759 Comm. Stor. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110846 Reservation	NGPL-D	Current						
NGPL DSS #110846 Injection	NGPL-C	Current						
NGPL DSS #110846 Withdrawal	NGPL-C	Current						
NGPL DSS #110846 ADR Charge	NGPL-C	Current						
NGPL NSS #110507 Reservation	NGPL-D	Current						
NGPL NSS #110507 Injection	NGPL-C	Current						
NGPL NSS #110507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-C	Current						
NGPL Great Lakes Surcharge	NGPL-D	Current						
NGPL GSR	NGPL-TA	Exp. Annual Ccf						
NGPL POA Overrun	NGPL-C	Current						
NGPL POA Balancing	NGPL-C	Current						
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Current						
SEECO - Price Cap Fee	NGPL-C	Price Cap						
Ozark Demand NGPL	NGPL-D	Current						
Ozark Commodity NGPL	NGPL-C	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-GAT	Current						
MRTM - MRTM Reserv.	MRTC-D	Current						
MRTM - MRTM Comm.	MRTC-C	Current						
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current						
MRTM - FSS Deliverability	MRTC-D	Current						
MRTM - FSS Capacity	MRTC-D	Current						
MRTM - FSS Injections	MRTC-C	Current						
MRTM - FSS Withdrawals	MRTC-D	Current						
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current						
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current						
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current						
MRTM - Credit per Article II of RP98-199	MRTC-D	Current						
MRTM - MRT FTS Commodity (#973 F)	MRTC-D	Current						
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current						
MRTM - NORAM Gas Tran. FT Commodity	MRTC-D	Current						
MRTM - Trunkline FTS Demand	MRTC-D	Current						
MRTM - Storage Property Tax	MRTC-C	Current						
MRTM - MRTM Agency Fee	MRTC-C	Current						
MRTM - MRTCT Revenue Credit	MRTC-C	Current						
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Ccf						
MRTM - Cash Out	MRTC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
March 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Prnght Mtd	AR-Other Mtd	AR-Total Mtd	SEMO-Ho. Mtd	SEMO-So. Mtd	SEMO-Tot. Mtd
Amoco - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-C	Current						
ANR NNS Commodity	KIRK-D	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-C	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-D	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-C	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-D	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-C	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-D	Current						
ANR ETS Reservation (Cont. #000050)	KIRK-C	Current						
ANR ETS Comm. From Stor. (Cont. #000150)	KIRK-D	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-C	Current						
ANR FSS Capacity Reservation (30000)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-D	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-C	Current						
ANR FSS Capacity Reservation (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-D	Current						
ANR FTS-1 Reservation	KIRK-C	Current						
ANR FTS-1 Commodity	KIRK-D	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof						
ANR Account 859 Costs	KIRK-TA	Exp. Annual Cof						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap						
PHE IOS - Deliverability	BTLR-C	Current						
PHE IOS - Capacity	BTLR-D	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-TS	Current						
PHE Direct Billing	BTLR-TS	Current						
PHE Take-or-Pay	BTLR-NA	Current						
Total			47,058	286,931	333,989	231,738	178,188	407,934
Total Excluding AVG Gath. & Trans.			47,058	286,931	333,989	231,738	178,188	407,934
Summary:								
Interconnected			47,058	286,931	333,989	231,738	178,188	407,934
NGPL			0	0	0	0	0	0
MRT			0	0	0	0	0	0
Kirkville			0	0	0	0	0	0
Buller			0	0	0	0	0	0
Total			47,058	286,931	333,989	231,738	178,188	407,934
Total Excluding AVG Gath. & Trans.			47,058	286,931	333,989	231,738	178,188	407,934

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
March 1999 Actual

Description	MMBtu	Mcf	Btu Factor
TETC:			
1. Deliveries:			
Meter #70061	167,108	182,378	1.02914
Meter #70079	68,865	66,901	1.02936
Meter #70110	18,199	17,878	1.02947
Meter #70532	21,007	20,422	1.02865
Meter #71141	27,035	26,294	1.02818
Total	302,214	293,671	1.02909
2. Calculation of Mcf on Deliveries by Source:			
SEECO	107,500	104,461	
Aquila Energy Trading Corp.	17,964	17,456	
PG & E	0	0	
TETC Cashout	176,750	171,754	
SS-1 400184 Withdrawal	302,214	293,671	
Deliveries for ANG	0	0	
Loxgreen	0	0	
Fruit of the Loom	0	0	
Federal Mogul	0	0	
Deliveries for Others	0	0	
Total Deliveries	302,214	293,671	
Deliveries per Section 1	302,214	293,671	
Difference (should be 0)	0	0	
Reliant At Cole Ridge:			
1. Deliveries:			
NA	86,304	85,178	1.01322
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy Services	35,104	34,646	
Imbalance	0	0	
Deliveries for ANG	35,104	34,646	
Fruit of the Loom	51,200	50,532	
Noranda	0	0	
Loxgreen	51,200	50,532	
Deliveries for Others	86,304	85,178	
Total Deliveries	86,304	85,178	
Deliveries per Section 1	0	0	
Difference (should be 0)	0	0	
Ozark @ Elggott:			
1. Deliveries:			
SEECO	29,908	29,380	
2. Calculation of Mcf on Deliveries by Source:			
SEECO	29,908	29,380	1.01797
May	0	0	
June	29,908	29,380	
Deliveries for ANG	0	0	
Deliveries for Others	0	0	
Total Deliveries	29,908	29,380	
Deliveries per Section 1	29,908	29,380	
Difference (should be 0)	0	0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
March 1999 Actual

Description	MMBtu	Mcf	Btu Factor
AW Pipeline:			
1. Deliveries:			
NA	639,529	629,518	1.01590
2. Calculation of Mcf on Deliveries:			
SEECO - System Supply	385,406	379,372	
SEECO - Noranda	0	0	
SEECO - Mamor	0	0	
SEECO - Lewis Bros.	0	0	
SEECO - Choice Brands USA	0	0	
SEECO - Loxgreen Company	0	0	
SEECO - Gates Rubber	0	0	
NGC - System Supply	0	0	
Deliveries for ANG	385,406	379,372	
Noranda	124,466	122,518	
Mamor	5,447	5,362	
Lewis Brothers	2,750	2,707	
Loxgreen Company	14,508	14,281	
Gates Rubber	9,038	8,897	
Viskase	29,300	28,841	
Federal Mogul	9,145	9,002	
Fruit of the Loom	0	0	
Plastene	15,440	15,198	
Huntco Steel	26,892	26,471	
Blytheville Canning	17,137	16,869	
Deliveries for Others	254,123	250,146	
Deliveries by Source	639,529	629,518	
Deliveries per Section 1	639,529	629,518	
Difference (should be 0)	0	0	
LNG Storage:			
Injections - (enter as credit)	0	0	
Withdrawals	4,854	4,854	
Net	4,854	4,854	
Interconnected System Deliveries - Recap:			
Deliveries For System Supply:			
TETC	302,214	293,671	
AER At Cole Ridge	35,104	34,646	
Ozark @ Piggott	29,908	29,380	
AW Pipeline	385,406	379,372	
LNG-Net	4,854	4,854	
Total Delivered For System Supply	757,486	741,923	
Disposition of Deliveries:			
Allocated to Arkansas		333,989	
Allocated to Southeast Missouri		407,934	
Transported		0	
Total Allocated/Assigned		741,923	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
March 1999 Actual

Description	MMBtu	Mcf	Btu Factor
NGPL:			
1. Deliveries:			
Jackson	91,792	89,028	1.03105
Puxico	7,098	6,885	1.03094
Oak Ridge	1,633	1,584	1.03093
Dorphan	16,175	15,887	1.03111
Total	116,698	113,184	1.03105
2. Calculation of Mcf on Deliveries by Source:			
AQUILA Energy	74,567	72,321	
Aquila Energy - TEXOK Zone	2,538	2,462	
NGPL Storage Withdrawals DSS	21,655	21,003	
NGPL Storage Withdrawals NSS	17,832	17,295	
NGPL POA	106	103	
Seeco - System Supply	0	0	
Seeco - Caramo	0	0	
Seeco - Lee Rowan	0	0	
Deliveries By Source	116,698	113,184	
Deliveries per Section 1	116,698	113,184	
Difference (should be 0)	0	0	
Delivered to Third Parties		0	
Storage Withdrawals		113,184	
Allocated to Southeast Missouri		113,184	
Total Accounted For		113,184	
Difference (should be 0)		0	
MRT:			
1. Deliveries:			
NA	55,317	53,930	1.02572
2. Calculation of Mcf on Deliveries by Source:			
MRTM	19,070	18,592	
MRT Storage Withdrawals	16,018	15,616	
Deliveries for ANG	35,068	34,208	
Quality Aggregate	20,229	19,722	
Deliveries for Others	20,229	19,722	
Deliveries by Source	55,317	53,930	
Deliveries per Section 1	55,317	53,930	
Difference (should be 0)	0	0	
System Supply		34,208	
Delivered to Third Parties		0	
Allocated to Southeast Missouri		34,208	
Total Accounted For		34,208	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
March 1999 Actual

Description	MMBtu	Mcf	Btu Factor
ANR:			
1. Deliveries:			
NA	132,025	129,044	1.02310
2. Calculation of Mcf on Deliveries:			
AMOCO Energy	69,382	67,815	
Storage Withdrawals (FSS #30000)	34,693	33,910	
Storage Withdrawals (FSS #32250)	27,950	27,319	
Deliveries for ANG	132,025	129,044	
Adair	0	0	
Deliveries for Others	0	0	
Deliveries by Source	132,025	129,044	
Deliveries per Section 1	132,025	129,044	
Difference (should be 0)	0	0	
System Supply		129,044	
Delivered to Third Parties		0	
Allocated to Kirksville		129,044	
Total Accounted For		129,044	
Difference (should be 0)		0	
PHÉ:			
1. Deliveries:			
NA	56,384	55,170	1.02200
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy	27,341	26,752	
Storage Withdrawals	29,043	28,418	
MFA Hubbard Milling	0	0	
Deliveries for ANG	56,384	55,170	
Thorco	0	0	
Deliveries for Others	0	0	
Total Deliveries by Source	56,384	55,170	
Deliveries per Section 1	56,384	55,170	
Difference (should be 0)	0	0	
System Supply		55,170	
Delivered to Third Parties		0	
Allocated to Butler		55,170	
Total Accounted For		55,170	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - AVOG Gathering & Transmission Charge
March 1999 Actual

Delivery Point	Mcf Delivered	TETC CDS M-4-M1 [1]	Ozark FTY [2]	Mcf Purchased	MMBtu Purchased	AVOG Gain, Charge [7]
Arkansas G.S.I.						
Ozark/AMPLUANG	156,655	NA	3,133	159,788	162,320	59,508.81
Ozark/TETCIANG	46,827	862	854	46,843	50,058	18,351.26
Ozark/Piggott	26,390	NA	568	29,868	30,507	11,183.87
Total Before Storage	232,862	862	4,075	238,399	242,884	
		TETC SS-1 Withdrawal [1]				
		2,85%				
		Injection Losses [3]				
		5.36%				
TETC Storage Withdrawals	76,962					
SEECO % For Prior Month Balance [3]	28.52%					
TETC Storage Withdrawals	21,858	857	1,212			
Total Arkansas				23,827	24,520	6,869.03
Missouri G.S.I.						
Ozark/AMPLUANG	222,717	NA	NA	227,171		79,737.02
Ozark/TETCIANG	57,634	NA	1,174	59,868		21,013.67
Total Before Storage	280,351	0	5,628	287,039		
		TETC SS-1 Withdrawal [1]				
		2,86%				
		Injection Losses [3]				
		5.36%				
TETC Storage Withdrawals	94,762					
SEECO % For Prior Month Balance [3]	28.52%					
TETC Storage Withdrawals	27,026	808	1,492	28,328		10,268.43
Total Interconnected System						111,044.12
NGPL System						
		NGPL FTS G.C. m.l. - Market [4]	Ozark FTY [2]	Mcf Purchased		
		3.03%	2.00%			
Delivery Point	Mcf Delivered					
Ozark/NGPLUANG	0	NA	0	0		0.00
		Injection Losses [5]				
		NA				
		5.83%				
NGPL Storage Withdrawals - DSS	21,003					
SEECO % For Prior Month Balance [5]	0.49%					
NGPL Storage Withdrawals	101	NA		107		37.56
		NGPL NSS Withdrawal [4]				
		3.03%				
		Injection Losses [5]				
		5.88%				
NGPL Storage Withdrawals - NSS	17,295					
SEECO % For Prior Month Balance [5]	0.05%					
NGPL Storage Withdrawals	8	0	1	10		3.51
Total NGPL						41.07
						206,119.16

[1] TETC Tariff Sheets 105 - 120.

[2] Ozark Tariff Sheet 15.

[3] TETC Storage w/s - prior month %.

[4] NGPL Tariff Sheet 16.

[5] NGPL Storage w/s - prior month %.

Associated Natural Gas Company
Gas Cost Allocations
March 1999 Actual

Description	Current	Exp. Annual Ccf	Price Cap	
Interconnected Ccf				
Arkansas - Total	3,485,584			
Arkansas - Pigott	482,546			
Arkansas - I/C	3,006,038			
SEMO - I/C Northern	2,427,803			
SEMO - I/C Southern	1,845,909			
Total Interconnected	7,278,750			
District Sales (Ccf)				
Arkansas - Firm	2,934,550			
Arkansas - Interruptible	554,034			
SEMO - Firm	5,240,336			
SEMO - Interruptible	581,053			
Kirkville - Firm	1,123,968			
Kirkville - Interruptible	347,822			
Buller - Firm	556,730			
Buller - Interruptible	38,224			
Total Company	11,375,417			
Trans. Gas Purch. for Del. via TETC?	N			
Station 110				
TETC Del. For Sales - MMBtu	302,214			
Sta. 110 Deliveries - MMBtu	18,199			
TETC Del. For Sales - Mcf	293,871			
Sta. 110 Deliveries - Mcf	17,678			
TETC Mcf Delivered - Total	293,871			
ALLOCATION FACTORS				
Interconnected Commodity \$ - TETC	0.06021692			
Interconn. Comm. \$ - Sta. 110 TETC	0.31341782			
Interconn. Comm. \$ - Northern TETC	0.23829807			
Interconn. Comm. \$ - Southern TETC	0.38066519			
Interconn. Comm. \$ - Ark. ex Sta. 110 TETC				
Interconnected Mcf - TETC				
Interconn. Mcf - Sta. 110 - TETC	0.06019661			
Interconn. Mcf - Northern - TETC	0.31342526			
Interconn. Mcf - Southern - TETC	0.23830373			
Interconn. Mcf - Ark. ex Sta. 110 - TETC	0.3807440			
Interconnected Comm. \$ & Mcf - Other				
Interconn. Northern - Other	0.33350088			
Interconn. Southern - Other	0.25356764			
Interconn. Ark. ex Sta. 110 - Other	0.41293148			
Price Cap Allocation Factor				
Arkansas Price Cap Factor - ex. Pigott - Other	0.43342620			
Price Cap Factor - Interconn. Northern - Other	0.58607829			
Price Cap Factor - Interconn. Southern - Other	0.43192171			
Price Cap Factor - Buller Firm	0.97715814			
Price Cap Factor - Buller Interruptible	0.02284186			
Price Cap Factor - SEMO Firm	0.90622351			
Price Cap Factor - SEMO Interruptible	0.09377639			
Interconnected Demand				
Interconn. Demand - Arkansas	0.40740000			
Interconn. Demand - SEMO	0.59260000			
Arkansas Firm Sales Factor	0.84118657			
Arkansas Int. Sales Factor	0.15831343			
SEMO Firm Sales Factor	0.90020000			
SEMO Int. Sales Factor	0.09980000			
Kirkville Firm Sales Factor	0.76380000			
Kirkville Int. Sales Factor	0.23820000			
Buller Firm Sales Factor	0.63680000			
Buller Int. Sales Factor	0.06420000			

Associated Natural Gas Company
Gas Cost Allocations
March 1999 Actual

Description	Current	Exp. Annual Ccf	Price Cap	#DIV/0!	#DIV/0!	#DIV/0!
EIA YETC Demand - AR	0.06019681					
AWG G&T Allocation	0.96807829					
AWG G&T Allocation - Northern	0.43192171					
AWG G&T Allocation - Southern						
Transition Cost Allocation Ccf		27,142,385				
Arkansas Sales Ccf - Expected		11,451,659				
Arkansas Transport Ccf - Expected		18,188,537				
SEMO Northern Sales Ccf - Expected		14,117,546				
SEMO Northern Transport Ccf - Expected		14,551,889				
SEMO Southern Sales Ccf - Expected		3,504,893				
SEMO Southern Transport Ccf - Expected		0				
SEMO Firm Ccf - Expected		0				
SEMO Int. Ccf - Expected		0				
SEMO Transport Ccf - Expected		0				
Kirkville Firm Ccf - Expected		0				
Kirkville Int. Ccf - Expected		0				
Kirkville Transport Ccf - Expected		0				
Butler Firm Ccf - Expected		0				
Butler Int. Ccf - Expected		0				
Butler Transport Ccf - Expected		0				
Interconnected Allocation Factors - Transition Costs						
Arkansas Sales Factor - Expected		45.33%				
Arkansas Total Factor - Expected		43.38%				
SEMO Northern Sales Factor - Expected		30.37%				
SEMO Northern Total Factor - Expected		36.32%				
SEMO Southern Sales Factor - Expected		24.30%				
SEMO Southern Total Factor - Expected		20.30%				
Arkansas District Allocation Factors - Transition Costs						
Ark. Dist. Sales Factor - Expected		70.33%				
Ark. Dist. Transp. Factor - Expected		29.67%				
Demand Class Allocation Factors						
SEMO I/C Dmd - Firm	96.14%					
SEMO I/C Dmd - Int.	3.86%					
SEMO NGPL Dmd - Firm	92.87%					
SEMO NGPL Dmd - Int.	7.13%					
SEMO MRTC Dmd - Firm	97.75%					
SEMO MRTC Dmd - Int.	2.25%					
Kirkville Dmd - Firm	91.59%					
Kirkville Dmd - Int.	8.41%					
Butler Dmd - Firm	98.26%					
Butler Dmd - Int.	1.74%					
Arkansas Dmd - Firm	92.6732%					
Arkansas Dmd - Int.	7.3268%					

Associated Natural Gas Company
Gas Cost Allocations
April 1999 Actual

Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. In (W/O)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
TETC SS-1 400184 Injection	TETC-C	Current	TE-1	1,737.12		1,737.12				0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	TE-2	245.50						245.50
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	TE-4	105,969.38		(12,688.92)				12,688.92
TETC SS-1 400184 Reservation	TETC-D	Current	TE-5	23,277.57						105,969.38
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current	TE-6	14,084.16						(23,277.57)
TETC SS-1 400184 Space	TETC-D	Current	TE-7	488.70						14,084.16
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	TE-8	0.00		0.00				488.70
TETC CDS Comm. - Aquila	TETC-C	Current	TE-9	0.00		0.00				0.00
TETC CDS Reservation	TETC-D	Current	TE-13	50,408.43						50,408.43
TETC CDS Capacity Release Credit	TETC-D	Current	TE-13A	(1,395.29)						(1,395.29)
TETC Cashout	TETC-C	Current	TE-14	0.00				0.00		0.00
TETC Upstream Transition Costs	TETC-IT	Exp. Annual Cof	TE-15	0.00						0.00
Interconn. Aquila Energy - Demand	TETC-D	Current	AE-3	14,739.00						14,739.00
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	AE-7	(2,434.75)						(2,434.75)
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	AE-8	7,007.37						3,706.84
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	AE-8	109,831.28		3,900.53				109,831.28
Interconn. Aquila Energy - Commodity	TETC-C	Current	AE-4	181,972.97						93,626.62
PG & E - Demand	TETC-D	Current	PG-2	0.00		98,346.35				0.00
PG & E - Commodity	TETC-D	Current	PG-1	0.00						0.00
SEECO => Ozark => TETC	TETC-C	Current	SE-1	16,620.30						16,620.30
Ozark Demand TETCO	TETC-D	Current	NO-1	35,228.00						35,228.00
Ozark Commodity TETCO	TETC-C	Current	NO-2	151.18						151.18
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	NS-1	0.00						0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	NS-2	0.00						0.00
SEECO => Ozark @ Piggoit	PIGG-C	Price Cap	SE-2B	25,636.68			(3,036.30)			28,672.98
SEECO => Ozark @ Piggoit Price Cap Fee	PIGG-D	Current	NO-3	7,045.60						0.00
Ozark Demand ANG @ Piggoit	PIGG-C	Current	NO-4	233.19						7,045.60
Ozark Comm. ANG @ Piggoit	PIGG-D	Current	NS-3	0.00						233.19
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current	NS-4	0.00						0.00
AWG - Ozark/Piggoit Trans. Gain - D-2	COLE-D	Current	AE-10	0.00						0.00
Interconn. Aquila Energy - Demand - Reliant	COLE-C	Current	AE-11	0.00						1,695.84
Interconn. Aquila Energy - Commodity - Reliant	COLE-D	Current	NT-1	21,592.50			(1,695.84)			21,592.50
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-C	Current	NT-2	0.00						0.00
NorAm Gas Trans. - FT Reserv. 1001809	COLE-D	Current	NT-3	0.00						0.00
SEECO/Ozark/AWPL - System Supply	AWP-C	Current	SE-3A	319,766.20		0.00				324,066.50
SEECO - Reservation Charge	AWP-D	Price Cap	SE-3B	85,362.90			(4,301.30)			85,362.90
SEECO - Price Cap Fee	AWP-C	Current	SM-2	0.00						0.00
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	SM-3	162,048.80						162,048.80
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	NO-5	2,908.63		0.00				2,908.63
Ozark Demand AWP	AWP-D	Current	NO-6	0.00						0.00
Ozark Comm. AWP	AWP-C	Current	NO-9	0.00						0.00
Ozark Comm. - IT - System Supply	AWP-D	Current	NS-5	0.00						0.00
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current	NS-6	0.00						0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current	AW-1	27,128.50		0.00				27,128.50
AW Pipeline FT Demand	AWP-C	Current	AW-2	407.19						407.19
AW Pipeline FT Commodity	AWP-C	Current	AW-3	0.00						0.00
LNG Storage Injection (volumes only)	LNG-C	Current		0.00						0.00
LNG Storage Withdrawal	AWGIC-C	Current		34,992.33		(12,378.30)				12,378.30
AWG Gathering & Transmission - Ar.	AWGIC-C	Current		39,440.46		0.00				34,992.33
AWG Gathering & Transmission - Mo.	AWGIC-C	Current		0.00						39,440.46

Associated Natural Gas Company
Gas Cost Allocations
April 1999 Actual

Description	Formula Sel	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. I/L (WMD)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
AQUILA Energy Trading Corp. Demand	NGPL-D	Current/AE-1	AE-1	4,104.00	0.00	8,558.06				4,104.00
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current/AE-2	AE-2	94,038.30	0.00					94,038.30
NGPL FTS #110767 Reservation	NGPL-D	Current/NG-1	NG-1	38,908.26	0.00					38,908.26
NGPL FTS #110767 Comm. to Cent. Pt.	NGPL-C	Current/NG-2	NG-2	685.40	0.00	62.38				623.02
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current/NG-3	NG-3	0.00	0.00	0.00				0.00
NGPL FTS #110767 Comm. Stor. to Cent. Pt.	NGPL-C	Current/NG-4	NG-4	0.00	0.00	0.00				0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current/NG-4A	NG-4A	21,690.90						21,690.90
NGPL FTS #110759 Reservation	NGPL-D	Current/NG-5	NG-5	0.00						0.00
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current/NG-6	NG-6	0.00		0.00				0.00
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current/NG-7	NG-7	0.00		0.00				0.00
NGPL FTS #110759 Comm. Stor. to Cent. Pt.	NGPL-C	Current/NG-8	NG-8	0.00		0.00				0.00
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current/NG-8A	NG-8A	0.00		0.00				0.00
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current/NG-9	NG-9	0.00	0.00					0.00
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current/NG-10	NG-10	0.00						0.00
NGPL FTS #100072 Reservation	NGPL-D	Current/NG-11	NG-11	12,939.00	0.00					12,939.00
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current/NG-11A	NG-11A	14,712.71						14,712.71
NGPL DSS #110846 Reservation	NGPL-D	Current/NG-12	NG-12	0.00		0.00				0.00
NGPL DSS #110846 Injection	NGPL-C	Current/NG-13	NG-13	28.87		(6,316.34)				8,345.21
NGPL DSS #110846 Withdrawal	NGPL-C	Current/NG-14	NG-14	0.00						0.00
NGPL DSS #110846 AOR Charge	NGPL-D	Current/NG-14A	NG-14A	4,144.50						4,144.50
NGPL NSS #110507 Reservation	NGPL-D	Current/NG-15	NG-15	0.00		0.00				0.00
NGPL NSS #110507 Injection	NGPL-C	Current/NG-16	NG-16	0.00		0.00				0.00
NGPL NSS #110507 Withdrawal	NGPL-C	Current/NG-17	NG-17	0.00		0.00				0.00
NGPL Cashout	NGPL-C	Current/NG-18	NG-18	0.00						0.00
NGPL Great Lakes Surcharge	NGPL-D	Current/NG-18A	NG-18A	0.00				0.00		0.00
NGPL GSR	NGPL-TA	Exp. Annual Ctl	NG-19							0.00
NGPL PCA Overrun	NGPL-C	Current/NG-20	NG-20	0.00						0.00
NGPL PCA Balancing	NGPL-C	Current/NG-21	NG-21	0.00						0.00
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current/SE-0	SE-0	5,887.10						5,887.10
SEECO - Reservation	NGPL-D	Price Cap	SE-0B							0.00
SEECO - Price Cap Fee	NGPL-C	Current/NO-7	NO-7	14,081.20	0.00					14,081.20
Ozark Demand NGPL	NGPL-D	Current/NO-8	NO-8	0.00	0.00					0.00
Ozark Commodity NGPL	NGPL-C	Current/NS-7	NS-7							0.00
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current/NS-8	NS-8	4.91						4.91
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current		639.00						639.00
AWG Gathering & Transmission	NGPL-GAT	Current/MR-1	MR-1	10,341.05						10,341.05
MRTM - MRTM Reserv.	MRTC-D	Current/MR-2	MR-2	1,813.15		0.00				1,813.15
MRTM - MRTM Comm.	MRTC-C	Current/MR-6	MR-6	1,569.20						1,569.20
MRTM - MRT SCT Commodity (#1024 F)	MRTC-C	Current/MR-7	MR-7	1,654.49						1,654.49
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current/MR-8	MR-8	0.00		0.00				0.00
MRTM - MRT FTS Reservation (#973 F)	MRTC-C	Current/MR-9	MR-9	28.44		(17,519.80)				17,548.24
MRTM - FSS Capacity	MRTC-C	Current/MR-10	MR-10	0.00		0.00				0.00
MRTM - FSS Injections	MRTC-C	Current/MR-13	MR-13	0.00		0.00				0.00
MRTM - FSS Withdrawals	MRTC-D	Current/MR-14	MR-14	1,683.97						1,683.97
MRTM - MRT FTS Reservation (#1024 F)	MRTC-C	Current/MR-15	MR-15	(470.00)		0.00				(470.00)
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current/MR-15A	MR-15A	148.63		0.00				148.63
MRTM - Credit per Article II of RP98-199	MRTC-C	Current/MR-16	MR-16	2,008.40						2,008.40
MRTM - MRT FTS Commodity (#973 F)	MRTC-D	Current/MR-17	MR-17	2.28		0.00				2.28
MRTM - NORAM Gas Tran. FT Demand	MRTC-C	Current/MR-18	MR-18	0.00						0.00
MRTM - NORAM Gas Tran. FT Commodity	MRTC-D	Current/MR-19	MR-19	0.00						0.00
MRTM - Trunkline FTS Demand	MRTC-C	Current/MR-20	MR-20	0.00						0.00
MRTM - Storage Property Tax	MRTC-C	Current/MR-21	MR-21	0.00						0.00
MRTM - MRTM Agency Fee	MRTC-C	Current/MR-22	MR-22	0.00						0.00
MRTM - MRTM Revenue Credit	MRTC-C	Exp. Annual Ctl	MR-22A					0.00		0.00
MRTM - Account 191 Costs	MRTC-TA	Current	MR-23							0.00
MRTM - Cash Out	MRTC-C									0.00

Associated Natural Gas Company
Gas Cost Allocations
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Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. Inj (W/D)	Imbalance	MO Trans Cost	Take-or-Pay	Bal. For Alloc.
Amoco - Commodity	KIRK-C	Current AM-3		190,895.50	0.00	76,342.00				123,553.50
Amoco - Reservation	KIRK-D	Current AM-4		3,627.90						3,627.90
Aquila Energy - Reservation	KIRK-D	Current AE-12		0.00						0.00
Amoco - Price Cap	KIRK-C	Current AM-5		9,375.00						9,375.00
ANR NNS Reservation	KIRK-D	Current AN-4		235.48						235.48
ANR NNS Commodity	KIRK-C	Current AN-5								0.00
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current AN-6								0.00
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current AN-7								0.00
ANR GF-1 Reservation (Cont. #59450)	KIRK-D	Current AN-8								0.00
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current AN-9								0.00
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current AN-10		33,429.55	0.00	610.72				33,429.55
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current AN-11		2,253.68	0.00					1,842.96
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current AN-12		7,371.72						7,371.72
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current AN-13		48.51						48.51
ANR ETS Comm. Front Stor. (Cont. #00050)	KIRK-C	Current AN-14		236.93		236.93				0.00
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current AN-15		9,582.35						9,582.35
ANR FSS Capacity Reservatn (30000)	KIRK-D	Current AN-16		8,505.20						6,505.20
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current AN-17		85.21						10,942.08
ANR FSS Storage - Injection (30000)	KIRK-C	Current AN-18		310.96		(10,876.87)				0.00
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current AN-19		10,015.20		310.96				10,015.20
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current AN-20		6,420.00						6,420.00
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current AN-21		0.00		0.00				0.00
ANR FSS Storage - Injection (32250)	KIRK-C	Current AN-22		205.92		205.92				0.00
ANR FTS-1 Reservation	KIRK-D	Current AN-23		9,316.48		424.32				9,316.48
ANR FTS-1 Commodity	KIRK-C	Current AN-24		424.32						0.00
ANR Cashout	KIRK-C	Current AN-25								0.00
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof AN-27								0.00
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cof AN-27A								0.00
ANR Take-or-Pay	KIRK-NA	Current AN-28							0.00	0.00
Aquila Energy - Reservation	BTLR-D	Current AE-5		5,265.00						5,265.00
Aquila Energy - Commodity	BTLR-C	Current AE-6		49,811.31						46,874.12
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap AE-7				2,937.19				0.00
PHE SCT - Transportation	BTLR-D	Current PE-1		16,864.01		555.24				16,308.77
PHE IOS - Deliverability	BTLR-D	Current PE-2		6,700.00						6,700.00
PHE IOS - Capacity	BTLR-C	Current PE-3		6,713.47						6,713.47
PHE IOS - Injection	BTLR-C	Current PE-4		5.37		5.37				0.00
PHE IOS - Withdrawal Cost	BTLR-C	Current PE-5		0.00		0.00				0.00
PHE IOS - Withdrawal	BTLR-C	Current PE-6		0.00						0.00
PHE Direct Billing	BTLR-TS	Exp. Annual Cof PE-7A		0.00						0.00
PHE Take-or-Pay	BTLR-NA	Current PE-8								0.00
Total				1,861,831.59	0.00	134,453.86	(9,025.44)	0.00	0.00	1,736,403.17
Total Excluding AWG Gath. & Trans.				1,787,393.89	0.00	134,453.86	(9,025.44)	0.00	0.00	1,661,965.47
Summary										
Interconnected				1,248,520.76	0.00	78,916.78	(9,025.44)	0.00	0.00	1,178,829.42
NGPL				209,235.15	0.00	2,305.10	0.00	0.00	0.00	206,930.05
MRT				19,416.61	0.00	(17,519.80)	0.00	0.00	0.00	36,936.41
Kirksville				299,299.91	0.00	67,253.98	0.00	0.00	0.00	232,045.93
Butler				85,359.16	0.00	3,487.80	0.00	0.00	0.00	81,861.36
Total				1,861,831.59	0.00	134,453.86	(9,025.44)	0.00	0.00	1,736,403.17
Total Excluding AWG Gath. & Trans.				1,787,393.89	0.00	134,453.86	(9,025.44)	0.00	0.00	1,661,965.47

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Description	Formula Set	Alloc. Factor	AR-Piggoat \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO So. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC SS-1 400184 Withdrawal	TETC-C	Current	0.00	100.42	100.42	83.66	61.42	145.08		
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	0.00	5,190.36	5,190.36	4,323.99	3,174.87	7,498.56		
TETC SS-1 400184 Res. - St. Str. Cr.	TETC-D	Current							43,171.93	62,767.45
TETC SS-1 400184 Res. - St. Str. Cr.	TETC-D	Current							(9,483.28)	(13,794.29)
TETC SS-1 400184 Space	TETC-D	Current							5,728.74	8,334.42
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0.00	199.90	199.90	166.53	122.27	288.80		
TETC CDS Comm. - Aquila	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC CDS Reservation	TETC-D	Current							20,536.39	29,872.04
TETC CDS Capacity Release Credit	TETC-D	Current							(596.44)	(826.85)
TETC Cashout	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cst	0.00	0.00	0.00					
Interconn. Aquila Energy - Demand	TETC-D	Current							6,004.67	8,734.33
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current							(991.92)	(1,442.83)
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	0.00	1,516.27	1,516.27	1,283.15	927.42	2,190.57		
Interconn. Aquila Energy - Transport Demand	TETC-D	Current							44,745.26	65,086.02
Interconn. Aquila Energy - Commodity	TETC-C	Current	0.00	38,297.64	38,297.64	31,904.32	23,424.66	55,328.98		
PG & E - Demand	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
PG & E - Commodity	TETC-C	Current	0.00	6,798.48	6,798.48	5,663.55	4,158.27	9,821.82		
SEECO => Ozark => TETC	TETC-C	Current							0.00	0.00
Ozark Demand TETCO	TETC-D	Current	0.00	61.84	61.84	51.52	37.82	89.34	14,351.89	20,876.11
Ozark Commodity TETCO	TETC-C	Current							0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current							0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current							0.00	0.00
SEECO => Ozark @ Piggoat	PIGG-C	Current	28,674.98	0.00	28,674.98	0.00	0.00	0.00		
SEECO => Ozark @ Piggoat Price Cap Fee	PIGG-C	Price Cap	0.00	0.00	0.00				2,870.38	4,175.22
Ozark Demand ANG @ Piggoat	PIGG-C	Current							0.00	0.00
Ozark Comm. ANG @ Piggoat	PIGG-C	Current	233.19	0.00	233.19	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/Piggoat Trans. Gain - D-1	PIGG-D	Current							0.00	0.00
AWG - Ozark/Piggoat Trans. Gain - D-2	PIGG-D	Current							0.00	0.00
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current							8,796.78	12,765.72
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current	0.00	889.59	889.59	574.47	421.78	996.25		
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current							0.00	0.00
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
NorAm Gas Trans. - FT Reserv. 1001609	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
SEECO/Ozark/AWPL - System Supply	AWP-C	Current	132,559.49	0.00	132,559.49	110,430.30	81,079.71	191,510.01	34,776.85	50,586.05
SEECO - Reservation Charge	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
SEECO - Price Cap Fee	AWP-C	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00		
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current							0.00	0.00
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	0.00	1,189.78	1,189.78	991.15	727.72	1,718.87	66,018.68	96,030.12
Ozark Demand AWP	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Ozark Comm. AWP	AWP-C	Current							0.00	0.00
Ozark Comm. - IT - System Supply	AWP-D	Current							0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current							0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current							11,052.15	16,076.35
AW Pipeline FT Demand	AWP-D	Current	166.56	0.00	166.56	138.75	101.88	240.63		
AW Pipeline FT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
AW Pipeline IT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
LNG Storage Injection (volumes only)	LNG-C	Current	5,063.30	0.00	5,063.30	4,218.04	3,098.96	7,315.00		
LNG Storage Withdrawal	LNG-C	Current	34,962.33	0.00	34,962.33	22,742.53	16,697.93	39,440.46		
AWG Gathering & Transmission - Ac.	AWGIC-C	Current								
AWG Gathering & Transmission - Mo.	AWGIC-C	Current								

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Description	Formula Set	Alloc. Factor	AR-Expend \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO So. \$	SEMO Tol. \$	AR Dem. \$	SEMO Dem. \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current								
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current								
NGPL FTS #10707 Reservation	NGPL-D	Current								
NGPL FTS #10767 Comm. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #10767 Comm. to Storage	NGPL-C	Current								
NGPL FTS #10767 Comm. Stor. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #10767 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #10759 Reservation	NGPL-D	Current								
NGPL FTS #10759 Comm. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #10759 Comm. Stor. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #10759 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #10072 Comm. to NGPL Cent. Pl.	NGPL-C	Current								
NGPL FTS #10072 Reservation	NGPL-D	Current								
NGPL FTS #10072 Capacity Release Credit	NGPL-D	Current								
NGPL DSS #10846 Reservation	NGPL-C	Current								
NGPL DSS #10846 Injection	NGPL-C	Current								
NGPL DSS #10846 Withdrawal	NGPL-C	Current								
NGPL DSS #10846 AOR Charge	NGPL-C	Current								
NGPL NSS #10507 Reservation	NGPL-D	Current								
NGPL NSS #10507 Injection	NGPL-C	Current								
NGPL NSS #10507 Withdrawal	NGPL-C	Current								
NGPL Cashout	NGPL-D	Current								
NGPL Great Lakes Surcharge	NGPL-D	Current								
NGPL GSR	NGPL-TA	Exp. Annual Cdr								
NGPL POA Overrun	NGPL-C	Current								
NGPL POA Balancing	NGPL-C	Current								
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current								
SEECO - Reservation	NGPL-D	Current								
SEECO - Price Cap Fee	NGPL-C	Price Cap								
Ozark Demand NGPL	NGPL-D	Current								
Ozark Commodity NGPL	NGPL-C	Current								
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current								
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current								
AWG Gathering & Transmission	NGPL-G&T	Current								
MRTM - MRTM Comm.	MRTM-D	Current								
MRTM - MRT SCT Commodity (#450 C)	MRTM-C	Current								
MRTM - FSS Deliverability	MRTM-C	Current								
MRTM - FSS Capacity	MRTM-C	Current								
MRTM - FSS Injections	MRTM-C	Current								
MRTM - FSS Withdrawals	MRTM-C	Current								
MRTM - MRT FTS Reservation (#1024 F)	MRTM-C	Current								
MRTM - MRT FTS Commodity (#1024 F)	MRTM-C	Current								
MRTM - MRT FTS Reservation (#973 F)	MRTM-C	Current								
MRTM - Credit per Article II of RP98-199	MRTM-C	Current								
MRTM - MRT FTS Commodity (#973 F)	MRTM-C	Current								
MRTM - NORAM Gas Tran. FT Commodity	MRTM-C	Current								
MRTM - Trunkline FTS Demand	MRTM-C	Current								
MRTM - Storage Property Tax	MRTM-C	Current								
MRTM - MRTM Agency Fee	MRTM-C	Current								
MRTM - MRTM Revenue Credit	MRTM-C	Current								
MRTM - Account 191 Costs	MRTM-TA	Exp. Annual Cdr								
MRTM - Cash Out	MRTM-C	Current								

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Description	Formula Set	Alloc. Factor	AR Payoff \$	AR Other \$	AR Total \$	SEMO No. \$	SEMO Sp. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
Amoco - Commodity	KIRK-C	Current								
Amoco - Reservation	KIRK-D	Current								
Aquila Energy - Reservation	KIRK-D	Current								
Amoco - Price Cap	KIRK-C	Current								
ANR NNS Reservation	KIRK-C	Current								
ANR NNS Commodity	KIRK-C	Current								
ANR GF-1 Reservation (Cont. # 50001)	KIRK-C	Current								
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current								
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current								
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current								
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current								
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current								
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current								
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current								
ANR FSS Delivery Reserv (30000)	KIRK-D	Current								
ANR FSS Capacity Reservath (30000)	KIRK-C	Current								
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current								
ANR FSS Storage - Injection (30000)	KIRK-D	Current								
ANR FSS Delivery Reserv (32250)	KIRK-D	Current								
ANR FSS Capacity Reservath (32250)	KIRK-C	Current								
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current								
ANR FSS Storage - Injection (32250)	KIRK-D	Current								
ANR FTS-1 Reservation	KIRK-C	Current								
ANR FTS-1 Commodity	KIRK-C	Current								
ANR Cashout	KIRK-C	Current								
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof								
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cof								
ANR Take-or-Pay	KIRK-NA	Current								
Aquila Energy - Reservation	BTLR-D	Current								
Aquila Energy - Commodity	BTLR-C	Current								
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap								
PHE SCT - Transportation	BTLR-C	Current								
PHE IOS - Deliverability	BTLR-D	Current								
PHE IOS - Capacity	BTLR-C	Current								
PHE IOS - Injection	BTLR-C	Current								
PHE IOS - Withdrawal Cost	BTLR-C	Current								
PHE IOS - Withdrawal	BTLR-C	Current								
PHE Direct Billing	BTLR-TS	Exp. Annual Cof								
PHE Take-or-Pay	BTLR-NA	Current								
Total			28,908.17	228,825.94	255,734.11	182,551.86	134,032.51	316,584.37	247,011.08	358,298.86
Total Excluding AWG Gath. & Trans.			28,908.17	191,833.61	220,741.78	159,809.33	117,334.58	277,143.91	247,011.08	358,298.86
Summary:										
Interconnected			28,908.17	228,825.94	255,734.11	182,551.86	134,032.51	316,584.37	247,011.08	358,298.86
NGPL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Butler			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total			28,908.17	228,825.94	255,734.11	182,551.86	134,032.51	316,584.37	247,011.08	358,298.86
Total Excluding AWG Gath. & Trans.			28,908.17	191,833.61	220,741.78	159,809.33	117,334.58	277,143.91	247,011.08	358,298.86

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Description	Formula Sel	Alloc Factor	Arkansas-F \$	Arkansas-T \$	Arkansas-T \$	SEMO-F \$	SEMO-T \$	SEMO-T \$
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	84.32	16.10	128.16	18.92	18.92	0.00
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	4,358.41	831.95	6,520.75	977.81	977.81	0.00
TETC SS-1 400184 Reservation	TETC-C	Current	40,008.81	3,163.12	60,373.47	2,423.98	2,423.98	0.00
TETC SS-1 400184 Res. - St. Sch. Cr.	TETC-D	Current	(8,788.48)	(894.82)	(13,261.83)	(532.46)	(532.46)	0.00
TETC SS-1 400184 Space	TETC-D	Current	5,309.93	419.81	8,012.71	321.71	321.71	0.00
TETC CDS Comm. - Seeco/Ozark - M1	TETC-D	Current	167.88	32.04	251.14	37.66	37.66	0.00
TETC CDS Comm. - Aquila	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC CDS Reservation	TETC-D	Current	19,031.73	1,504.66	28,716.98	1,153.06	1,153.06	0.00
TETC CDS Capacity Release Credit	TETC-D	Current	(528.79)	(41.85)	(794.93)	(31.92)	(31.92)	0.00
TETC Cashout	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cst	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Demand	TETC-D	Current	5,584.72	439.95	8,387.18	337.15	337.15	0.00
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	(919.24)	(72.08)	(1,387.14)	(55.69)	(55.69)	0.00
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	1,273.23	243.04	1,904.92	285.85	285.85	0.00
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	41,466.86	3,278.40	62,573.70	2,512.32	2,512.32	0.00
Interconn. Aquila Energy - Commodity	TETC-C	Current	32,159.00	6,136.64	48,114.08	7,214.90	7,214.90	0.00
PG & E - Demand	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
PG & E - Commodity	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark => TETC	TETC-C	Current	5,708.77	1,089.71	8,541.05	1,280.77	1,280.77	0.00
Ozark Demand TETCO	TETC-D	Current	13,300.36	1,051.53	20,070.29	805.82	805.82	0.00
Ozark Commodity TETCO	TETC-C	Current	51.93	9.91	77.69	11.65	11.65	0.00
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggoit	PIGG-C	Price Cap	24,078.74	4,596.24	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggoit Price Cap Fee	PIGG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Demand ANG @ Piggoit	PIGG-C	Current	2,660.07	210.31	4,014.08	161.16	161.16	0.00
Ozark Comm. ANG @ Piggoit	PIGG-C	Current	195.81	37.38	0.00	0.00	0.00	0.00
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/Piggoit Trans. Gain - D-2	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current	578.08	110.53	886.34	129.91	129.91	0.00
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current	8,152.28	644.52	12,301.81	483.91	483.91	0.00
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current	111,311.85	21,247.64	168,537.10	24,972.91	24,972.91	0.00
SEECO/Ozark/AWPL - System Supply	AWP-C	Current	32,228.82	2,548.03	48,633.43	1,952.62	1,952.62	0.00
SEECO - Price Cap Fee	AWP-C	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	61,181.82	4,837.08	92,323.36	3,706.76	3,706.76	0.00
Ozark Demand AWP	AWP-D	Current	999.06	190.70	1,494.73	224.14	224.14	0.00
Ozark Comm. AWP	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Comm. - IT - System Supply	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline FT Demand	AWP-D	Current	10,242.38	809.77	15,455.80	620.55	620.55	0.00
AW Pipeline FT Commodity	AWP-C	Current	139.86	26.70	209.25	31.38	31.38	0.00
AW Pipeline IT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
LNG Storage Injection (volumes only)	LNG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
LNG Storage Withdrawal	LNG-C	Current	4,251.72	811.58	6,361.12	853.86	853.86	0.00
AWG Gathering & Transmission - Ar.	AWGIC-C	Current	29,383.49	5,608.84	34,297.42	5,143.04	5,143.04	0.00
AWG Gathering & Transmission - Mo.	AWGIC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00

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Description	Formula Suf	Alloc Factor	Arkansas-1 \$	Arkansas-1 %	SEMO-F \$	SEMO-1 \$	SEMO-1 %
NGPL-D	Current				3,811.39	292.82	
AQUILA Energy Trading Corp. Demand	Current				74,332.75	11,146.49	
NGPL FTS #10767 Reservation	Current				34,276.70	2,631.56	
NGPL FTS #10767 Comm. to Cent. Pt.	Current				54,178	61.24	
NGPL FTS #10767 Comm. to Storage	Current				0.00	0.00	
NGPL FTS #10767 Comm. Stor. to Cent. Pt.	Current				0.00	0.00	
NGPL FTS #10767 Capacity Release Credit	Current				20,144.34	1,546.56	
NGPL FTS #10759 Reservation	Current				0.00	0.00	
NGPL FTS #10759 Comm. to Cent. Pt.	Current				0.00	0.00	
NGPL FTS #10759 Comm. to Storage	Current				0.00	0.00	
NGPL FTS #10759 Comm. Stor. to Cent. Pt.	Current				0.00	0.00	
NGPL FTS #10759 Capacity Release Credit	Current				0.00	0.00	
NGPL FTS #10072 Comm. to NGPL Cent. Pt.	Current				0.00	0.00	
NGPL FTS #10072 Comm. to Storage	Current				0.00	0.00	
NGPL FTS #10072 Reservation	Current				12,016.45	922.55	
NGPL FTS #10072 Capacity Release Credit	Current				13,663.69	1,049.02	
NGPL DSS #10846 Reservation	Current				0.00	0.00	
NGPL DSS #10846 Injection	Current				0.00	0.00	
NGPL DSS #10846 Withdrawal	Current				5,517.79	827.42	
NGPL DSS #10846 AOR Charge	Current				0.00	0.00	
NGPL NSS #10507 Reservation	Current				3,849.00	295.50	
NGPL NSS #10507 Injection	Current				0.00	0.00	
NGPL NSS #10507 Withdrawal	Current				0.00	0.00	
NGPL Cashout	Current				0.00	0.00	
NGPL Great Lakes Surcharge	Current				0.00	0.00	
NGPL GSR	Exp. Annual Cdr				0.00	0.00	
NGPL POA Overrun	Current				0.00	0.00	
NGPL POA Balancing	Current				0.00	0.00	
SEECO - Ozark/NGPL - System Supply	Current				0.00	0.00	
SEECO - Ozark/NGPL - System Supply	Current				5,467.35	419.75	
SEECO - Reservation	Current				0.00	0.00	
SEECO - Price Cap Fee	Price Cap				13,088.50	1,004.70	
Ozark Demand NGPL	Current				0.00	0.00	
Ozark Commodity NGPL	Current				0.00	0.00	
AWG - Ozark/NGPL Trans. Gain - D-1	Current				0.00	0.00	
AWG - Ozark/NGPL Trans. Gain - D-2	Current				0.00	0.00	
AWG Gathering & Transmission	Current				4.27	0.64	
MRTM - MRTM Reserv.	Current				824.62	14.38	
MRTM - MRTM Comm.	Current				8,992.58	1,348.47	
MRTM - MRT SCT Commodity (#450 C)	Current				1,576.72	238.43	
MRTM - FSS Deliverability	Current				1,533.88	35.31	
MRTM - FSS Capacity	Current				1,617.26	37.23	
MRTM - FSS Injections	Current				0.00	0.00	
MRTM - FSS Withdrawals	Current				15,259.95	2,288.29	
MRTM - MRT FTS Reservation (#1024 F)	Current				0.00	0.00	
MRTM - MRT FTS Commodity (#1024 F)	Current				0.00	0.00	
MRTM - MRT FTS Reservation (#973 F)	Current				1,646.08	37.89	
MRTM - Credit per Article II of RPS-189	Current				(459.43)	(10.57)	
MRTM - MRT FTS Commodity (#973 F)	Current				129.25	19.38	
MRTM - NORAM Gas Tran. FT Commodity	Current				1,981.28	45.14	
MRTM - NORAM Gas Tran. FT Commodity	Current				1.88	0.30	
MRTM - Trunkline FTS Demand	Current				0.00	0.00	
MRTM - Storage Property Tax	Current				0.00	0.00	
MRTM - MRTM Agency Fee	Current				0.00	0.00	
MRTM - MRTM Revenue Credit	Current				0.00	0.00	
MRTM - Account 191 Costs	Current				0.00	0.00	
MRTM - Cash Out	Exp. Annual Cdr				0.00	0.00	

Associated Natural Gas Company
Gas Cost Allocations
April 1999 Actual

Description	Formula Bal	Alloc Factor	Arkansas-F \$	Arkansas-I \$	Arkansas-T \$	SEMO-F \$	SEMO-I \$	SEMO-T \$
Amoco - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-C	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 60001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. From Stor. (Cont. #000050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #000050)	KIRK-C	Current						
ANR FSS Deliverability Reser. (30000)	KIRK-D	Current						
ANR FSS Capacity Reservation (30000)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reser. (32250)	KIRK-D	Current						
ANR FSS Capacity Reservation (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof						
ANR Account 658 Costs	KIRK-TA	Exp. Annual Cof						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Price Cap						
Aquila Energy - Price Cap Fee	BTLR-C	Current						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-C	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Cof						
PHE Take-or-Pay	BTLR-NA	Current						
Total			443,656.18	59,089.01	0.00	840,328.80	79,421.89	0.00
Total Excluding AWG Gath. & Trans.			414,272.69	53,480.17	0.00	806,027.11	74,278.21	0.00
Summary:								
Interconnected			443,656.18	59,089.01	0.00	620,732.84	55,151.59	0.00
NGPL			0.00	0.00	0.00	186,712.00	20,218.05	0.00
MRT			0.00	0.00	0.00	32,864.16	4,052.25	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00
Buder			0.00	0.00	0.00	0.00	0.00	0.00
Total			443,656.18	59,089.01	0.00	840,328.80	79,421.89	0.00
Total Excluding AWG Gath. & Trans.			414,272.69	53,480.17	0.00	806,027.11	74,278.21	0.00

Associated Natural Gas Company
Gas Cost Allocations
April 1999 Actual

Description	Formula Set	Alloc. Factor	Kichville-F \$	Kichville-T \$	Bulter-F \$	Bulter-T \$
TETC SS-1 400184 Injection	TETC-C	Current				
TETC SS-1 400184 Withdrawal	TETC-C	Current				
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current				
TETC SS-1 400184 Reservation	TETC-D	Current				
TETC SS-1 400184 Res. - Sl. Strch. Cr.	TETC-D	Current				
TETC SS-1 400184 Space	TETC-D	Current				
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current				
TETC CDS Comm. - Aquila	TETC-C	Current				
TETC CDS Reservation	TETC-D	Current				
TETC CDS Capacity Release Credit	TETC-D	Current				
TETC Cashout	TETC-C	Current				
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cof				
Interconn. Aquila Energy - Demand	TETC-D	Current				
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current				
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current				
Interconn. Aquila Energy - Transport Demand	TETC-D	Current				
Interconn. Aquila Energy - Commodity	TETC-C	Current				
PG & E - Demand	TETC-D	Current				
PG & E - Commodity	TETC-C	Current				
SEECO => Ozark => TETC	TETC-C	Current				
Ozark Demand TETCO	TETC-D	Current				
Ozark Commodity TETCO	TETC-C	Current				
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current				
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current				
SEECO => Ozark @ Pigott	PIGG-C	Current				
SEECO => Ozark @ Pigott Price Cap Fee	PIGG-C	Price Cap				
Ozark Demand ANG @ Pigott	PIGG-D	Current				
Ozark Comm. ANG @ Pigott	PIGG-C	Current				
AWG - Ozark/Pigott Trans. Gain - D-1	PIGG-D	Current				
AWG - Ozark/Pigott Trans. Gain - D-2	PIGG-D	Current				
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current				
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current				
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current				
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current				
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current				
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current				
SEECO/Ozark/AWPL - System Supply	AWP-C	Current				
SEECO - Reservation Charge	AWP-D	Current				
SEECO - Price Cap Fee	AWP-C	Price Cap				
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current				
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current				
Ozark Demand AWP	AWP-D	Current				
Ozark Comm. AWP	AWP-C	Current				
Ozark Comm. - IT - System Supply	AWP-C	Current				
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current				
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current				
AW Pipeline FT Demand	AWP-D	Current				
AW Pipeline FT Commodity	AWP-C	Current				
AW Pipeline IT Commodity	AWP-C	Current				
LNG Storage Injection (volumes only)	LNG-C	Current				
LNG Storage Withdrawal	LNG-C	Current				
AWG Gathering & Transmission - Ar.	AWGIC-C	Current				
AWG Gathering & Transmission - Mo.	AWGIC-C	Current				