

Associated Natural Gas Company
Gas Cost Allocations
April 1999 Actual

Description	Formula Set	Alloc. Factor	Kidman-E \$	Kidman-T \$	Butler-F \$	Butler-I \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current				
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current				
NGPL FTS #10767 Reservation	NGPL-D	Current				
NGPL FTS #10767 Comm. to Cent. Pt.	NGPL-C	Current				
NGPL FTS #10767 Comm. Stor. to Cent. Pt.	NGPL-C	Current				
NGPL FTS #10767 Capacity Release Credit	NGPL-D	Current				
NGPL FTS #10759 Reservation	NGPL-D	Current				
NGPL FTS #10759 Comm. to Cent. Pt.	NGPL-C	Current				
NGPL FTS #10759 Comm. Stor. to Cent. Pt.	NGPL-C	Current				
NGPL FTS #10759 Capacity Release Credit	NGPL-D	Current				
NGPL FTS #10072 Comm. to NGPL Cent. Pt.	NGPL-C	Current				
NGPL FTS #10072 Comm. to Storage	NGPL-C	Current				
NGPL FTS #10072 Reservation	NGPL-D	Current				
NGPL FTS #10072 Capacity Release Credit	NGPL-D	Current				
NGPL DSS #110648 Reservation	NGPL-D	Current				
NGPL DSS #110648 Injection	NGPL-C	Current				
NGPL DSS #110648 Withdrawal	NGPL-C	Current				
NGPL NSS #110507 Reservation	NGPL-D	Current				
NGPL NSS #110507 Injection	NGPL-C	Current				
NGPL NSS #110507 Withdrawal	NGPL-C	Current				
NGPL Cashout	NGPL-C	Current				
NGPL Great Lakes Surcharge	NGPL-D	Current				
NGPL GSR	NGPL-TA	Exp. Annual Cdf				
NGPL POA Overun	NGPL-C	Current				
NGPL POA Balancing	NGPL-C	Current				
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current				
SEECO - Reservation	NGPL-D	Current				
SEECO - Price Cap Fee	NGPL-C	Price Cap				
Ozark Demand NGPL	NGPL-D	Current				
Ozark Commodity NGPL	NGPL-C	Current				
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current				
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current				
AWG Gathering & Transmission	NGPL-G&T	Current				
MRTM - MRTM Reserv.	MRTC-D	Current				
MRTM - MRTM Comm.	MRTC-C	Current				
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current				
MRTM - FSS Deliverability	MRTC-D	Current				
MRTM - FSS Capacity	MRTC-D	Current				
MRTM - FSS Injections	MRTC-C	Current				
MRTM - FSS Withdrawals	MRTC-C	Current				
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current				
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current				
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current				
MRTM - MRT FTS Commodity (#973 F)	MRTC-C	Current				
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current				
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current				
MRTM - Trunkline FTS Demand	MRTC-D	Current				
MRTM - Storage Property Tax	MRTC-C	Current				
MRTM - MRTM Agency Fee	MRTC-C	Current				
MRTM - MRTM Revenue Credit	MRTC-C	Current				
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cdf				
MRTM - Cash Out	MRTC-C	Current				

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April 1999 Actual

Description	Formula Set	Alloc. Factor	Kirkville-F \$	Kirkville-T \$	Butler-F \$	Butler-T \$
Anoco - Commodity	KIRK-C	Current	88,681.98	34,591.51		
Anoco - Reservation	KIRK-D	Current	3,322.79	305.71		
Aquila Energy - Reservation	KIRK-D	Current	0.00	0.00		
Anoco - Price Cap	KIRK-C	Current	0.00	0.00		
ANR NNS Reservation	KIRK-D	Current	8,586.56	788.44		
ANR NNS Commodity	KIRK-C	Current	168.98	68.50		
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current	0.00	0.00		
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current	0.00	0.00		
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current	30,618.12	2,811.43		
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current	1,178.99	483.97		
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current	6,751.76	619.98		
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current	34.81	13.70		
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current	0.00	0.00		
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current	8,756.16	804.19		
ANR FSS Capacity Reservatn (30000)	KIRK-D	Current	5,956.11	547.09		
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current	7,652.04	3,060.04		
ANR FSS Storage - Injection (30000)	KIRK-C	Current	0.00	0.00		
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current	9,172.92	842.28		
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current	5,680.08	539.82		
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current	0.00	0.00		
ANR FSS Storage - Injection (32250)	KIRK-C	Current	0.00	0.00		
ANR FTS-1 Reservation	KIRK-D	Current	8,532.98	783.52		
ANR FTS-1 Commodity	KIRK-C	Current	0.00	0.00		
ANR Cashout	KIRK-C	Current	0.00	0.00		
ANR Account 191 Costs	KIRK-TS	Exp. Annual Ccl				
ANR Account 558 Costs	KIRK-TA	Exp. Annual Ccl				
ANR Take-or-Pay	KIRK-NA	Current			5,173.39	91.61
Aquila Energy - Reservation	BTLR-D	Current			42,828.88	4,045.24
Aquila Energy - Commodity	BTLR-C	Current			0.00	0.00
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap			14,901.32	1,407.45
PHE SCT - Transporation	BTLR-C	Current			6,583.42	116.58
PHE IOS - Deliverability	BTLR-D	Current			6,586.66	116.81
PHE IOS - Capacity	BTLR-D	Current			0.00	0.00
PHE IOS - Injection	BTLR-C	Current			0.00	0.00
PHE IOS - Withdrawal Cost	BTLR-C	Current			0.00	0.00
PHE IOS - Withdrawal	BTLR-C	Current			0.00	0.00
PHE Direct Billing	BTLR-TS	Exp. Annual Ccl				
PHE Take-or-Pay	BTLR-NA	Current			0.00	0.00
Total			185,478.27	48,587.66	76,083.67	5,777.69
Total Excluding AWG Gath. & Trans.			185,478.27	48,587.66	76,083.67	5,777.69
Summary						
Interconnected			0.00	0.00	0.00	0.00
NGPL			0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00
Kirkville			185,478.27	48,587.66	76,083.67	5,777.69
Butler			0.00	0.00	0.00	0.00
Total			185,478.27	48,587.66	76,083.67	5,777.69
Total Excluding AWG Gath. & Trans.			185,478.27	48,587.66	76,083.67	5,777.69

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April 1999 Actual

Description	Formula Set	Alloc Factor	Del MMBtu	Trans MMBtu	Sales MMBtu	Del Mcf	Trans Mcf	Sales Mcf
TETC SS-1 400184 Injection	TETC-C	Current	5,104		5,104	4,991		4,991
TETC SS-1 400184 Withdrawal	TETC-C	Current						
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current						
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res. - SL Strch Cr.	TETC-D	Current						
TETC SS-1 400184 Space	TETC-C	Current						
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current						
TETC CDS Comm. - Aquila	TETC-C	Current						
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current						
TETC Cashout	TETC-C	Current	0		0	0		0
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cof						
Interconn. Aquila Energy - Demand	TETC-D	Current						
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current						
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current						
Interconn. Aquila Energy - Transport Demand	TETC-D	Current						
Interconn. Aquila Energy - Commodity	TETC-C	Current	48,727		48,727	47,649		47,649
PG & E - Demand	TETC-D	Current						
PG & E - Commodity	TETC-C	Current	0		0	0		0
SEECO => Ozark => TETC	TETC-C	Current	9,000		9,000	8,801		8,801
Ozark Demand TETCO	TETC-C	Current						
Ozark Commodity TETCO	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current						
SEECO => Ozark @ Piggott	PIGG-C	Current	15,827		15,827	15,517		15,517
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Price Cap						
Ozark Demand ANG @ Piggott	PIGG-D	Current						
Ozark Comm. ANG @ Piggott	PIGG-C	Current						
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current						
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current	944		944	934		934
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current						
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current						
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-D	Current						
NorAm Gas Trans. - FT Reserv. 1001609	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current						
SEECO/Ozark/AWPL - System Supply	AWP-C	Current	179,358		179,358	175,927		175,927
SEECO - Reservation Charge	AWP-D	Current						
SEECO - Price Cap Fee	AWP-C	Price Cap						
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	0		0	0		0
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-C	Current						
Ozark Comm. AWP	AWP-D	Current						
Ozark Comm. - IT - System Supply	AWP-C	Current						
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-C	Current						
AW Pipeline IT Commodity	AWP-C	Current						
LNG Storage Injection (volumes only)	LNG-C	Current	0		0	0		0
LNG Storage Withdrawal	LNG-C	Current	5,448		5,448	5,448		5,448
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

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Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
AQUILA Energy Trading Corp. Demand	NGPL-D	Current	48,904	0	48,904	45,605		45,605
NGPL FTS #110787 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110787 Comm. to Cent. Pt.	NGPL-D	Current						
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110787 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110759 Reservation	NGPL-D	Current						
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110648 Reservation	NGPL-D	Current						
NGPL DSS #110648 Injection	NGPL-C	Current						
NGPL DSS #110648 Withdrawal	NGPL-C	Current						
NGPL DSS #110648 AOR Charge	NGPL-C	Current						
NGPL NSS #110507 Reservation	NGPL-D	Current						
NGPL NSS #110507 Injection	NGPL-C	Current						
NGPL NSS #110507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-C	Current						
NGPL Great Lakes Surcharge	NGPL-D	Current						
NGPL GSR	NGPL-TA	Exp. Annual Cof						
NGPL POA Overrun	NGPL-C	Current						
NGPL POA Balancing	NGPL-C	Current						
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Current						
SEECO - Price Cap Fee	NGPL-C	Price Cap						
Ozark Demand NGPL	NGPL-D	Current						
Ozark Commodity NGPL	NGPL-C	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-D	Current						
NGPL-G&T	NGPL-G&T	Current						
MRTM - MRT SOT Commodity (#450 C)	MRTM-C	Current						
MRTM - MRT SOT Commodity (#450 C)	MRTM-C	Current						
MRTM - FSS Deliverability	MRTM-C	Current						
MRTM - FSS Capacity	MRTM-C	Current						
MRTM - FSS Injections	MRTM-C	Current						
MRTM - FSS Withdrawals	MRTM-C	Current						
MRTM - MRT FTS Reservation (#1024 F)	MRTM-C	Current						
MRTM - MRT FTS Commodity (#1024 F)	MRTM-C	Current						
MRTM - MRT FTS Reservation (#973 F)	MRTM-C	Current						
MRTM - Credit per Article II of RPS-199	MRTM-C	Current						
MRTM - MRT FTS Commodity (#973 F)	MRTM-C	Current						
MRTM - NORAM Gas Tran. FT Demand	MRTM-D	Current						
MRTM - NORAM Gas Tran. FT Commodity	MRTM-C	Current						
MRTM - Trunkline FTS Demand	MRTM-D	Current						
MRTM - Storage Property Tax	MRTM-C	Current						
MRTM - MRT Agency Fee	MRTM-C	Current						
MRTM - MRT Agency Fee	MRTM-C	Current						
MRTM - MRT IT Revenue Credit	MRTM-C	Current						
MRTM - Account 191 Costs	MRTM-TA	Exp. Annual Cof						
MRTM - Cash Out	MRTM-C	Current						

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Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
Amoco - Commodity	KIRK-C	Current	67,612	0	67,612	68,230	0	68,230
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-C	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. From Stor. (Cont. #000050)	KIRK-C	Current						
ANR FSS Deliverability Reserv. (30000)	KIRK-D	Current	5,107		5,107	5,003		5,003
ANR FSS Capacity Reservath (30000)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current	0		0	0		0
ANR FSS Capacity Reservath (32250)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-D	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof						
ANR Account 658 Costs	KIRK-TA	Exp. Annual Cof						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current	26,161	0	26,161	25,548	0	25,548
Aquila Energy - Commodity	BTLR-C	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-C	Current						
PHE IOS - Injection	BTLR-C	Current	0		0	0		0
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Cof						
PHE Take-or-Pay	BTLR-NA	Current						
Total			426,366	0	426,366	417,441	0	417,441
Total Excluding AWG Gath. & Trans.			426,366	0	426,366	417,441	0	417,441
Summary:								
Interconnected			264,408	0	264,408	259,267	0	259,267
NGPL			49,238	0	49,238	47,875	0	47,875
MRT			13,640	0	13,640	13,518	0	13,518
Kirkville			72,719	0	72,719	71,233	0	71,233
Butler			26,161	0	26,161	25,548	0	25,548
Total			426,366	0	426,366	417,441	0	417,441
Total Excluding AWG Gath. & Trans.			426,366	0	426,366	417,441	0	417,441

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April 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Piggott Mcf	AR-Other Mcf	AR-Total Mcf	SEMO-No. Mcf	SEMO-Sys. Mcf	SEMO-Tot. Mcf
TETC SS-1 400184 Injection	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	0	2,042	2,042	1,701	1,248	2,949
TETC SS-1 400184 Reservation	TETC-D	Current	0	0	0	0	0	0
TETC SS-1 400184 Res. - SL Strch. Cr.	TETC-D	Current	0	0	0	0	0	0
TETC SS-1 400184 Space	TETC-D	Current	0	0	0	0	0	0
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0	0	0	0	0	0
TETC CDS Comm. - Aquila	TETC-C	Current	0	0	0	0	0	0
TETC CDS Reservation	TETC-D	Current	0	0	0	0	0	0
TETC CDS Capacity Release Credit	TETC-D	Current	0	0	0	0	0	0
TETC Cashout	TETC-C	Current	0	0	0	0	0	0
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Ccl	0	0	0	0	0	0
Interconn. Aquila Energy - Demand	TETC-D	Current	0	0	0	0	0	0
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	0	0	0	0	0	0
Interconn. Aquila Energy - Transport Commodity	TETC-D	Current	0	0	0	0	0	0
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	0	19,491	19,491	18,237	11,921	28,158
Interconn. Aquila Energy - Commodity	TETC-C	Current	0	0	0	0	0	0
PG & E - Demand	TETC-D	Current	0	0	0	0	0	0
PG & E - Commodity	TETC-C	Current	0	3,600	3,600	2,999	2,202	5,201
SEECO => Ozark => TETC	TETC-C	Current	0	0	0	0	0	0
Ozark Demand TETCO	TETC-D	Current	0	0	0	0	0	0
Ozark Commodity TETCO	TETC-C	Current	0	0	0	0	0	0
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	0	0	0	0	0	0
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	0	0	0	0	0	0
SEECO => Ozark @ Piggott	PIGG-C	Price Cap	15,517	0	15,517	0	0	0
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Current	0	0	0	0	0	0
Ozark Demand ANG @ Piggott	PIGG-D	Current	0	0	0	0	0	0
Ozark Comm. ANG @ Piggott	PIGG-C	Current	0	0	0	0	0	0
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current	0	0	0	0	0	0
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current	0	0	0	0	0	0
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current	0	382	382	318	234	552
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current	0	0	0	0	0	0
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-C	Current	0	0	0	0	0	0
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current	0	0	0	0	0	0
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-C	Current	0	0	0	0	0	0
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current	0	0	0	0	0	0
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-C	Current	0	0	0	0	0	0
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current	0	0	0	0	0	0
SEECO/Ozark/ANGPL - System Supply	AWP-D	Current	0	71,982	71,982	59,949	44,016	103,965
SEECO - Reservation Charge	AWP-C	Price Cap	0	0	0	0	0	0
SEECO - Price Cap Fee	AWP-C	Current	0	0	0	0	0	0
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	0	0	0	0	0	0
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	0	0	0	0	0	0
Ozark Demand AWP	AWP-C	Current	0	0	0	0	0	0
Ozark Comm. AWP	AWP-C	Current	0	0	0	0	0	0
Ozark Comm. - IT - System Supply	AWP-C	Current	0	0	0	0	0	0
AWG - Ozark/ANGPL Trans. Gain - D-1	AWP-D	Current	0	0	0	0	0	0
AWG - Ozark/ANGPL Trans. Gain - D-2	AWP-D	Current	0	0	0	0	0	0
AW Pipeline FT Demand	AWP-D	Current	0	0	0	0	0	0
AW Pipeline FT Commodity	AWP-C	Current	0	0	0	0	0	0
AW Pipeline IT Commodity	AWP-C	Current	0	0	0	0	0	0
LNG Storage Injection (volumes only)	LNG-C	Current	0	0	0	0	0	0
LNG Storage Withdrawal	LNG-C	Current	0	2,228	2,228	1,856	1,364	3,220
AWG Gathering & Transmission - Ar.	AWGIC-C	Current	0	0	0	0	0	0
AWG Gathering & Transmission - No.	AWGIC-C	Current	0	0	0	0	0	0

Description	Formula Sh	Absc. Factor	AR-Pipgit Mcd	AR-Other Mcd	AR-Total Mcd	SEMO-No. Mcd	SEMO-Sb. Mcd	SEMO-Tot. Mcd
AQUILA Energy Trading Corp. Demand	NGPL-D	Current						
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current						
NGPL FTS #110767 Reservation	NGPL-D	Current						
NGPL FTS #110767 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110767 Comm. Stor. to Cent. Pt.	NGPL-D	Current						
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110759 Reservation	NGPL-D	Current						
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110759 Comm. Stor. to Cent. Pt.	NGPL-D	Current						
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110646 Reservation	NGPL-D	Current						
NGPL DSS #110646 Injection	NGPL-C	Current						
NGPL DSS #110646 Withdrawal	NGPL-C	Current						
NGPL DSS #110646 AOR Charge	NGPL-C	Current						
NGPL NSS #110507 Reservation	NGPL-D	Current						
NGPL NSS #110507 Injection	NGPL-C	Current						
NGPL NSS #110507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-C	Current						
NGPL Great Lakes Surcharge	NGPL-D	Current						
NGPL GSR	NGPL-TA	Exp. Annual Cdf						
NGPL POA Overrun	NGPL-C	Current						
NGPL POA Balancing	NGPL-C	Current						
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Current						
SEECO - Price Cap Fee	NGPL-C	Price Cap						
Ozark Demand NGPL	NGPL-D	Current						
Ozark Commodity NGPL	NGPL-C	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-G&T	Current						
MRTM - MRTM Reserv.	MRTC-D	Current						
MRTM - MRTM Comm.	MRTC-C	Current						
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current						
MRTM - FSS Deliverability	MRTC-D	Current						
MRTM - FSS Capacity	MRTC-D	Current						
MRTM - FSS Injections	MRTC-C	Current						
MRTM - FSS Withdrawals	MRTC-C	Current						
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current						
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current						
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current						
MRTM - Credit per Article II of RP86-169	MRTC-C	Current						
MRTM - MRT FTS Commodity (#973 F)	MRTC-D	Current						
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current						
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current						
MRTM - Trunkline FTS Demand	MRTC-D	Current						
MRTM - Storage Property Tax	MRTC-C	Current						
MRTM - MRTM Agency Fee	MRTC-C	Current						
MRTM - MRTC IT Revenue Credit	MRTC-C	Current						
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cdf						
MRTM - Cash Out	MRTC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
April 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Pygmt Mf	AR-Other Mf	AR-Total Mf	SEMO-No Mf	SEMO-So Mf	SEMO-Tot Mf
Amoco - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-D	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current						
ANR FSS Capacity Reservat'n (30000)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current						
ANR FSS Capacity Reservat'n (32250)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-D	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof						
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cof						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Price Cap						
Aquila Energy - Price Cap Fee	BTLR-C	Current						
PHE SCT - Transportation	BTLR-D	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-C	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Cof						
PHE Take-or-Pay	BTLR-NA	Current						
Total			15,517	99,705	115,222	83,060	60,985	144,045
Total Excluding AWG Gath. & Trans.			15,517	99,705	115,222	83,060	60,985	144,045
Summary:								
Interconnected			15,517	99,705	115,222	83,060	60,985	144,045
NGPL			0	0	0	0	0	0
MRT			0	0	0	0	0	0
Kirksville			0	0	0	0	0	0
Buller			0	0	0	0	0	0
Total			15,517	99,705	115,222	83,060	60,985	144,045
Total Excluding AWG Gath. & Trans.			15,517	99,705	115,222	83,060	60,985	144,045

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
April 1999 Actual

Description	MMBtu	Mcf	Btu Factor
TETC:			
1. Deliveries:			
Meter #70061	21,617	21,119	1.02358
Meter #70079	17,803	17,434	1.02117
Meter #70110	0	0	
Meter #70532	6,579	6,432	1.02285
Meter #71141	16,832	16,456	1.02285
Total	62,831	61,441	1.02282
2. Calculation of Mcf on Deliveries by Source:			
SEECO	9,000	8,801	
Aquila Energy Trading Corp.	46,727	47,646	
PG & E	0	0	
TETC Cashout	5,104	4,991	
SS-1 400184 Withdrawal	62,831	61,441	
Deliveries for ANG	0	0	
Loxreen	0	0	
Fruit of the Loom	0	0	
Federal Mogul	0	0	
Deliveries for Others	0	0	
Total Deliveries	62,831	61,441	
Deliveries per Section 1	62,831	61,441	
Difference (should be 0)	0	0	
Reliant AI Cole Ridge:			
1. Deliveries:			
NA	94,544	93,460	1.01180
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy Services	0	0	
Imbalance	944	934	
Deliveries for ANG	944	934	
Fruit of the Loom	51,600	51,008	
Noranda	42,000	41,518	
Loxreen	0	0	
Deliveries for Others	93,800	92,526	
Total Deliveries	94,544	93,460	
Deliveries per Section 1	94,544	93,460	
Difference (should be 0)	0	0	
Ozark @ Piggott:			
1. Deliveries:			
SEECO	15,827	15,517	
2. Calculation of Mcf on Deliveries by Source:			
SEECO	15,827	15,517	1.01898
May	0	0	
June	15,827	15,517	
Deliveries for ANG	0	0	
Deliveries for Others	0	0	
Total Deliveries	15,827	15,517	
Deliveries per Section 1	15,827	15,517	
Difference (should be 0)	0	0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
April 1999 Actual

Description	MMBtu	Mcf	Btu Factor
AW Pipeline:			
1. Deliveries:			
NA	351,136	344,419	1.01860
2. Calculation of Mcf on Deliveries:			
SEECO - System Supply	179,358	175,927	
SEECO - Noranda	0	0	
SEECO - Mamor	0	0	
SEECO - Lewis Bros.	0	0	
SEECO - Choice Brands USA	0	0	
SEECO - Loxgreen Company	0	0	
SEECO - Gates Rubber	0	0	
NGC - System Supply	0	0	
Deliveries for ANG	179,358	175,927	
Noranda	71,900	70,524	
Mamor	4,704	4,614	
Lewis Brothers	2,132	2,091	
Loxgreen Company	11,415	11,197	
Gates Rubber	8,070	7,916	
Viskase	25,500	25,012	
Federal Mogul	7,838	7,686	
Fruit of the Loom	0	0	
Plastene	7,920	7,789	
Huntco Steel	20,866	20,457	
Blytheville Canning	11,445	11,226	
Deliveries for Others	171,778	168,492	
Deliveries by Source	351,136	344,419	
Deliveries per Section 1	351,136	344,419	
Difference (should be 0)	0	0	
LNG Storage:			
Injections - (enter as credit)	0	0	
Withdrawals	5,448	5,448	
Net	5,448	5,448	
Interconnected System Deliveries - Recap:			
Deliveries For System Supply:			
TETC	62,631	61,441	
AER Al Cole Ridge	944	934	
Ozark @ Pligott	15,827	15,517	
AW Pipeline	179,358	175,927	
LNG-Net	5,448	5,448	
Total Delivered For System Supply	264,408	259,267	
Disposition of Deliveries:			
Allocated to Arkansas		115,222	
Allocated to Southeast Missouri		144,045	
Transported		0	
Total Allocated/Assigned		259,267	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
April 1998 Actual

Description	MMBtu	Mcf	Btu Factor
NGPL:			
1. Deliveries:			
Jackson	40,169	39,085	1.02850
Purico	2,485	2,420	1.02688
Oak Ridge	489	474	1.03165
Doniphan	6,065	5,896	1.02868
Total	49,238	47,875	1.02847
2. Calculation of Mcf on Deliveries by Source:			
AQUILA Energy	46,904	45,605	
Aquila Energy - TEXOK Zone	0	0	
NGPL Storage Withdrawals DSS	2,975	2,893	
NGPL Storage Withdrawals NSS	0	0	
NGPL POA	(641)	(623)	
Seeco - System Supply	0	0	
Seeco - Caramo	0	0	
Seeco - Lee Rowan	0	0	
Deliveries By Source	49,238	47,875	
Deliveries per Section 1	49,238	47,875	
Difference (should be 0)	0	0	
Delivered to Third Parties		0	
Storage Withdrawals		47,875	
Allocated to Southeast Missouri		47,875	
Total Accounted For		0	
Difference (should be 0)		0	
MRT:			
1. Deliveries:			
NA	26,039	25,434	1.02379
2. Calculation of Mcf on Deliveries by Source:			
MRTM	5,532	5,403	
MRT Storage Withdrawals	8,306	8,115	
Deliveries for ANG	13,840	13,518	
Quality Aggregate	12,169	11,916	
Deliveries for Others	12,168	11,916	
Deliveries by Source	26,039	25,434	
Deliveries per Section 1	26,039	25,434	
Difference (should be 0)	0	0	
System Supply		13,518	
Delivered to Third Parties		0	
Allocated to Southeast Missouri		13,518	
Total Accounted For		13,518	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
April 1999 Actual

Description	MMBtu	Mcf	Btu Factor
ANR:			
1. Deliveries:			
NA	72,719	71,233	1.02086
2. Calculation of Mcf on Deliveries:			
AMOCO Energy	67,612	66,230	
Storage Withdrawals (FSS #30000)	5,107	5,003	
Storage Withdrawals (FSS #32250)	0	0	
Deliveries for ANG	72,719	71,233	
Adair	0	0	
Deliveries for Others	0	0	
Deliveries by Source	72,719	71,233	
Deliveries per Section 1	72,719	71,233	
Difference (should be 0)	0	0	
System Supply		71,233	
Delivered to Third Parties		0	
Allocated to Kirksville		71,233	
Total Accounted For		71,233	
Difference (should be 0)		0	
PHE:			
1. Deliveries:			
NA	26,161	25,548	1.02389
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy	26,161	25,548	
Storage Withdrawals	0	0	
MFA Hubbard Milling	0	0	
Deliveries for ANG	26,161	25,548	
Thorco	0	0	
Deliveries for Others	0	0	
Total Deliveries by Source	26,161	25,548	
Deliveries per Section 1	26,161	25,548	
Difference (should be 0)	0	0	
System Supply		25,548	
Delivered to Third Parties		0	
Allocated to Butler		25,548	
Total Accounted For		25,548	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - ANGC Gathering & Transmission Charge
April 1999 Actual

Delivery Point	Mcf Delivered	TETC CDS MH-M1 [1]	Ozark FTI [2]	Mcf Purchased	MMBtu Purchased	ANGC Gain/ Charge [7]
Arkansas G & T						
Ozark/ANGLUANG	71,982	NA	1,439	73,401	74,832	27,433.41
Ozark/TETC/ANG	3,600	80	74	3,764	3,839	1,407.38
Ozark/Report	15,517	NA	310	15,827	16,143	5,918.02
Total Before Storage	91,079	80	1,823	92,992	94,814	
		TETC SS-1 Withdraw [1]				
		Injection Losses [3]				
TETC Storage Withdrawals	2,042	3.01%				
SEECO % For Prior Month Balance [3]	28.10%	5.36%				
TETC Storage Withdrawals	674	17	32	823	837	233.52
Missouri G & T						
Ozark/ANGLUANG	103,965	NA	2,070	106,044		34,982.33
Ozark/TETC/ANG	5,201	NA	106	5,422		37,221.44
Total Before Storage	109,166	0	2,185	111,466		1,903.12
		TETC SS-1 Withdraw [1]				
		Injection Losses [3]				
TETC Storage Withdrawals	2,949	3.01%				
SEECO % For Prior Month Balance [3]	28.10%	5.36%				
TETC Storage Withdrawals	829	25	46	900		315.80
Total Interconnected System						39,440.46
NGPL System						
		NGPL FTS G.C. m.l. - Market [4]	Ozark FTI [2]	Mcf Purchased		
Ozark/ANGLUANG	0	NA	0	0		0.00
		Injection Losses [5]				
NGPL Storage Withdrawals - CDS	2,883	NA				
SEECO % For Prior Month Balance [5]	0.45%	5.79%				
NGPL Storage Withdrawals	13	NA		14		4.91
		NGPL NSS Withdraw [4]				
		Injection Losses [5]				
NGPL Storage Withdrawals - NSS	0	3.03%				
SEECO % For Prior Month Balance [5]	0.06%	0		0		0.00
NGPL Storage Withdrawals	0	0				4.91
Total NGPL						74,437.70

[1] TETC Tariff Sheet 128 - 129

[2] Ozark Tariff Sheet 13

[3] TETC Storage w/s - prior month %

[4] NGPL Tariff Sheet 18

[5] NGPL Storage w/s - prior month %

Associated Natural Gas Company
Gas Cost Allocations
April 1999 Actual

Description	Current	Exp. Annual Cst	Price Cap	
Interconnected Cst				
Arkansas - Total	2,062,580			
Arkansas - Piggoit	286,102			
Arkansas - IC	1,764,478			
SEMO - IC Northern	1,469,920			
SEMO - IC Southern	1,079,239			
Total Interconnected	4,313,637			
District Sales (Cst)				
Arkansas - Firm	1,731,974			
Arkansas - Interruptible	330,606			
SEMO - Firm	2,882,248			
SEMO - Interruptible	447,178			
Kirksville - Firm	620,314			
Kirksville - Interruptible	244,067			
Butler - Firm	338,178			
Butler - Interruptible	32,021			
Total Company	6,727,614			
Trans. Gas Purch. for Del. via TETC?	N			
Station 110				
TETC Del. For Sales - MMBtu	62,831			
Sta. 110 Deliveries - MMBtu	0			
TETC Del. For Sales - Mcf	61,441			
Sta. 110 Deliveries - Mcf	0			
TETC Mcf Delivered - Total	61,441			
ALLOCATION FACTORS				
Interconnected Commodity \$ - TETC	0.00000000			#DIV/0!
Interconn. Comm. \$ - Sta. 110 TETC	0.34076117			#DIV/0!
Interconn. Comm. \$ - Northern TETC	0.25019236			#DIV/0!
Interconn. Comm. \$ - Southern TETC	0.40904647			#DIV/0!
Interconn. Comm. \$ - Ark. ex Sta. 110 TETC				
Interconnected Mcf - TETC				
Interconn. Mcf - Sta. 110 - TETC	0.00000000			#DIV/0!
Interconn. Mcf - Northern - TETC	0.34076117			#DIV/0!
Interconn. Mcf - Southern - TETC	0.25019236			#DIV/0!
Interconn. Mcf - Ark. ex Sta. 110 - TETC	0.40904647			#DIV/0!
Interconnected Comm. \$ & Mcf - Other				
Interconn. Northern - Other	0.34076117			#DIV/0!
Interconn. Southern - Other	0.25019236			#DIV/0!
Interconn. Ark. ex Sta. 110 - Other	0.40904647			#DIV/0!
Price Cap Allocation Factor				
Arkansas Price Cap Factor - ex. Piggoit - Other	0.4342620			
Price Cap Factor - Interconn. Northern - Other	0.57662339			
Price Cap Factor - Interconn. Southern - Other	0.42337081			
Price Cap Factor - Butler Firm	0.97715614			
Price Cap Factor - Butler Interruptible	0.02284186			
Price Cap Factor - SEMO Firm	0.90622261			
Price Cap Factor - SEMO Interruptible	0.06377639			
Interconnected Demand				
Interconn. Demand - Arkansas	0.40740000			
Interconn. Demand - SEMO	0.56260000			
Arkansas Firm Sales Factor	0.83971240			
Arkansas Int. Sales Factor	0.16028760			
SEMO Firm Sales Factor	0.96960000			
SEMO Int. Sales Factor	0.13040000			
Kirksville Firm Sales Factor	0.71760000			
Kirksville Int. Sales Factor	0.28240000			
Butler Firm Sales Factor	0.91370000			
Butler Int. Sales Factor	0.08630000			

Associated Natural Gas Company
Gas Cost Allocations
April 1999 Actual

Description	Current	Exp. Annual Ccf	Price Cap	#DIV/0!	#DIV/0!	#DIV/0!
EIA TETC Demand - AR	0.00000000		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
AWG GAT Allocation						
AWG GAT Allocation - Northern	0.57982939		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
AWG GAT Allocation - Southern	0.42337081		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Transition Cost Allocation Ccf						
Arkansas Sales Ccf - Expected		27,142,385				
Arkansas Transport Ccf - Expected		11,451,659				
SEMO Northern Sales Ccf - Expected		18,189,537				
SEMO Northern Transport Ccf - Expected		14,117,548				
SEMO Southern Sales Ccf - Expected		14,551,969				
SEMO Southern Transport Ccf - Expected		3,504,683				
SEMO Firm Ccf - Expected		0				
SEMO Int. Ccf - Expected		0				
SEMO Transport Ccf - Expected		0				
Kirkville Firm Ccf - Expected		0				
Kirkville Int. Ccf - Expected		0				
Kirkville Transport Ccf - Expected		0				
Butler Firm Ccf - Expected		0				
Butler Int. Ccf - Expected		0				
Butler Transport Ccf - Expected		0				
Interconnected Allocation Factors - Transition Costs						
Arkansas Sales Factor - Expected		45.33%				
Arkansas Total Factor - Expected		43.38%				
SEMO Northern Sales Factor - Expected		30.37%				
SEMO Northern Total Factor - Expected		36.32%				
SEMO Southern Sales Factor - Expected		24.30%				
SEMO Southern Total Factor - Expected		20.30%				
Arkansas District Allocation Factors - Transition Costs						
Ark. Dist. Sales Factor - Expected		70.33%				
Ark. Dist. Transp. Factor - Expected		20.67%				
Demand Class Allocation Factors						
SEMO IC Dmd - Firm	96.14%					
SEMO IC Dmd - Int.	3.86%					
SEMO NGPL Dmd - Firm	92.87%					
SEMO NGPL Dmd - Int.	7.13%					
SEMO MRTC Dmd - Firm	97.75%					
SEMO MRTC Dmd - Int.	2.25%					
SEMO MRTC Dmd - Firm	91.59%					
Kirkville Dmd - Firm	8.41%					
Kirkville Dmd - Int.	98.26%					
Butler Dmd - Firm	1.74%					
Butler Dmd - Int.	92.6732%					
Arkansas Dmd - Firm						
Arkansas Dmd - Int.	7.3268%					

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. In (AWD)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
TETC SS-1 400184 Injection	TETC-C	Current	TE-1	6,172.85		6,172.85				0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	TE-2	0.00						0.00
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	TE-4			0.00				0.00
TETC SS-1 400184 Reservation	TETC-D	Current	TE-5	105,969.38						105,969.38
TETC SS-1 400184 Res. - St. Sct. Cr.	TETC-D	Current	TE-6	(23,333.20)						(23,333.20)
TETC SS-1 400184 Space	TETC-D	Current	TE-7	14,064.16						14,064.16
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	TE-8	7,602.63		6,863.78				938.85
TETC CDS Comm. - Aquila	TETC-C	Current	TE-9	0.00	0.00	0.00				0.00
TETC CDS Reservation	TETC-D	Current	TE-13	46,864.77	0.00					46,864.77
TETC CDS Capacity Release Credit	TETC-D	Current	TE-13A	(1,395.29)						(1,395.29)
TETC Cashout	TETC-C	Current	TE-14	(82.21)						(82.21)
TETC Upstream Transition Costs	TETC-IT	Exp. Annual Cdt	TE-15	0.00			0.00			0.00
Interconn. Aquila Energy - Demand	TETC-D	Current	AE-3	6,200.00						6,200.00
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	AE-7	(2,682.56)						(2,682.56)
Interconn. Aquila Energy - Transport Commodity	TETC-D	Current	AE-8	8,765.61	0.00	6,765.61				0.00
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	AE-9	109,853.88	0.00					109,853.88
Interconn. Aquila Energy - Commodity	TETC-D	Current	AE-4	222,395.76	0.00	222,395.76				0.00
PG & E - Demand	TETC-D	Current	PG-2	0.00	0.00					0.00
PG & E - Commodity	TETC-C	Current	PG-1	0.00						0.00
SEECO => Ozark => TETC	TETC-C	Current	SE-1	263,544.73	0.00	222,573.50				40,971.23
Ozark Demand TETCO	TETC-D	Current	NO-1	35,228.00	0.00	0.00				35,228.00
Ozark Commodity TETCO	TETC-C	Current	NO-2	1,983.20		1,578.61				404.59
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	NS-1				(561.90)			0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	NS-2	19,333.59						19,333.59
SEECO => Ozark @ Piggott	PIGG-C	Current	SE-2							0.00
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Price Cap	SE-2B	7,045.80	0.00					7,045.80
Ozark Demand ANG @ Piggott	PIGG-D	Current	NO-3	185.23						185.23
Ozark Comm. ANG @ Piggott	PIGG-C	Current	NS-4							0.00
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current	NS-4							0.00
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current	NS-4							0.00
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current	AE-10	0.00						0.00
Interconn. Aquila Energy - Commodity - Reliant	COLE-D	Current	AE-11	0.00						0.00
Reliant Energy Gas Transmission - FT Reserv.	COLE-D	Current	NT-1	22,625.50			2,198.26			(2,198.26)
Reliant Energy Gas Transmission - FT Comm.	COLE-D	Current	NT-2	0.00						22,625.50
NorAm Gas Trans. - FT Reserv.	COLE-D	Current	NT-3							0.00
NorAm Gas Trans. - FT Comm.	COLE-C	Current	NT-4							0.00
SEECO/Ozark/AMPL - System Supply	AWP-C	Current	SE-3	309,532.66						309,532.66
SEECO - Price Cap Fee	AWP-D	Current	SE-3B	85,362.90		0.00	23,698.05			285,834.61
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	SM-2							85,362.90
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	NO-3		0.00					0.00
Ozark Demand AWP	AWP-D	Current	NO-6	162,046.22	0.00	0.00				162,046.22
Ozark Comm. AWP	AWP-C	Current	NO-9	2,968.36	0.00					2,968.36
Ozark Comm. - IT - System Supply	AWP-D	Current	NS-5							0.00
AWG - Ozark/AMP Trans. Gain - D-1	AWP-D	Current	NS-5							0.00
AW Pipeline FT Demand	AWP-D	Current	NS-6							0.00
AW Pipeline FT Commodity	AWP-C	Current	AW-1	27,128.50	0.00					27,128.50
AW Pipeline IT Commodity	AWP-C	Current	AW-2	307.31	0.00	0.00				307.31
LNG Storage Injection (volumes only)	LNG-C	Current	AW-3							0.00
LNG Storage Withdrawal	LNG-C	Current								0.00
AWG Gathering & Transmission - Ar.	AWGIC-C	Current		23,486.59		(12,469.64)				12,489.64
AWG Gathering & Transmission - Mo.	AWGIC-C	Current		29,639.96		0.00				23,486.59
										28,639.96

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. In (WMD)	Imbalance	MO Trans. Cost	Telecom Pay	Bal. For Alloc.
AQUILA Energy Trading Corp. Demand	NGPL-D	Current	AE-1	4,240.80						4,240.80
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current	AE-2	163,183.39	0.00	85,486.84				77,696.55
NGPL FTS #110767 Reservation	NGPL-D	Current	NG-1	36,908.28	0.00	0.00				36,908.28
NGPL FTS #110767 Comm. to Cent. PL	NGPL-C	Current	NG-2	440.09	0.00	0.00				440.09
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current	NG-3	47.25	0.00	47.25				0.00
NGPL FTS #110767 Comm. Stor. to Cent. PL	NGPL-C	Current	NG-4	0.00	0.00	0.00				0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current	NG-4A	(2,390.60)						(2,390.60)
NGPL FTS #110769 Reservation	NGPL-D	Current	NG-5	21,690.90						21,690.90
NGPL FTS #110769 Comm. to Cent. PL	NGPL-C	Current	NG-6	5.64		0.00				5.64
NGPL FTS #110769 Comm. to Storage	NGPL-C	Current	NG-7	89.30		89.30				0.00
NGPL FTS #110769 Comm. Stor. to Cent. PL	NGPL-C	Current	NG-8	0.00		0.00				0.00
NGPL FTS #110769 Capacity Release Credit	NGPL-D	Current	NG-8A	0.00		0.00				0.00
NGPL FTS #100072 Comm. to NGPL Cent. PL	NGPL-C	Current	NG-8	0.00	0.00					0.00
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current	NG-10	12,839.00						12,839.00
NGPL FTS #100072 Reservation	NGPL-D	Current	NG-11	14,712.71						14,712.71
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current	NG-12	0.00		0.00				0.00
NGPL DSS #110646 Reservation	NGPL-C	Current	NG-13	0.00		0.00				0.00
NGPL DSS #110646 Injection	NGPL-C	Current	NG-14	0.00		0.00				0.00
NGPL DSS #110646 Withdrawal	NGPL-C	Current	NG-14A	4,144.50		0.00				4,144.50
NGPL DSS #110646 AOR Change	NGPL-D	Current	NG-15	0.00		0.00				0.00
NGPL NSS #110507 Reservation	NGPL-C	Current	NG-16	0.00		0.00				0.00
NGPL NSS #110507 Injection	NGPL-C	Current	NG-17	0.00		0.00				0.00
NGPL NSS #110507 Withdrawal	NGPL-C	Current	NG-18	0.00		0.00				0.00
NGPL Cashout	NGPL-D	Current	NG-18A	0.00						0.00
NGPL Great Lakes Surcharge	NGPL-D	Exp. Annual Cdr	NG-19	0.00				0.00		0.00
NGPL GSR	NGPL-TA	Current	NG-20	0.00						0.00
NGPL POA Overrun	NGPL-C	Current	NG-21	0.00						0.00
NGPL POA Balancing	NGPL-C	Current	SE-9	5,887.10						5,887.10
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current	SE-9A	14,091.20	0.00					14,091.20
SEECO - Reservation	NGPL-D	Price Cap	SE-9B	2.22	0.00					2.22
SEECO - Price Cap Fee	NGPL-C	Current	NO-7	0.00						0.00
Ozark Commodity NGPL	NGPL-D	Current	NS-7	0.00						0.00
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current	NS-8	0.00						0.00
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current	MR-1	660.30						660.30
AWG Gathering & Transmission	MRTC-G&T	Current	MR-2	27,017.80		7,937.45				19,080.35
MRTM - MRTM Comm.	MRTC-C	Current	MR-3	15.09						15.09
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current	MR-4	1,569.20						1,569.20
MRTM - FSS Deliverability	MRTC-D	Current	MR-5	1,654.49						1,654.49
MRTM - FSS Capacity	MRTC-D	Current	MR-6	10.88		10.88				0.00
MRTM - FSS Injections	MRTC-C	Current	MR-9	0.00						0.00
MRTM - FSS Withdrawals	MRTC-C	Current	MR-10	237.08						237.08
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current	MR-13	12.83		12.83				0.00
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current	MR-14	1,683.98						1,683.98
MRTM - MRT FTS Reservation (#673 F)	MRTC-D	Current	MR-15	(470.00)						(470.00)
MRTM - Credit per Article II of RP98-199	MRTC-C	Current	MR-15A	108.34		0.00				108.34
MRTM - MRT FTS Commodity (#673 F)	MRTC-C	Current	MR-16	2,006.40						2,006.40
MRTM - NORAM Gas Tran. FT Commodity	MRTC-D	Current	MR-17	25.55		7.50				18.05
MRTM - NORAM Gas Tran. FT Demand	MRTC-C	Current	MR-18	0.00						0.00
MRTM - Trunkline FTS Demand	MRTC-C	Current	MR-19	0.00						0.00
MRTM - GSRC Credit	MRTC-C	Current	MR-20	0.00						0.00
MRTM - MRTM Agency Fee	MRTC-C	Current	MR-21	0.00						0.00
MRTM - MRTM IT Revenue Credit	MRTC-C	Current	MR-22	0.00						0.00
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cdr	MR-22A	0.00				0.00		0.00
MRTM - Cash Out	MRTC-C	Current	MR-23							0.00

Description	Formula Bal	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Sur. Inv./NWID	Imbalance	MO Trans. Cost	Take-or-Pay	Sal. For Alloc.
Amoco - Commodity	KIRK-C	Current	AN-3	248,103.11	0.00	161,329.35	793.88			85,979.88
Amoco - Reservation	KIRK-D	Current	AM-4	3,738.60						3,738.60
Aquila Energy - Reservation	KIRK-D	Current	AE-12	0.00						0.00
Amoco - Prices Cap	KIRK-C	Current	AM-5							0.00
ANR NNS Reservation	KIRK-D	Current	AN-4	9,375.00						9,375.00
ANR NNS Commodity	KIRK-C	Current	AN-5	134.10						134.10
ANR GF-1 Reservation (Cont. # 500011)	KIRK-D	Current	AN-6							0.00
ANR GF-1 Commodity (Cont. #500011)	KIRK-C	Current	AN-7							0.00
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current	AN-8							0.00
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current	AN-9							0.00
ANR ETS Reservation (Cont. #000001)	KIRK-D	Current	AN-10	33,429.55	0.00					33,429.55
ANR ETS Commodity (Cont. #000001)	KIRK-C	Current	AN-11	1,634.54	0.00	940.34				894.20
ANR ETS Reservation (Cont. #000001)	KIRK-D	Current	AN-12	7,371.72						7,371.72
ANR ETS Commodity (Cont. #000001)	KIRK-C	Current	AN-13	24.13		0.00				24.13
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current	AN-14	366.54						0.00
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current	AN-15	9,562.35						9,562.35
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current	AN-16	6,505.20						6,505.20
ANR FSS Delivery Reserv (30000)	KIRK-C	Current	AN-17	32.44						0.00
ANR FSS Capacity Reserv'n (30000)	KIRK-D	Current	AN-18	481.03		(5,181.02)				5,213.46
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current	AN-19	10,015.20		481.03				10,015.20
ANR FSS Storage - Injection (30000)	KIRK-D	Current	AN-20	6,420.00						6,420.00
ANR FSS Delivery Reserv (32250)	KIRK-C	Current	AN-21	0.00		0.00				0.00
ANR FSS Capacity Reserv'n (32250)	KIRK-D	Current	AN-22	376.14						0.00
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current	AN-23	9,316.48		376.14				9,316.48
ANR FSS Storage - Injection (32250)	KIRK-D	Current	AN-24	775.17						0.00
ANR FTS-1 Reservation	KIRK-C	Current	AN-25							0.00
ANR FTS-1 Commodity	KIRK-D	Current	AN-26							0.00
ANR Cashout	KIRK-C	Current	AN-27							0.00
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof	AN-27						0.00	0.00
ANR Account 859 Costs	KIRK-TA	Exp. Annual Cof	AN-27A							0.00
ANR Take-or-Pay	KIRK-NA	Current	AN-28							0.00
Aquila Energy - Reservation	BTLR-D	Current	AE-5	5,440.50	0.00	50,891.49				5,440.50
Aquila Energy - Commodity	BTLR-C	Current	AE-6	80,747.40						29,755.91
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap	AE-7							0.00
PHE SCT - Transportation	BTLR-C	Current	PE-1	15,840.69	0.00	7,641.73				8,198.98
PHE IOS - Deliverability	BTLR-D	Current	PE-2	6,700.00						6,700.00
PHE IOS - Capacity	BTLR-C	Current	PE-3	6,713.47						6,713.47
PHE IOS - Injection	BTLR-D	Current	PE-4	73.99		73.99				0.00
PHE IOS - Withdrawal Cost	BTLR-C	Current	PE-5	0.00		0.00				0.00
PHE IOS - Withdrawal	BTLR-D	Current	PE-6	0.00				0.00		0.00
PHE Direct Billing	BTLR-TS	Exp. Annual Cof	PE-7A						0.00	0.00
PHE Take-or-Pay	BTLR-NA	Current	PE-8							0.00
Total				2,284,017.18	0.00	767,047.28	26,126.29	0.00	0.00	1,470,843.59
Total Excluding AWG Gath. & Trans.				2,211,590.61	0.00	767,047.28	26,126.29	0.00	0.00	1,418,417.04
Summary:										
Interconnected				1,480,116.11	0.00	455,680.4				

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actuals

Description	Formula Set	Alloc. Factor	AR-Piggott \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO So. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Reservation	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Space	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0.00	376.93	376.93	327.38	234.58	561.92	43,171.93	62,787.45
TETC CDS Comm. - Aquila	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	(9,505.95)	(13,827.25)
TETC CDS Reservation	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	5,729.74	8,334.42
TETC CDS Capacity Release Credit	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	19,062.71	27,772.06
TETC Cashout	TETC-C	Current	0.00	(33.01)	(33.01)	(28.67)	(20.53)	(48.20)	(568.44)	(828.85)
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Demand	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Commodity	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PG & E - Demand	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PG & E - Commodity	TETC-C	Current	0.00	16,449.24	16,449.24	14,286.10	10,235.89	24,521.99	0.00	0.00
SEECO <=> Ozark <=> TETC	TETC-C	Current	0.00	162.44	162.44	141.07	101.08	242.15	14,351.69	20,876.11
Ozark Demand TETCO	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Commodity TETCO	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEECO <=> Ozark @ Piggott	PIGG-C	Price Cap	19,895.49	0.00	19,895.49	0.00	0.00	0.00	2,870.38	4,175.22
Ozark Demand ANG @ Piggott	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Comm. ANG @ Piggott	PIGG-C	Current	185.23	0.00	185.23	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current	0.00	(881.76)	(881.76)	(785.61)	(548.69)	(1,314.50)	9,217.63	13,407.67
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEECO/Ozark/AWPL - System Supply	AWP-D	Price Cap	114,757.65	0.00	114,757.65	99,866.59	71,410.37	171,076.96	34,776.85	50,586.05
SEECO - Price Cap Fee	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Demand AWP	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Comm. AWP	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline FT Demand	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline FT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline IT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LNG Storage Injection (volumes only)	LNG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LNG Storage Withdrawal	LNG-C	Current	0.00	5,014.37	5,014.37	4,354.87	3,120.30	7,475.27	11,052.15	16,076.35
AWG Gathering & Transmission - Ar.	AWGIC-C	Current	23,486.59	0.00	23,486.59	16,859.94	12,080.02	29,939.96	0.00	0.00
AWG Gathering & Transmission - Mo.	AWGIC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Piggy \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO So. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current								
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current								
NGPL FTS #110787 Reservation	NGPL-D	Current								
NGPL FTS #110787 Comm. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current								
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #110759 Reservation	NGPL-D	Current								
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current								
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current								
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current								
NGPL FTS #100072 Reservation	NGPL-D	Current								
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current								
NGPL DSS #110648 Reservation	NGPL-D	Current								
NGPL DSS #110648 Injection	NGPL-C	Current								
NGPL DSS #110648 Withdrawal	NGPL-C	Current								
NGPL DSS #110648 AOR Charge	NGPL-D	Current								
NGPL NSS #110507 Reservation	NGPL-D	Current								
NGPL NSS #110507 Injection	NGPL-C	Current								
NGPL NSS #110507 Withdrawal	NGPL-C	Current								
NGPL Cashout	NGPL-C	Current								
NGPL Great Lakes Surcharge	NGPL-D	Current								
NGPL GSR	NGPL-TA	Exp. Annual Cdr								
NGPL POA Owmun	NGPL-C	Current								
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current								
SEECO - Reservation	NGPL-C	Current								
SEECO - Price Cap Fee	NGPL-D	Price Cap								
Ozark Demand NGPL	NGPL-D	Current								
Ozark Commodity NGPL	NGPL-C	Current								
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current								
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current								
AWG Gathering & Transmission	NGPL-G&T	Current								
MRTM - MRTM Reserv.	MRTC-D	Current								
MRTM - MRTM Comm.	MRTC-C	Current								
MRTM - MRT SCT Commodity (#450 C)	MRTC-D	Current								
MRTM - FSS Deliverability	MRTC-D	Current								
MRTM - FSS Capacity	MRTC-C	Current								
MRTM - FSS Injections	MRTC-C	Current								
MRTM - FSS Withdrawals	MRTC-D	Current								
MRTM - MRT FTS Reservation (#1024 F)	MRTC-C	Current								
MRTM - MRT FTS Commodity (#1024 F)	MRTC-D	Current								
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current								
MRTM - Credit per Article II of RP98-199	MRTC-C	Current								
MRTM - MRT FTS Commodity (#973 F)	MRTC-D	Current								
MRTM - NORAM Gas Tran. FT Demand	MRTC-C	Current								
MRTM - NORAM Gas Tran. FT Commodity	MRTC-D	Current								
MRTM - Transline FTS Demand	MRTC-C	Current								
MRTM - GSRC Credit	MRTC-D	Current								
MRTM - MRTM Agency Fee	MRTC-C	Current								
MRTM - MRTCT Revenue Credit	MRTC-C	Current								
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cdr								
MRTM - Cash Out	MRTC-C	Current								

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Piggyback \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO Bo. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
Anoco - Commodity	KIRK-C	Current								
Anoco - Reservation	KIRK-D	Current								
Aquila Energy - Reservation	KIRK-D	Current								
Anoco - Price Cap	KIRK-C	Current								
ANR NNS Reservation	KIRK-C	Current								
ANR NNS Commodity	KIRK-C	Current								
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #50001)	KIRK-D	Current								
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #68450)	KIRK-D	Current								
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current								
ANR ETS Commodity (Cont. #00001)	KIRK-D	Current								
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current								
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current								
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-C	Current								
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current								
ANR FSS Capacity Reservat'n (30000)	KIRK-D	Current								
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current								
ANR FSS Storage - Injection (30000)	KIRK-C	Current								
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current								
ANR FSS Capacity Reservat'n (32250)	KIRK-D	Current								
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current								
ANR FSS Storage - Injection (32250)	KIRK-C	Current								
ANR FTS-1 Reservation	KIRK-D	Current								
ANR FTS-1 Commodity	KIRK-C	Current								
ANR Cashout	KIRK-C	Current								
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof								
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cof								
ANR Take-or-Pay	KIRK-NA	Current								
Aquila Energy - Reservation	BTLR-D	Current								
Aquila Energy - Commodity	BTLR-C	Current								
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap								
PHE SCT - Transportation	BTLR-D	Current								
PHE IOS - Deliverability	BTLR-D	Current								
PHE IOS - Capacity	BTLR-D	Current								
PHE IOS - Injection	BTLR-C	Current								
PHE IOS - Withdrawal Cost	BTLR-C	Current								
PHE IOS - Withdrawal	BTLR-C	Current								
PHE Direct Billing	BTLR-TS	Exp. Annual Cof								
PHE Take-or-Pay	BTLR-NA	Current								
Total			20,080.72	180,847.58	180,728.30	135,983.73	97,431.36	233,415.09	242,394.80	352,585.04
Total Excluding AWG Gath. & Trans.			20,080.72	137,180.99	157,241.71	119,123.79	85,351.34	204,475.13	242,394.80	352,585.04
Summary:										
Interconnected			20,080.72	180,847.58	180,728.30	135,983.73	97,431.36	233,415.09	242,394.80	352,585.04
NGPL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Butler			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total			20,080.72	180,847.58	180,728.30	135,983.73	97,431.36	233,415.09	242,394.80	352,585.04
Total Excluding AWG Gath. & Trans.			20,080.72	137,180.99	157,241.71	119,123.79	85,351.34	204,475.13	242,394.80	352,585.04

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Set	Alloc. Factor	Advantage-F \$	Advantage-T \$	SEMO-F \$	SEMO-T \$	SEMO-T \$
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Reservation	TETC-D	Current	40,008.81	3,163.12	60,373.47	2,423.98	2,423.98
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current	(8,808.47)	(696.48)	(13,293.52)	(533.73)	(533.73)
TETC SS-1 400184 Space	TETC-D	Current	5,309.93	419.81	8,012.71	321.71	321.71
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	288.22	90.71	438.78	122.16	122.16
TETC CDS Comm. - Aquila	TETC-C	Current	0.00	0.00	0.00	0.00	0.00
TETC CDS Reservation	TETC-D	Current	17,893.83	1,398.88	26,700.06	1,072.00	1,072.00
TETC CDS Capacity Release Credit	TETC-D	Current	(528.79)	(41.65)	(794.93)	(31.92)	(31.92)
TETC Cashout	TETC-C	Current	(25.07)	(7.94)	(38.50)	(10.70)	(10.70)
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cst	0.00	0.00	0.00	0.00	0.00
Intercomm. Aquila Energy - Demand	TETC-D	Current	2,340.81	185.07	3,532.30	141.82	141.82
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	(1,012.81)	(90.07)	(1,528.34)	(61.36)	(61.36)
Intercomm. Aquila Energy - Transport Commodity	TETC-C	Current	0.00	0.00	0.00	0.00	0.00
Intercomm. Aquila Energy - Transport Demand	TETC-D	Current	41,475.40	3,279.07	62,598.57	2,512.84	2,512.84
Intercomm. Aquila Energy - Commodity	TETC-C	Current	0.00	0.00	0.00	0.00	0.00
PG & E - Demand	TETC-C	Current	0.00	0.00	0.00	0.00	0.00
PG & E - Commodity	TETC-C	Current	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark => TETC	TETC-C	Current	12,490.83	3,956.41	19,190.91	5,331.08	5,331.08
Ozark Demand TETCO	TETC-D	Current	13,300.36	1,051.53	20,070.29	805.82	805.82
Ozark Commodity TETCO	TETC-C	Current	123.35	39.08	189.51	52.64	52.64
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggoit	PIGG-C	Price Cap	15,107.77	4,787.72	0.00	0.00	0.00
SEECO => Ozark @ Piggoit Price Cap Fee	PIGG-C	Current	2,660.07	210.31	4,014.08	161.18	161.18
Ozark Demand ANG @ Piggoit	PIGG-D	Current	140.66	44.57	0.00	0.00	0.00
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/Piggoit Trans. Gain - D-2	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00
Intercomm. Aquila Energy - Demand - Reliant	COLE-D	Current	(669.57)	(212.19)	(1,028.73)	(285.77)	(285.77)
Intercomm. Aquila Energy - Commodity - Reliant	COLE-C	Current	8,542.27	675.36	12,890.33	517.54	517.54
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current	0.00	0.00	0.00	0.00	0.00
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current	0.00	0.00	0.00	0.00	0.00
NorAm Gas Trans. - FT Reserv. 1001809	COLE-D	Current	0.00	0.00	0.00	0.00	0.00
NorAm Gas Trans. - FT Comm. 1001809	COLE-C	Current	87,141.95	27,615.70	133,884.83	37,192.13	37,192.13
SEECO/Ozark/AWPL - System Supply	AWP-D	Current	32,228.82	2,548.03	48,633.43	1,952.62	1,952.62
SEECO - Reservation Charge	AWP-C	Price Cap	0.00	0.00	0.00	0.00	0.00
SEECO - Price Cap Fee	AWP-C	Current	0.00	0.00	0.00	0.00	0.00
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	61,181.40	4,837.04	92,323.03	3,706.75	3,706.75
Ozark Demand AWP	AWP-C	Current	904.96	286.79	1,390.37	386.24	386.24
Ozark Comm. AWP	AWP-C	Current	0.00	0.00	0.00	0.00	0.00
Ozark Comm. - IT - System Supply	AWP-C	Current	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current	0.00	0.00	0.00	0.00	0.00
AW Pipeline FT Demand	AWP-D	Current	10,242.38	809.77	15,455.80	620.55	620.55
AW Pipeline FT Commodity	AWP-C	Current	93.69	29.69	143.94	39.99	39.99
AW Pipeline IT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00
LNG Storage Injection (volumes only)	LNG-C	Current	3,807.88	1,206.88	5,850.15	1,625.12	1,625.12
LNG Storage Withdrawal	LNG-C	Current	17,834.69	5,851.90	22,648.41	8,291.55	8,291.55
AWG Gathering & Transmission - Ar.	AWGIC-C	Current	0.00	0.00	0.00	0.00	0.00
AWG Gathering & Transmission - Mo.	AWGIC-C	Current	0.00	0.00	0.00	0.00	0.00

Description	Formula Ref	Adj. Factor	Arkansas-F \$	Arkansas-T \$	SEMO-F \$	SEMO-T \$	SEMO-T \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current			3,938.43	302.37	
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current			80,895.32	16,891.23	
NGPL FTS #10787 Reservation	NGPL-D	Current			34,276.70	2,631.56	
NGPL FTS #10787 Comm. to Cent. Pl.	NGPL-C	Current			344.41	95.88	
NGPL FTS #10787 Comm. to Storage	NGPL-C	Current			0.00	0.00	
NGPL FTS #10787 Comm. Stor. to Cent. Pl.	NGPL-D	Current			0.00	0.00	
NGPL FTS #10787 Capacity Release Credit	NGPL-D	Current			(2,220.15)	(170.45)	
NGPL FTS #10759 Reservation	NGPL-D	Current			20,144.34	1,548.56	
NGPL FTS #10759 Comm. to Cent. Pl.	NGPL-C	Current			4.41	1.23	
NGPL FTS #10759 Comm. to Storage	NGPL-C	Current			0.00	0.00	
NGPL FTS #10759 Comm. Stor. to Cent. Pl.	NGPL-D	Current			0.00	0.00	
NGPL FTS #10759 Capacity Release Credit	NGPL-D	Current			0.00	0.00	
NGPL FTS #10072 Comm. to NGPL Cent. Pl.	NGPL-C	Current			0.00	0.00	
NGPL FTS #10072 Comm. to Storage	NGPL-C	Current			12,016.45	922.55	
NGPL FTS #10072 Reservation	NGPL-D	Current			0.00	0.00	
NGPL FTS #10072 Capacity Release Credit	NGPL-D	Current			13,663.69	1,049.02	
NGPL DSS #110648 Injection	NGPL-C	Current			0.00	0.00	
NGPL DSS #110648 Withdrawal	NGPL-C	Current			0.00	0.00	
NGPL DSS #110648 AOR Charge	NGPL-C	Current			0.00	0.00	
NGPL NSS #110507 Reservation	NGPL-D	Current			3,648.00	285.50	
NGPL NSS #110507 Injection	NGPL-C	Current			0.00	0.00	
NGPL NSS #110507 Withdrawal	NGPL-C	Current			0.00	0.00	
NGPL Cshout	NGPL-C	Current			0.00	0.00	
NGPL Great Lakes Surcharge	NGPL-D	Current			0.00	0.00	
NGPL GSR	NGPL-TA	Exp. Annual Cof			0.00	0.00	
NGPL POA Overrun	NGPL-C	Current			0.00	0.00	
NGPL POA Balancing	NGPL-C	Current			0.00	0.00	
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current			5,467.35	418.75	
SEECO - Reservation	NGPL-D	Current			0.00	0.00	
SEECO - Price Cap Fee	NGPL-C	Price Cap			0.00	0.00	
Ozark Demand NGPL	NGPL-D	Current			13,060.50	1,004.70	
Ozark Commodity NGPL	NGPL-C	Current			1.74	0.48	
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current			0.00	0.00	
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current			0.00	0.00	
AWG Gathering & Transmission	NGPL-G&T	Current			845.44	14.86	
MRTM - MRTM Reserv.	MRTC-D	Current			14,932.28	4,148.07	
MRTM - MRTS Comm. Contn.	MRTC-C	Current			11.61	3.28	
MRTM - MRT SCT Commodity (#450 C)	MRTC-D	Current			1,533.69	35.31	
MRTM - FSS Deliverability	MRTC-D	Current			1,617.26	37.23	
MRTM - FSS Capacity	MRTC-C	Current			0.00	0.00	
MRTM - FSS Withdrawals	MRTC-C	Current			0.00	0.00	
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current			231.75	5.33	
MRTM - MRT FTS Commodity (#1024 F)	MRTC-D	Current			0.00	0.00	
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current			1,648.09	37.89	
MRTM - Credit per Article II of RP98-199	MRTC-D	Current			(459.43)	(10.57)	
MRTM - MRT FTS Commodity (#873 F)	MRTC-D	Current			84.79	23.55	
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current			1,961.26	45.14	
MRTM - NORAM Gas Tran. FT Commodity	MRTC-D	Current			14.13	3.92	
MRTM - GSRC Credit	MRTC-D	Current			0.00	0.00	
MRTM - GSRC Agency Fee	MRTC-C	Current			0.00	0.00	
MRTM - MRTCT Revenue Credit	MRTC-C	Current			0.00	0.00	
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cof			0.00	0.00	
MRTM - Cash Out	MRTC-C	Current			0.00	0.00	

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Ref	Alloc Factor	Arkansas-1 \$	Arkansas-2 \$	Arkansas-3 \$	SEMO-1 \$	SEMO-2 \$	SEMO-3 \$
Amoco - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-C	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #59450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #59450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current						
ANR FSS Capacity Reservatn (30000)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current						
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-C	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Co						
ANR Account 858 Costs	KIRK-TA	Exp. Annual Co						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Price Cap						
Aquila Energy - Price Cap Fee	BTLR-C	Current						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-C	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Co						
PHE Take-or-Pay	BTLR-NA	Current						
Total			361,872.18	61,250.92	0.00	709,243.37	83,688.41	0.00
Total Excluding AWG Gath. & Trans.			344,037.49	55,599.02	0.00	686,594.96	87,396.86	0.00
Summary:								
Interconnected			361,872.18	61,250.92	0.00	521,845.91	84,354.22	0.00
NGPL			0.00	0.00	0.00	185,378.19	24,890.18	0.00
MFT			0.00	0.00	0.00	22,219.27	4,344.01	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00
Butler			0.00	0.00	0.00	0.00	0.00	0.00
Total			361,872.18	61,250.92	0.00	709,243.37	83,688.41	0.00
Total Excluding AWG Gath. & Trans.			344,037.49	55,599.02	0.00	686,594.96	87,396.86	0.00

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Ref	Alloc. Factor	Kitchville-F \$	Kitchville-I \$	Bidder-F \$	Bidder-I \$
TETC SS-1 400184 Injection	TETC-C	Current				
TETC SS-1 400184 Withdrawal	TETC-C	Current				
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current				
TETC SS-1 400184 Reservation	TETC-D	Current				
TETC SS-1 400184 Res. - SI. Sch. Cr.	TETC-D	Current				
TETC SS-1 400184 Space	TETC-D	Current				
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current				
TETC CDS Comm. - Aquila	TETC-C	Current				
TETC CDS Reservation	TETC-D	Current				
TETC CDS Capacity Release Credit	TETC-D	Current				
TETC Cashout	TETC-C	Current				
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr				
Interconn. Aquila Energy - Demand	TETC-D	Current				
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current				
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current				
Interconn. Aquila Energy - Transport Demand	TETC-D	Current				
Interconn. Aquila Energy - Commodity	TETC-C	Current				
PG & E - Demand	TETC-D	Current				
PG & E - Commodity	TETC-C	Current				
SEECO => Ozark => TETC	TETC-C	Current				
Ozark Demand TETCO	TETC-D	Current				
Ozark Commodity TETCO	TETC-C	Current				
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current				
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current				
SEECO => Ozark @ Piggett	PIGG-C	Current				
SEECO => Ozark @ Piggett Price Cap Fee	PIGG-C	Price Cap				
Ozark Demand ANG @ Piggett	PIGG-D	Current				
Ozark Comm. ANG @ Piggett	PIGG-C	Current				
AWG - Ozark/Piggett Trans. Gain - D-1	PIGG-D	Current				
AWG - Ozark/Piggett Trans. Gain - D-2	PIGG-D	Current				
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current				
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current				
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current				
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current				
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current				
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current				
SEECO/Ozark/AWPL - System Supply	AWP-C	Current				
SEECO - Reservation Charge	AWP-D	Current				
SEECO - Price Cap Fee	AWP-C	Price Cap				
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current				
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current				
Ozark Demand AWP	AWP-C	Current				
Ozark Comm. AWP	AWP-D	Current				
Ozark Comm. - IT - System Supply	AWP-C	Current				
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current				
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current				
AW Pipeline FT Demand	AWP-C	Current				
AW Pipeline FT Commodity	AWP-D	Current				
AW Pipeline IT Commodity	AWP-C	Current				
LNG Storage Injection (volumes only)	LNG-C	Current				
LNG Storage Withdrawal	LNG-C	Current				
AWG Gathering & Transmission - Ar.	AWGIC-C	Current				
AWG Gathering & Transmission - Mo.	AWGIC-C	Current				

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Set	Alloc. Factor	Kristville-F \$	Kristville-T \$	Baker-F \$	Baker-T \$
AQUILA Energy Trading Corp. Demand	NGPL-D	Current				
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current				
NGPL FTS #110787 Reservation	NGPL-D	Current				
NGPL FTS #110787 Comm. to Cent. Pl.	NGPL-C	Current				
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current				
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current				
NGPL FTS #110759 Reservation	NGPL-D	Current				
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current				
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current				
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current				
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current				
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current				
NGPL FTS #100072 Reservation	NGPL-D	Current				
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current				
NGPL DSS #110646 Injection	NGPL-C	Current				
NGPL DSS #110646 Withdrawal	NGPL-C	Current				
NGPL DSS #110646 AOR Charge	NGPL-C	Current				
NGPL NSS #110507 Reservation	NGPL-D	Current				
NGPL NSS #110507 Injection	NGPL-C	Current				
NGPL NSS #110507 Withdrawal	NGPL-C	Current				
NGPL Cashout	NGPL-C	Current				
NGPL Great Lakes Surcharge	NGPL-D	Current				
NGPL GSR	NGPL-TA	Exp. Annual Cdr				
NGPL POA Overrun	NGPL-C	Current				
NGPL POA Balancing	NGPL-C	Current				
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current				
SEECO - Reservation	NGPL-D	Current				
SEECO - Price Cap Fee	NGPL-C	Price Cap				
Ozark Demand NGPL	NGPL-D	Current				
Ozark Commodity NGPL	NGPL-C	Current				
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current				
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current				
AWG Gathering & Transmission	NGPL-G&T	Current				
MRTM - MRTM Reserv.	MRTC-D	Current				
MRTM - MRTM Comm.	MRTC-C	Current				
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current				
MRTM - FSS Deliverability	MRTC-D	Current				
MRTM - FSS Capacity	MRTC-C	Current				
MRTM - FSS Injections	MRTC-C	Current				
MRTM - FSS Withdrawals	MRTC-C	Current				
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current				
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current				
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current				
MRTM - Credit per Article II of RP98-199	MRTC-C	Current				
MRTM - MRT FTS Commodity (#973 F)	MRTC-C	Current				
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current				
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current				
MRTM - Turnline FTS Demand	MRTC-D	Current				
MRTM - OSRC Credit	MRTC-C	Current				
MRTM - MRTM Agency Fee	MRTC-C	Current				
MRTM - MRTM IT Revenue Credit	MRTC-C	Current				
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cdr				
MRTM - Cash Out	MRTC-C	Current				

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Set	Alloc. Factor	Kirkville-F \$	Kirkville-T \$	Butler-F \$	Butler-T \$
Anoco - Commodity	KIRK-C	Current	59,377.71	28,602.17		
Anoco - Reservation	KIRK-D	Current	3,424.18	314.42		
Aquila Energy - Reservation	KIRK-D	Current	0.00	0.00		
Anoco - Price Cap	KIRK-C	Current	8,586.56	788.44		
ANR NNS Reservation	KIRK-C	Current	92.61	41.49		
ANR NNS Commodity	KIRK-D	Current	0.00	0.00		
ANR GF-1 Reservation (Cont. # 50001)	KIRK-C	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #50001)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Reservation (Cont. #88450)	KIRK-C	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #88450)	KIRK-D	Current	0.00	0.00		
ANR ETS Reservation (Cont. #00001)	KIRK-C	Current	30,618.12	2,811.43		
ANR ETS Commodity (Cont. #00001)	KIRK-D	Current	617.53	278.67		
ANR ETS Reservation (Cont. #00050)	KIRK-C	Current	8,751.78	619.96		
ANR ETS Commodity (Cont. #00050)	KIRK-D	Current	16.86	7.47		
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-C	Current	0.00	0.00		
ANR FSS Delivery Reserv (30000)	KIRK-D	Current	8,758.19	804.19		
ANR FSS Capacity Reservat'n (30000)	KIRK-C	Current	5,658.11	547.09		
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current	3,800.42	1,613.04		
ANR FSS Storage - Injection (30000)	KIRK-C	Current	0.00	0.00		
ANR FSS Delivery Reserv (32250)	KIRK-D	Current	9,172.92	842.28		
ANR FSS Capacity Reservat'n (32250)	KIRK-C	Current	5,880.08	539.92		
ANR FSS Storage - Withdrawal (32250)	KIRK-D	Current	0.00	0.00		
ANR FSS Storage - Injection (32250)	KIRK-C	Current	8,532.96	783.52		
ANR FTS-1 Reservation	KIRK-D	Current	0.00	0.00		
ANR FTS-1 Commodity	KIRK-C	Current	0.00	0.00		
ANR Cashout	KIRK-TS	Current	0.00	0.00		
ANR Account 181 Costs	KIRK-TA	Exp. Annual Cos				
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cos				
ANR Take-or-Pay	KIRK-NA	Current			5,345.84	94.66
Aquila Energy - Reservation	BTUR-D	Current			28,411.35	3,344.56
Aquila Energy - Commodity	BTUR-C	Current			0.00	0.00
Aquila Energy - Price Cap Fee	BTUR-C	Price Cap			7,277.40	821.56
PHE SCT - Transportation	BTUR-D	Current			6,583.42	118.56
PHE IOS - Deliverability	BTUR-D	Current			6,596.66	118.81
PHE IOS - Capacity	BTUR-C	Current			0.00	0.00
PHE IOS - Injection	BTUR-C	Current			0.00	0.00
PHE IOS - Withdrawal Cost	BTUR-C	Current			0.00	0.00
PHE IOS - Withdrawal	BTUR-C	Current			0.00	0.00
PHE Direct Billing	BTUR-TS	Exp. Annual Cos				
PHE Take-or-Pay	BTUR-NA	Current				
Total			151,387.78	36,592.09	52,214.67	4,594.17
Total Excluding AWG Gath. & Trans.			151,387.78	36,592.09	52,214.67	4,594.17
Summary:						
Interconnected			0.00	0.00	0.00	0.00
NGPL			0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00
Kirkville			151,387.78	36,592.09	52,214.67	4,594.17
Butler			0.00	0.00	0.00	0.00
Total			151,387.78	36,592.09	52,214.67	4,594.17
Total Excluding AWG Gath. & Trans.			151,387.78	36,592.09	52,214.67	4,594.17

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Bal	Alloc. Factor	Del MMBtu	Trans. MMBtu	Sales MMBtu	Del Mtd	Trans. Mtd	Sales Mtd
TETC SS-1 400184 Injection	TETC-C	Current						
TETC SS-1 400184 Withdrawal	TETC-C	Current						
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	0		0	0		0
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res. - St. Sch. Cr.	TETC-D	Current						
TETC SS-1 400184 Space	TETC-D	Current						
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current						
TETC CDS Comm. - Aquila	TETC-C	Current						
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current	0		0	0		0
TETC Cashout	TETC-C	Current						
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cos						
Interconn. Aquila Energy - Demand	TETC-D	Current						
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current			0			0
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current			0			0
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	0		0	0		0
Interconn. Aquila Energy - Commodity	TETC-C	Current						
PG & E - Demand	TETC-D	Current	0		0	0		0
PG & E - Commodity	TETC-C	Current	17,290		17,290	16,836		16,836
SEECO => Ozark => TETC	TETC-C	Current						
Ozark Demand TETCO	TETC-D	Current						
Ozark Commodity TETCO	TETC-C	Current						
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current						
SEECO => Ozark @ Piggott	PIGG-C	Current	8,651		8,651	8,492		8,492
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Price Cap						
Ozark Demand ANG @ Piggott	PIGG-D	Current						
Ozark Comm. ANG @ Piggott	PIGG-C	Current						
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current						
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current	(1,134)		(1,134)	(1,121)		(1,121)
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current						
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-C	Current						
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1001809	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1001809	COLE-C	Current	132,682		132,682	130,234		130,234
SEECO/Ozark/AWPL - System Supply	AWP-C	Current						
SEECO - Reservation Charge	AWP-C	Price Cap						
SEECO - Price Cap Fee	AWP-C	Current						
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	0		0	0		0
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-C	Current						
Ozark Comm. AWP	AWP-C	Current						
Ozark Comm. - IT - System Supply	AWP-D	Current						
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-C	Current						
AW Pipeline FT Commodity	AWP-C	Current						
AW Pipeline IT Commodity	LNG-C	Current						
LNG Storage Injection (volumes only)	LNG-C	Current	0		0	0		0
LNG Storage Withdrawal	LNG-C	Current	5,497		5,497	5,497		5,497
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Bal	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mtd	Trans. Mtd	Sales Mtd
AQUILA Energy Trading Corp. Demand	NGPL-D	Current	33,550	0	33,550	32,589		32,589
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current						
NGPL FTS #110767 Reservation	NGPL-D	Current						
NGPL FTS #110767 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110767 Comm. Stor. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110767 Reservation	NGPL-D	Current						
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110759 Comm. Stor. to Cent. Pt.	NGPL-C	Current						
NGPL FTS #110758 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110648 Reservation	NGPL-D	Current	0		0	0		0
NGPL DSS #110648 Injection	NGPL-C	Current						
NGPL DSS #110648 Withdrawal	NGPL-C	Current						
NGPL DSS #110648 AOR Charge	NGPL-C	Current						
NGPL NSS #110507 Reservation	NGPL-D	Current						
NGPL NSS #110507 Injection	NGPL-C	Current	0		0	0		0
NGPL NSS #110507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-C	Current						
NGPL Great Lakes Surcharge	NGPL-D	Current						
NGPL GSR	NGPL-TA	Exp. Annual Cdr	(607)		(607)	(590)		(590)
NGPL POA Overrun	NGPL-C	Current	0		0	0		0
NGPL POA Balancing	NGPL-C	Current						
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Current						
SEECO - Price Cap Fee	NGPL-C	Price Cap						
Ozark Demand NGPL	NGPL-D	Current						
Ozark Commodity NGPL	NGPL-C	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-D	Current						
MRTEM - MRTEM Reserv.	NGPL-G&T	Current						
MRTEM - MRT SCT Commodity (#450 C)	MRT-C	Current						
MRTEM - FSS Deliverability	MRT-C	Current						
MRTEM - FSS Capacity	MRT-C	Current						
MRTEM - FSS Injections	MRT-C	Current						
MRTEM - FSS Withdrawals	MRT-C	Current						
MRTEM - MRT FTS Reservation (#1024 F)	MRT-C	Current						
MRTEM - MRT FTS Commodity (#1024 F)	MRT-C	Current						
MRTEM - MRT FTS Reservation (#973 F)	MRT-C	Current						
MRTEM - Credit per Article II of RP98-198	MRT-C	Current						
MRTEM - MRT FTS Commodity (#973 F)	MRT-C	Current						
MRTEM - NORAM Gas Tran. FT Demand	MRT-C	Current						
MRTEM - NORAM Gas Tran. FT Commodity	MRT-C	Current						
MRTEM - Trunkline FTS Demand	MRT-C	Current						
MRTEM - GSRC Credit	MRT-C	Current						
MRTEM - MRTEM Agency Fee	MRT-C	Current						
MRTEM - MRTCT Revenue Credit	MRT-C	Current						
MRTEM - Account 191 Costs	MRT-TA	Exp. Annual Cdr						
MRTEM - Cash Out	MRT-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
Amoco - Commodity	KIRK-C	Current	36,928	0	36,928	36,342	0	36,342
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-D	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #50450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-C	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current	2,541		2,541	2,501		2,501
ANR FSS Capacity Reservat'n (30000)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current						
ANR FSS Capacity Reservat'n (32250)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cdr						
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cdr						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Current	13,152	0	13,152	12,895	0	12,895
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-C	Current						
PHE IOS - Injection	BTLR-C	Current	0		0	0		0
PHE IOS - Withdrawal Cost	BTLR-C	Current	0		0	0		0
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Cdr						
PHE Take-or-Pay	BTLR-NA	Current						
Total Excluding AVG Gath. & Trans.			258,865	0	258,865	251,412	0	251,412
Summary:			258,865	0	258,865	251,412	0	251,412
Interconnected								
NGPL			182,968	0	182,968	159,938	0	159,938
MRT			32,943	0	32,943	32,009	0	32,009
Kirkville			8,117	0	8,117	7,827	0	7,827
Budler			39,467	0	39,467	38,843	0	38,843
Total			13,152	0	13,152	12,895	0	12,895
Total Excluding AVG Gath. & Trans.			258,865	0	258,865	251,412	0	251,412

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Ref	Alloc. Factor	AR-Piggoth Mcf	AR-Other Mcf	AR-Total Mcf	SEMO-No. Mcf	SEMO-So. Mcf	SEMO-Total Mcf
TETC SS-1 400184 Injection	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current						
TETC SS-1 400184 Space	TETC-D	Current	0	0	0	0	0	0
TETC CDS Comm. - Seaco/Ozark - M1	TETC-C	Current	0	0	0	0	0	0
TETC CDS Comm. - Aquila	TETC-C	Current	0	0	0	0	0	0
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current	0	0	0	0	0	0
TETC Cashout	TETC-TT	Current	0	0	0	0	0	0
TETC Upstream Transition Costs	TETC-D	Current						
Intercomm. Aquila Energy - Demand	TETC-D	Current	0	0	0	0	0	0
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-C	Current	0	0	0	0	0	0
Intercomm. Aquila Energy - Transport Commodity	TETC-C	Current	0	0	0	0	0	0
Intercomm. Aquila Energy - Transport Demand	TETC-C	Current	0	0	0	0	0	0
Intercomm. Aquila Energy - Commodity	TETC-C	Current	0	0	0	0	0	0
PG & E - Demand	TETC-C	Current	0	0	0	0	0	0
PG & E - Commodity	TETC-C	Current	0	6,759	6,759	5,970	4,207	10,077
SEECO => Ozark => TETC	TETC-C	Current	0	0	0	0	0	0
Ozark Demand TETCO	TETC-C	Current	0	0	0	0	0	0
Ozark Commodity TETCO	TETC-C	Current	0	0	0	0	0	0
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	8,492	0	8,492	0	0	0
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current						
SEECO => Ozark @ Piggoth	PIGG-C	Price Cap						
SEECO => Ozark @ Piggoth Price Cap Fee	PIGG-C	Current	0	0	0	0	0	0
Ozark Demand ANG @ Piggoth	PIGG-C	Current	0	0	0	0	0	0
Ozark Comm. ANG @ Piggoth	PIGG-D	Current						
AWG - Ozark/Piggoth Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggoth Trans. Gain - D-2	PIGG-D	Current						
Intercomm. Aquila Energy - Demand - Reliant	COLE-D	Current	0	(450)	(450)	(391)	(280)	(671)
Intercomm. Aquila Energy - Commodity - Reliant	COLE-C	Current						
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current						
Reliant Energy Gas Transmission - FT Reserv. 1001609	COLE-D	Current						
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current						
SEECO/Ozark/ANGPL - System Supply	AWP-C	Current	0	52,287	52,287	45,411	32,536	77,947
SEECO - Reservation Charge	AWP-D	Price Cap						
SEECO - Price Cap Fee	AWP-C	Current	0	0	0	0	0	0
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current						
Intercomm. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-D	Current	0	0	0	0	0	0
Ozark Comm. AWP	AWP-C	Current	0	0	0	0	0	0
Ozark Comm. - IT - System Supply	AWP-D	Current						
AWG - Ozark/ANGPL Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/ANGPL Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-D	Current	0	0	0	0	0	0
AW Pipeline FT Commodity	AWP-C	Current	0	0	0	0	0	0
AW Pipeline IT Commodity	AWP-C	Current	0	0	0	0	0	0
LNG Storage Injection (volumes only)	LNG-C	Current	0	2,207	2,207	1,917	1,373	3,290
LNG Storage Withdrawal	LNG-C	Current	0					
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Piggy Back Mcf	AR-Other Mcf	AR-Total Mcf	SEMO-No. Mcf	SEMO-Sa. Mcf	SEMO-Tot. Mcf
AQUILA Energy Trading Corp. Demand	NGPL-D	Current						
AQUILA Energy Trading Corp. Commodity	NGPL-C	Current						
NGPL FTS #110787 Reservation	NGPL-D	Current						
NGPL FTS #110787 Comm. to Cent. Pl	NGPL-C	Current						
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110787 Comm. Stor. to Cent. Pl	NGPL-C	Current						
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110787 Reservation	NGPL-D	Current						
NGPL FTS #110759 Comm. to Cent. Pl	NGPL-C	Current						
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110759 Comm. Stor. to Cent. Pl	NGPL-C	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pl	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110648 Reservation	NGPL-C	Current						
NGPL DSS #110648 Injection	NGPL-C	Current						
NGPL DSS #110648 Withdrawal	NGPL-C	Current						
NGPL DSS #110648 AOR Charge	NGPL-C	Current						
NGPL NSS #110507 Reservation	NGPL-D	Current						
NGPL NSS #110507 Injection	NGPL-C	Current						
NGPL NSS #110507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-C	Current						
NGPL Great Lakes Surcharge	NGPL-D	Current						
NGPL GSR	NGPL-TA	Exp. Annual Cdr						
NGPL POA Overrun	NGPL-C	Current						
NGPL POA Balancing	NGPL-C	Current						
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Current						
SEECO - Price Cap Fee	NGPL-C	Price Cap						
Ozark Demand NGPL	NGPL-D	Current						
Ozark Commodity NGPL	NGPL-C	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-D	Current						
MRTM - MRTM Reserv.	NGPL-D	Current						
MRTM - MRTM Comm.	NGPL-D	Current						
MRTM - MRT SOT Commodity (#450 C)	NGPL-D	Current						
MRTM - FSS Deliverability	MRTC-C	Current						
MRTM - FSS Capacity	MRTC-D	Current						
MRTM - FSS Injections	MRTC-C	Current						
MRTM - FSS Withdrawals	MRTC-C	Current						
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current						
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current						
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current						
MRTM - Credit per Article II of RFP-189	MRTC-D	Current						
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current						
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current						
MRTM - Trunkline FTS Demand	MRTC-D	Current						
MRTM - GSRC Credit	MRTC-C	Current						
MRTM - MRTM Agency Fee	MRTC-C	Current						
MRTM - MRTC IT Revenue Credit	MRTC-C	Current						
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cdr						
MRTM - Cash Out	MRTC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
May 1998 Actual

Description	Formula Ref	Alloc. Factor	AR-Piggyback MCF	AR-Other MCF	AR-Total MCF	SEMO-No. MCF	SEMO-Sa. MCF	SEMO-Tot. MCF
Amoco - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-C	Current						
Amoco - Price Cap	KIRK-D	Current						
ANR NNS Reservation	KIRK-C	Current						
ANR NNS Commodity	KIRK-D	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-C	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-D	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-C	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-D	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-C	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-D	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-C	Current						
ANR ETS Commodity (Cont. #00050)	KIRK-D	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-C	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current						
ANR FSS Capacity Reservatn (30000)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current						
ANR FSS Capacity Reservatn (32250)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-D	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Gasbait	KIRK-TS	Exp. Annual Cof						
ANR Account 191 Costs	KIRK-TA	Exp. Annual Cof						
ANR Account 858 Costs	KIRK-NA	Current						
ANR Take-oc-Pay	BTLR-D	Current						
Aquila Energy - Reservation	BTLR-C	Price Cap						
Aquila Energy - Commodity	BTLR-C	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Current						
PHE SCT - Transportation	BTLR-D	Current						
PHE IOS - Deliverability	BTLR-C	Current						
PHE IOS - Capacity	BTLR-C	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-TS	Exp. Annual Cof						
PHE Direct Billing	BTLR-NA	Current						
PHE Take-oc-Pay			8,492	80,803	89,295	52,807	37,836	90,643
Total			8,492	80,803	89,295	52,807	37,836	90,643
Total Excluding AWG Gath. & Trans.								
Summary:			8,492	80,803	89,295	52,807	37,836	90,643
Interconnected			0	0	0	0	0	0
NGPL			0	0	0	0	0	0
MRT			0	0	0	0	0	0
Kirkville			0	0	0	0	0	0
Butler			0	0	0	0	0	0
Total			8,492	80,803	89,295	52,807	37,836	90,643
Total Excluding AWG Gath. & Trans.			8,492	80,803	89,295	52,807	37,836	90,643

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
May 1999 Actual

Description	MMBtu	Mcf	Btu Factor
TETC:			
1. Deliveries:			
Meter #70081	0	0	
Meter #70079	0	0	
Meter #70110	0	0	
Meter #70532	3,595	3,501	1.02885
Meter #71141	13,695	13,335	1.02700
Total	17,290	16,836	1.02897
2. Calculation of Mcf on Deliveries by Source:			
SEECO	17,290	16,836	
Aquila Energy Trading Corp.	0	0	
PG & E	0	0	
TETC Cashout	0	0	
SS-1 400184 Withdrawal	0	0	
Deliveries for ANG	17,290	16,836	
Loxreen	0	0	
Fruit of the Loom	0	0	
Federal Mogul	0	0	
Deliveries for Others	0	0	
Total Deliveries	17,290	16,836	
Deliveries per Section 1	17,290	16,836	
Difference (should be 0)	0	0	
Reliant AL Code Ridge:			
1. Deliveries:			
NA	85,066	84,087	1.01164
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy Services	(1,134)	(1,121)	
Imbalance	0	0	
Deliveries for ANG	(1,134)	(1,121)	
Fruit of the Loom	55,200	54,585	
Noranda	31,000	30,843	
Loxreen	0	0	
Deliveries for Others	85,208	85,208	
Total Deliveries	85,066	84,087	
Deliveries per Section 1	85,066	84,087	
Difference (should be 0)	0	0	
Ozark @ Piggott:			
1. Deliveries:			
SEECO	8,651	8,492	
	0	0	
	8,651	8,492	1.01872
2. Calculation of Mcf on Deliveries by Source:			
SEECO	8,651	8,492	
May	0	0	
June	0	0	
Deliveries for ANG	8,651	8,492	
	0	0	
Deliveries for Others	8,651	8,492	
Total Deliveries	8,651	8,492	
Deliveries per Section 1	8,651	8,492	
Difference (should be 0)	0	0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
May 1999 Actual

Description	MMBtu	Mcf	Btu Factor
AW Pipeline:			
1. Deliveries:			
NA	322,852	316,894	1.01880
2. Calculation of Mcf on Deliveries:			
SEECO - System Supply	132,682	130,234	
SEECO - Noranda	0	0	
SEECO - Marmor	0	0	
SEECO - Lewis Bros.	0	0	
SEECO - Choice Brands USA	0	0	
SEECO - Loxgreen Company	0	0	
SEECO - Gates Rubber	0	0	
NGC - System Supply	0	0	
Deliveries for ANG	132,682	130,234	
Noranda	65,260	63,687	
Marmor	6,123	6,010	
Lewis Brothers	2,294	2,252	
Loxgreen Company	10,480	10,296	
Gates Rubber	8,717	8,556	
Viskase	24,800	24,342	
Federal Mogul	8,280	8,127	
Fruit of the Loom	0	0	
Plastene	7,945	7,798	
Hunko Steel	23,125	22,698	
Blytheville Canning	13,136	12,894	
Deliveries for Others	190,170	185,560	
Deliveries by Source	322,852	316,894	
Deliveries per Section 1	322,852	316,894	
Difference (should be 0)	0	0	
LNG Storage:			
Injectors - (enter as credit)	0	0	
Withdrawals	5,497	5,497	
Net	5,497	5,497	
Interconnected System Deliveries - Recap:			
Deliveries For System Supply:			
TETC	17,290	16,836	
AER At Cole Ridge	(1,134)	(1,121)	
Ozark @ Piggett	8,651	8,452	
AW Pipeline	132,682	130,234	
LNG-Net	5,497	5,497	
Total Delivered For System Supply	162,996	159,836	
Disposition of Deliveries:			
Allocated to Arkansas		68,295	
Allocated to Southeast Missouri		90,643	
Transported		0	
Total Allocated/Assigned		158,938	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
May 1999 Actual

Description	MMBtu	Mcf	Btu Factor
NGPL:			
1. Deliveries:			
Jackson	32,943	32,009	1.02918
Pueblo	0	0	
Oak Ridge	0	0	
Doniphan	0	0	
Total	32,943	32,009	1.02918
2. Calculation of Mcf on Deliveries by Source:			
AQUILA Energy	33,131	32,192	
Aquila Energy - TEXOK Zone	419	407	
NGPL Storage Withdrawals DSS	0	0	
NGPL Storage Withdrawals NSS	0	0	
NGPL POA	(607)	(590)	
Seeco - System Supply	0	0	
Seeco - Cerano	0	0	
Seeco - Lee Rowan	0	0	
Deliveries By Source	32,943	32,009	
Deliveries per Section 1	32,943	32,009	
Difference (should be 0)	0	0	
Delivered to Third Parties		0	
Storage Withdrawals		32,009	
Allocated to Southeast Missouri		32,009	
Total Accounted For		0	
Difference (should be 0)		0	
MRT:			
1. Deliveries:			
NA	22,089	21,571	1.02401
2. Calculation of Mcf on Deliveries by Source:			
MRTM			
MRT Storage Withdrawals	8,117	7,927	
Deliveries for ANG	0	0	
Quality Aggregate	8,117	7,927	
Deliveries for Others	13,972	13,644	
Deliveries by Source	13,972	13,644	
Deliveries per Section 1	22,089	21,571	
Deliveries per Section 1	22,089	21,571	
Difference (should be 0)	0	0	
System Supply		7,927	
Delivered to Third Parties		0	
Allocated to Southeast Missouri		7,927	
Total Accounted For		7,927	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
May 1999 Actual

Description	MMBtu	Mcf	Btu Factor
ANR:			
1. Deliveries:			
NA	39,467	38,843	1.01606
2. Calculation of Mcf on Deliveries:			
AMOCO Energy	36,928	36,342	
Storage Withdrawals (FSS #30000)	2,541	2,501	
Storage Withdrawals (FSS #32250)	0	0	
Deliveries for ANG	39,467	38,843	
Adair	0	0	
Deliveries for Others	0	0	
Deliveries by Source	39,467	38,843	
Deliveries per Section 1	39,467	38,843	
Difference (should be 0)	0	0	
System Supply		38,843	
Delivered to Third Parties		0	
Allocated to Kirtsville		38,843	
Total Accounted For		38,843	
Difference (should be 0)		0	
PHE:			
1. Deliveries:			
NA	13,152	12,695	1.03600
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy	13,152	12,695	
Storage Withdrawals	0	0	
MFA Hubbard Milling	0	0	
Deliveries for ANG	13,152	12,695	
Thorco	0	0	
Deliveries for Others	0	0	
Total Deliveries by Source	13,152	12,695	
Deliveries per Section 1	13,152	12,695	
Difference (should be 0)	0	0	
System Supply		12,695	
Delivered to Third Parties		0	
Allocated to Butler		12,695	
Total Accounted For		12,695	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - AFG Offsetting & Transmission Charge
May 1998 Actual

Delivery Point	Mcf Delivered	TETC CDS M1-M11 [1]	Ozark FT21	Mcf Purchased	MMBtu Purchased	AWG Gain, Charged [7]
Arkansas G & T:						
Ozark/AMPLIANG	52,287	NA	1,046	63,333	84,336	17,568.63
Ozark/TETCIANG	8,159	150	138	7,047	7,237	2,653.08
Ozark/Pigpet	8,492	NA	170	8,662	8,624	3,234.88
Total Before Storage	67,538	150	1,354	69,042	70,397	
		TETC 88-1 Withdrawal [1]				
		3.01%				
		Injection Losses [3]				
		5.36%				
TETC Storage Withdrawals	0					0.00
SECO % For Prior Month Balance [3]	25.17%					
TETC Storage Withdrawals	0					0.00
Total Arkansas						23,466.59
Missouri G & T:						
Ozark/AMPLIANG	77,347	NA	1,558	79,508		25,252.00
Ozark/TETCIANG	10,077	NA	208	10,507		3,687.98
Total Before Storage	88,024	0	1,765	90,013		
		TETC 88-1 Withdrawal [1]				
		3.01%				
		Injection Losses [3]				
		5.36%				
TETC Storage Withdrawals	0					0.00
SECO % For Prior Month Balance [3]	25.17%					
TETC Storage Withdrawals	0					0.00
Total Interconnected System						28,939.66
NGPL System:						
		NGPL FTS G.C. m.l. - Market [4]	Ozark FT21	Mcf Purchased		
		3.03%	2.00%			
Delivery Point						
Ozark/NGPLIANG	0	NA	0	0		0.00
		Injection Losses [5]				
		5.59%				
NGPL Storage Withdrawals - OSS	0	NA				0.00
SECO % For Prior Month Balance [5]	0.38%					
NGPL Storage Withdrawals	0	NA				0.00
		NGPL NBS Withdrawal [4]				
		3.03%				
Injection Losses [5]						
		0.00%				
NGPL Storage Withdrawals - NBS	0					0.00
SECO % For Prior Month Balance [5]	0.05%					
NGPL Storage Withdrawals	0					0.00
Total NGPL						52,428.55

(1) TETC Tariff Sheet 128 - 129.
(2) Ozark Tariff Sheet 13.
(3) TETC Storage w/o - prior month %.
(4) NGPL Tariff Sheet 18.
(5) NGPL Storage w/o - prior month %.

Note: Arkansas and Missouri PG & T charges have been adjusted by (2320.85) and (2654.61) respectively

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Describe	Current	Exp. Annual Ccf	Price Cap	
Interconnected Ccf				
Arkansas - Total	908,501			
Arkansas - Piggoit	120,470			0
Arkansas - IC	788,031			
SEMO - IC Northern	684,402			
SEMO - IC Southern	480,389			
Total Interconnected	1,952,902			0
District Sales (Ccf)				
Arkansas - Firm	689,878			
Arkansas - Interruptible	218,625			
SEMO - Firm	1,290,535			
SEMO - Interruptible	358,461			
Kirksville - Firm	347,397			
Kirksville - Interruptible	155,638			
Butler - Firm	177,765			
Butler - Interruptible	22,493			
Total Company	3,260,730			0
Trans. Gas Purch. for Del. via TETC?	N			
Station 110				
TETC Del. For Sales - MMBtu	17,290			
Sta. 110 Deliveries - MMBtu	0			
TETC Del. For Sales - Mcf	16,836			
Sta. 110 Deliveries - Mcf	0			
TETC Mtd Delivered - Total	16,836			
ALLOCATION FACTORS				
Interconnected Commodity \$ - TETC	0.00000000			
Interconn. Comm. \$ - Sta. 110 TETC	0.34868621			
Interconn. Comm. \$ - Northern TETC	0.24983111			
Interconn. Comm. \$ - Southern TETC	0.40146268			
Interconn. Comm. \$ - Ark. ex Sta. 110 TETC				
Interconnected Mcf - TETC				
Interconn. Mcf - Sta. 110 - TETC	0.00000000			
Interconn. Mcf - Northern - TETC	0.34868621			
Interconn. Mcf - Southern - TETC	0.24983111			
Interconn. Mcf - Ark. ex Sta. 110 - TETC	0.40146268			
Interconnected Comm. \$ & Mcf - Other				
Interconn. Northern - Other	0.34868621			
Interconn. Southern - Other	0.24983111			
Interconn. Ark. ex Sta. 110 - Other	0.40146268			
Price Cap Allocation Factor				
Arkansas Price Cap Factor - ex. Piggoit - Other	0.43342620			
Price Cap Factor - Interconn. Northern - Other	0.58253333			
Price Cap Factor - Interconn. Southern - Other	0.41741667			
Price Cap Factor - Butler Firm	0.97715814			
Price Cap Factor - Butler Interruptible	0.02284186			
Price Cap Factor - SEMO Firm	0.90622361			
Price Cap Factor - SEMO Interruptible	0.06377638			
Interconnected Demand				
Interconn. Demand - Arkansas	0.40740000			
Interconn. Demand - SEMO	0.59260000			
Arkansas Firm Sales Factor	0.75934781			
Arkansas Int. Sales Factor	0.24635208			
SEMO Firm Sales Factor	0.76360000			
SEMO Int. Sales Factor	0.21740000			
Kirksville Firm Sales Factor	0.69090000			
Kirksville Int. Sales Factor	0.30940000			
Butler Firm Sales Factor	0.66760000			
Butler Int. Sales Factor	0.11240000			

Associated Natural Gas Company
Gas Cost Allocations
May 1999 Actual

Description	Current	Exp. Annual Ccf	Price Cap	#DIV/0!	#DIV/0!	#DIV/0!
EIA TETC Demand - AR	0.00000000					
AWG G&T Allocation	0.58258333					
AWG G&T Allocation - Northern	0.41741667					
AWG G&T Allocation - Southern						
Transition Cost Allocation Ccf						
Arkansas Sales Ccf - Expected		27,142,395				
Arkansas Transport Ccf - Expected		11,451,659				
SEMO Northern Sales Ccf - Expected		18,189,537				
SEMO Northern Transport Ccf - Expected		14,117,548				
SEMO Southern Sales Ccf - Expected		14,551,989				
SEMO Southern Transport Ccf - Expected		3,504,693				
SEMO Firm Ccf - Expected		0				
SEMO Int. Ccf - Expected		0				
Kirkville Firm Ccf - Expected		0				
Kirkville Int. Ccf - Expected		0				
Buller Firm Ccf - Expected		0				
Buller Int. Ccf - Expected		0				
Buller Transport Ccf - Expected		0				
Interconnected Allocation Factors - Transition Costs						
Arkansas Sales Factor - Expected		45.33%				
Arkansas Total Factor - Expected		43.38%				
SEMO Northern Sales Factor - Expected		30.37%				
SEMO Northern Total Factor - Expected		38.32%				
SEMO Southern Sales Factor - Expected		24.30%				
SEMO Southern Total Factor - Expected		20.30%				
Arkansas District Allocation Factors - Transition Costs						
Ark. Dist. Sales Factor - Expected		70.33%				
Ark. Dist. Transp. Factor - Expected		29.67%				
Demand Class Allocation Factors						
SEMO IC Dmd - Firm	98.14%					
SEMO IC Dmd - Int.	3.86%					
SEMO NGPL Dmd - Firm	92.87%					
SEMO NGPL Dmd - Int.	7.13%					
SEMO MRTC Dmd - Firm	97.75%					
SEMO MRTC Dmd - Int.	2.25%					
Kirkville Dmd - Firm	91.59%					
Kirkville Dmd - Int.	8.41%					
Buller Dmd - Firm	98.20%					
Buller Dmd - Int.	1.74%					
Arkansas Dmd - Firm	92.8732%					
Arkansas Dmd - Int.	7.3268%					

Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. Inj (WVD)	Imbalance	MO Trans. Cost	Take-or-Pay	Std. For Alloc.
TETC SS-1 400184 Injection	TETC-C	Current TE-1	4,895.93			4,895.93				0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current TE-2	0.00			0.00				0.00
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current TE-4				0.00				105,989.38
TETC SS-1 400184 Reservation	TETC-D	Current TE-5	105,989.38							(23,334.36)
TETC SS-1 400184 Res. - SL Strch. Cr.	TETC-D	Current TE-6	14,064.16							14,064.16
TETC SS-1 400184 Space	TETC-D	Current TE-8	3,569.63							841.16
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current TE-9	0.00			2,708.47				0.00
TETC CDS Comm. - Aquila	TETC-C	Current TE-13	50,408.43			0.00				50,408.43
TETC CDS Reservation	TETC-D	Current TE-10	(1,395.29)			0.00				(1,395.29)
TETC CDS Capacity Release Credit	TETC-D	Current TE-13A	0.00							0.00
TETC CDS Capacity Release Credit	TETC-D	Current TE-14	0.00							0.00
TETC CDS Capacity Release Credit	TETC-D	Current TE-15	0.00							0.00
TETC Upstream Transition Costs	TETC-IT	Exp. Annual Cap	0.00					0.00		0.00
TETC Upstream Transition Costs	TETC-D	Current AE-3	8,000.00							8,000.00
Intercomm. Aquila Energy - Demand	TETC-D	Current AE-7	(2,347.25)							(2,347.25)
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-D	Current AE-8	10,373.53			10,373.53				106,310.21
Intercomm. Aquila Energy - Transport Commodity	TETC-C	Current AE-9	106,310.21							0.00
Intercomm. Aquila Energy - Transport Demand	TETC-D	Current AE-4	248,011.19			248,011.19				0.00
Intercomm. Aquila Energy - Commodity	TETC-D	Current PG-2	0.00							0.00
PG & E - Demand	TETC-D	Current PG-1	0.00							0.00
SEECO => Ozark => TETC	TETC-C	Current SE-1	119,742.77			84,645.19				35,097.58
Ozark Demand TETCO	TETC-D	Current NO-1	35,228.00			0.00				35,228.00
Ozark Commodity TETCO	TETC-C	Current NS-2	888.41			628.01				260.40
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current NS-1	15,051.12							0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current NS-2								0.00
SEECO => Ozark @ Piggoit	PIGG-C	Price Cap SE-2B								0.00
SEECO => Ozark @ Piggoit Price Cap Fee	PIGG-C	Current NO-3	7,045.60			0.00				7,045.60
Ozark Demand ANG @ Piggoit	PIGG-C	Current NO-4	111.87							111.87
Ozark Comm. ANG @ Piggoit	PIGG-D	Current NS-3								0.00
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current NS-4	0.00							0.00
AWG - Ozark/Piggoit Trans. Gain - D-2	COLE-D	Current AE-10	0.00							0.00
Intercomm. Aquila Energy - Demand - Reliant	COLE-D	Current AE-11	0.00							0.00
Reliant Energy Gas Transmission - Reliant	COLE-C	Current NT-1	21,892.50							21,892.50
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current NT-2	0.00							0.00
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current NT-3								0.00
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current NT-4								0.00
NorAm Gas Trans. - FT Comm. 1001609	AWP-C	Current SE-3	234,798.34			0.00				234,798.34
SEECO/Ozark/VAMP - System Supply	AWP-D	Current SE-3A	85,362.90							85,362.90
SEECO - Reservation Charge	AWP-C	Price Cap SE-3B								0.00
SEECO - Price Cap Fee	AWP-C	Current SM-2								0.00
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current SM-3								0.00
Intercomm. Aquila Energy/Ozark Demand	AWP-D	Current NO-5	162,048.80							162,048.80
Ozark Demand AWP	AWP-D	Current NO-6								0.00
Ozark Comm. AWP	AWP-C	Current NO-9	1,741.96			0.00				1,741.96
Ozark Comm. - IT - System Supply	AWP-D	Current NS-5								0.00
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current NS-6								0.00
AWG - Ozark/AWP Trans. Gain - D-2										

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. Inj./WVD	Int'lance	MO Trans. Cost	Take-or-Pay	Bill For Alloc.
American Central Energy - Demand	NGPL-D	Current	AC-1	2,700.00						2,700.00
American Central Energy - Commodity	NGPL-C	Current	AC-2	142,255.42	0.00	78,427.10				62,828.32
NGPL FTS #110787 Reservation	NGPL-D	Current	NG-1	35,917.55	0.00	0.00				35,917.55
NGPL FTS #110787 Comm. to Cent. PL	NGPL-C	Current	NG-2	375.90	0.00	0.00				375.90
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current	NG-3	45.74	0.00	45.74				0.00
NGPL FTS #110787 Comm. Stor. to Cent. PL	NGPL-C	Current	NG-4	0.00	0.00	0.00				0.00
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current	NG-4A	(2,445.80)						(2,445.80)
NGPL FTS #110787 Reservation	NGPL-D	Current	NG-5	21,156.30						21,156.30
NGPL FTS #110759 Comm. to Cent. PL	NGPL-C	Current	NG-6	0.00	0.00	0.00				0.00
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current	NG-7	86.42		86.42				0.00
NGPL FTS #110759 Comm. Stor. to Cent. PL	NGPL-C	Current	NG-8	0.00	0.00	0.00				0.00
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current	NG-9A	0.00						0.00
NGPL FTS #100072 Comm. to NGPL Cent. PL	NGPL-C	Current	NG-9	0.00	0.00	0.00				0.00
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current	NG-10							0.00
NGPL FTS #100072 Reservation	NGPL-D	Current	NG-11	12,453.00	0.00					12,453.00
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current	NG-11A	14,712.71						14,712.71
NGPL DSS #110646 Reservation	NGPL-D	Current	NG-12	0.00		0.00				0.00
NGPL DSS #110646 Injection	NGPL-C	Current	NG-13	0.00		0.00				0.00
NGPL DSS #110646 Withdrawal	NGPL-C	Current	NG-14	0.00						0.00
NGPL DSS #110646 AOR Charge	NGPL-C	Current	NG-14A	4,144.50						4,144.50
NGPL NSS #110507 Reservation	NGPL-D	Current	NG-15	0.00		0.00				0.00
NGPL NSS #110507 Injection	NGPL-C	Current	NG-16	0.00		0.00				0.00
NGPL NSS #110507 Withdrawal	NGPL-C	Current	NG-17	0.00		0.00				0.00
NGPL Cashout	NGPL-C	Current	NG-18	0.00						0.00
NGPL Great Lakes Surcharge	NGPL-D	Current	NG-18A	0.00						0.00
NGPL GSR	NGPL-TA	Exp. Annual Cap NG-19	NG-19					0.00		0.00
NGPL POA Balancing	NGPL-C	Current	NG-20	0.00						0.00
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current	NG-21	0.00						0.00
SEECO - Reservation	NGPL-C	Current	SE-9	5,887.10						5,887.10
SEECO - Price Cap Fee	NGPL-D	Price Cap SE-9B	SE-9B	14,091.20	0.00					14,091.20
Ozark Demand NGPL	NGPL-D	Current	NO-7	0.00	0.00					0.00
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current	NS-7	0.00						0.00
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current	NS-8	0.00						0.00
AWG Gathering & Transmission	NGPL-G&T	Current	MR-1	639.00						639.00
MRTM - MRTM Comm.	MRTC-D	Current	MR-2	59,190.84						59,190.84
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current	MR-5	0.00						0.00
MRTM - FSS Deliverability	MRTC-D	Current	MR-7	1,589.20						1,589.20
MRTM - FSS Capacity	MRTC-D	Current	MR-8	1,854.49						1,854.49
MRTM - FSS Injections	MRTC-C	Current	MR-9	65.34						65.34
MRTM - FSS Withdrawals	MRTC-C	Current	MR-10	0.00						0.00
MRTM - MRT FTS Reservation (#1024 F)	MRTC-C	Current	MR-13	237.07						237.07
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current	MR-14	60.65						60.65
MRTM - MRT FTS Reservation (#973 F)	MRTC-C	Current	MR-15	1,883.97						1,883.97
MRTM - Credit per Article II of RP98-199	MRTC-D	Current	MR-15A	(470.00)						(470.00)
MRTM - NORAM Gas Tran. FT Demand	MRTC-C	Current	MR-16	103.18		0.00				103.18
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current	MR-17	2,008.40						2,008.40
MRTM - Trunkline FTS Demand	MRTC-C	Current	MR-18	154.35		116.89				37.36
MRTM - Storage Property Tax	MRTC-D	Current	MR-20	0.00						0.00
MRTM - MRTM Agency Fee	MRTC-C	Current	MR-21	0.00						0.00
MRTM - MRTC JT Revenue Credit	MRTC-C	Current	MR-22	0.00						0.00
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cap MR-22A	MR-22A	0.00				0.00		0.00
MRTM - Cash Out	MRTC-C	Current	MR-23							0.00

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Formula Ref	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. In (W/D)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
Amoco - Commodity	KIRK-C	Current	AM-3	214,381.88	0.00	145,595.24	(793.88)			69,580.52
Amoco - Reservation	KIRK-D	Current	AM-4	3,618.00						3,618.00
Aquila Energy - Reservation	KIRK-D	Current	AE-12	0.00						0.00
Amoco - Price Cap	KIRK-C	Current	AM-5	9,375.00						9,375.00
ANR NNS Reservation	KIRK-C	Current	AN-4	48.57						48.57
ANR NNS Commodity	KIRK-C	Current	AN-5							0.00
ANR GF-1 Reservation (Cont. # 50001)	KIRK-C	Current	AN-6							0.00
ANR GF-1 Commodity (Cont. # 50001)	KIRK-C	Current	AN-7							0.00
ANR GF-1 Reservation (Cont. #69450)	KIRK-C	Current	AN-8							0.00
ANR GF-1 Commodity (Cont. #69450)	KIRK-C	Current	AN-9							0.00
ANR ETS Reservation (Cont. #00001)	KIRK-C	Current	AN-10	33,321.75	0.00					33,321.75
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current	AN-11	1,840.27	0.00	878.81				760.46
ANR ETS Reservation (Cont. #00050)	KIRK-C	Current	AN-12	7,340.16						7,340.16
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current	AN-13	9.77		0.00				9.77
ANR FSS Delivery Reserv (30000)	KIRK-C	Current	AN-14	342.63						0.00
ANR FSS Capacity Reservatn (30000)	KIRK-C	Current	AN-15	9,562.35						9,562.35
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current	AN-16	6,505.20						6,505.20
ANR FSS Storage - Injection (30000)	KIRK-C	Current	AN-17	13.15		(2,276.91)				2,290.06
ANR FSS Delivery Reserv (32250)	KIRK-C	Current	AN-18	449.63		449.63				0.00
ANR FSS Capacity Reservatn (32250)	KIRK-C	Current	AN-19	10,015.20						10,015.20
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current	AN-20	6,420.00						6,420.00
ANR FSS Storage - Injection (32250)	KIRK-C	Current	AN-21	0.00		0.00				0.00
ANR FTS-1 Reservation	KIRK-C	Current	AN-22	364.01		364.01				0.00
ANR FTS-1 Commodity	KIRK-C	Current	AN-23	9,289.24						9,289.24
ANR Cashout	KIRK-C	Current	AN-24	750.17						0.00
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof	AN-25							0.00
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cof	AN-27A							0.00
ANR Take-or-Pay	KIRK-NA	Current	AN-28						0.00	0.00
Aquila Energy - Reservation	BTLR-D	Current	AE-5	3,037.50	0.00	46,390.50				3,037.50
Aquila Energy - Commodity	BTLR-C	Current	AE-6	67,304.25						20,913.75
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap	AE-7							0.00
PHE SCT - Transportation	BTLR-C	Current	PE-1	13,317.74	0.00	7,281.98				6,035.76
PHE IOS - Deliverability	BTLR-D	Current	PE-2	6,700.00						6,700.00
PHE IOS - Capacity	BTLR-D	Current	PE-3	6,713.47						6,713.47
PHE IOS - Injection	BTLR-C	Current	PE-4	70.51		70.51				0.00
PHE IOS - Withdrawal Cost	BTLR-C	Current	PE-5	0.00		0.00				0.00
PHE Direct Billing	BTLR-TS	Exp. Annual Cof	PE-7A	0.00				0.00		0.00
PHE Take-or-Pay	BTLR-NA	Current	PE-8						0.00	0.00
Total				2,038,690.19	0.00	663,417.79	1,876.61	0.00	0.00	1,343,395.78
Total Excluding AMG Gath. & Trans.				1,962,658.15	0.00	663,417.79	1,876.61	0.00	0.00	1,297,393.75
Summary:										
Interconnected				1,279,824.20	0.00	338,906.27	2,670.49	0.00	0.00	938,247.44
NGPL				251,390.04	0.00	79,559.26	0.00	0.00	0.00	171,820.78
MRT				66,894.50	0.00	45,104.69	0.00	0.00	0.00	21,789.81
Kirkville				313,447.98	0.00	146,104.58	(793.88)	0.00	0.00	168,137.28
Butler				97,143.47	0.00	53,742.98	0.00	0.00	0.00	43,400.48
Total				2,008,690.19	0.00	663,417.79	1,876.61	0.00	0.00	1,343,395.78
Total Excluding AMG Gath. & Trans.				1,962,658.15	0.00	663,417.79	1,876.61	0.00	0.00	1,297,393.75

June 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Piggott \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO Bg. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC SS-1 400184 Withdrawal	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC SS-1 400184 Reservation	TETC-D	Current							43,171.93	62,787.45
TETC SS-1 400184 Res. - St. Sch. Cr.	TETC-D	Current							(9,506.43)	(13,927.96)
TETC SS-1 400184 Space	TETC-D	Current							5,729.74	8,534.42
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current								
TETC CDS Comm. - Aquila	TETC-C	Current								
TETC CDS Reservation	TETC-D	Current	0.00	333.78	333.78	307.20	200.18	507.38		
TETC CDS Capacity Release Credit	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC Cashout	TETC-T	Exp. Annual Cdr	0.00	0.00	0.00					
TETC Upstream Transition Costs	TETC-D	Current								
Intercomm. Aquila Energy - Demand	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Intercomm. Aquila Energy - Transport Commodity	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Intercomm. Aquila Energy - Transport Demand	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Intercomm. Aquila Energy - Commodity	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
PG & E - Demand	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
PG & E - Commodity	TETC-C	Current	0.00	13,927.01	13,927.01	12,817.96	8,352.81	21,170.87		
SEECO => Ozark => TETC	TETC-C	Current	0.00							
Ozark Demand TETCO	TETC-D	Current	0.00	103.33	103.33	95.10	61.97	157.07		
Ozark Commodity TETCO	TETC-C	Current								
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	18,093.10	0.00	18,093.10	0.00	0.00	0.00		
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	0.00	0.00	0.00					
SEECO => Ozark @ Piggott	PIGG-C	Price Cap	0.00							
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Current								
Ozark Demand ANG @ Piggott	PIGG-D	Current	111.67	0.00	111.67	0.00	0.00	0.00		
Ozark Comm. ANG @ Piggott	PIGG-D	Current								
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current								
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current								
Intercomm. Aquila Energy - Demand - Reliant	COLE-D	Current	0.00	166.64	166.64	153.37	98.94	253.31		
Intercomm. Aquila Energy - Commodity - Reliant	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Reliant Energy Gas Transmission - FT Reserv.	COLE-D	Current	0.00	0.00	0.00					
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-D	Current	0.00	0.00	0.00					
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-D	Current	0.00	0.00	0.00					
NorAm Gas Trans. - FT Reserv. 1001609	COLE-C	Current	0.00	0.00	0.00					
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current	0.00	0.00	0.00					
SEECO/Ozark/AWPL - System Supply	AWP-C	Current	0.00	90,738.50	90,738.50	63,510.69	54,416.53	137,929.42		
SEECO - Reservation Charge	AWP-D	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00		
SEECO - Price Cap Fee	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	0.00	0.00	0.00					
Intercomm. Aquila Energy/Ozark Demand	AWP-D	Current	0.00	0.00	0.00					
Ozark Demand AWP	AWP-D	Current	891.22	891.22	891.22	638.18	414.56	1,050.74		
Ozark Comm. AWP	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
Ozark Comm. - IT - System Supply	AWP-C	Current								
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current								
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current								
AW Pipeline FT Demand	AWP-D	Current	109.54	109.54	109.54	100.82	65.69	166.51		
AW Pipeline FT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
AW Pipeline IT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
LNG Storage Injection (volumes only)	LNG-C	Current	4,891.08	4,891.08	4,891.08	4,501.59	2,933.38	7,434.97		
LNG Storage Withdrawal	LNG-C	Current	0.00	0.00	0.00					
AWG Gathering & Transmission - Ar.	AWGIC-C	Current	20,525.57	20,525.57	20,525.57	15,443.17	10,093.30	25,508.47		
AWGIC Gathering & Transmission - Mo.	AWGIC-C	Current								

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Formula Set	Alloc Factor	AR-Paid \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO No. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
American Central Energy - Demand	NGPL-D	Current								
NGPL FTS #110767 Reservation	NGPL-C	Current								
NGPL FTS #110767 Comm. to Cent. Pl.	NGPL-D	Current								
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current								
NGPL FTS #110767 Comm. Stor. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #110759 Reservation	NGPL-D	Current								
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #110759 Comm. Stor. to Storage	NGPL-C	Current								
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current								
NGPL FTS #100072 Comm. to Storage	NGPL-D	Current								
NGPL FTS #100072 Reservation	NGPL-D	Current								
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current								
NGPL DSS #110646 Reservation	NGPL-C	Current								
NGPL DSS #110646 Injection	NGPL-C	Current								
NGPL DSS #110646 Withdrawal	NGPL-C	Current								
NGPL DSS #110646 AOR Change	NGPL-C	Current								
NGPL NSS #110507 Reservation	NGPL-D	Current								
NGPL NSS #110507 Injection	NGPL-C	Current								
NGPL NSS #110507 Withdrawal	NGPL-C	Current								
NGPL Cashout	NGPL-C	Current								
NGPL Great Lakes Surcharge	NGPL-D	Current								
NGPL GSR	NGPL-TA	Exp. Annual Cdr								
NGPL POA Overrun	NGPL-C	Current								
NGPL POA Bidding	NGPL-C	Current								
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current								
SEECO - Reservation	NGPL-D	Current								
SEECO - Price Cap Fee	NGPL-C	Price Cap								
Ozark Demand NGPL	NGPL-D	Current								
Ozark Commodity NGPL	NGPL-C	Current								
AVG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current								
AVG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current								
AVG Gathering & Transmission	NGPL-GAT	Current								
MRTEM - MRTEM Reserv.	MRTC-D	Current								
MRTEM - MRTEM Comm.	MRTC-C	Current								
MRTEM - MRT SCT Commodity (#450 C)	MRTC-C	Current								
MRTEM - FSS Deliverability	MRTC-D	Current								
MRTEM - FSS Capacity	MRTC-D	Current								
MRTEM - FSS Injections	MRTC-C	Current								
MRTEM - FSS Withdrawals	MRTC-C	Current								
MRTEM - MRT FTS Reservation (#1024 F)	MRTC-D	Current								
MRTEM - MRT FTS Commodity (#1024 F)	MRTC-C	Current								
MRTEM - MRT FTS Reservation (#973 F)	MRTC-D	Current								
MRTEM - Credit per Article II of RP98-199	MRTC-C	Current								
MRTEM - MRT FTS Commodity (#973 F)	MRTC-C	Current								
MRTEM - NORAM Gas Tran. FT Demand	MRTC-D	Current								
MRTEM - NORAM Gas Tran. FT Commodity	MRTC-C	Current								
MRTEM - Trunkline FTS Demand	MRTC-D	Current								
MRTEM - Storage Property Tax	MRTC-C	Current								
MRTEM - MRTEM Agency Fee	MRTC-C	Current								
MRTEM - MRTEM Revenue Credit	MRTC-C	Current								
MRTEM - Account 191 Costs	MRTC-TA	Exp. Annual Cdr								
MRTEM - Cash Out	MRTC-C	Current								

Associated Natural Gas Company
Gas Cost Allocations
June 1989 Actual

Description	Formula Set	Alloc. Factor	AR Payable \$	AR Other \$	AR Totl \$	SEMO No. \$	SEMO Ba. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
Amoco - Commodity	KIRK-C	Current								
Amoco - Reservation	KIRK-D	Current								
Aquila Energy - Reservation	KIRK-D	Current								
Amoco - Price Cap	KIRK-C	Current								
ANR NNS Reservation	KIRK-C	Current								
ANR NNS Commodity	KIRK-C	Current								
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current								
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current								
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current								
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current								
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current								
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current								
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current								
ANR FSS Deliverability Reserv (30000)	KIRK-C	Current								
ANR FSS Capacity Reservatn (30000)	KIRK-D	Current								
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current								
ANR FSS Storage - Injection (30000)	KIRK-D	Current								
ANR FSS Deliverability Reserv (32250)	KIRK-C	Current								
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current								
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current								
ANR FSS Storage - Injection (32250)	KIRK-D	Current								
ANR FTS-1 Reservation	KIRK-C	Current								
ANR FTS-1 Commodity	KIRK-D	Current								
ANR Cashout	KIRK-C	Current								
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cor								
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cor								
ANR Take-or-Pay	KIRK-NA	Current								
Aquila Energy - Reservation	BTUR-D	Current								
Aquila Energy - Commodity	BTUR-C	Price Cap								
Aquila Energy - Price Cap Fee	BTUR-C	Current								
PHE SCT - Transportation	BTUR-D	Current								
PHE IOS - Deliverability	BTUR-D	Current								
PHE IOS - Capacity	BTUR-D	Current								
PHE IOS - Injection	BTUR-C	Current								
PHE IOS - Withdrawal Cost	BTUR-C	Current								
PHE IOS - Withdrawal	BTUR-C	Current								
PHE Direct Billing	BTUR-TS	Exp. Annual Cor								
PHE Take-or-Pay	BTUR-NA	Current								
Total			18,204.77	131,484.67	149,689.44	117,566.26	76,610.16	194,176.44	242,151.05	352,230.51
Total Excluding AWG Gath. & Trans.			18,204.77	110,959.10	129,163.87	102,123.11	66,546.86	166,669.97	242,151.05	352,230.51
Summary										
Interconnected			18,204.77	131,484.67	149,689.44	117,566.26	76,610.16	194,176.44	242,151.05	352,230.51
NGPL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Butler			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total			18,204.77	131,484.67	149,689.44	117,566.26	76,610.16	194,176.44	242,151.05	352,230.51
Total Excluding AWG Gath. & Trans.			18,204.77	110,959.10	129,163.87	102,123.11	66,546.86	166,669.97	242,151.05	352,230.51

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Formula Set	Alloc. Factor	Arkansas-I \$	Arkansas-F \$	Arkansas-T \$	SEMO-F \$	SEMO-I \$	SEMO-T \$
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Reservation	TETC-D	Current	40,008.81	3,163.12	0.00	60,373.47	2,423.98	0.00
TETC SS-1 400184 Res. - St. Sch. Cr.	TETC-D	Current	(8,909.91)	(698.52)	0.00	(13,284.19)	(533.76)	0.00
TETC SS-1 400184 Space	TETC-D	Current	5,309.93	419.81	0.00	8,012.71	321.71	0.00
TETC CDS Comm. - Seaco/Ozark - M1	TETC-C	Current	235.75	98.03	0.00	354.40	152.98	0.00
TETC CDS Comm. - Aquila	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC CDS Reservation	TETC-D	Current	19,031.73	1,504.66	0.00	28,718.98	1,153.06	0.00
TETC CDS Capacity Release Credit	TETC-D	Current	(528.79)	(41.65)	0.00	(794.93)	(31.82)	0.00
TETC Cashout	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cst	2,265.30	179.10	0.00	3,416.35	137.25	0.00
Interconn. Aquila Energy - Demand	TETC-D	Current	(886.21)	(70.08)	0.00	(1,337.29)	(53.89)	0.00
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	40,137.48	3,173.28	0.00	60,567.65	2,431.78	0.00
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Commodity	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
PG & E - Demand	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark => TETC	TETC-C	Current	9,636.50	4,090.51	0.00	14,787.64	6,382.93	0.00
Ozark Demand TETCO	TETC-D	Current	13,300.36	1,051.53	0.00	20,070.28	805.82	0.00
Ozark Commodity TETCO	TETC-C	Current	72.98	30.35	0.00	108.71	47.36	0.00
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggoit	PIGG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Demand ANG @ Piggoit	PIGG-D	Price Cap	12,776.96	5,314.14	0.00	4,014.06	161.16	0.00
Ozark Comm. ANG @ Piggoit	PIGG-C	Current	2,660.07	210.31	0.00	0.00	0.00	0.00
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current	78.87	32.80	0.00	0.00	0.00	0.00
AWG - Ozark/Piggoit Trans. Gain - D-2	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current	117.70	48.94	0.00	176.94	76.37	0.00
Reliant Energy Gas Transmission - FT Resery. 1002228	COLE-D	Current	8,265.52	653.48	0.00	12,472.72	500.78	0.00
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
NovAm Gas Trans. - FT Resery. 1001609	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
NovAm Gas Trans. - FT Comm. 1001609	COLE-C	Current	64,986.23	26,850.27	0.00	96,343.70	41,585.72	0.00
SEECO/Ozark/AWP - System Supply	AWP-C	Current	32,228.82	2,548.03	0.00	46,633.43	1,952.82	0.00
SEECO - Price Cap Fee	AWP-D	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Demand AWP	AWP-D	Current	61,181.62	4,837.06	0.00	82,323.36	3,706.76	0.00
Ozark Comm. - IT - System Supply	AWP-C	Current	488.20	203.02	0.00	733.94	316.90	0.00
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline FT Demand	AWP-D	Current	10,242.38	808.77	0.00	15,455.60	620.55	0.00
AW Pipeline IT Commodity	AWP-C	Current	77.37	32.17	0.00	116.31	50.20	0.00
LNG Storage Injection (volumes only)	LNG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
LNG Storage Withdrawal	LNG-C	Current	3,454.52	1,436.56	0.00	5,193.33	2,241.84	0.00
AWG Gathering & Transmission - Ar.	AWGIC-C	Current	14,486.96	6,028.58	0.00	17,616.27	7,690.20	0.00
AWG Gathering & Transmission - Mo.	AWGIC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Formula Set	Alloc. Factor	Arkansas-F \$	Arkansas-T \$	Arkansas-T \$	SEMO-F \$	SEMO-T \$	SEMO-T \$
American Central Energy - Demand	NGPL-D	Current				2,507.49	192.51	
American Central Energy - Commodity	NGPL-C	Current				43,885.58	18,942.74	
NGPL FTS #110767 Reservation	NGPL-D	Current				33,356.63	2,560.82	
NGPL FTS #110767 Comm. to Cent. Pt	NGPL-C	Current				262.57	113.33	
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current				0.00	0.00	
NGPL FTS #110767 Comm. Stor. to Cent. Pt	NGPL-C	Current				0.00	0.00	
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current				(2,271.41)	(174.35)	
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current				19,647.86	1,508.44	
NGPL FTS #110759 Reservation	NGPL-C	Current				0.00	0.00	
NGPL FTS #110759 Comm. to Cent. Pt	NGPL-C	Current				0.00	0.00	
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current				0.00	0.00	
NGPL FTS #110759 Comm. Stor. to Cent. Pt	NGPL-C	Current				0.00	0.00	
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current				0.00	0.00	
NGPL FTS #110072 Comm. to NGPL Cent. Pt	NGPL-C	Current				0.00	0.00	
NGPL FTS #110072 Comm. to Storage	NGPL-C	Current				0.00	0.00	
NGPL FTS #110072 Reservation	NGPL-D	Current				11,565.10	887.90	
NGPL FTS #110072 Capacity Release Credit	NGPL-D	Current				0.00	0.00	
NGPL FTS #110646 Reservation	NGPL-D	Current				13,663.69	1,049.02	
NGPL DSS #110646 Injection	NGPL-C	Current				0.00	0.00	
NGPL DSS #110646 Withdrawal	NGPL-C	Current				0.00	0.00	
NGPL DSS #110646 AOR Charge	NGPL-C	Current				0.00	0.00	
NGPL NSS #110507 Reservation	NGPL-D	Current				3,849.00	295.50	
NGPL NSS #110507 Injection	NGPL-C	Current				0.00	0.00	
NGPL NSS #110507 Withdrawal	NGPL-C	Current				0.00	0.00	
NGPL Cashout	NGPL-C	Current				0.00	0.00	
NGPL Great Lakes Surcharge	NGPL-D	Current				0.00	0.00	
NGPL GSR	NGPL-TA	Exp. Annual Cdr				0.00	0.00	
NGPL POA Overrun	NGPL-C	Current				0.00	0.00	
NGPL POA Balancing	NGPL-C	Current				0.00	0.00	
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current				0.00	0.00	
SEECO - Reservation	NGPL-D	Current				5,467.35	419.75	
SEECO - Price Cap Fee	NGPL-C	Price Cap				0.00	0.00	
Ozark Demand NGPL	NGPL-D	Current				13,086.50	1,004.70	
Ozark Commodity NGPL	NGPL-C	Current				0.00	0.00	
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current				0.00	0.00	
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current				0.00	0.00	
AWG Gathering & Transmission	NGPL-G&T	Current				0.00	0.00	
MRTM - MRTM Reserv.	MRTC-D	Current				824.62	14.38	
MRTM - MRTM Comm.	MRTC-C	Current				10,008.90	4,320.23	
MRTM - MRT SCT Commodity (#450 C)	MRTC-D	Current				0.00	0.00	
MRTM - FSS Deliverability	MRTC-D	Current				1,533.89	35.31	
MRTM - FSS Capacity	MRTC-D	Current				1,617.26	37.23	
MRTM - FSS Injections	MRTC-C	Current				0.00	0.00	
MRTM - FSS Withdrawals	MRTC-C	Current				0.00	0.00	
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current				231.74	5.33	
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current				0.00	0.00	
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current				1,846.08	37.89	
MRTM - Credit per Article II of RPS-199	MRTC-D	Current				(459.43)	(10.57)	
MRTM - MRT FTS Commodity (#973 F)	MRTC-D	Current				72.08	31.11	
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current				1,961.29	45.14	
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current				28.10	11.26	
MRTM - Trunkline FTS Demand	MRTC-D	Current				0.00	0.00	
MRTM - Storage Property Tax	MRTC-D	Current				0.00	0.00	
MRTM - MRTM Agency Fee	MRTC-C	Current				0.00	0.00	
MRTM - MRTM Revenue Credit	MRTC-C	Current				0.00	0.00	
MRTM - Account 181 Costs	MRTC-TA	Exp. Annual Cdr				0.00	0.00	
MRTM - Cash Out	MRTC-C	Current				0.00	0.00	

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Formula Set	Alloc. Factor	Arkansas-F	Arkansas-I	Arkansas-T	SEMO-F	SEMO-I	SEMO-T
Amoco - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-C	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-C	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-C	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current						
ANR FSS Capacity Reservat'n (30000)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current						
ANR FSS Capacity Reservat'n (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cst						
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cst						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Price Cap						
Aquila Energy - Price Cap Fee	BTLR-C	Current						
PHE SCT - Transportability	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-C	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Cst						
PHE Take-or-Pay	BTLR-NA	Current						
Total			330,133.19	81,707.30	0.00	636,549.51	103,468.03	0.00
Total Excluding AVG Gath. & Trans.			315,636.20	55,678.72	0.00	616,733.24	95,777.83	0.00
Summary:								
Interconnected			330,133.19	81,707.30	0.00	474,286.85	72,140.30	0.00
NGPL			0.00	0.00	0.00	145,020.38	26,800.42	0.00
MRT			0.00	0.00	0.00	17,262.50	4,527.31	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00
Buller			0.00	0.00	0.00	0.00	0.00	0.00
Total			330,133.19	81,707.30	0.00	636,549.51	103,468.03	0.00
Total Excluding AVG Gath. & Trans.			315,636.20	55,678.72	0.00	616,733.24	95,777.83	0.00

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Formula Ref	Alloc Factor	Value Ref	Value Ref	Value Ref	Value Ref
TETC SS-1 400184 Injection	TETC-C	Current				
TETC SS-1 400184 Withdrawal	TETC-C	Current				
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current				
TETC SS-1 400184 Reservation	TETC-D	Current				
TETC SS-1 400184 Res. - SL Strch. Cr.	TETC-D	Current				
TETC SS-1 400184 Space	TETC-D	Current				
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current				
TETC CDS Comm. - Aquila	TETC-C	Current				
TETC CDS Reservation	TETC-D	Current				
TETC CDS Capacity Release Credit	TETC-D	Current				
TETC Cashout	TETC-C	Current				
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cst				
Interconn. Aquila Energy - Demand	TETC-D	Current				
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current				
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current				
Interconn. Aquila Energy - Transport Demand	TETC-D	Current				
Interconn. Aquila Energy - Commodity	TETC-D	Current				
PG & E - Demand	TETC-D	Current				
PG & E - Commodity	TETC-C	Current				
SEECO => Ozark => TETC	TETC-C	Current				
Ozark Demand TETCO	TETC-D	Current				
Ozark Commodity TETCO	TETC-C	Current				
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current				
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current				
SEECO => Ozark @ Piggott	PIGG-C	Current				
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Price Cap				
Ozark Demand ANG @ Piggott	PIGG-D	Current				
Ozark Comm. ANG @ Piggott	PIGG-C	Current				
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current				
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current				
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current				
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current				
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current				
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current				
NovAm Gas Trans. - FT Reserv. 1001809	COLE-D	Current				
NovAm Gas Trans. - FT Comm. 1001809	COLE-C	Current				
SEECO/Ozark/AMPL - System Supply	AWP-C	Current				
SEECO - Price Cap Fee	AWP-D	Price Cap				
SEECO - Reservation Charge	AWP-C	Current				
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current				
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current				
Ozark Demand AWP	AWP-D	Current				
Ozark Comm. AWP	AWP-C	Current				
Ozark Comm. - IT - System Supply	AWP-C	Current				
AWG - Ozark/AMP Trans. Gain - D-1	AWP-D	Current				
AWG - Ozark/AMP Trans. Gain - D-2	AWP-D	Current				
AW Pipeline FT Demand	AWP-D	Current				
AW Pipeline FT Commodity	AWP-C	Current				
AW Pipeline IT Commodity	AWP-C	Current				
LNG Storage Injection (volumes only)	LNG-C	Current				
LNG Storage Withdrawal	LNG-C	Current				
AWG Gathering & Transmission - Ar.	AWGIC-C	Current				
AWG Gathering & Transmission - Mo.	AWGIC-C	Current				

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Formula Set	Also, Factor	Kittanning-F	Kittanning-I	Kittanning-T	Butler-F	Butler-I
American Central Energy - Demand	NGPL-D	Current					
American Central Energy - Commodity	NGPL-C	Current					
NGPL FTS #110767 Reservation	NGPL-D	Current					
NGPL FTS #110767 Comm. to Cent. Pt.	NGPL-C	Current					
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current					
NGPL FTS #110767 Comm. Stor. to Cent. Pt.	NGPL-D	Current					
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current					
NGPL FTS #110759 Reservation	NGPL-C	Current					
NGPL FTS #110759 Comm. to Cent. Pt.	NGPL-C	Current					
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current					
NGPL FTS #110759 Comm. Stor. to Cent. Pt.	NGPL-D	Current					
NGPL FTS #110759 Capacity Release Credit	NGPL-C	Current					
NGPL FTS #100072 Comm. to NGPL Cent. Pt.	NGPL-C	Current					
NGPL FTS #100072 Comm. to Storage	NGPL-D	Current					
NGPL FTS #100072 Reservation	NGPL-D	Current					
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current					
NGPL DSS #110646 Reservation	NGPL-C	Current					
NGPL DSS #110646 Injection	NGPL-C	Current					
NGPL DSS #110646 Withdrawal	NGPL-C	Current					
NGPL DSS #110646 AOR Charge	NGPL-D	Current					
NGPL NSS #110507 Reservation	NGPL-C	Current					
NGPL NSS #110507 Injection	NGPL-C	Current					
NGPL NSS #110507 Withdrawal	NGPL-C	Current					
NGPL Cashout	NGPL-C	Current					
NGPL Great Lakes Surcharge	NGPL-D	Current					
NGPL GSR	NGPL-TA	Exp. Annual Cof					
NGPL POA Overrun	NGPL-C	Current					
NGPL POA Balancing	NGPL-C	Current					
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current					
SEECO - Reservation	NGPL-D	Current					
SEECO - Price Cap Fee	NGPL-C	Price Cap					
Ozark Demand NGPL	NGPL-D	Current					
Ozark Commodity NGPL	NGPL-C	Current					
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current					
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current					
AWG Gathering & Transmission	NGPL-G&T	Current					
MRTM - MRTM Reserv.	MRTC-D	Current					
MRTM - MRTM Comm.	MRTC-C	Current					
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current					
MRTM - FSS Deliverability	MRTC-D	Current					
MRTM - FSS Capacity	MRTC-D	Current					
MRTM - FSS Injections	MRTC-C	Current					
MRTM - FSS Withdrawals	MRTC-C	Current					
MRTM - MRT FTS Reservation (#1024 F)	MRTC-C	Current					
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current					
MRTM - MRT FTS Reservation (#873 F)	MRTC-D	Current					
MRTM - Credit per Article 11 of RP98-199	MRTC-C	Current					
MRTM - MRT FTS Commodity (#873 F)	MRTC-C	Current					
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current					
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current					
MRTM - Trunkline FTS Demand	MRTC-D	Current					
MRTM - Storage Property Tax	MRTC-D	Current					
MRTM - Storage Agency Fee	MRTC-C	Current					
MRTM - MRTG IT Revenue Credit	MRTC-C	Current					
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cof					
MRTM - Cash Out	MRTC-C	Current					

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Formula Set	Alloc Factor	Kirkville-F \$	Kirkville-T \$	Butler-F \$	Butler-T \$
Amoco - Commodity	KIRK-C	Current	34,553.69	35,028.83		
Amoco - Reservation	KIRK-D	Current	3,313.73	304.27		
Aquila Energy - Reservation	KIRK-C	Current	0.00	0.00		
Amoco - Price Cap	KIRK-C	Current	0.00	0.00		
ANR NNS Reservation	KIRK-D	Current	8,586.56	788.44		
ANR NNS Commodity	KIRK-C	Current	24.62	24.95		
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current	0.00	0.00		
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current	30,519.39	2,802.38		
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current	377.84	362.82		
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current	6,722.85	617.31		
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current	4.85	4.92		
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current	0.00	0.00		
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current	8,758.16	804.19		
ANR FSS Delivery Reserv'n (30000)	KIRK-C	Current	5,958.11	547.09		
ANR FSS Storage - Injection (30000)	KIRK-D	Current	1,137.24	1,152.82		
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current	0.00	0.00		
ANR FSS Delivery Reserv'n (32250)	KIRK-D	Current	9,172.82	842.28		
ANR FSS Capacity Reserv'n (32250)	KIRK-C	Current	5,860.08	538.92		
ANR FSS Storage - Injection (32250)	KIRK-D	Current	0.00	0.00		
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current	0.00	0.00		
ANR FTS-1 Reservation	KIRK-D	Current	8,508.01	781.23		
ANR FTS-1 Commodity	KIRK-C	Current	0.00	0.00		
ANR Cashout	KIRK-C	Current	0.00	0.00		
ANR Account 181 Costs	KIRK-TS	Exp. Annual Cof				
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cof				
ANR Take-or-Pay	KIRK-NA	Current			2,984.65	52.85
Aquila Energy - Reservation	BTLR-D	Current			16,902.49	4,011.26
Aquila Energy - Commodity	BTLR-C	Current			0.00	0.00
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap			4,878.10	1,157.88
PHE SCT - Transportation	BTLR-D	Current			6,583.42	116.58
PHE IOS - Deliverability	BTLR-D	Current			6,586.06	116.81
PHE IOS - Capacity	BTLR-C	Current			0.00	0.00
PHE IOS - Injection	BTLR-C	Current			0.00	0.00
PHE IOS - Withdrawal Cost	BTLR-C	Current			0.00	0.00
PHE IOS - Withdrawal	BTLR-C	Current			0.00	0.00
PHE Direct Billing	BTLR-TS	Exp. Annual Cof				
PHE Take-or-Pay	BTLR-NA	Current				
Total			123,517.85	44,619.43	37,945.32	5,455.16
Total Excluding AWG Gath. & Trans.			123,517.85	44,619.43	37,945.32	5,455.16
Summary:						
Interconnected			0.00	0.00	0.00	0.00
NGPL			0.00	0.00	0.00	0.00
MRT			123,517.85	44,619.43	0.00	0.00
Kirkville			0.00	0.00	37,945.32	5,455.16
Butler			123,517.85	44,619.43	37,945.32	5,455.16
Total			123,517.85	44,619.43	37,945.32	5,455.16
Total Excluding AWG Gath. & Trans.			123,517.85	44,619.43	37,945.32	5,455.16

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
TETC SS-1 400184 Injection	TETC-C	Current						
TETC SS-1 400184 Withdrawal	TETC-C	Current						
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	0		0	0		0
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current						
TETC SS-1 400184 Space	TETC-D	Current						
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current						
TETC CDS Comm. - Aquila	TETC-C	Current						
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current						
TETC Cashout	TETC-C	Current	0		0	0		0
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cof						
Intercomm. Aquila Energy - Demand	TETC-D	Current						
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-D	Current						
Intercomm. Aquila Energy - Transport Commodity	TETC-C	Current						
Intercomm. Aquila Energy - Transport Demand	TETC-D	Current						
Intercomm. Aquila Energy - Commodity	TETC-C	Current						
PG & E - Demand	TETC-D	Current						
PG & E - Commodity	TETC-C	Current	15,491		15,491	15,123		15,123
SEECO => Ozark => TETC	TETC-C	Current						
Ozark Demand TETCO	TETC-D	Current						
Ozark Commodity TETCO	TETC-C	Current						
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current						
SEECO => Ozark @ Piggott	PIGG-C	Price Cap	7,203		7,203	7,079		7,079
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Current						
Ozark Demand ANG @ Piggott	PIGG-D	Current						
Ozark Comm. ANG @ Piggott	PIGG-C	Current						
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current						
Intercomm. Aquila Energy - Demand - Reliant	COLE-D	Current						
Intercomm. Aquila Energy - Commodity - Reliant	COLE-C	Current	183		183	180		180
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current						
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current						
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current						
SEECO/Ozark/AMPPL - System Supply	AWP-C	Price Cap	104,342		104,342	102,650		102,650
SEECO - Reservation Charge	AWP-D	Current						
SEECO - Price Cap Fee	AWP-C	Price Cap						
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	0		0	0		0
Intercomm. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-C	Current						
Ozark Comm. AWP	AWP-C	Current						
Ozark Comm. - IT - System Supply	AWP-C	Current						
AWG - Ozark/AMP Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/AMP Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-C	Current						
AW Pipeline FT Commodity	AWP-C	Current						
AW Pipeline IT Commodity	AWP-C	Current						
LNG Storage Injection (volumes only)	LNG-C	Current	0		0	0		0
LNG Storage Withdrawal	LNG-C	Current	5,425		5,425	5,425		5,425
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Formula Set	Alloc. Factor	Del. MMbtu	Trans. MMbtu	Sales MMbtu	Del. Mtd	Trans. Mtd	Sales Mtd
American Central Energy - Demand	NGPL-D	Current	28,300	0	28,300	27,501		27,501
American Central Energy - Commodity	NGPL-C	Current						
NGPL FTS #110767 Reservation	NGPL-D	Current						
NGPL FTS #110767 Comm. to Cent. Pl.	NGPL-C	Current						
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110767 Comm. Stor. to Cent. Pl.	NGPL-D	Current						
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110759 Reservation	NGPL-D	Current						
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current						
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110759 Comm. Stor. to Cent. Pl.	NGPL-D	Current						
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-D	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110646 Reservation	NGPL-D	Current	0		0	0		0
NGPL DSS #110646 Injection	NGPL-C	Current						
NGPL DSS #110646 Withdrawal	NGPL-C	Current						
NGPL DSS #110646 AOR Charge	NGPL-C	Current						
NGPL NSS #110507 Reservation	NGPL-D	Current						
NGPL NSS #110507 Injection	NGPL-C	Current	0		0	0		0
NGPL NSS #110507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-D	Current						
NGPL Great Lakes Surcharge	NGPL-D	Exp. Annual Cdt						
NGPL GSR	NGPL-TA	Current	1,062		1,062	1,062		1,062
NGPL POA Overrun	NGPL-C	Current	0		0	0		0
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Current						
SEECO - Price Cap Fee	NGPL-C	Price Cap						
Ozark Demand NGPL	NGPL-D	Current						
Ozark Commodity NGPL	NGPL-C	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-D	Current						
MRTEM - MRTEM Reserv.	NGPL-G&T	Current						
MRTEM - MRTEM Comm.	MRTCC-D	Current						
MRTEM - MRT SCT Commodity (#450 C)	MRTCC-C	Current						
MRTEM - FSS Deliverability	MRTCC-D	Current	6,478		6,478	6,329		6,329
MRTEM - FSS Capacity	MRTCC-D	Current						
MRTEM - FSS Injections	MRTCC-D	Current						
MRTEM - FSS Withdrawals	MRTCC-D	Current	0		0	0		0
MRTEM - MRT FTS Reservation (#1024 F)	MRTCC-D	Current						
MRTEM - MRT FTS Commodity (#1024 F)	MRTCC-C	Current						
MRTEM - MRT FTS Reservation (#973 F)	MRTCC-D	Current						
MRTEM - Credit per Article II of RP98-189	MRTCC-D	Current						
MRTEM - MRT FTS Commodity (#873 F)	MRTCC-C	Current						
MRTEM - NORAM Gas Tran. FT Commodity	MRTCC-D	Current						
MRTEM - Trunkline FTS Demand	MRTCC-D	Current						
MRTEM - Storage Property Tax	MRTCC-D	Current						
MRTEM - MRTEM Agency Fee	MRTCC-C	Current						
MRTEM - MRTCC IT Revenue Credit	MRTCC-C	Current						
MRTEM - Account 191 Costs	MRTCC-TA	Exp. Annual Cdt						
MRTEM - Cash Out	MRTCC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
Amoco - Commodity	KIRK-C	Current	31,424	0	31,424	30,983	0	30,983
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Reservation (Cont. #50001)	KIRK-D	Current						
ANR GF-1 Reservation (Cont. #69450)	KIRK-D	Current						
ANR GF-1 Reservation (Cont. #69450)	KIRK-D	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current	1,029		1,029	1,015		1,015
ANR FSS Capacity Reservat'n (30000)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-D	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current	0		0	0		0
ANR FSS Capacity Reservat'n (32250)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-D	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Ccl						
ANR Account 888 Costs	KIRK-TA	Exp. Annual Ccl						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current	9,882	0	9,882	9,427	0	9,427
Aquila Energy - Commodity	BTLR-C	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap						
PHE SCT - Transportation	BTLR-D	Current						
PHE IOS - Deliverability	BTLR-C	Current						
PHE IOS - Capacity	BTLR-D	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current	0		0	0		0
PHE IOS - Withdrawal	BTLR-C	Current	0		0	0		0
PHE Direct Billing	BTLR-TS	Exp. Annual Ccl						
PHE Take-or-Pay	BTLR-NA	Current						
Total			210,848	0	210,848	208,774	0	208,774
Total Excluding AVG Gath. & Trans.			210,848	0	210,848	208,774	0	208,774
Summary:								
Interconnected			132,644	0	132,644	130,457	0	130,457
NGPL			29,393	0	29,393	28,563	0	28,563
MRT			6,478	0	6,478	6,329	0	6,329
Kirkville			32,453	0	32,453	31,998	0	31,998
Butler			9,882	0	9,882	9,427	0	9,427
Total			210,848	0	210,848	208,774	0	208,774
Total Excluding AVG Gath. & Trans.			210,848	0	210,848	208,774	0	208,774

Associated Natural Gas Company
Gas Cost Allocations
June 1998 Actual

Description	Formula Set	Alloc. Factor	AR-Piggott Mcf	AR-Other Mcf	AR-Total Mcf	SEMO-No. Mcf	SEMO-So. Mcf	SEMO-Tot. Mcf
TETC SS-1 400184 Injection	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Reservation	TETC-D	Current	0	0	0	0	0	0
TETC SS-1 400184 Res. - St. Sch. Cr.	TETC-D	Current	0	0	0	0	0	0
TETC SS-1 400184 Spec.	TETC-D	Current	0	0	0	0	0	0
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0	0	0	0	0	0
TETC CDS Comm. - Aquila	TETC-C	Current	0	0	0	0	0	0
TETC CDS Reservation	TETC-D	Current	0	0	0	0	0	0
TETC CDS Capacity Release Credit	TETC-D	Current	0	0	0	0	0	0
TETC Cashout	TETC-C	Current	0	0	0	0	0	0
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr	0	0	0	0	0	0
Interconn. Aquila Energy - Demand	TETC-D	Current	0	0	0	0	0	0
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	0	0	0	0	0	0
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	0	0	0	0	0	0
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	0	0	0	0	0	0
Interconn. Aquila Energy - Commodity	TETC-C	Current	0	0	0	0	0	0
PG & E - Demand	TETC-C	Current	0	0	0	0	0	0
PG & E - Commodity	TETC-C	Current	0	0	0	0	0	0
SEECO => Ozark => TETC	TETC-C	Current	0	6,001	8,001	5,523	3,599	9,122
Ozark Demand TETCO	TETC-D	Current	0	0	0	0	0	0
Ozark Commodity TETCO	TETC-C	Current	0	0	0	0	0	0
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	0	0	0	0	0	0
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	0	0	0	0	0	0
SEECO => Ozark @ Piggott	PIGG-C	Price Cap	7,079	0	7,079	0	0	0
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Current	0	0	0	0	0	0
Ozark Demand ANG @ Piggott	PIGG-D	Current	0	0	0	0	0	0
Ozark Comm. ANG @ Piggott	PIGG-C	Current	0	0	0	0	0	0
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current	0	0	0	0	0	0
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current	0	0	0	0	0	0
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current	0	71	71	68	43	109
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current	0	0	0	0	0	0
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current	0	0	0	0	0	0
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current	0	0	0	0	0	0
NorAm Gas Trans. - FT Reserv. 1001809	COLE-D	Current	0	0	0	0	0	0
NorAm Gas Trans. - FT Comm. 1001809	COLE-C	Current	0	0	0	0	0	0
SEECO/Ozark/ANPL - System Supply	AWP-C	Current	0	40,732	40,732	37,489	24,429	61,918
SEECO - Reservation Charge	AWP-D	Current	0	0	0	0	0	0
SEECO - Price Cap Fee	AWP-C	Price Cap	0	0	0	0	0	0
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	0	0	0	0	0	0
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	0	0	0	0	0	0
Ozark Demand AWP	AWP-D	Current	0	0	0	0	0	0
Ozark Comm. AWP	AWP-C	Current	0	0	0	0	0	0
Ozark Comm. - IT - System Supply	AWP-C	Current	0	0	0	0	0	0
AWG - Ozark/ANPL Trans. Gain - D-1	AWP-D	Current	0	0	0	0	0	0
AWG - Ozark/ANPL Trans. Gain - D-2	AWP-D	Current	0	0	0	0	0	0
AW Pipeline FT Demand	AWP-D	Current	0	0	0	0	0	0
AW Pipeline FT Commodity	AWP-C	Current	0	0	0	0	0	0
AW Pipeline IT Commodity	AWP-C	Current	0	0	0	0	0	0
LNG Storage Injection (volumes only)	LNG-C	Current	0	0	0	0	0	0
LNG Storage Withdrawal	LNG-C	Current	0	0	0	0	0	0
AWG Gathering & Transmission - Ar.	AWGIC-C	Current	0	2,153	2,153	1,981	1,291	3,272
AWG Gathering & Transmission - Mo.	AWGIC-C	Current	0	0	0	0	0	0

Description	Formula Set	Alloc. Factor	AR-Pilgrim Mfr	AR-Other Mfr	AR-Texas Mfr	SEMO-No. Mfr	SEMO-So. Mfr	SEMO-Tot. Mfr
American Central Energy - Demand	NGPL-D	Current						
American Central Energy - Commodity	NGPL-C	Current						
NGPL FTS #110767 Reservation	NGPL-D	Current						
NGPL FTS #110767 Comm. to Cent. Pl.	NGPL-C	Current						
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110767 Comm. Stor. to Cent. Pl.	NGPL-D	Current						
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110759 Reservation	NGPL-C	Current						
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current						
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110759 Comm. Stor. to Cent. Pl.	NGPL-D	Current						
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110848 Reservation	NGPL-D	Current						
NGPL DSS #110848 Injection	NGPL-C	Current						
NGPL DSS #110848 Withdrawal	NGPL-C	Current						
NGPL DSS #110848 AOR Charge	NGPL-C	Current						
NGPL NSS #110507 Reservation	NGPL-D	Current						
NGPL NSS #110507 Injection	NGPL-C	Current						
NGPL NSS #110507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-C	Current						
NGPL Great Lakes Surcharge	NGPL-D	Current						
NGPL GSR	NGPL-TA	Exp. Annual Ccl						
NGPL POA Overrun	NGPL-C	Current						
NGPL POA Balancing	NGPL-C	Current						
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Current						
SEECO - Price Cap Fee	NGPL-D	Price Cap						
Ozark Demand NGPL	NGPL-D	Current						
Ozark Commodity NGPL	NGPL-C	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-G&T	Current						
MRTEM - MRTEM Reserv.	MRTC-D	Current						
MRTEM - MRTEM Comm.	MRTC-C	Current						
MRTEM - MRT SCT Commodity (#450 C)	MRTC-C	Current						
MRTEM - FSS Deliverability	MRTC-D	Current						
MRTEM - FSS Capacity	MRTC-D	Current						
MRTEM - FSS Injections	MRTC-C	Current						
MRTEM - FSS Withdrawals	MRTC-C	Current						
MRTEM - MRT FTS Reservation (#1024 F)	MRTC-D	Current						
MRTEM - MRT FTS Commodity (#1024 F)	MRTC-C	Current						
MRTEM - MRT FTS Reservation (#973 F)	MRTC-D	Current						
MRTEM - Credit per Article II of RP98-198	MRTC-D	Current						
MRTEM - MRT FTS Commodity (#973 F)	MRTC-C	Current						
MRTEM - NORAM Gas Tran. FT Demand	MRTC-D	Current						
MRTEM - NORAM Gas Tran. FT Commodity	MRTC-C	Current						
MRTEM - Trunkline FTS Demand	MRTC-D	Current						
MRTEM - Storage Property Tax	MRTC-D	Current						
MRTEM - MRTEM Agency Fee	MRTC-C	Current						
MRTEM - MRTC IT Revenue Credit	MRTC-C	Current						
MRTEM - Account 191 Costs	MRTC-TA	Exp. Annual Ccl						
MRTEM - Cash Out	MRTC-C	Current						

Description	Formula Set	Alloc. Factor	AR-Direct Mf	AR-Other Mf	AR-Total Mf	SEMO-Hqs. Mf	SEMO-So. Mf	SEMO-Int'l Mf
Amoco - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-D	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 500011)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #500011)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #000011)	KIRK-D	Current						
ANR ETS Commodity (Cont. #000011)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-C	Current						
ANR FSS Capacity Reservat'n (30000)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-D	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-C	Current						
ANR FSS Capacity Reservat'n (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-D	Current						
ANR FTS-1 Reservation	KIRK-C	Current						
ANR FTS-1 Commodity	KIRK-D	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 181 Costs	KIRK-TS	Exp. Annual Cof						
ANR Account 558 Costs	KIRK-TA	Exp. Annual Cof						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Price Cap						
Aquila Energy - Price Cap Fee	BTLR-C	Current						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-C	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Cof						
PHE Take-or-Pay	BTLR-NA	Current						
Total			7,078	48,957	56,038	45,059	29,362	74,421
Total Excluding AWG Gath. & Trans.			7,078	48,957	56,038	45,059	29,362	74,421
Summary:								
Interconnected			7,078	48,957	56,038	45,059	29,362	74,421
NGPL		0	0	0	0	0	0	0
MRT		0	0	0	0	0	0	0
Kirkville		0	0	0	0	0	0	0
Butler		0	0	0	0	0	0	0
Total			7,078	48,957	56,038	45,059	29,362	74,421
Total Excluding AWG Gath. & Trans.			7,078	48,957	56,038	45,059	29,362	74,421

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
June 1999 Actual

Description	MMBtu	Mcf	Btu Factor
TETC:			
1. Deliveries:			
Meter #70081	0	0	
Meter #70079	0	0	
Meter #70110	0	0	
Meter #70532	2,895	2,824	1,02514
Meter #71141	12,586	12,289	1,02415
Total	15,481	15,123	1,02433
2. Calculation of Mcf on Deliveries by Source:			
SEECO	15,491	15,123	
Aquila Energy Trading Corp.	0	0	
PG & E	0	0	
TETC Cashout	0	0	
SS-1 400184 Withdrawal	0	0	
Deliveries for ANG	15,491	15,123	
Loxreen	0	0	
Fruit of the Loom	0	0	
Federal Mogul	0	0	
Deliveries for Others	0	0	
Total Deliveries	15,491	15,123	
Deliveries per Section 1	15,491	15,123	
Difference (should be 0)	0	0	
Reliant At Cole Ridge:			
1. Deliveries:			
NA	87,763	86,653	1,01304
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy Services	183	180	
Imbalance	0	0	
Deliveries for ANG	183	180	
Fruit of the Loom	57,600	56,859	
Noranda	30,000	29,614	
Loxreen	0	0	
Deliveries for Others	87,600	86,473	
Total Deliveries	87,783	86,653	
Deliveries per Section 1	87,783	86,653	
Difference (should be 0)	0	0	
Ozark @ Piggott:			
1. Deliveries:			
SEECO	7,203	7,079	
May	0	0	
June	0	0	
Deliveries for ANG	7,203	7,079	
Deliveries for Others	0	0	
Total Deliveries	7,203	7,079	
Deliveries per Section 1	7,203	7,079	
Difference (should be 0)	0	0	
2. Calculation of Mcf on Deliveries by Source:			
SEECO	7,203	7,079	
May	0	0	
June	0	0	
Deliveries for ANG	7,203	7,079	
Deliveries for Others	0	0	
Total Deliveries	7,203	7,079	
Deliveries per Section 1	7,203	7,079	
Difference (should be 0)	0	0	
1,01752			

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
June 1999 Actual

Description	MMBtu	Mcf	Btu Factor
AW Pipeline:			
1. Deliveries:			
NA	290,519	285,808	1.01649
2. Calculation of Mcf on Deliveries:			
SEECO - System Supply	104,342	102,650	
SEECO - Noranda	0	0	
SEECO - Mamor	0	0	
SEECO - Lewis Bros.	0	0	
SEECO - Choice Brands USA	0	0	
SEECO - Loxgreen Company	0	0	
SEECO - Gates Rubber	0	0	
NGC - System Supply	0	0	
Deliveries for ANG	104,342	102,650	
Noranda	86,130	84,733	
Mamor	4,443	4,371	
Lewis Brothers	2,145	2,110	
Loxgreen Company	12,010	11,815	
Gates Rubber	8,100	7,969	
Viskase	23,150	22,774	
Federal Mogul	8,235	8,101	
Fruit of the Loom	0	0	
Plastene	6,600	6,483	
Huntco Steel	19,672	19,353	
Brybeville Canning	15,692	15,437	
Deliveries for Others	186,177	183,156	
Deliveries by Source	290,519	285,808	
Deliveries per Section 1	290,519	285,808	
Difference (should be 0)	0	0	
LNG Storage:			
Injectons - (enter as credit)	0	0	
Withdrawals	5,425	5,425	
Net	5,425	5,425	
Interconnected System Deliveries - Recap:			
Deliveries For System Supply:			
TETC	15,491	15,123	
AER At Cole Ridge	183	180	
Ozark @ Pigott	7,203	7,079	
AW Pipeline	104,342	102,650	
LNG-Net	5,425	5,425	
Total Delivered For System Supply	132,644	130,457	
Disposition of Deliveries:			
Allocated to Arkansas		56,036	
Allocated to Southeast Missouri		74,421	
Transported		0	
Total Allocated/Assigned		130,457	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
June 1999 Actual

Description	MMBtu	Mcf	Btu Factor
NGPL:			
1. Deliveries:			
Jackson	25,224	24,514	1.02896
Puho	1,110	1,079	1.02873
Oak Ridge	173	165	1.04848
Doniphan	2,888	2,805	1.02888
Total	29,393	28,563	1.02906
2. Calculation of Mcf on Deliveries by Source:			
American Central Energy Midcon Pool	28,300	27,501	
American Central Energy TEXOK Pool	0	0	
NGPL Storage Withdrawals DSS	0	0	
NGPL Storage Withdrawals NSS	1,093	1,062	
NGPL POA	0	0	
Seeco - System Supply	0	0	
Seeco - Cerano	0	0	
Seeco - Lee Rowan	0	0	
Deliveries By Source	29,393	28,563	
Deliveries per Section 1	29,393	28,563	
Difference (should be 0)	0	0	
Delivered to Third Parties		0	
Storage Withdrawals		28,563	
Allocated to Southeast Missouri		28,563	
Total Accounted For		28,563	
Difference (should be 0)		0	
MRT:			
1. Deliveries:			
NA	22,812	22,293	1.02328
2. Calculation of Mcf on Deliveries by Source:			
MRTM	6,476	6,329	
MRT Storage Withdrawals	0	0	
Deliveries for ANG	6,476	6,329	
Quality Aggregate	16,336	15,964	
Deliveries for Others	16,336	15,964	
Deliveries by Source	22,812	22,293	
Deliveries per Section 1	22,812	22,293	
Difference (should be 0)	0	0	
System Supply		6,329	
Delivered to Third Parties		0	
Allocated to Southeast Missouri		6,329	
Total Accounted For		6,329	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
June 1999 Actual

Description	MMBtu	Mcf	Btu Factor
ANR:			
1. Deliveries:			
NA	32,453	31,998	1.01422
2. Calculation of Mcf on Deliveries:			
AMOCO Energy	31,424	30,983	
Storage Withdrawals (FSS #30000)	1,029	1,015	
Storage Withdrawals (FSS #32250)	0	0	
Deliveries for ANG	32,453	31,998	
Adair	0	0	
Deliveries for Others	0	0	
Deliveries by Source	32,453	31,998	
Deliveries per Section 1	32,453	31,998	
Difference (should be 0)	0	0	
System Supply		31,998	
Delivered to Third Parties		0	
Allocated to Kikville		31,998	
Total Accounted For		31,998	
Difference (should be 0)		0	
PHE:			
1. Deliveries:			
NA	9,682	9,427	1.02705
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy	9,682	9,427	
Storage Withdrawals	0	0	
MFA Hubbard Milling	0	0	
Deliveries for ANG	9,682	9,427	
Thorco	0	0	
Deliveries for Others	0	0	
Total Deliveries by Source	9,682	9,427	
Deliveries per Section 1	9,682	9,427	
Difference (should be 0)	0	0	
System Supply		9,427	
Delivered to Third Parties		0	
Allocated to Butler		9,427	
Total Accounted For		9,427	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - ANWG Gathering & Transmission Charge
June 1999 Actual

Delivery Point	Mcf Delivered	TETC GDS M1-M1(1) 2.22%	Ozark FT(3) 2.00%	Mcf Purchased	MMBtu Purchased	ANWG Gath. Charged(7)
Arkansas G & L						
Ozark/ANWPLUANG	40,732	NA	816	41,547	42,232	15,482.25
Ozark/TETC/ANG	8,001	133	123	8,257	8,409	2,348.54
Ozark/Pigport	7,078	NA	142	7,221	7,348	2,893.78
Total Before Storage	55,812	133	1,080	55,025	55,889	
TETC Storage Withdrawals SEECO % For Prior Month Balance (3)	0	TETC SS-1 Withdrawal (1) 3.01%				
TETC Storage Withdrawals	32,05%	Injection Losses (3) 6.08%				0.00
Total Arkanses	0	0	0	0	0	0.00
Missouri G & L						
Ozark/ANWPLUANG	61,878	NA	1,238	63,156		22,167.76
Ozark/TETC/ANG	9,122	NA	187	9,512		3,338.71
Total Before Storage	71,040	0	1,425	72,668		
TETC Storage Withdrawals SEECO % For Prior Month Balance (3)	0	TETC SS-1 Withdrawal (1) 3.01%				
TETC Storage Withdrawals	32,05%	Injection Losses (3) 6.08%				0.00
Total Interconnected System	0	0	0	0		25,506.47
NGPL System						
Delivery Point	Mcf Delivered	NGPL FTS G.C. m.L. Market (4) 3.03%	Ozark FT(2) 2.00%	Mcf Purchased		
Ozark/NGPL/ANG	0	NA	0	0		0.00
NGPL Storage Withdrawals - OSS SEECO % For Prior Month Balance (5)	0	Injection Losses (5) 5.50%				
NGPL Storage Withdrawals	0.25%	NA		0		0.00
NGPL Storage Withdrawals - NSS SEECO % For Prior Month Balance (5)	0	NGPL NSS Withdrawal (4) 3.03%				
NGPL Storage Withdrawals	0.02%	Injection Losses (5) 0.00%		0		0.00
Total NGPL	0	0	0	0		0.00
						46,032.04

- (1) TETC Tariff Sheet 126 - 128
(2) Ozark Tariff Sheet 13.
(3) TETC Storage w/s - prior month %.
(4) NGPL Tariff Sheet 16.
(5) NGPL Storage w/s - prior month %.

Associated Natural Gas Company
Gas Cost Allocations
June 1999 Actual

Description	Current	Exp. Annual Cdf	Price Gap	
Interconnected Cdf				
Arkansas - Total	928,091			
Arkansas - Piggoit	70,470			
Arkansas - IC	557,821			
SEMO - IC Northern	513,216			
SEMO - IC Southern	334,429			
Total Interconnected	1,405,298			
District Sales (Cdf)				
Arkansas - Firm	443,814			
Arkansas - Interruptible	184,477			
SEMO - Firm	845,193			
SEMO - Interruptible	364,856			
Kirkville - Firm	169,849			
Kirkville - Interruptible	172,144			
Butler - Firm	84,386			
Butler - Interruptible	20,023			
Total Company	2,264,544			
Trans. Gas Purch. for Del. via TETC?	N			
Station 110				
TETC Del. For Sales - MMBtu	15,491			
Sta. 110 Deliveries - MMBtu	0			
TETC Del. For Sales - Mcd	15,123			
Sta. 110 Deliveries - Mcd	0			
TETC Mcd Delivered - Total	15,123			
ALLOCATION FACTORS				
Interconnected Commodity \$ - TETC	0.00000000			#DIV/0!
Interconn. Comm. \$ - Sta. 110 TETC	0.36520915			#DIV/0!
Interconn. Comm. \$ - Northern TETC	0.23798270			#DIV/0!
Interconn. Comm. \$ - Southern TETC	0.39680815			#DIV/0!
Interconn. Comm. \$ - Ark. ex Sta. 110 TETC				
Interconnected Mcd - TETC				
Interconn. Mcd - Sta. 110 - TETC	0.00000000			#DIV/0!
Interconn. Mcd - Northern - TETC	0.36520915			#DIV/0!
Interconn. Mcd - Southern - TETC	0.23798270			#DIV/0!
Interconn. Mcd - Ark. ex Sta. 110 - TETC	0.39680815			#DIV/0!
Interconnected Comm. \$ & Mcd - Other				
Interconn. Northern - Other	0.36520915			#DIV/0!
Interconn. Southern - Other	0.23798270			#DIV/0!
Interconn. Ark. ex Sta. 110 - Other	0.39680815			#DIV/0!
Price Cap Allocation Factor				
Arkansas Price Cap Factor - ex. Piggoit - Other	0.43342820			
Price Cap Factor - Interconn. Northern - Other	0.80546101			
Price Cap Factor - Interconn. Southern - Other	0.39453899			
Price Cap Factor - Butler Firm	0.877715814			
Price Cap Factor - Butler Interruptible	0.02284186			
Price Cap Factor - SEMO Firm	0.90822361			
Price Cap Factor - SEMO Interruptible	0.09377639			
Interconnected Demand				
Interconn. Demand - Arkansas	0.40740000			
Interconn. Demand - SEMO	0.59260000			
Arkansas Firm Sales Factor	0.70628638			
Arkansas Int. Sales Factor	0.29371082			
SEMO Firm Sales Factor	0.89850000			
SEMO Int. Sales Factor	0.30150000			
Kirkville Firm Sales Factor	0.49650000			
Kirkville Int. Sales Factor	0.50340000			
Butler Firm Sales Factor	0.80620000			
Butler Int. Sales Factor	0.19160000			

Associated Natural Gas Company
Gas Cost Allocations
June 1989 Actual

Description	Current	Exp. Annual Ccf	Price Cap	#DIV/0!	#DIV/0!	#DIV/0!
EIA TETC Demand - AR	0.00000000					
AWG G&T Allocation	0.60548101					
AWG G&T Allocation - Northern	0.39453899					
AWG G&T Allocation - Southern						
Transition Cost Allocation Ccf		27,142,385				
Arkansas Sales Ccf - Expected		11,451,659				
Arkansas Transport Ccf - Expected		18,189,537				
SEMO Northern Sales Ccf - Expected		14,117,546				
SEMO Northern Transport Ccf - Expected		14,551,989				
SEMO Southern Sales Ccf - Expected		3,504,693				
SEMO Southern Transport Ccf - Expected		0				
SEMO Firm Ccf - Expected		0				
SEMO Int. Ccf - Expected		0				
SEMO Transport Ccf - Expected		0				
Kirkville Firm Ccf - Expected		0				
Kirkville Int. Ccf - Expected		0				
Kirkville Transport Ccf - Expected		0				
Butler Firm Ccf - Expected		0				
Butler Int. Ccf - Expected		0				
Butler Transport Ccf - Expected		0				
Interconnected Allocation Factors - Transition Costs						
Arkansas Sales Factor - Expected		45.33%				
Arkansas Total Factor - Expected		43.38%				
SEMO Northern Sales Factor - Expected		30.37%				
SEMO Northern Total Factor - Expected		36.32%				
SEMO Southern Sales Factor - Expected		24.30%				
SEMO Southern Total Factor - Expected		20.30%				
Arkansas District Allocation Factors - Transition Costs						
Ark. Dist. Sales Factor - Expected		70.33%				
Ark. Dist. Transp. Factor - Expected		29.67%				
Demand Class Allocation Factors						
SEMO I/C Dmd - Firm	98.14%					
SEMO I/C Dmd - Int.	3.86%					
SEMO NGPL Dmd - Firm	92.87%					
SEMO NGPL Dmd - Int.	7.13%					
SEMO MRTG Dmd - Firm	97.75%					
SEMO MRTG Dmd - Int.	2.25%					
SEMO MRTG Dmd - Firm	91.59%					
Kirkville Dmd - Int.	8.41%					
Kirkville Dmd - Firm	98.26%					
Butler Dmd - Int.	1.74%					
Butler Dmd - Firm	92.6732%					
Arkansas Dmd - Firm	7.3268%					
Arkansas Dmd - Int.						

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Str. Inj (WVD)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
TETC SS-1 400184 Injection	TETC-C	Current	TE-1	3,882.93		3,882.93				0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	TE-2	86.68		0.00				86.68
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	TE-4			(4,539.82)				4,539.82
TETC SS-1 400184 Reservation	TETC-D	Current	TE-5	105,968.38						105,968.38
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current	TE-6	(23,362.39)						(23,362.39)
TETC SS-1 400184 Space	TETC-D	Current	TE-7	14,064.16						14,064.16
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	TE-8	2,842.53		1,955.45				847.08
TETC CDS Comm. - Aquila	TETC-C	Current	TE-9	0.00	0.00	0.00				0.00
TETC CDS Reservation	TETC-D	Current	TE-13	46,864.77						46,864.77
TETC CDS Capacity Release Credit	TETC-D	Current	TE-13A	(1,395.29)						(1,395.29)
TETC Cashout	TETC-C	Current	TE-14	0.00						0.00
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cap	TE-15	0.00				0.00		0.00
Interconn. Aquila Energy - Demand	TETC-D	Current	AE-3	6,200.00						6,200.00
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	AE-7	(2,655.58)						(2,655.58)
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	AE-8	8,809.57	0.00	8,426.35				383.22
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	AE-9	109,853.88						109,853.88
Interconn. Aquila Energy - Commodity	TETC-C	Current	AE-4	217,501.18	0.00	208,231.42				9,269.76
PG & E - Demand	TETC-D	Current	PG-2	0.00	0.00	0.00				0.00
PG & E - Commodity	TETC-C	Current	SE-1	98,387.10	0.00	62,397.14				35,989.96
SEECO => Ozark => TETC	TETC-C	Current	NO-1	35,228.00	0.00	0.00				35,228.00
Ozark Demand TETCO	TETC-C	Current	NO-2	716.86		454.57				262.08
Ozark Commodity TETCO	TETC-D	Current	NS-1							0.00
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	NS-2	15,441.27			323.33			15,117.94
AWG - Ozark/TETC Trans. Gain - D-2	PIGG-C	Current	SE-2							0.00
SEECO => Ozark @ Piggett	PIGG-C	Price Cap	SE-2B	7,045.60	0.00					7,045.60
Ozark Demand ANG @ Piggett	PIGG-D	Current	NO-3	112.49						112.49
Ozark Comm. ANG @ Piggett	PIGG-C	Current	NO-4							0.00
AWG - Ozark/Piggett Trans. Gain - D-1	PIGG-D	Current	NS-3							0.00
AWG - Ozark/Piggett Trans. Gain - D-2	PIGG-D	Current	NS-4							0.00
Interconn. Aquila Energy - Demand - Reliant	COLE-C	Current	AE-10	0.00						0.00
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current	AE-11	0.00			269.62			(269.62)
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current	NT-1	22,825.50						22,825.50
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current	NT-2	0.00						0.00
NorAm Gas Trans. - FT Reserv. 1001609	COLE-C	Current	NT-3							0.00
NorAm Gas Trans. - FT Comm. 1001609	COLE-D	Current	NT-4							0.00
SEECO/Ozark/AWP - System Supply	AWP-C	Current	SE-3	155,462.45		0.00				155,462.45
SEECO - Reservation Charge	AWP-D	Current	SE-3A	85,362.90						85,362.90
SEECO - Price Cap Fee	AWP-C	Price Cap	SE-3B							0.00
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	SM-2							0.00
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	SM-3	162,046.80	0.00					162,046.80
Ozark Demand AWP	AWP-C	Current	NO-5	1,132.56	0.00	0.00				1,132.56
Ozark Comm. AWP	AWP-D	Current	NO-6							0.00
AWG - Ozark/AWP Trans. Gain - D-1	AWP-C	Current	NO-9							0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current	NS-5							0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current	NS-6							0.00
AW Pipeline FT Demand	AWP-D	Current	AW-1	27,128.50	0.00	0.00				27,128.50
AW Pipeline FT Commodity	AWP-C	Current	AW-2	158.64	0.00					158.64
AW Pipeline IT Commodity	AWP-C	Current	AW-3							0.00
LNG Storage Injection (volumes only)	LNG-C	Current				0.00				0.00
LNG Storage Withdrawal	LNG-C	Current				(12,432.83)				12,432.83
AWG Gathering & Transmission - A.	AWGIC-C	Current		18,467.47		0.00				18,467.47
AWG Gathering & Transmission - Mq.	AWGIC-C	Current		23,721.98		0.00				23,721.98

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. Inj. (W/D)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
American Central Energy - Demand	NGPL-D	Current	AC-1	2,790.00						2,790.00
American Central Energy - Commodity	NGPL-C	Current	AC-2	142,397.28	0.00	82,781.28				59,616.00
NGPL FTS #110787 Reservation	NGPL-D	Current	NG-1	35,917.55	0.00					35,917.55
NGPL FTS #110787 Comm. to Cent. Pl.	NGPL-C	Current	NG-2	350.02	0.00	0.00				350.02
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current	NG-3	49.46	0.00	49.46				0.00
NGPL FTS #110787 Comm. Stor. to Cent. Pl.	NGPL-C	Current	NG-4	0.00	0.00	0.00				0.00
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current	NG-4A	0.00						0.00
NGPL FTS #110787 Reservation	NGPL-D	Current	NG-5	21,156.30	0.00	0.00				21,156.30
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current	NG-6	0.00	0.00	0.00				0.00
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current	NG-7	85.99	0.00	85.99				0.00
NGPL FTS #110759 Comm. Stor. to Cent. Pl.	NGPL-C	Current	NG-8	0.00	0.00	0.00				0.00
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current	NG-8A	(550.35)	0.00					(550.35)
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current	NG-9	0.00	0.00	0.00				0.00
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current	NG-10	0.00	0.00	0.00				0.00
NGPL FTS #100072 Reservation	NGPL-D	Current	NG-11	12,453.00	0.00	0.00				12,453.00
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current	NG-11A	0.00						0.00
NGPL DSS #110648 Reservation	NGPL-D	Current	NG-12	14,712.71	0.00	0.00				14,712.71
NGPL DSS #110648 Injection	NGPL-C	Current	NG-13	0.00	0.00	0.00				0.00
NGPL DSS #110648 Withdrawal	NGPL-C	Current	NG-14	0.00	0.00	0.00				0.00
NGPL DSS #110648 AOR Change	NGPL-D	Current	NG-14A	4,144.50	0.00	0.00				4,144.50
NGPL NSS #110507 Reservation	NGPL-D	Current	NG-15	0.00	0.00	0.00				0.00
NGPL NSS #110507 Injection	NGPL-C	Current	NG-16	0.00	0.00	0.00				0.00
NGPL NSS #110507 Withdrawal	NGPL-C	Current	NG-17	0.00	0.00	0.00				0.00
NGPL Cashout	NGPL-C	Current	NG-18	0.00	0.00	0.00				0.00
NGPL Great Lakes Surcharge	NGPL-D	Current	NG-18A	0.00	0.00	0.00		0.00		0.00
NGPL GSR	NGPL-TA	Exp. Annual Cof	NG-19	0.00						0.00
NGPL POA Overrun	NGPL-C	Current	NG-20	0.00	0.00	0.00				0.00
NGPL POA Balancing	NGPL-C	Current	NG-21	0.00	0.00	0.00				0.00
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current	SE-9	5,887.10	0.00	0.00				5,887.10
SEECO - Reservation	NGPL-D	Current	SE-9A	0.00	0.00	0.00				0.00
SEECO - Price Cap Fee	NGPL-C	Price Cap	SE-9B	14,091.20	0.00	0.00				14,091.20
Ozark Demand NGPL	NGPL-D	Current	NO-7	0.00	0.00	0.00				0.00
Ozark Commodity NGPL	NGPL-D	Current	NO-8	0.00	0.00	0.00				0.00
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current	NS-7	0.00	0.00	0.00				0.00
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current	NS-8	0.00	0.00	0.00				0.00
AWG Gathering & Transmission	NGPL-G&T	Current	MR-1	860.30	0.00	0.00				860.30
MRTM - MRTM Reserv.	MRTC-D	Current	MR-2	68,113.86	0.00	53,555.12				14,558.74
MRTM - MRTM Comm.	MRTC-C	Current	MR-6	0.00	0.00	0.00				0.00
MRTM - MRT SCT Commodity (#450 C)	MRTC-D	Current	MR-7	1,569.20	0.00	0.00				1,569.20
MRTM - FSS Deliverability	MRTC-D	Current	MR-8	1,854.49	0.00	0.00				1,854.49
MRTM - FSS Capacity	MRTC-C	Current	MR-9	76.21	0.00	76.21				0.00
MRTM - FSS Injections	MRTC-C	Current	MR-10	459.33	0.00	0.00				459.33
MRTM - FSS Withdrawals	MRTC-D	Current	MR-13	82.67	0.00	82.67				0.00
MRTM - MRT FTS Reservation (#1024 F)	MRTC-C	Current	MR-14	1,883.98	0.00	0.00				1,883.98
MRTM - MRT FTS Commodity (#1024 F)	MRTC-D	Current	MR-15	(470.00)	0.00	0.00				(470.00)
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current	MR-15A	122.47	0.00	0.00				122.47
MRTM - Credit per Article II of RP98-198	MRTC-D	Current	MR-16	2,006.40	0.00	0.00				2,006.40
MRTM - MRT FTS Commodity (#973 F)	MRTC-D	Current	MR-17	173.91	0.00	141.45				38.46
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current	MR-18	0.00	0.00	0.00				0.00
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current	MR-19	0.00	0.00	0.00				0.00
MRTM - Tunkline FTS Demand	MRTC-D	Current	MR-20	0.00	0.00	0.00				0.00
MRTM - Storage Property Tax	MRTC-C	Current	MR-21	0.00	0.00	0.00				0.00
MRTM - MRTM Agency Fee	MRTC-C	Current	MR-22	0.00	0.00	0.00		0.00		0.00
MRTM - MRTM Revenue Credit	MRTC-C	Current	MR-22A	0.00	0.00	0.00				0.00
MRTM - Account 191 Costs	MRTC-TA	Exp. Annual Cof	MR-22A	0.00						0.00
MRTM - Cash Out	MRTC-C	Current	MR-23	0.00	0.00	0.00				0.00

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. Inj (USD)	Imbalance	MO Transit Cost	Take-or-Pay	Bal. For Alloc.
Aquila - Commodity	KIRK-C	Current	AE-12	182,075.78	0.00	108,197.76	0.00			79,878.02
Amoco - Reservation	KIRK-D	Current	AE-13	0.00						0.00
Aquila Energy - Reservation	KIRK-C	Current	AE-13	5,967.50						5,967.50
Amoco - Price Cap	KIRK-C	Current	AN-5	9,375.00						9,375.00
ANR NNS Reservation	KIRK-C	Current	AN-5	142.84						142.84
ANR NNS Commodity	KIRK-C	Current	AN-5							0.00
ANR GF-1 Reservation (Cont. # 50001)	KIRK-C	Current	AN-7							0.00
ANR GF-1 Commodity (Cont. # 50001)	KIRK-C	Current	AN-8							0.00
ANR GF-1 Reservation (Cont. # 50001)	KIRK-C	Current	AN-9							0.00
ANR GF-1 Commodity (Cont. # 50001)	KIRK-C	Current	AN-10							0.00
ANR ETS Reservation (Cont. # 60001)	KIRK-C	Current	AN-11	33,321.75	0.00	480.41				33,321.75
ANR ETS Commodity (Cont. # 60001)	KIRK-C	Current	AN-12	1,265.78						785.38
ANR ETS Reservation (Cont. # 60001)	KIRK-C	Current	AN-13	7,340.18						7,340.18
ANR ETS Commodity (Cont. # 60001)	KIRK-C	Current	AN-14	45.22						45.22
ANR ETS Reservation (Cont. # 60001)	KIRK-C	Current	AN-15	187.09						0.00
ANR ETS Commodity (Cont. # 60001)	KIRK-C	Current	AN-16	9,562.35						9,562.35
ANR FSS Capacity Reservation (30000)	KIRK-C	Current	AN-17	6,505.20						6,505.20
ANR FSS Storage - Injection (30000)	KIRK-C	Current	AN-18	80.80						10,748.70
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current	AN-19	245.61						0.00
ANR FSS Delivery Reserve (30000)	KIRK-C	Current	AN-20	10,015.20						10,015.20
ANR FSS Capacity Reservation (32250)	KIRK-C	Current	AN-21	6,420.00						6,420.00
ANR FSS Storage - Injection (32250)	KIRK-C	Current	AN-22	0.00						0.00
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current	AN-23	342.50						0.00
ANR FSS Delivery Reserve (32250)	KIRK-C	Current	AN-24	9,289.24						9,289.24
ANR FTS-1 Reservation	KIRK-C	Current	AN-25	705.78						0.00
ANR FTS-1 Commodity	KIRK-C	Current	AN-26							0.00
ANR Cashout	KIRK-TS	Current	AN-27							0.00
ANR Account 191 Costs	KIRK-TA	Current	AN-27A							0.00
ANR Account 658 Costs	KIRK-TA	Current	AN-28							0.00
ANR Take-or-Pay	KIRK-TA	Current	AN-28							0.00
Aquila Energy - Reservation	BTLR-D	Current	AE-5	3,138.75						3,138.75
Aquila Energy - Commodity	BTLR-C	Current	AE-6	71,083.54						22,522.44
Aquila Energy - Price Cap Fee	BTLR-C	Current	AE-7							0.00
PHE SCT - Transportation	BTLR-C	Current	PE-1	13,788.28						6,343.72
PHE IOS - Capacity	BTLR-D	Current	PE-2	8,700.00						6,700.00
PHE IOS - Deliverability	BTLR-D	Current	PE-3	76,118.82						6,713.47
PHE IOS - Injection	BTLR-C	Current	PE-4	72.11						0.00
PHE IOS - Withdrawal Cost	BTLR-C	Current	PE-5	0.00						0.00
PHE IOS - Withdrawal	BTLR-C	Current	PE-6	0.00						0.00
PHE Direct Billing	BTLR-TS	Current	PE-7A	0.00						0.00
PHE Take-or-Pay	BTLR-TS	Current	PE-8	0.00						0.00
Total				1,855,647.28	0.00	560,714.29	(45,894.70)	0.00	0.00	1,340,627.67
Total Excluding AWG Gath. & Trans.				1,813,457.81	0.00	560,714.29	(45,894.70)	0.00	0.00	1,298,438.22
Summary:										
Interconnected				1,141,681.74	0.00	288,415.11	(45,894.70)	0.00	0.00	918,581.33
NGPL				253,484.76	0.00	82,916.73	0.00	0.00	0.00	170,568.03
MRT				76,118.82	0.00	53,835.45	0.00	0.00	0.00	22,283.37
Kirkville				282,867.81	0.00	98,471.25	0.00	0.00	0.00	183,396.56
Butler				101,494.13	0.00	56,075.75	0.00	0.00	0.00	45,418.38
Total				1,855,647.28	0.00	560,714.29	(45,894.70)	0.00	0.00	1,340,627.67
Total Excluding AWG Gath. & Trans.				1,813,457.81	0.00	560,714.29	(45,894.70)	0.00	0.00	1,298,438.22

Associated Natural Gas Company
Gas Cost Allocations
July 1998 Actual

Description	Formula Set	Alloc. Factor	AR-Piggett \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO Bc. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	0.16	33.58	33.72	31.78	21.17	52.96	0.00	0.00
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	8.48	1,757.51	1,765.99	1,665.17	1,108.76	2,773.93	43,171.93	62,797.45
TETC SS-1 400184 Reservation	TETC-D	Current							(9,517.84)	(13,844.55)
TETC SS-1 400184 Res. - St. Srch. Cr.	TETC-D	Current							5,729.74	8,334.42
TETC SS-1 400184 Space	TETC-D	Current								
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	1.58	327.92	329.50	310.69	206.89	517.58	19,092.71	27,772.06
TETC CDS Comm. - Aquila	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	(568.44)	(826.85)
TETC CDS Capacity Release Credit	TETC-D	Current								
TETC Cashout	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00		
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr	0.00	0.00	0.00					
Interconn. Aquila Energy - Demand	TETC-D	Current								
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current								
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	0.72	148.35	149.07	140.58	93.59	234.15	2,525.88	3,874.12
Interconn. Aquila Energy - Transport Demand	TETC-D	Current							(1,081.88)	(1,573.70)
Interconn. Aquila Energy - Commodity	TETC-C	Current	17.32	3,588.53	3,605.85	3,395.99	2,263.92	5,983.91	44,754.47	65,098.41
PG & E - Demand	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PG & E - Commodity	TETC-C	Current	67.20	13,924.78	13,991.98	13,193.18	8,784.80	21,977.98		
SEECO => Ozark => TETC	TETC-C	Current								
Ozark Demand TETCO	TETC-C	Current	0.49	101.48	101.95	96.13	64.01	160.14	14,351.89	20,876.11
Ozark Commodity TETCO	TETC-D	Current							0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current							0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	15,117.94	0.00	15,117.94	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggett	PIGG-C	Price Cap	0.00	0.00	0.00					
SEECO => Ozark @ Piggett Price Cap Fee	PIGG-C	Current								
Ozark Demand ANG @ Piggett	PIGG-D	Current	112.49	0.00	112.49	0.00	0.00	0.00	2,870.38	4,175.22
Ozark Comm. ANG @ Piggett	PIGG-C	Current							0.00	0.00
AWG - Ozark/Piggett Trans. Gain - D-1	PIGG-D	Current							0.00	0.00
AWG - Ozark/Piggett Trans. Gain - D-2	PIGG-D	Current							0.00	0.00
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current							0.00	0.00
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current	0.00	(104.57)	(104.57)	(99.08)	(65.97)	(165.05)	9,217.63	13,407.87
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current	0.00	78,248.21	78,248.21	74,137.10	49,384.79	123,501.89	0.00	0.00
SEECO/Ozark/AWPL - System Supply	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	34,776.85	50,586.05
SEECO - Price Cap Fee	AWP-D	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEECO - Price Cap Fee	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	0.00	439.26	439.26	416.18	277.12	693.30	66,016.98	96,030.12
Ozark Demand AWP	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Comm. AWP	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-1	AWP-C	Current							0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current							0.00	0.00
AW Pipeline FT Demand	AWP-D	Current							11,052.15	16,076.35
AW Pipeline FT Commodity	AWP-C	Current	0.00	61.53	61.53	58.30	38.81	97.11	0.00	0.00
AW Pipeline IT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline IT Commodity (volumes only)	LNG-C	Current	0.00	4,822.04	4,822.04	4,568.89	3,042.10	7,610.78	0.00	0.00
LNG Storage Withdrawal	LNG-C	Current	0.00	18,487.47	18,487.47	14,240.09	9,481.89	23,721.98	0.00	0.00
AWG Gathering & Transmission - Ar.	AWGIC-C	Current								
AWG Gathering & Transmission - Mo.	AWGIC-C	Current								

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula Set	Aloc. Factor	AR - Piggyback \$	AR - Other \$	AR - Total \$	SEMO No. \$	SEMO Bk. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
American Central Energy - Demand	NGPL-D	Current								
American Central Energy - Commodity	NGPL-C	Current								
NGPL FTS #110787 Reservation	NGPL-D	Current								
NGPL FTS #110787 Comm. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current								
NGPL FTS #110787 Comm. Stor. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #110789 Reservation	NGPL-D	Current								
NGPL FTS #110789 Comm. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #110789 Comm. to Storage	NGPL-C	Current								
NGPL FTS #110789 Comm. Stor. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #110789 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current								
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current								
NGPL FTS #100072 Reservation	NGPL-D	Current								
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current								
NGPL DSS #110646 Reservation	NGPL-D	Current								
NGPL DSS #110646 Injection	NGPL-C	Current								
NGPL DSS #110646 Withdrawal	NGPL-C	Current								
NGPL DSS #110646 AOR Change	NGPL-C	Current								
NGPL NSS #110507 Reservation	NGPL-D	Current								
NGPL NSS #110507 Injection	NGPL-C	Current								
NGPL NSS #110507 Withdrawal	NGPL-C	Current								
NGPL Cashout	NGPL-D	Current								
NGPL Great Lakes Surcharge	NGPL-D	Current								
NGPL GSR	NGPL-TA	Exp. Annual Cdr								
NGPL POA Overrun	NGPL-C	Current								
NGPL POA Balancing	NGPL-C	Current								
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current								
SEECO - Reservation	NGPL-D	Current								
SEECO - Price Cap Fee	NGPL-C	Price Cap								
Ozark Demand NGPL	NGPL-D	Current								
Ozark Commodity NGPL	NGPL-C	Current								
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current								
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current								
AWG Gathering & Transmission	NGPL-G&T	Current								
MRTEM - MRTEM Reserv.	MRTC-D	Current								
MRTEM - MRTEM Comth.	MRTC-C	Current								
MRTEM - MRT SCT Commodity (#450 C)	MRTC-C	Current								
MRTEM - FSS Deliverability	MRTC-D	Current								
MRTEM - FSS Capacity	MRTC-D	Current								
MRTEM - FSS Injections	MRTC-C	Current								
MRTEM - FSS Withdrawals	MRTC-C	Current								
MRTEM - MRT FTS Reservation (#1024 F)	MRTC-D	Current								
MRTEM - MRT FTS Commodity (#1024 F)	MRTC-C	Current								
MRTEM - MRT FTS Reservation (#973 F)	MRTC-D	Current								
MRTEM - MRT FTS Commodity (#973 F)	MRTC-C	Current								
MRTEM - Credit per Article 11 or RP-98-199	MRTC-D	Current								
MRTEM - MRT FTS Commodity (#973 F)	MRTC-C	Current								
MRTEM - NORAM Gas Tran. FT Demand	MRTC-D	Current								
MRTEM - NORAM Gas Tran. FT Commodity	MRTC-C	Current								
MRTEM - Trunkline FTS Demand	MRTC-D	Current								
MRTEM - Storage Property Tax	MRTC-C	Current								
MRTEM - MRTEM Agency Fee	MRTC-C	Current								
MRTEM - MRTC IT Revenue Credit	MRTC-C	Current								
MRTEM - Account 191 Costs	MRTC-TA	Exp. Annual Cdr								
MRTEM - Cash Out	MRTC-C	Current								

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Piggy \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO So. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
Aquila - Commodity	KIRK-C	Current								
Amoco - Reservation	KIRK-D	Current								
Aquila Energy - Reservation	KIRK-D	Current								
Amoco - Price Cap	KIRK-C	Current								
ANR NNS Reservation	KIRK-D	Current								
ANR NNS Commodity	KIRK-C	Current								
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current								
ANR GF-1 Reservation (Cont. #69450)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #69450)	KIRK-C	Current								
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current								
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current								
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current								
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current								
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current								
ANR FSS Deliverability Reserv. (30000)	KIRK-D	Current								
ANR FSS Capacity Reservatn (30000)	KIRK-C	Current								
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current								
ANR FSS Storage - Injection (30000)	KIRK-C	Current								
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current								
ANR FSS Capacity Reservatn (32250)	KIRK-C	Current								
ANR FSS Storage - Withdrawal (32250)	KIRK-D	Current								
ANR FSS Storage - Injection (32250)	KIRK-C	Current								
ANR FTS-1 Reservation	KIRK-D	Current								
ANR FTS-1 Commodity	KIRK-C	Current								
ANR Cashout	KIRK-C	Current								
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof								
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cof								
ANR Take-or-Pay	KIRK-NA	Current								
Aquila Energy - Reservation	BTLR-D	Current								
Aquila Energy - Commodity	BTLR-C	Current								
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap								
PHE SCT - Transportation	BTLR-C	Current								
PHE IOS - Deliverability	BTLR-D	Current								
PHE IOS - Capacity	BTLR-C	Current								
PHE IOS - Injection	BTLR-C	Current								
PHE IOS - Withdrawal Cost	BTLR-C	Current								
PHE IOS - Withdrawal	BTLR-TS	Current								
PHE Direct Billing	BTLR-NA	Current								
PHE Take-or-Pay		Current								
Total			15,326.38	121,916.05	137,142.43	112,158.79	74,881.88	188,840.67	242,394.15	352,584.08
Total Excluding AWG Gath. & Trans.			15,326.38	103,348.58	118,674.96	97,916.70	65,199.99	163,118.69	242,394.15	352,584.08
Summary:										
Interconnected			15,326.38	121,916.05	137,142.43	112,158.79	74,881.88	188,840.67	242,394.15	352,584.08
NGPL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Budler			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total			15,326.38	121,916.05	137,142.43	112,158.79	74,881.88	188,840.67	242,394.15	352,584.08
Total Excluding AWG Gath. & Trans.			15,326.38	103,348.58	118,674.96	97,916.70	65,199.99	163,118.69	242,394.15	352,584.08

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula Sat	Alloc. Factor	Arkansas-F \$	Arkansas-I \$	Arkansas-T \$	SEMO-F \$	SEMO-I \$	SEMO-T \$
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	23.36	10.36	0.00	37.07	15.89	0.00
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	1,233.45	542.54	0.00	1,941.47	832.48	0.00
TETC SS-1 400184 Reservation	TETC-D	Current	40,008.81	3,163.12	0.00	60,373.47	2,423.88	0.00
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current	(8,820.49)	(687.35)	0.00	(13,310.15)	(534.40)	0.00
TETC SS-1 400184 Space	TETC-D	Current	5,309.93	419.81	0.00	8,012.71	321.71	0.00
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	228.27	101.23	0.00	362.25	155.33	0.00
TETC CDS Comm. - Aquila	TETC-C	Current	17,893.83	1,398.88	0.00	26,700.06	1,072.00	0.00
TETC CDS Capacity Release Credit	TETC-D	Current	(528.79)	(41.65)	0.00	(794.93)	(31.92)	0.00
TETC Cashout	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
TETC Upstream Transition Costs	TETC-TT	Exp Annual Cdr	0.00	0.00	0.00	0.00	0.00	0.00
Intercomm. Aquila Energy - Demand	TETC-D	Current	2,340.81	185.07	0.00	3,532.30	141.82	0.00
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	(1,002.81)	(79.27)	0.00	(1,512.96)	(60.74)	0.00
Intercomm. Aquila Energy - Transport Commodity	TETC-C	Current	103.27	45.80	0.00	163.88	70.27	0.00
Intercomm. Aquila Energy - Transport Demand	TETC-D	Current	41,475.40	3,279.07	0.00	62,586.57	2,512.84	0.00
Intercomm. Aquila Energy - Commodity	TETC-C	Current	2,498.07	1,107.78	0.00	3,864.17	1,889.74	0.00
PG & E - Demand	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
PG & E - Commodity	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark => TETC	TETC-C	Current	9,893.41	4,298.57	0.00	15,382.38	8,595.59	0.00
Ozark Demand TETCO	TETC-D	Current	13,300.36	1,051.53	0.00	20,070.29	805.82	0.00
Ozark Commodity TETCO	TETC-C	Current	70.63	31.32	0.00	112.08	48.06	0.00
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	10,473.46	4,844.48	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggoit	PIGG-C	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggoit Price Cap Fee	PIGG-C	Current	2,690.07	210.31	0.00	4,014.08	161.16	0.00
Ozark Demand ANG @ Piggoit	PIGG-C	Current	77.93	34.56	0.00	0.00	0.00	0.00
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/Piggoit Trans. Gain - D-2	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
Intercomm. Aquila Energy - Demand - Reliant	COLE-D	Current	(72.44)	(32.13)	0.00	(115.52)	(49.53)	0.00
Intercomm. Aquila Energy - Commodity - Reliant	COLE-C	Current	8,542.27	675.38	0.00	12,890.33	517.54	0.00
Reliant Energy Gas Transmission - FT Reserv.	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
Reliant Energy Gas Transmission - FT Comm.	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
NorAm Gas Trans. - FT Reserv.	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
NorAm Gas Trans. - FT Comm.	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
SEECO/Ozark/AWPL - System Supply	AWP-C	Current	54,209.05	24,039.16	0.00	86,438.97	37,062.92	0.00
SEECO - Reservation Charge	AWP-D	Current	32,228.82	2,548.03	0.00	48,633.43	1,952.82	0.00
SEECO - Price Cap Fee	AWP-C	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	61,181.82	4,837.06	0.00	92,323.36	3,706.76	0.00
Ozark Demand AWP	AWP-C	Current	304.31	134.85	0.00	485.24	208.06	0.00
Ozark Comm. - IT - System Supply	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline FT Demand	AWP-C	Current	10,242.38	809.77	0.00	15,455.80	620.55	0.00
AW Pipeline IT Commodity	AWP-C	Current	42.83	18.90	0.00	67.87	29.14	0.00
LNG Storage Injection (volumes only)	LNG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00
LNG Storage Withdrawal	LNG-C	Current	3,340.63	1,481.41	0.00	5,326.79	2,284.00	0.00
AWG Gathering & Transmission - Ar.	AWGIC-C	Current	12,793.95	5,873.52	0.00	18,803.01	7,118.97	0.00
AWG Gathering & Transmission - Mo.	AWGIC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula St	Alloc. Factor	Arkansas-F \$	Arkansas-I \$	Arkansas-T \$	SEMO-F \$	SEMO-I \$	SEMO-T \$
American Central Energy - Demand	NGPL-D	Current				2,591.07	198.93	
American Central Energy - Commodity	NGPL-C	Current				41,725.24	17,890.76	
NGPL FTS #110787 Reservation	NGPL-D	Current				33,358.83	2,960.92	
NGPL FTS #110787 Comm. to Cent. Pt	NGPL-C	Current				244.98	105.04	
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current				0.00	0.00	
NGPL FTS #110787 Comm. Stor. to Cent. Pt	NGPL-C	Current				0.00	0.00	
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current				0.00	0.00	
NGPL FTS #110759 Reservation	NGPL-D	Current				19,847.86	1,508.44	
NGPL FTS #110759 Comm. to Cent. Pt	NGPL-C	Current				0.00	0.00	
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current				0.00	0.00	
NGPL FTS #110759 Comm. Stor. to Cent. Pt	NGPL-C	Current				0.00	0.00	
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current				(511.11)	(39.24)	
NGPL FTS #100072 Comm. to NGPL Cent. Pt	NGPL-C	Current				0.00	0.00	
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current				0.00	0.00	
NGPL FTS #100072 Reservation	NGPL-D	Current				11,565.10	887.90	
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current				0.00	0.00	
NGPL DSS #110648 Reservation	NGPL-D	Current				13,863.89	1,049.02	
NGPL DSS #110648 Injection	NGPL-C	Current				0.00	0.00	
NGPL DSS #110648 Withdrawal	NGPL-C	Current				0.00	0.00	
NGPL DSS #110648 AOR Charge	NGPL-C	Current				0.00	0.00	
NGPL NSS #110507 Reservation	NGPL-D	Current				3,849.00	295.50	
NGPL NSS #110507 Injection	NGPL-C	Current				0.00	0.00	
NGPL NSS #110507 Withdrawal	NGPL-C	Current				0.00	0.00	
NGPL Cashout	NGPL-D	Current				0.00	0.00	
NGPL Great Lakes Surcharge	NGPL-D	Current				0.00	0.00	
NGPL GSR	NGPL-TA	Exp. Annual Cof				0.00	0.00	
NGPL POA Overrun	NGPL-C	Current				0.00	0.00	
NGPL POA Balancing	NGPL-C	Current				0.00	0.00	
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current				5,467.35	419.75	
SEECO - Reservation	NGPL-D	Current				0.00	0.00	
SEECO - Price Cap Fee	NGPL-C	Price Cap				0.00	0.00	
Ozark Commodity NGPL	NGPL-D	Current				13,086.50	1,004.70	
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current				0.00	0.00	
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current				0.00	0.00	
AWG Gathering & Transmission	NGPL-D	Current				0.00	0.00	
MRTEM - MRTEM Reserv.	NGPL-G&T	Current				645.44	14.88	
MRTEM - MRT SCT Commodity (#450 C)	MRTC-D	Current				10,189.66	4,369.08	
MRTEM - MRT SCT Commodity (#450 F)	MRTC-C	Current				0.00	0.00	
MRTEM - FSS Deliverability	MRTC-D	Current				1,533.89	35.31	
MRTEM - FSS Capacity	MRTC-C	Current				1,617.26	37.23	
MRTEM - FSS Injections	MRTC-D	Current				0.00	0.00	
MRTEM - FSS Withdrawals	MRTC-C	Current				0.00	0.00	
MRTEM - MRT FTS Reservation (#1024 F)	MRTC-D	Current				449.00	10.33	
MRTEM - MRT FTS Commodity (#1024 F)	MRTC-C	Current				0.00	0.00	
MRTEM - MRT FTS Reservation (#973 F)	MRTC-D	Current				1,648.09	37.89	
MRTEM - Credit per Article II of RP98-189	MRTC-C	Current				(459.43)	(10.57)	
MRTEM - MRT FTS Commodity (#973 F)	MRTC-D	Current				85.72	36.75	
MRTEM - NORAM Gas Tran. FT Demand	MRTC-C	Current				1,981.26	45.14	
MRTEM - Trunkline FTS Demand	MRTC-D	Current				26.92	11.54	
MRTEM - Storage Property Tax	MRTC-C	Current				0.00	0.00	
MRTEM - MRTEM Agency Fee	MRTC-D	Current				0.00	0.00	
MRTEM - MRTEM IT Revenue Credit	MRTC-C	Current				0.00	0.00	
MRTEM - Account 191 Costs	MRTC-TA	Exp. Annual Cof				0.00	0.00	
MRTEM - Cash Out	MRTC-C	Current				0.00	0.00	

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula Set	Alloc. Factor	Arkansas-F \$	Arkansas-L \$	Arkansas-T \$	SEMO-F \$	SEMO-L \$	SEMO-T \$
Aquila - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-D	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #69450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #69450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #60001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #60001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #60050)	KIRK-D	Current						
ANR ETS Commodity (Cont. #60050)	KIRK-C	Current						
ANR ETS Comm. From Stor. (Cont. #60050)	KIRK-C	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current						
ANR FSS Capacity Reservation (30000)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-D	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current						
ANR FSS Capacity Reservation (32250)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-D	Current						
ANR FTS-1 Reservation	KIRK-C	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof						
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cof						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Price Cap						
Aquila Energy - Price Cap Fee	BTLR-C	Current						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-C	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Current						
PHE Take-or-Pay	BTLR-NA	Current						
Total			319,544.39	59,892.19	0.00	832,126.23	100,149.92	0.00
Total Excluding AWS Gath. & Trans.			308,950.44	54,218.67	0.00	815,523.22	93,030.95	0.00
Summary:								
Interconnected			319,544.39	59,892.19	0.00	469,744.11	69,880.64	0.00
NGPL			0.00	0.00	0.00	144,886.31	25,881.72	0.00
MRT			0.00	0.00	0.00	17,695.81	4,587.56	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00
Badler			0.00	0.00	0.00	0.00	0.00	0.00
Total			319,544.39	59,892.19	0.00	832,126.23	100,149.92	0.00
Total Excluding AWS Gath. & Trans.			308,950.44	54,218.67	0.00	815,523.22	93,030.95	0.00

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula Set	Alloc. Factor	Kirkville-F \$	Kirkville-T \$	Butler-F \$	Butler-T \$
TETC SS-1 400184 Injection	TETC-C	Current				
TETC SS-1 400184 Withdrawal	TETC-C	Current				
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current				
TETC SS-1 400184 Reservation	TETC-D	Current				
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current				
TETC SS-1 400184 Space	TETC-D	Current				
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current				
TETC CDS Comm. - Aquila	TETC-C	Current				
TETC CDS Reservation	TETC-D	Current				
TETC CDS Capacity Release Credit	TETC-D	Current				
TETC Cashout	TETC-C	Current				
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr				
Interconn. Aquila Energy - Demand	TETC-D	Current				
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current				
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current				
Interconn. Aquila Energy - Transport Demand	TETC-D	Current				
Interconn. Aquila Energy - Commodity	TETC-C	Current				
PG & E - Demand	TETC-D	Current				
PG & E - Commodity	TETC-C	Current				
SEECO => Ozark => TETC	TETC-C	Current				
Ozark Demand TETCO	TETC-D	Current				
Ozark Commodity TETCO	TETC-C	Current				
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current				
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current				
SEECO => Ozark @ Piggott	PIGG-C	Current				
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Price Cap				
Ozark Demand ANG @ Piggott	PIGG-D	Current				
Ozark Comm. ANG @ Piggott	PIGG-C	Current				
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current				
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current				
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current				
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current				
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current				
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current				
NorAm Gas Trans. - FT Reserv. 1001809	COLE-D	Current				
NorAm Gas Trans. - FT Comm. 1001809	COLE-C	Current				
SEECO/Ozark/AWPL - System Supply	AWP-C	Current				
SEECO - Reservation Charge	AWP-D	Current				
SEECO - Price Cap Fee	AWP-C	Price Cap				
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current				
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current				
Ozark Demand AWP	AWP-C	Current				
Ozark Comm. AWP	AWP-C	Current				
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current				
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current				
AW Pipeline FT Demand	AWP-D	Current				
AW Pipeline FT Commodity	AWP-C	Current				
AW Pipeline IT Commodity	AWP-C	Current				
LNG Storage Injection (volumes only)	LNG-C	Current				
LNG Storage Withdrawal	LNG-C	Current				
AWG Gathering & Transmission - Ar.	AWGIC-C	Current				
AWG Gathering & Transmission - Mo.	AWGIC-C	Current				

Description	Formula Set	Alloc. Factor	Kirkville-F \$	Kirkville-T \$	Butler-F \$	Butler-T \$
American Central Energy - Demand	NGPL-D	Current				
American Central Energy - Commodity	NGPL-C	Current				
NGPL FTS #110767 Reservation	NGPL-D	Current				
NGPL FTS #110767 Comm. to Cent. Pl.	NGPL-C	Current				
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current				
NGPL FTS #110767 Comm. Stor. to Cent. Pl.	NGPL-D	Current				
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current				
NGPL FTS #110759 Reservation	NGPL-D	Current				
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current				
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current				
NGPL FTS #110759 Comm. Stor. to Cent. Pl.	NGPL-C	Current				
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current				
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current				
NGPL FTS #100072 Comm. to Storage	NGPL-D	Current				
NGPL FTS #100072 Reservation	NGPL-D	Current				
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current				
NGPL DSS #110646 Reservation	NGPL-D	Current				
NGPL DSS #110646 Injection	NGPL-C	Current				
NGPL DSS #110646 Withdrawal	NGPL-C	Current				
NGPL DSS #110646 AOR Charge	NGPL-D	Current				
NGPL NSS #110507 Reservation	NGPL-D	Current				
NGPL NSS #110507 Injection	NGPL-C	Current				
NGPL NSS #110507 Withdrawal	NGPL-C	Current				
NGPL Cashout	NGPL-C	Current				
NGPL Great Lakes Surcharge	NGPL-D	Current				
NGPL GSR	NGPL-TA	Exp. Annual Cdr				
NGPL POA Overrun	NGPL-C	Current				
NGPL POA Balancing	NGPL-C	Current				
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current				
SEECO - Reservation	NGPL-D	Current				
SEECO - Price Cap Fee	NGPL-C	Price Cap				
Ozark Demand NGPL	NGPL-D	Current				
Ozark Commodity NGPL	NGPL-C	Current				
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current				
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current				
AWG Gathering & Transmission	NGPL-D	Current				
MRTEM - MRTEM Reserv.	NGPL-G&T	Current				
MRTEM - MRTEM Comm.	MRTC-D	Current				
MRTEM - MRTEM SCT Commodity (#450 C)	MRTC-C	Current				
MRTEM - FSS Deliverability	MRTC-D	Current				
MRTEM - FSS Capacity	MRTC-D	Current				
MRTEM - FSS Injections	MRTC-C	Current				
MRTEM - FSS Withdrawals	MRTC-C	Current				
MRTEM - MRT FTS Reservation (#1024 F)	MRTC-D	Current				
MRTEM - MRT FTS Commodity (#1024 F)	MRTC-C	Current				
MRTEM - MRT FTS Reservation (#973 F)	MRTC-D	Current				
MRTEM - Credit per Article II of RP98-199	MRTC-D	Current				
MRTEM - MRT FTS Commodity (#973 F)	MRTC-C	Current				
MRTEM - NORAM Gas Tran. FT Demand	MRTC-D	Current				
MRTEM - NORAM Gas Tran. FT Commodity	MRTC-C	Current				
MRTEM - Trunkline FTS Demand	MRTC-D	Current				
MRTEM - Storage Property Tax	MRTC-C	Current				
MRTEM - MRTEM Agency Fee	MRTC-C	Current				
MRTEM - MRTEM IT Revenue Credit	MRTC-C	Current				
MRTEM - Account 191 Costs	MRTC-TA	Exp. Annual Cdr				
MRTEM - Cash Out	MRTC-C	Current				

Associated Natural Gas Company
Gas Cost Allocations
July 1998 Actual

Description	Formula Set	Alloc. Factor	Kirkville-F \$	Kirkville-T \$	Butler-F \$	Butler-T \$
Aquila - Commodity	KIRK-C	Current	35,032.98	38,845.06		
Amoco - Reservation	KIRK-D	Current	0.00	0.00		
Aquila Energy - Reservation	KIRK-D	Current	5,485.83	501.87		
Amoco - Price Cap	KIRK-C	Current	0.00	0.00		
ANR NMS Reservation	KIRK-D	Current	8,596.58	788.44		
ANR NMS Commodity	KIRK-C	Current	67.73	75.11		
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current	0.00	0.00		
ANR GF-1 Reservation (Cont. #58450)	KIRK-D	Current	0.00	0.00		
ANR GF-1 Commodity (Cont. #58450)	KIRK-C	Current	0.00	0.00		
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current	30,519.39	2,802.36		
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current	372.43	412.95		
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current	6,722.85	617.31		
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current	21.44	23.78		
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current	0.00	0.00		
ANR FSS Delivery Reserv (30000)	KIRK-D	Current	8,758.16	804.19		
ANR FSS Capacity Reservatn (30000)	KIRK-D	Current	5,958.11	547.09		
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current	5,097.03	5,651.67		
ANR FSS Storage - Injection (30000)	KIRK-C	Current	0.00	0.00		
ANR FSS Delivery Reserv (32250)	KIRK-D	Current	9,172.92	842.28		
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current	5,880.08	539.92		
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current	0.00	0.00		
ANR FSS Storage - Injection (32250)	KIRK-C	Current	0.00	0.00		
ANR FTS-1 Reservation	KIRK-D	Current	6,508.01	781.23		
ANR FTS-1 Commodity	KIRK-C	Current	0.00	0.00		
ANR Cashout	KIRK-C	Current	0.00	0.00		
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cdr				
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cdr				
ANR Take-or-Pay	KIRK-NA	Current			3,084.14	54.81
Aquila Energy - Reservation	BTLR-D	Current			16,110.30	6,412.14
Aquila Energy - Commodity	BTLR-C	Current			0.00	0.00
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap			4,537.66	1,808.06
PHE SCT - Transportation	BTLR-C	Current			6,583.42	116.58
PHE IOS - Deliverability	BTLR-D	Current			6,598.68	116.81
PHE IOS - Capacity	BTLR-D	Current			0.00	0.00
PHE IOS - Injection	BTLR-C	Current			0.00	0.00
PHE IOS - Withdrawal Cost	BTLR-C	Current			0.00	0.00
PHE IOS - Withdrawal	BTLR-C	Current			0.00	0.00
PHE Direct Billing	BTLR-TS	Current				
PHE Take-or-Pay	BTLR-NA	Exp. Annual Cdr				
Total			130,163.30	53,233.28	38,912.18	8,508.20
Total Excluding AWG Gath. & Trans.			130,163.30	53,233.28	38,912.18	8,508.20
Summary:						
Interconnected			0.00	0.00	0.00	0.00
NGPL			0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00
Kirkville			130,163.30	53,233.28	0.00	0.00
Butler			0.00	0.00	36,912.18	8,508.20
Total			130,163.30	53,233.28	36,912.18	8,508.20
Total Excluding AWG Gath. & Trans.			130,163.30	53,233.28	36,912.18	8,508.20

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula Set	Alloc Factor	Del MMBtu	Trans MMBtu	Sales MMBtu	Del Mcf	Trans Mcf	Sales Mcf
TETC SS-1 400184 Injection	TETC-C	Current						
TETC SS-1 400184 Withdrawal	TETC-C	Current						
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	1,802		1,802	1,762		1,762
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res. - St. Sch. Cr.	TETC-D	Current						
TETC SS-1 400184 Spaca	TETC-D	Current						
TETC CDS Comm. - Seaco/Ozark - M1	TETC-C	Current						
TETC CDS Comm. - Aquila	TETC-C	Current						
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current						
TETC Cashout	TETC-C	Current	0		0	0		0
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdf						
Interconn. Aquila Energy - Demand	TETC-D	Current						
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current						
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current			0			0
Interconn. Aquila Energy - Transport Demand	TETC-D	Current						
Interconn. Aquila Energy - Commodity	TETC-D	Current	4,008		4,009	3,921		3,921
PG & E - Demand	TETC-D	Current						
PG & E - Commodity	TETC-C	Current	0		0	0		0
SEECO => Ozark => TETC	TETC-C	Current	15,800		15,800	15,256		15,256
Ozark Demand TETCO	TETC-D	Current						
Ozark Commodity TETCO	TETC-C	Current						
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	6,704		6,704	6,604		6,604
SEECO => Ozark @ Piggoit	PIGG-C	Price Cap						
SEECO => Ozark @ Piggoit Price Cap Fee	PIGG-C	Current						
Ozark Demand ANG @ Piggoit	PIGG-D	Current						
Ozark Comm. ANG @ Piggoit	PIGG-C	Current						
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggoit Trans. Gain - D-2	PIGG-D	Current						
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current						
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current	(121)		(121)	(119)		(119)
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current						
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current						
NorAm Gas Trans. - FT Reserv. 1001609	COLE-C	Current						
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current						
SEECO/Ozark/AWPL - System Supply	AWP-C	Current	93,462		93,462	92,090		92,090
SEECO - Reservation Charge	AWP-D	Current						
SEECO - Price Cap Fee	AWP-C	Price Cap						
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	0		0	0		0
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-D	Current						
Ozark Comm. AWP	AWP-C	Current						
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-C	Current						
AW Pipeline FT Commodity	AWP-C	Current						
AW Pipeline IT Commodity	AWP-C	Current						
LNG Storage Injection (volumes only)	LNG-C	Current	0		0	0		0
LNG Storage Withdrawal	LNG-C	Current	5,472		5,472	5,472		5,472
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula Sd	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
American Central Energy - Demand	NGPL-D	Current	28,350	0	28,350	25,807		25,807
American Central Energy - Commodity	NGPL-C	Current						
NGPL FTS #110787 Reservation	NGPL-D	Current						
NGPL FTS #110787 Comm. to Cent. Pl.	NGPL-C	Current						
NGPL FTS #110787 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110787 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #110787 Reservation	NGPL-D	Current						
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current						
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110648 Reservation	NGPL-D	Current						
NGPL DSS #110648 Injection	NGPL-C	Current	0		0	0		0
NGPL DSS #110648 Withdrawal	NGPL-C	Current						
NGPL DSS #110648 AOR Charge	NGPL-D	Current						
NGPL NSS #110507 Reservation	NGPL-C	Current						
NGPL NSS #110507 Injection	NGPL-C	Current	0		0	0		0
NGPL NSS #110507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-C	Current						
NGPL Great Lakes Surcharge	NGPL-D	Current						
NGPL GSR	NGPL-TA	Exp. Annual Cdr	(332)		(332)	(323)		(323)
NGPL POA Overrun	NGPL-C	Current				0		0
NGPL POA Balancing	NGPL-C	Current						
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-C	Current						
SEECO - Price Cap Fee	NGPL-C	Price Cap						
Ozark Demand NGPL	NGPL-D	Current						
Ozark Commodity NGPL	NGPL-C	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-G&T	Current						
MRTM - MRTM Reserv.	MRTC-D	Current						
MRTM - MRTM Comm.	MRTC-C	Current						
MRTM - MRT SCT Commodity (#450 C)	MRTC-C	Current	8,430		8,430	8,297		8,297
MRTM - FSS Deliverability	MRTC-D	Current						
MRTM - FSS Capacity	MRTC-C	Current						
MRTM - FSS Injections	MRTC-C	Current	0		0	0		0
MRTM - FSS Withdrawals	MRTC-C	Current						
MRTM - MRT FTS Reservation (#1024 F)	MRTC-D	Current						
MRTM - MRT FTS Commodity (#1024 F)	MRTC-C	Current						
MRTM - MRT FTS Reservation (#973 F)	MRTC-D	Current						
MRTM - Credit per Article II of RP98-199	MRTC-D	Current						
MRTM - MRT FTS Commodity (#973 F)	MRTC-C	Current						
MRTM - NORAM Gas Tran. FT Demand	MRTC-D	Current						
MRTM - NORAM Gas Tran. FT Commodity	MRTC-C	Current						
MRTM - Trunkline FTS Demand	MRTC-D	Current						
MRTM - Storage Property Tax	MRTC-C	Current						
MRTM - MRTM Agency Fee	MRTC-C	Current						
MRTM - MRTM Revenue Credit	MRTC-TA	Exp. Annual Cdr						
MRTM - Account 191 Costs	MRTC-C	Current						
MRTM - Cash Out	MRTC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula Set	Alloc. Factor	Del. MMBtu	Trans. MMBtu	Sales MMBtu	Del. Mcf	Trans. Mcf	Sales Mcf
Aquila - Commodity	KIRK-C	Current	32,454	0	32,454	32,088	0	32,088
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-D	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #69450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #69450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current						
ANR FSS Capacity Reservatn (30000)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current						
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cleanout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof						
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cof						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-D	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Cof						
PHE Take-or-Pay	BTLR-NA	Current						
Total			206,767	0	206,767	203,261	0	203,261
Total Excluding AWG Gath. & Trans.			206,767	0	206,767	203,261	0	203,261
Summary:								
Interconnected								
NGPL			126,928	0	126,928	124,986	0	124,986
MRT			26,018	0	26,018	25,284	0	25,284
Kirkville			6,430	0	6,430	6,287	0	6,287
Butler			37,215	0	37,215	36,785	0	36,785
Total			10,176	0	10,176	9,899	0	9,899
Total Excluding AWG Gath. & Trans.			206,767	0	206,767	203,261	0	203,261

Associated Natural Gas Company
Gas Cost Allocations
July 1998 Actual

Description	Formula Set	Alloc. Factor	AR-Piggott M/d	AR-Other M/d	AR-Total M/d	SEMO-No. M/d	SEMO-Sa. M/d	SEMO-Tot. M/d
TETC SS-1 400184 Injection	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal	TETC-C	Current	0	0	0	0	0	0
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	3	882	885	646	431	1,077
TETC SS-1 400184 Reservation	TETC-D	Current						
TETC SS-1 400184 Res - St. Sch. Cr.	TETC-D	Current						
TETC SS-1 400184 Space	TETC-D	Current	0	0	0	0	0	0
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0	0	0	0	0	0
TETC CDS Comm. - Aquila	TETC-C	Current	0	0	0	0	0	0
TETC CDS Reservation	TETC-D	Current						
TETC CDS Capacity Release Credit	TETC-D	Current	0	0	0	0	0	0
TETC CDS Release	TETC-C	Current	0	0	0	0	0	0
TETC CDS Release Credit	TETC-C	Current	0	0	0	0	0	0
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cof	0	0	0	0	0	0
Interconn. Aquila Energy - Demand	TETC-C	Current						
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-C	Current						
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	0	0	0	0	0	0
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	7	1,518	1,525	1,438	958	2,396
Interconn. Aquila Energy - Commodity	TETC-C	Current						
PG & E - Demand	TETC-D	Current	0	0	0	0	0	0
PG & E - Commodity	TETC-C	Current	28	5,906	5,934	5,596	3,726	9,322
SEECO => Ozark => TETC	TETC-C	Current						
Ozark Demand TETCO	TETC-C	Current	0	0	0	0	0	0
Ozark Commodity TETCO	TETC-C	Current						
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current						
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current						
SEECO => Ozark @ Piggott	PIGG-C	Current	8,804	0	8,804	0	0	0
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Price Cap						
Ozark Demand ANG @ Piggott	PIGG-C	Current	0	0	0	0	0	0
Ozark Comm. ANG @ Piggott	PIGG-C	Current						
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current						
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current						
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current	0	(48)	(48)	(44)	(29)	(73)
Reliant Energy Gas Transmission - Reliant	COLE-D	Current						
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current						
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-D	Current						
NorAm Gas Trans. - FT Reserv. 1001809	COLE-D	Current						
NorAm Gas Trans. - FT Comm. 1001809	COLE-C	Current	0	35,717	35,717	33,840	22,533	56,373
SEECO/Ozark/ANPL - System Supply	AWP-C	Current						
SEECO - Reservation Charge	AWP-D	Current						
SEECO - Price Cap Fee	AWP-C	Price Cap						
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current	0	0	0	0	0	0
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current						
Ozark Demand AWP	AWP-D	Current	0	0	0	0	0	0
Ozark Comm. AWP	AWP-C	Current	0	0	0	0	0	0
Ozark Comm. - IT - System Supply	AWP-C	Current						
AWG - Ozark/ANPL Trans. Gain - D-1	AWP-D	Current						
AWG - Ozark/ANPL Trans. Gain - D-2	AWP-D	Current						
AW Pipeline FT Demand	AWP-D	Current						
AW Pipeline FT Commodity	AWP-C	Current	0	0	0	0	0	0
AW Pipeline IT Commodity	AWP-C	Current	0	0	0	0	0	0
LNG Storage Injection (volumes only)	LNG-C	Current	0	0	0	0	0	0
LNG Storage Withdrawal	LNG-C	Current	0	2,122	2,122	2,011	1,339	3,350
AWG Gathering & Transmission - Ar.	AWGIC-C	Current						
AWG Gathering & Transmission - Mo.	AWGIC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Pegged Mcf	AR-Other Mcf	AR-Total Mcf	SEMO-No. Mcf	SEMO-Sp. Mcf	SEMO-Tot. Mcf
American Central Energy - Demand	NGPL-D	Current						
American Central Energy - Commodity	NGPL-C	Current						
NGPL FTS #10767 Reservation	NGPL-D	Current						
NGPL FTS #10767 Comm. to Cent. Pt	NGPL-C	Current						
NGPL FTS #10767 Comm. to Storage	NGPL-C	Current						
NGPL FTS #10767 Comm. Stor. to Cent. Pt	NGPL-C	Current						
NGPL FTS #10767 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #10759 Reservation	NGPL-D	Current						
NGPL FTS #10759 Comm. to Cent. Pt	NGPL-C	Current						
NGPL FTS #10759 Comm. to Storage	NGPL-C	Current						
NGPL FTS #10759 Comm. Stor. to Cent. Pt	NGPL-C	Current						
NGPL FTS #10759 Capacity Release Credit	NGPL-D	Current						
NGPL FTS #100072 Comm. to NGPL Cent. Pt	NGPL-C	Current						
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current						
NGPL FTS #100072 Reservation	NGPL-D	Current						
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current						
NGPL DSS #110646 Reservation	NGPL-D	Current						
NGPL DSS #110646 Injection	NGPL-C	Current						
NGPL DSS #110646 Withdrawal	NGPL-C	Current						
NGPL DSS #110646 AOR Charge	NGPL-C	Current						
NGPL NSS #110507 Reservation	NGPL-D	Current						
NGPL NSS #110507 Injection	NGPL-C	Current						
NGPL NSS #110507 Withdrawal	NGPL-C	Current						
NGPL Cashout	NGPL-D	Current						
NGPL Great Lakes Surcharge	NGPL-D	Exp. Annual Cdf						
NGPL GSR	NGPL-TA	Current						
NGPL POA Overrun	NGPL-C	Current						
NGPL POA Balancing	NGPL-C	Current						
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current						
SEECO - Reservation	NGPL-D	Current						
SEECO - Price Cap Fee	NGPL-C	Price Cap						
Ozark Demand NGPL	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current						
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current						
AWG Gathering & Transmission	NGPL-D	Current						
MRTEM - MRTEM Comm.	NGPL-G&T	Current						
MRTEM - MRTEM Reserv.	MRTCC-D	Current						
MRTEM - MRT SCT Commodity (#450 C)	MRTCC-C	Current						
MRTEM - FSS Deliverability	MRTCC-D	Current						
MRTEM - FSS Capacity	MRTCC-D	Current						
MRTEM - FSS Injections	MRTCC-C	Current						
MRTEM - FSS Withdrawals	MRTCC-C	Current						
MRTEM - MRT FTS Reservation (#1024 F)	MRTCC-D	Current						
MRTEM - MRT FTS Commodity (#1024 F)	MRTCC-C	Current						
MRTEM - MRT FTS Reservation (#973 F)	MRTCC-D	Current						
MRTEM - Credit per Article II of RP98-189	MRTCC-D	Current						
MRTEM - MRT FTS Commodity (#973 F)	MRTCC-C	Current						
MRTEM - NORAM Gas Tran. FT Demand	MRTCC-D	Current						
MRTEM - NORAM Gas Tran. FT Commodity	MRTCC-C	Current						
MRTEM - Trunkline FTS Demand	MRTCC-D	Current						
MRTEM - Storage Property Tax	MRTCC-C	Current						
MRTEM - MRTEM Agency Fee	MRTCC-C	Current						
MRTEM - MRTEM Revenue Credit	MRTCC-C	Current						
MRTEM - Account 191 Costs	MRTCC-TA	Exp. Annual Cdf						
MRTEM - Cash Out	MRTCC-C	Current						

Associated Natural Gas Company
Gas Cost Allocations
July 1998 Actual

Description	Formula Set	Alloc. Factor	AR-Pegged Mkt	AR-Other Mkt	AR-Total Mkt	SEMO-No. Mkt	SEMO-Sp. Mkt	SEMO-Tot. Mkt
Aquila - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-D	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-C	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-D	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current						
ANR FSS Deliverability Reserv (30000)	KIRK-D	Current						
ANR FSS Capacity Reservat'n (30000)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Deliverability Reserv (32250)	KIRK-D	Current						
ANR FSS Capacity Reservat'n (32250)	KIRK-C	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-D	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cdr						
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cdr						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-D	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Cdr						
PHE Take-or-Pay	BTLR-NA	Current						
Total			6,842	45,899	52,541	43,487	28,958	72,445
Total Excluding AWG Gath. & Trans.			6,842	45,899	52,541	43,487	28,958	72,445
Summary:								
Interconnected			6,842	45,899	52,541	43,487	28,958	72,445
NGPL			0	0	0	0	0	0
MRT			0	0	0	0	0	0
Kirkville			0	0	0	0	0	0
Butler			0	0	0	0	0	0
Total			6,842	45,899	52,541	43,487	28,958	72,445
Total Excluding AWG Gath. & Trans.			6,842	45,899	52,541	43,487	28,958	72,445

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
July 1999 Actual

Description	MMBtu	Mcf	Btu Factor
TETC:			
1. Deliveries:			
Meter #70061	6,188	6,060	1,02112
Meter #70079	846	829	1,02051
Meter #70110	40	38	1,05263
Meter #70532	2,733	2,671	1,02321
Meter #71141	11,604	11,341	1,02319
Total	21,411	20,939	1,02254
2. Calculation of Mcf on Deliveries by Source:			
SEECO	15,600	15,256	
Aquila Energy Trading Corp.	4,009	3,921	
PG & E	0	0	
TETC Cashout	1,802	1,762	
SS-1 400184 Withdrawal	21,411	20,939	
Deliveries for ANG	0	0	
Loxgreen	0	0	
Fruit of the Loom	0	0	
Federal Mogul	0	0	
Deliveries for Others	0	0	
Total Deliveries	21,411	20,939	
Deliveries per Section 1	21,411	20,939	
Difference (should be 0)	0	0	
Reliant At Code Ridge:			
1. Deliveries:			
NA	85,579	84,309	1,01506
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy Services	(121)	(119)	
Imbalance	0	0	
Deliveries for ANG	(121)	(119)	
Fruit of the Loom	0	0	
Noranda	54,700	53,888	
Loxgreen	31,000	30,540	
Deliveries for Others	0	0	
Total Deliveries	85,700	84,428	
Deliveries per Section 1	85,579	84,309	
Difference (should be 0)	0	0	
Ozark @ Piggott:			
1. Deliveries:			
SEECO	6,704	6,604	
2. Calculation of Mcf on Deliveries by Source:			
SEECO	6,704	6,604	1,01514
May	0	0	
June	0	0	
Deliveries for ANG	6,704	6,604	
Deliveries for Others	0	0	
Total Deliveries	6,704	6,604	
Deliveries per Section 1	6,704	6,604	
Difference (should be 0)	0	0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
July 1999 Actual

Description	MMEBtu	Mcf	Btu Factor
AW Pipeline:			
1. Deliveries:			
NA	265,012	261,119	1.01491
2. Calculation of Mcf on Deliveries:			
SEECO - System Supply	93,462	92,090	
SEECO - Noranda	0	0	
SEECO - Marior	0	0	
SEECO - Lewis Bros	0	0	
SEECO - Choice Brands USA	0	0	
SEECO - Loxgreen Company	0	0	
SEECO - Gates Rubber	0	0	
NGC - System Supply	0	0	
Deliveries for ANG	93,462	92,090	
Noranda	76,294	75,173	
Marior	4,545	4,478	
Lewis Brothers	1,996	1,967	
Loxgreen Company	8,476	8,351	
Gates Rubber	8,122	8,003	
Viskase	25,500	25,125	
Federal Mogul	8,065	7,947	
Fruit of the Loom	0	0	
Plastene	5,297	5,219	
Huntco Steel	18,830	18,553	
Blytheville Canning	14,425	14,213	
Deliveries for Others	171,550	169,029	
Deliveries by Source	265,012	261,119	
Deliveries per Section 1	265,012	261,119	
Difference (should be 0)	0	0	
LNG Storage:			
Injections - (enter as credit)	0	0	
Withdrawals	5,472	5,472	
Net	5,472	5,472	
Interconnected System Deliveries - Recap:			
Deliveries For System Supply:			
TETC	21,411	20,939	
AER Al Cole Ridge	(121)	(119)	
Ozark @ Piggott	6,704	6,604	
AW Pipeline	93,462	92,090	
LNG-Net	5,472	5,472	
Total Delivered For System Supply	126,928	124,986	
Disposition of Deliveries:			
Allocated to Arkansas		52,541	
Allocated to Southeast Missouri		72,445	
Transported		0	
Total Allocated/Assigned		124,986	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
July 1999 Actual

Description	MMBtu	Mcf	Btu Factor
NGPL:			
1. Deliveries:			
Jackson	26,018	25,284	1.02903
Puxico	0	0	
Oak Ridge	0	0	
Doniphan	0	0	
Total	26,018	25,284	1.02903
2. Calculation of Mcf on Deliveries by Source:			
American Central Energy Midcon Pool	26,350	25,607	
American Central Energy TEXOK Pool	0	0	
NGPL Storage Withdrawals DSS	0	0	
NGPL Storage Withdrawals NSS	(332)	(323)	
NGPL POA	0	0	
Seeco - System Supply	0	0	
Seeco - Caramo	0	0	
Seeco - Lee Rowan	0	0	
Deliveries By Source	26,018	25,284	
Deliveries per Section 1	26,018	25,284	
Difference (should be 0)	0	0	
Delivered to Third Parties		0	
Storage Withdrawals		25,284	
Allocated to Southeast Missouri		25,284	
Total Accounted For		0	
Difference (should be 0)		0	
MRT:			
1. Deliveries:			
NA	21,489	21,044	1.02115
2. Calculation of Mcf on Deliveries by Source:			
MRTM	6,430	6,297	
MRT Storage Withdrawals	0	0	
Deliveries for ANG	6,430	6,297	
Quality Aggregate	15,059	14,747	
Deliveries for Others	15,059	14,747	
Deliveries by Source	21,489	21,044	
Deliveries per Section 1	21,489	21,044	
Difference (should be 0)	0	0	
System Supply		6,297	
Delivered to Third Parties		0	
Allocated to Southeast Missouri		6,297	
Total Accounted For		6,297	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - Analysis Of Volumes
July 1989 Actual

Description	MMBtu	Mcf	Btu Factor
ANR:			
1. Deliveries:			
NA	37,215	36,795	1.01141
2. Calculation of Mcf on Deliveries:			
AQUILA Energy	32,454	32,088	
Storage Withdrawals (FSS #30000)	4,761	4,707	
Storage Withdrawals (FSS #32250)	0	0	
Deliveries for ANG	37,215	36,795	
Adair	0	0	
Deliveries for Others	0	0	
Deliveries by Source	37,215	36,795	
Deliveries per Section 1	37,215	36,795	
Difference (should be 0)	0	0	
System Supply		36,795	
Delivered to Third Parties		0	
Allocated to Kirksville		36,795	
Total Accounted For		36,795	
Difference (should be 0)		0	
PHE:			
1. Deliveries:			
NA	10,176	9,899	1.02788
2. Calculation of Mcf on Deliveries by Source:			
Aquila Energy	10,176	9,899	
Storage Withdrawals	0	0	
MFA Hubbard Milling	0	0	
Deliveries for ANG	10,176	9,899	
Thorco	0	0	
Deliveries for Others	0	0	
Total Deliveries by Source	10,176	9,899	
Deliveries per Section 1	10,176	9,899	
Difference (should be 0)	0	0	
System Supply		9,899	
Delivered to Third Parties		0	
Allocated to Butler		9,899	
Total Accounted For		9,899	
Difference (should be 0)		0	

Associated Natural Gas Company
Gas Cost Allocations - AMG Gathering & Transmission Charge
July 1999 Actual

Delivery Point	Mcf Delivered	TETC CDS MI-M1 [1]	Ozark FT [2]	Mcf Purchased	MMBtu Purchased	AMG Gath. Charge [7]
Arkansas G.A.T.						
Chark/AMPL/ANG	35,717	NA	714	36,431	36,974	13,554.67
Ozark/TETC/ANG	5,934	132	121	6,187	6,326	2,318.11
Ozark/Piggett	6,504	NA	132	6,736	6,838	2,506.81
Total Before Storage	48,255	132	967	49,354	50,138	
TETC Storage Withdrawals						
SECO % For Prior Month Balance [3]	685					
TETC Storage Withdrawals	30.90%	Injection Losses [3]				
	212	3.01%				
		0.24%				
Total Arkansas				232	237	86.88
Missouri G.A.T.						
Chark/AMPL/ANG	58,373	NA	1,127	57,500		18,487.47
Ozark/TETC/ANG	9,322	NA	181	9,720		20,182.50
Total Before Storage	65,695	0	1,318	67,220		3,411.72
TETC Storage Withdrawals						
SECO % For Prior Month Balance [3]	1,077					
TETC Storage Withdrawals	30.90%	Injection Losses [3]				
	333	3.01%				
		6.24%				
Total Interconnected System				364		127.78
NGPL Systems						
Delivery Point	Mcf Delivered	NGPL FTS G.C. Withdrawal Market [4]	Ozark FT [2]	Mcf Purchased		
Chark/NGP/ANG	0	NA	0	0		0.00
NGPL Storage Withdrawals - OSS						
SECO % For Prior Month Balance [5]	0					
NGPL Storage Withdrawals	0.18%	Injection Losses [5]				
	0	NA				
		5.58%				
NGPL Storage Withdrawals - NSS						
SECO % For Prior Month Balance [5]	0					
NGPL Storage Withdrawals	0.01%	Injection Losses [5]				
	0	NA				
		3.03%				
Total NGPL				0		0.00
						42,188.45

- [1] TETC Tariff Sheet 126 - 128
[2] Ozark Tariff Sheet 13
[3] TETC Storage w/o - prior month %
[4] NGPL Tariff Sheet 18
[5] NGPL Storage w/o - prior month %

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Current	Exp. Annual Ccl	Price Cap	
Interconnected Ccl				
Arkansas - Total	573,019			
Arkansas - Piggett	65,552			
Arkansas - IC	507,467			
SEMO - IC Northern	480,805			
SEMO - IC Southern	320,148			
Total Interconnected	1,308,420			
District Sales (Ccl)				
Arkansas - Firm	396,978			
Arkansas - Interruptible	176,041			
SEMO - Firm	765,445			
SEMO - Interruptible	338,754			
Kirkville - Firm	137,156			
Kirkville - Interruptible	152,085			
Butler - Firm	72,856			
Butler - Interruptible	29,039			
Total Company	2,086,454			
Trans. Gas Purch. for Del. via TETC?	N			
Station 110				
TETC Del. For Sales - MMBtu	21,411			
Sta. 110 Deliveries - MMBtu	40			
TETC Del. For Sales - Mcl	20,839			
Sta. 110 Deliveries - Mcl	38			
TETC Mcl Delivered - Total	20,839			
ALLOCATION FACTORS				
Interconnected Commodity \$ - TETC	0.00196820			
Interconn. Comm. \$ - Sta. 110 TETC	0.39678342			
Interconn. Comm. \$ - Northern TETC	0.24422578			
Interconn. Comm. \$ - Southern TETC	0.38712260			
Interconn. Comm. \$ - Ark. ex Sta. 110 TETC				
Interconnected Mcl - TETC				
Interconn. Mcl - Sta. 110 - TETC	0.00181480			
Interconn. Mcl - Northern - TETC	0.39680305			
Interconn. Mcl - Southern - TETC	0.24423885			
Interconn. Mcl - Ark. ex Sta. 110 - TETC	0.38714330			
Interconnected Comm. \$ & Mcl - Other				
Interconn. Northern - Other	0.38746893			
Interconn. Southern - Other	0.24468290			
Interconn. Ark. ex Sta. 110 - Other	0.38784717			
Price Cap Allocation Factor				
Arkansas Price Cap Factor - ex. Piggett - Other	0.43342620			
Price Cap Factor - Interconn. Northern - Other	0.60028115			
Price Cap Factor - Interconn. Southern - Other	0.39970885			
Price Cap Factor - Butler Firm	0.9715814			
Price Cap Factor - Butler Interruptible	0.02284186			
Price Cap Factor - SEMO Firm	0.90622361			
Price Cap Factor - SEMO Interruptible	0.98377839			
Interconnected Demand				
Interconn. Demand - Arkansas	0.40740000			
Interconn. Demand - SEMO	0.59260000			
Arkansas Firm Sales Factor	0.69278331			
Arkansas Int. Sales Factor	0.30721669			
SEMO Firm Sales Factor	0.69890000			
SEMO Int. Sales Factor	0.30010000			
Kirkville Firm Sales Factor	0.47420000			
Kirkville Int. Sales Factor	0.52580000			
Butler Firm Sales Factor	0.71530000			
Butler Int. Sales Factor	0.28470000			

Associated Natural Gas Company
Gas Cost Allocations
July 1999 Actual

Description	Current	Exp. Annual Cdf	Price Cap	#DIV/0!	#DIV/0!	#DIV/0!
EIA TETC Demand - AR	0.00181480					
AWG G&T Allocation	0.60028115					
AWG G&T Allocation - Northern	0.39970885					
AWG G&T Allocation - Southern						
Transition Cost Allocation Cdf						
Arkansas Sales Cdf - Expected		27,142,385				
Arkansas Transport Cdf - Expected		11,451,659				
SEMO Northern Sales Cdf - Expected		18,189,537				
SEMO Northern Transport Cdf - Expected		14,117,546				
SEMO Southern Sales Cdf - Expected		14,551,989				
SEMO Southern Transport Cdf - Expected		3,504,683				
SEMO Firm Cdf - Expected		0				
SEMO Int. Cdf - Expected		0				
SEMO Transport Cdf - Expected		0				
Kirkville Firm Cdf - Expected		0				
Kirkville Int. Cdf - Expected		0				
Kirkville Transport Cdf - Expected		0				
Butler Firm Cdf - Expected		0				
Butler Int. Cdf - Expected		0				
Butler Transport Cdf - Expected		0				
Interconnected Allocation Factors - Transition Costs						
Arkansas Sales Factor - Expected		45.33%				
Arkansas Total Factor - Expected		43.38%				
SEMO Northern Sales Factor - Expected		30.37%				
SEMO Northern Total Factor - Expected		36.32%				
SEMO Southern Sales Factor - Expected		24.30%				
SEMO Southern Total Factor - Expected		20.30%				
Arkansas District Allocation Factors - Transition Costs						
Ark. Dist. Sales Factor - Expected		70.33%				
Ark. Dist. Transp. Factor - Expected		29.67%				
Demand Class Allocation Factors						
SEMO UC Dmd - Firm	96.14%					
SEMO UC Dmd - Int.	3.85%					
SEMO NGPL Dmd - Firm	92.87%					
SEMO NGPL Dmd - Int.	7.13%					
SEMO MRTC Dmd - Firm	97.75%					
SEMO MRTC Dmd - Int.	2.25%					
Kirkville Dmd - Firm	91.59%					
Kirkville Dmd - Int.	8.41%					
Butler Dmd - Firm	98.26%					
Butler Dmd - Int.	1.74%					
Arkansas Dmd - Firm	92.6732%					
Arkansas Dmd - Int.	7.3268%					

Associated Natural Gas Company
Gas Cost Allocations
August 1999 Actual

Description	Formula Set	Alloc. Factor	Invoice Code	Invoice	Gas Transp.	Stor. Inj. (WFO)	Imbalances	MO Trans. Cost	Take-or-Pay	Bill For Alloc.
TETC SS-1 400184 Injection	TETC-C	Current TE-1		4,537.58		4,537.58				0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current TE-2		0.00		0.00				0.00
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current TE-4				0.00				0.00
TETC SS-1 400184 Reservation	TETC-D	Current TE-5		106,101.25						106,101.25
TETC SS-1 400184 Res. - SL Strch. Cr.	TETC-D	Current TE-6		(23,358.88)						(23,358.88)
TETC SS-1 400184 Space	TETC-D	Current TE-7		14,084.16						14,084.16
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current TE-8		4,678.75		4,019.15				657.60
TETC CDS Comm. - Aquila	TETC-C	Current TE-9		0.00		0.00				0.00
TETC CDS Reservation	TETC-D	Current TE-13		46,881.82						46,881.82
TETC CDS Capacity Release Credit	TETC-D	Current TE-13A		(1,395.29)						(1,395.29)
TETC Cashout	TETC-C	Current TE-14		0.00				0.00		0.00
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdt TE-15		0.00						0.00
Intercont. Aquila Energy - Demand	TETC-D	Current AE-3		6,200.00						6,200.00
Intercont. Aquila Energy - Transport Cap. Rel.	TETC-D	Current AE-7		(3,104.58)						(3,104.58)
Intercont. Aquila Energy - Transport Commodity	TETC-C	Current AE-8		8,175.73		7,981.22				214.51
Intercont. Aquila Energy - Transport Demand	TETC-C	Current AE-9		109,888.41						109,888.41
Intercont. Aquila Energy - Commodity	TETC-C	Current AE-4		228,988.70		223,111.98				5,886.72
PG & E - Demand	TETC-D	Current PG-2		0.00						0.00
PG & E - Commodity	TETC-C	Current PG-1		0.00						0.00
SEECO => Ozark => TETC	TETC-C	Current SE-1		173,782.70		141,836.10				31,956.60
Ozark Demand TETCO	TETC-D	Current NO-1		35,228.00		0.00				35,228.00
Ozark Commodity TETCO	TETC-C	Current NO-2		1,097.28		895.51				201.77
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current NS-1					(1,065.80)			0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current NS-2		17,314.50						18,380.40
SEECO => Ozark @ Piggett	PIGG-C	Price Cap SE-2B		7,045.60						7,045.60
SEECO => Ozark @ Piggett Price Cap Fee	PIGG-C	Current SE-2		109.32						109.32
Ozark Demand ANG @ Piggett	PIGG-D	Current NO-3								0.00
Ozark Comm. ANG @ Piggett	PIGG-C	Current NS-4								0.00
AWG - Ozark/Piggett Trans. Gain - D-1	PIGG-D	Current AE-10		0.00						0.00
AWG - Ozark/Piggett Trans. Gain - D-2	PIGG-D	Current AE-11		0.00						0.00
Intercont. Aquila Energy - Demand - Reliant	COLE-D	Current NT-1		22,625.50			(5,765.75)			5,765.75
Intercont. Aquila Energy - Commodity - Reliant	COLE-C	Current NT-2		0.00						0.00
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-C	Current NT-3		0.00						0.00
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-D	Current NT-4								0.00
NorAm Gas Trans. - FT Reserv. 1001609	COLE-C	Current SE-3		310,452.30		0.00	(2,565.07)			313,017.37
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current SE-3A		85,362.90						85,362.90
SEECO/Ozark/AMP - System Supply	AWP-C	Price Cap SE-3B								0.00
SEECO - Price Cap Fee	AWP-D	Current SM-2								0.00
Intercont. Aquila Energy/Ozark - Sys. Supply	AWP-C	Current NO-5		162,048.90		0.00				162,048.90
Intercont. Aquila Energy/Ozark Demand	AWP-D	Current NO-6		1,960.10						1,960.10
Ozark Demand AWP	AWP-C	Current NS-3								0.00
Ozark Comm. AWP	AWP-D	Current NO-8								0.00
Ozark Comm. - IT - System Supply	AWP-C	Current NS-5								0.00
AWG - Ozark/AMP Trans. Gain - D-1	AWP-D	Current NS-6								0.00
AWG - Ozark/AMP Trans. Gain - D-2	AWP-D	Current AW-1		27,128.50						27,128.50
AW Pipeline FT Demand	AWP-C	Current AW-2		274.28		0.00				274.28
AW Pipeline FT Commodity	AWP-C	Current AW-3								0.00
AW Pipeline IT Commodity	LNG-C	Current								0.00
LNG Storage Injection (volumes only)	LNG-C	Current		21,257.30		(12,489.64)				12,489.64
LNG Storage Withdrawal	LNG-C	Current		28,997.16		0.00				21,257.30
AWG Gathering & Transmission - Ar.	AWGIC-C	Current								0.00
AWG Gathering & Transmission - Mo.	AWGIC-C	Current								28,997.16

Associated Natural Gas Company
Gas Cost Allocations
August 1998 Actual

Description	Formula Set	Alloc Factor	Invoice Code	Invoices	Gas Transp.	Stor. Inj (W/D)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
American Central Energy - Demand	NGPL-D	Current AC-1		2,790.00	0.00	84,946.20				2,790.00
American Central Energy - Commodity	NGPL-C	Current AC-2		164,788.70	0.00					78,842.50
NGPL FTS #110767 Reservation	NGPL-D	Current NG-1		35,917.55	0.00					35,917.55
NGPL FTS #110767 Comm. to Cent. Pt	NGPL-C	Current NG-2		405.11	0.00	0.00				405.11
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current NG-3		45.99	0.00	45.99				0.00
NGPL FTS #110767 Comm. Stor. to Cent. Pt	NGPL-C	Current NG-4		0.00	0.00	0.00				0.00
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current NG-4A		(5,963.98)						(5,963.98)
NGPL FTS #110767 Reservation	NGPL-D	Current NG-5		21,156.30		0.00				21,156.30
NGPL FTS #110759 Comm. to Cent. Pt	NGPL-C	Current NG-6		0.00		0.00				0.00
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current NG-7		74.49		74.49				0.00
NGPL FTS #110759 Comm. Stor. to Cent. Pt	NGPL-C	Current NG-8		0.00		0.00				0.00
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current NG-8A		(414.22)						(414.22)
NGPL FTS #100072 Comm. to NGPL Cent. Pt	NGPL-C	Current NG-9		0.00	0.00					0.00
NGPL FTS #100072 Comm. to Storage	NGPL-C	Current NG-10		12,453.00		0.00				12,453.00
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current NG-11		(414.22)						(414.22)
NGPL FTS #100072 Reservation	NGPL-D	Current NG-11A		14,712.71		0.00				14,712.71
NGPL DSS #110648 Reservation	NGPL-D	Current NG-12		0.00		0.00				0.00
NGPL DSS #110648 Injection	NGPL-C	Current NG-13		0.00		0.00				0.00
NGPL DSS #110648 Withdrawal	NGPL-C	Current NG-14		0.00		0.00				0.00
NGPL DSS #110648 AOR Charge	NGPL-D	Current NG-14A		4,144.50		0.00				4,144.50
NGPL NSS #110507 Reservation	NGPL-C	Current NG-15		0.00		0.00				0.00
NGPL NSS #110507 Injection	NGPL-C	Current NG-16		0.00		0.00				0.00
NGPL NSS #110507 Withdrawal	NGPL-C	Current NG-17		0.00		0.00				0.00
NGPL Cashout	NGPL-C	Current NG-18		0.00		0.00				0.00
NGPL Great Lakes Surcharge	NGPL-D	Exp. Annual Cfd NG-18A		0.00		0.00		0.00		0.00
NGPL GSR	NGPL-TA	Current NG-19		0.00		0.00				0.00
NGPL POA Overrun	NGPL-C	Current NG-20		0.00		0.00				0.00
NGPL POA Balancing	NGPL-C	Current NG-21		0.00		0.00				0.00
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current SE-9		5,887.10		0.00				5,887.10
SEECO - Reservation	NGPL-D	Current SE-9A		0.00		0.00				0.00
SEECO - Price Cap Fee	NGPL-C	Price Cap SE-9B		14,091.20	0.00	0.00				14,091.20
Ozark Demand NGPL	NGPL-D	Current NO-7		0.00		0.00				0.00
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current NS-7		0.00		0.00				0.00
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current NS-8		0.00		0.00				0.00
AWG Gathering & Transmission	NGPL-GAT	Current		0.00		0.00				0.00
MRTEM - FSS Capacity	MRTEM - FSS Capacity	Current		660.30		55,878.38				660.30
MRTEM - FSS Deliverability	MRTEM - FSS Deliverability	Current		73,288.42						17,408.06
MRTEM - FSS Injection	MRTEM - FSS Injection	Current		0.00		0.00				0.00
MRTEM - FSS Withdrawals	MRTEM - FSS Withdrawals	Current		0.00		0.00				0.00
MRTEM - MRT FTS Reservation (#1024 F)	MRTEM - MRT FTS Reservation (#1024 F)	Current		1,569.20		0.00				1,569.20
MRTEM - MRT FTS Commodity (#1024 F)	MRTEM - MRT FTS Commodity (#1024 F)	Current		1,569.20		0.00				1,569.20
MRTEM - MRT FTS Reservation (#973 F)	MRTEM - MRT FTS Reservation (#973 F)	Current		1,654.49		0.00				1,654.49
MRTEM - MRT FTS Commodity (#973 F)	MRTEM - MRT FTS Commodity (#973 F)	Current		68.82		68.82				0.00
MRTEM - NORAM Gas Tran. FT Demand	MRTEM - NORAM Gas Tran. FT Demand	Current		0.00		0.00				0.00
MRTEM - NORAM Gas Tran. FT Commodity	MRTEM - NORAM Gas Tran. FT Commodity	Current		459.34		0.00				459.34
MRTEM - Trunkline FTS Demand	MRTEM - Trunkline FTS Demand	Current		62.62		62.62				0.00
MRTEM - Storage Property Tax	MRTEM - Storage Property Tax	Current		1,683.98		0.00				1,683.98
MRTEM - MRTEM Agency Fee	MRTEM - MRTEM Agency Fee	Current		(470.00)		0.00				(470.00)
MRTEM - MRTEM Revenue Credit	MRTEM - MRTEM Revenue Credit	Current		115.17		18.60				96.57
MRTEM - Account 191 Costs	MRTEM - Account 191 Costs	Current		2,006.40		146.47				2,006.40
MRTEM - Cash Out	MRTEM - Cash Out	Current		191.81		0.00				45.34
		Exp. Annual Cfd MR-22A		0.00		0.00		0.00		0.00
		Current MR-23		0.00		0.00				0.00

Associated Natural Gas Company
Gas Cost Allocations
August 1999 Actual

Description	Formula Set	Alloc Factor	Invoice Code	Invoice	Gas Transp.	Stor. In (WWD)	Imbalance	MO Trans. Cost	Take-or-Pay	Bal. For Alloc.
Aquila - Commodity	KIRK-C	Current AE-12		216,800.45	0.00	138,087.18	0.00			80,513.27
Amoco - Reservation	KIRK-D	Current AM-4		0.00						0.00
Aquila Energy - Reservation	KIRK-D	Current AE-13		5,967.50						5,967.50
Amoco - Price Cap	KIRK-C	Current AM-5		9,375.00						0.00
ANR NNS Reservation	KIRK-D	Current AN-4		87.03						9,375.00
ANR NNS Commodity	KIRK-C	Current AN-5								87.03
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current AN-6								0.00
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current AN-7								0.00
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current AN-8								0.00
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current AN-9								0.00
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current AN-10								0.00
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current AN-11								0.00
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current AN-12								0.00
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current AN-13								0.00
ANR ETS Delivery Reserv (30000)	KIRK-D	Current AN-14								0.00
ANR FSS Capacity Reserv (30000)	KIRK-C	Current AN-15								0.00
ANR FSS Storage - Withdrawal (30000)	KIRK-D	Current AN-16								0.00
ANR FSS Storage - Injection (30000)	KIRK-C	Current AN-17								0.00
ANR FSS Delivery Reserv (32250)	KIRK-D	Current AN-18								0.00
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current AN-19								0.00
ANR FSS Storage - Injection (32250)	KIRK-D	Current AN-20								0.00
ANR FTS-1 Reservation	KIRK-C	Current AN-21								0.00
ANR FTS-1 Commodity	KIRK-D	Current AN-22								0.00
ANR Cashout	KIRK-C	Current AN-23								0.00
ANR Account 191 Costs	KIRK-TS	Current AN-24								0.00
ANR Account 858 Costs	KIRK-TA	Current AN-25								0.00
ANR Take-or-Pay	KIRK-NA	Exp. Annual Cof AN-27A								0.00
Aquila Energy - Reservation	BTLR-D	Current AE-5								0.00
Aquila Energy - Commodity	BTLR-C	Current AE-6								0.00
Aquila Energy - Price Cap Fee	BTLR-D	Price Cap AE-7								0.00
PHE SCT - Transportation	BTLR-C	Current PE-1								0.00
PHE IOS - Deliverability	BTLR-D	Current PE-2								0.00
PHE IOS - Capacity	BTLR-C	Current PE-3								0.00
PHE IOS - Injection	BTLR-D	Current PE-4								0.00
PHE IOS - Withdrawal Cost	BTLR-C	Current PE-5								0.00
PHE IOS - Withdrawal	BTLR-D	Current PE-6								0.00
PHE Direct Billing	BTLR-TS	Current PE-7A								0.00
PHE Take-or-Pay	BTLR-NA	Exp. Annual Cof PE-8								0.00
Total				2,180,301.80	0.00	702,002.95	(9,398.72)	0.00	0.00	1,487,895.57
Total Excluding AWG Gath. & Trans.				2,130,047.34	0.00	702,002.95	(9,398.72)	0.00	0.00	1,437,441.11
Summary:										
Interconnected				1,398,369.89	0.00	369,871.90	(9,398.72)	0.00	0.00	1,035,894.71
NGPL				268,674.23	0.00	85,066.88	0.00	0.00	0.00	184,607.55
MRT				81,288.55	0.00	58,174.87	0.00	0.00	0.00	25,113.68
Kirkville				317,520.04	0.00	127,850.58	0.00	0.00	0.00	189,569.46
Butler				115,449.09	0.00	62,838.92	0.00	0.00	0.00	52,510.17
Total				2,180,301.80	0.00	702,002.95	(9,398.72)	0.00	0.00	1,487,895.57
Total Excluding AWG Gath. & Trans.				2,130,047.34	0.00	702,002.95	(9,398.72)	0.00	0.00	1,437,441.11

Associated Natural Gas Company
Gas Cost Allocations
August 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Piggett \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO So. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Reservation	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Res. - St. Sych. Cr.	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC SS-1 400184 Space	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC CDS Comm. - Aquila	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC CDS Reservation	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC CDS Capacity Release Credit	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC Cashout	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Demand	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Transport Commodity	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Transport Demand	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Commodity	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PG & E - Demand	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark => TETC	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Demand TETCO	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Commodity TETCO	TETC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggett	PIGG-C	Price Cap	18,380.40	0.00	18,380.40	0.00	0.00	0.00	0.00	0.00
SEECO => Ozark @ Piggett Price Cap Fee	PIGG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Demand ANG @ Piggett	PIGG-D	Current	109.32	0.00	109.32	0.00	0.00	0.00	0.00	0.00
Ozark Comm. ANG @ Piggett	PIGG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/Piggett Trans. Gain - D-1	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/Piggett Trans. Gain - D-2	PIGG-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Demand - Reliant	COLE-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy - Commodity - Reliant	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NorAn Gas Trans. - FT Comm. 1001609	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NorAn Gas Trans. - FT Comm. 1001609	COLE-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEECO/Ozark/AWPL - System Supply	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEECO - Reservation Charge	AWP-C	Price Cap	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEECO - Price Cap Fee	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Demand AWP	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Comm. AWP	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ozark Comm. - IT - System Supply	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline FT Demand	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline FT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AW Pipeline IT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LNG Storage Injection (volumes only)	LNG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LNG Storage Withdrawal	LNG-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG Gathering & Transmission - Ar.	AWGIC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AWG Gathering & Transmission - Mo.	AWGIC-C	Current	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Associated Natural Gas Company
Gas Cost Allocations
August 1999 Actual

Description	Formula Set	Alloc. Factor	AR-Pigment \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO Sp. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
American Central Energy - Demand	NGPL-D	Current								
American Central Energy - Commodity	NGPL-C	Current								
NGPL FTS #110767 Reservation	NGPL-D	Current								
NGPL FTS #110767 Comm. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current								
NGPL FTS #110767 Comm. Stor. to Cent. Pl.	NGPL-D	Current								
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current								
NGPL FTS #110769 Reservation	NGPL-C	Current								
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current								
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current								
NGPL FTS #110759 Comm. Stor. to Cent. Pl.	NGPL-D	Current								
NGPL FTS #110759 Capacity Release Credit	NGPL-C	Current								
NGPL FTS #100072 Comm. to NGPL Cent. Pl.	NGPL-C	Current								
NGPL FTS #100072 Comm. to Storage	NGPL-D	Current								
NGPL FTS #100072 Reservation	NGPL-D	Current								
NGPL FTS #100072 Capacity Release Credit	NGPL-D	Current								
NGPL DSS #110646 Reservation	NGPL-C	Current								
NGPL DSS #110646 Injection	NGPL-C	Current								
NGPL DSS #110646 Withdrawal	NGPL-C	Current								
NGPL DSS #110646 AOR Charge	NGPL-D	Current								
NGPL NSS #110507 Reservation	NGPL-C	Current								
NGPL NSS #110507 Injection	NGPL-C	Current								
NGPL NSS #110507 Withdrawal	NGPL-C	Current								
NGPL Cashout	NGPL-D	Current								
NGPL Great Lakes Surcharge	NGPL-TA	Exp. Annual Cof								
NGPL GSR	NGPL-C	Current								
NGPL POA Overrun	NGPL-C	Current								
NGPL POA Balancing	NGPL-C	Current								
SEECO - Ozark/NGPL - System Supply	NGPL-C	Current								
SEECO - Reservation	NGPL-D	Current								
SEECO - Price Cap Fee	NGPL-C	Price Cap								
Ozark Demand NGPL	NGPL-D	Current								
AWG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current								
AWG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current								
AWG Gathering & Transmission	NGPL-G&T	Current								
MRTEM - MRTEM Reserv.	MRTCC-D	Current								
MRTEM - MRTEM Comm.	MRTCC-C	Current								
MRTEM - MRT SCT Commodity (#450 C)	MRTCC-D	Current								
MRTEM - FSS Deliverability	MRTCC-D	Current								
MRTEM - FSS Capacity	MRTCC-C	Current								
MRTEM - FSS Injections	MRTCC-C	Current								
MRTEM - FSS Withdrawals	MRTCC-D	Current								
MRTEM - MRT FTS Reservation (#1024 F)	MRTCC-D	Current								
MRTEM - MRT FTS Commodity (#1024 F)	MRTCC-C	Current								
MRTEM - MRT FTS Reservation (#973 F)	MRTCC-D	Current								
MRTEM - Credit per Article II of RP98-199	MRTCC-D	Current								
MRTEM - MRT FTS Commodity (#973 F)	MRTCC-D	Current								
MRTEM - NORAM Gas Tran. FT Demand	MRTCC-C	Current								
MRTEM - NORAM Gas Tran. FT Commodity	MRTCC-D	Current								
MRTEM - Trunkline FTS Demand	MRTCC-D	Current								
MRTEM - Storage Property Tax	MRTCC-D	Current								
MRTEM - MRTEM Agency Fee	MRTCC-C	Current								
MRTEM - MRTEM Revenue Credit	MRTCC-C	Current								
MRTEM - Account 191 Costs	MRTCC-TA	Exp. Annual Cof								
MRTEM - Cash Out	MRTCC-C	Current								

Associated Natural Gas Company
Gas Cost Allocations
August 1989 Actual

Description	Formula Set	Alloc. Factor	AR-Piggy \$	AR-Other \$	AR-Total \$	SEMO No. \$	SEMO So. \$	SEMO Tot. \$	AR Dem. \$	SEMO Dem. \$
Aquila - Commodity	KIRK-C	Current	18,489.72	180,731.28	179,221.00	159,589.76	102,357.76	261,947.52	242,291.46	352,434.73
Amoco - Reservation	KIRK-D	Current								
Aquila Energy - Reservation	KIRK-D	Current								
Amoco - Price Cap	KIRK-C	Current								
ANR NNS Reservation	KIRK-D	Current								
ANR NNS Commodity	KIRK-C	Current								
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current								
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current								
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current								
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current								
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current								
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current								
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current								
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-D	Current								
ANR FSS Deliverability Reserv (30000)	KIRK-C	Current								
ANR FSS Capacity Reservatn (30000)	KIRK-D	Current								
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current								
ANR FSS Storage - Injection (30000)	KIRK-D	Current								
ANR FSS Deliverability Reserv (32250)	KIRK-C	Current								
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current								
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current								
ANR FSS Storage - Injection (32250)	KIRK-D	Current								
ANR FTS-1 Reservation	KIRK-C	Current								
ANR FTS-1 Commodity	KIRK-D	Current								
ANR Cashout	KIRK-C	Current								
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cst								
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cst								
ANR Take-or-Pay	KIRK-NA	Current								
Aquila Energy - Reservation	BTLR-D	Current								
Aquila Energy - Commodity	BTLR-C	Price Cap								
Aquila Energy - Price Cap Fee	BTLR-C	Current								
PHE SGT - Transportation	BTLR-D	Current								
PHE IOS - Deliverability	BTLR-D	Current								
PHE IOS - Capacity	BTLR-C	Current								
PHE IOS - Injection	BTLR-C	Current								
PHE IOS - Withdrawal Cost	BTLR-C	Current								
PHE IOS - Withdrawal	BTLR-TS	Exp. Annual Cst								
PHE Direct Billing	BTLR-TS	Current								
PHE Take-or-Pay	BTLR-NA	Current								
Total			18,489.72	180,731.28	179,221.00	159,589.76	102,357.76	261,947.52	242,291.46	352,434.73
Total Excluding AWG Gath. & Trans.			18,489.72	139,473.98	157,963.70	141,923.43	91,026.93	232,950.36	242,291.46	352,434.73
Summary:										
Interconnected			18,489.72	180,731.28	179,221.00	159,589.76	102,357.76	261,947.52	242,291.46	352,434.73
NGPL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRT			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Butler			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total			18,489.72	180,731.28	179,221.00	159,589.76	102,357.76	261,947.52	242,291.46	352,434.73
Total Excluding AWG Gath. & Trans.			18,489.72	139,473.98	157,963.70	141,923.43	91,026.93	232,950.36	242,291.46	352,434.73

Description	Formula Ref	Alloc. Factor	A/kwhs-F \$	A/kwhs-T \$	SEMO-F \$	SEMO-T \$	SEMO-T %
TETC SS-1 400184 Injection	TETC-C	Current	0.00	0.00	0.00	0.00	
TETC SS-1 400184 Withdrawal	TETC-C	Current	0.00	0.00	0.00	0.00	
TETC SS-1 400184 Withdrawal Cost	TETC-D	Current	0.00	0.00	0.00	0.00	
TETC SS-1 400184 Reservation	TETC-D	Current	40,058.59	3,167.06	60,448.60	2,427.00	
TETC SS-1 400184 Res. - St. Str. Cr.	TETC-D	Current	(8,819.16)	(697.25)	(13,306.15)	(534.32)	
TETC SS-1 400184 Space	TETC-D	Current	5,309.93	419.81	8,012.71	321.71	
TETC CDS Comm. - Seeco/Ozark - M1	TETC-D	Current	168.36	79.81	266.95	144.38	
TETC CDS Comm. - Aquila	TETC-D	Current	0.00	0.00	0.00	0.00	
TETC CDS Reservation	TETC-D	Current	17,704.04	1,399.69	26,715.47	1,072.62	
TETC CDS Capacity Release Credit	TETC-D	Current	(528.79)	(41.85)	(794.93)	(31.92)	
TETC CDS Cashout	TETC-D	Current	0.00	0.00	0.00	0.00	
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cst	0.00	0.00	0.00	0.00	
Interconn. Aquila Energy - Demand	TETC-D	Current	2,340.61	185.07	3,532.30	141.82	
Interconn. Aquila Energy - Transport Cap. Rel.	TETC-D	Current	(1,172.14)	(92.87)	(1,785.75)	(71.02)	
Interconn. Aquila Energy - Transport Commodity	TETC-D	Current	54.26	26.07	87.08	47.10	
Interconn. Aquila Energy - Transport Demand	TETC-D	Current	41,488.44	3,260.10	62,806.24	2,513.63	
Interconn. Aquila Energy - Commodity	TETC-D	Current	1,489.21	715.38	2,389.70	1,292.43	
PG & E - Demand	TETC-D	Current	0.00	0.00	0.00	0.00	
SEECO => Ozark => TETC	TETC-C	Current	8,064.35	3,883.49	12,972.71	7,018.05	
Ozark Demand TETCO	TETC-D	Current	13,300.36	1,051.53	20,070.29	805.82	
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current	51.04	24.52	81.91	44.30	
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current	0.00	0.00	0.00	0.00	
SEECO => Ozark @ Piggoit	PIGS-C	Current	12,416.08	5,964.32	0.00	0.00	
SEECO => Ozark @ Piggoit Price Cap Fee	PIGS-C	Price Cap	2,660.07	210.31	4,014.08	161.16	
Ozark Demand AWG @ Piggoit	PIGS-D	Current	73.85	35.47	0.00	0.00	
Ozark Comm. AWG @ Piggoit	PIGS-D	Current	0.00	0.00	0.00	0.00	
AWG - Ozark/Piggoit Trans. Gain - D-1	PIGS-D	Current	0.00	0.00	0.00	0.00	
AWG - Ozark/Piggoit Trans. Gain - D-2	COLE-D	Current	1,458.61	700.86	2,340.59	1,265.87	
Interconn. Aquila Energy - Demand - Reliant	COLE-C	Current	6,542.27	875.36	12,690.33	517.54	
Interconn. Aquila Energy - Commodity - Reliant	COLE-D	Current	0.00	0.00	0.00	0.00	
Reliant Energy Gas Transmission - FT Reserv.	COLE-C	Current	0.00	0.00	0.00	0.00	
Reliant Energy Gas Transmission - FT Comm.	COLE-D	Current	0.00	0.00	0.00	0.00	
NorAn Gas Trans. - FT Reserv.	COLE-C	Current	79,186.84	38,039.07	127,069.66	68,722.80	
NorAn Gas Trans. - FT Comm.	COLE-D	Current	32,228.82	2,548.03	48,633.43	1,952.62	
SEECO/Ozark/AVAPL - System Supply	AWP-C	Current	0.00	0.00	0.00	0.00	
SEECO - Reservation Charge	AWP-C	Price Cap	0.00	0.00	0.00	0.00	
SEECO - Price Cap Fee	AWP-C	Current	0.00	0.00	0.00	0.00	
Interconn. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current	61,181.62	4,837.06	92,323.36	3,706.76	
Interconn. Aquila Energy/Ozark Demand	AWP-D	Current	495.86	238.20	795.70	430.34	
Ozark Demand AWP	AWP-C	Current	0.00	0.00	0.00	0.00	
Ozark Comm. - IT - System Supply	AWP-C	Current	0.00	0.00	0.00	0.00	
AWG - Ozark/AVAP Trans. Gain - D-1	AWP-D	Current	0.00	0.00	0.00	0.00	
AWG - Ozark/AVAP Trans. Gain - D-2	AWP-D	Current	10,242.38	809.77	15,455.80	620.55	
AW Pipeline FT Demand	AWP-D	Current	69.39	33.33	111.34	66.22	
AW Pipeline FT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	
AW Pipeline IT Commodity	AWP-C	Current	0.00	0.00	0.00	0.00	
LNG Storage Withdrawal (volumes only)	LNG-C	Current	3,159.62	1,517.79	5,070.14	2,742.09	
LNG Storage Withdrawal	LNG-C	Current	14,359.44	6,867.66	18,819.18	10,175.00	
AWG Gathering & Transmission - Ar.	AWGIC-C	Current	0.00	0.00	0.00		

Description	Formula Set	Alloc. Factor	Arkansas-F	Arkansas-T	SEMO-F	SEMO-T	SEMO-F	SEMO-T
American Central Energy - Demand	NGPL-D	Current			2,591.07	188.93		
American Central Energy - Commodity	NGPL-C	Current			51,817.78	28,024.72		
NGPL FTS #110767 Reservation	NGPL-D	Current			33,356.63	2,590.82		
NGPL FTS #110767 Comm. to Cent. Pl.	NGPL-C	Current			262.92	142.18		
NGPL FTS #110767 Comm. to Storage	NGPL-C	Current			0.00	0.00		
NGPL FTS #110767 Comm. Stor. to Cent. Pl.	NGPL-C	Current			0.00	0.00		
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current			(5,538.75)	(425.23)		
NGPL FTS #110767 Capacity Release Credit	NGPL-D	Current			19,647.88	1,508.44		
NGPL FTS #110759 Reservation	NGPL-D	Current			0.00	0.00		
NGPL FTS #110759 Comm. to Cent. Pl.	NGPL-C	Current			0.00	0.00		
NGPL FTS #110759 Comm. to Storage	NGPL-C	Current			0.00	0.00		
NGPL FTS #110759 Comm. Stor. to Cent. Pl.	NGPL-C	Current			0.00	0.00		
NGPL FTS #110759 Capacity Release Credit	NGPL-D	Current			0.00	0.00		
NGPL FTS #10072 Comm. to NGPL Cent. Pl.	NGPL-C	Current			0.00	0.00		
NGPL FTS #10072 Comm. to Storage	NGPL-C	Current			0.00	0.00		
NGPL FTS #10072 Reservation	NGPL-D	Current			11,565.10	597.90		
NGPL FTS #10072 Capacity Release Credit	NGPL-D	Current			(384.69)	(29.53)		
NGPL DSS #110648 Reservation	NGPL-D	Current			13,663.69	1,041.2		
NGPL OSS #110648 Injection	NGPL-C	Current			0.00	0.00		
NGPL OSS #110648 Withdrawal	NGPL-C	Current			0.00	0.00		
NGPL DSS #110648 AOR Charge	NGPL-C	Current			0.00	0.00		
NGPL NSS #110507 Reservation	NGPL-C	Current			3,848.00	285.50		
NGPL NSS #110507 Injection	NGPL-C	Current			0.00	0.00		
NGPL NSS #110507 Withdrawal	NGPL-C	Current			0.00	0.00		
NGPL Cashout	NGPL-C	Current			0.00	0.00		
NGPL Great Lakes Surcharge	NGPL-TA	Exp. Annual Cst			0.00	0.00		
NGPL OSR	NGPL-C	Current			0.00	0.00		
NGPL POA Overhaul	NGPL-C	Current			0.00	0.00		
NGPL POA Balancing	NGPL-C	Current			0.00	0.00		
SESECO - Ozark/NGPL - System Supply	NGPL-D	Current			5,467.35	418.75		
SESECO - Reservation	NGPL-D	Price Cap			0.00	0.00		
SESECO - Price Cap Fee	NGPL-D	Current			13,086.50	1,004.70		
Ozark Demand NGPL	NGPL-D	Current			0.00	0.00		
Ozark Commodity NGPL	NGPL-D	Current			0.00	0.00		
AWAG - Ozark/NGPL Trans. Gain - D-1	NGPL-D	Current			0.00	0.00		
AWAG - Ozark/NGPL Trans. Gain - D-2	NGPL-D	Current			845.44	14.86		
AWAG Gathering & Transmission	NGPL-G&T	Current			11,297.83	6,110.23		
MRTEM - MRTEM Resery.	MRTCC-D	Current			0.00	0.00		
MRTEM - MRTEM Comm.	MRTCC-C	Current			1,533.89	35.31		
MRTEM - MRT SCT Commodity (#450 C)	MRTCC-D	Current			1,617.28	37.23		
MRTEM - FSS Deliverability	MRTCC-D	Current			0.00	0.00		
MRTEM - FSS Capacity	MRTCC-C	Current			0.00	0.00		
MRTEM - FSS Injections	MRTCC-C	Current			0.00	0.00		
MRTEM - FSS Withdrawals	MRTCC-D	Current			449.00	10.34		
MRTEM - MRT FTS Reservation (#1024 F)	MRTCC-D	Current			0.00	0.00		
MRTEM - MRT FTS Commodity (#1024 F)	MRTCC-C	Current			1,646.09	37.89		
MRTEM - MRT FTS Reservation (#973 F)	MRTCC-D	Current			(459.43)	(10.57)		
MRTEM - Credit per Article II of RP98-189	MRTCC-D	Current			62.67	33.90		
MRTEM - MRT FTS Commodity (#973 F)	MRTCC-C	Current			1,961.26	45.14		
MRTEM - NORAM Gas Tran. FT Commodity	MRTCC-D	Current			29.43	15.91		
MRTEM - NORAM Gas Tran. FT Commodity	MRTCC-C	Current			0.00	0.00		
MRTEM - Trunkline FTS Demand	MRTCC-D	Current			0.00	0.00		
MRTEM - Storage Property Tax	MRTCC-C	Current			0.00	0.00		
MRTEM - MRTEM Agency Fee	MRTCC-C	Current			0.00	0.00		
MRTEM - MRTEM Revenue Credit	MRTCC-C	Current			0.00	0.00		
MRTEM - Account 191 Costs	MRTCC-TA	Exp. Annual Cst						

Associated Natural Gas Company
Gas Cost Allocations
August 1999 Actual

Description	Formula Set	Alloc. Factor	Arkansas-F \$	Arkansas-I \$	Arkansas-T \$	SEMO-F \$	SEMO-I \$	SEMO-T \$
Aquila - Commodity	KIRK-C	Current						
Amoco - Reservation	KIRK-D	Current						
Aquila Energy - Reservation	KIRK-D	Current						
Amoco - Price Cap	KIRK-C	Current						
ANR NNS Reservation	KIRK-C	Current						
ANR NNS Commodity	KIRK-C	Current						
ANR GF-1 Reservation (Cont. # 50001)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #50001)	KIRK-C	Current						
ANR GF-1 Reservation (Cont. #68450)	KIRK-D	Current						
ANR GF-1 Commodity (Cont. #68450)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00001)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00001)	KIRK-C	Current						
ANR ETS Reservation (Cont. #00050)	KIRK-D	Current						
ANR ETS Commodity (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. From Stor. (Cont. #00050)	KIRK-C	Current						
ANR ETS Comm. to Stor. (Cont. #00050)	KIRK-C	Current						
ANR FSS Delivery Reserv. (30000)	KIRK-D	Current						
ANR FSS Capacity Reservatn (30000)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (30000)	KIRK-C	Current						
ANR FSS Storage - Injection (30000)	KIRK-C	Current						
ANR FSS Delivery Reserv (32250)	KIRK-D	Current						
ANR FSS Capacity Reservatn (32250)	KIRK-D	Current						
ANR FSS Storage - Withdrawal (32250)	KIRK-C	Current						
ANR FSS Storage - Injection (32250)	KIRK-C	Current						
ANR FTS-1 Reservation	KIRK-D	Current						
ANR FTS-1 Commodity	KIRK-C	Current						
ANR Cashout	KIRK-C	Current						
ANR Account 191 Costs	KIRK-TS	Exp. Annual Cof						
ANR Account 858 Costs	KIRK-TA	Exp. Annual Cof						
ANR Take-or-Pay	KIRK-NA	Current						
Aquila Energy - Reservation	BTLR-D	Current						
Aquila Energy - Commodity	BTLR-C	Current						
Aquila Energy - Price Cap Fee	BTLR-C	Price Cap						
PHE SCT - Transportation	BTLR-C	Current						
PHE IOS - Deliverability	BTLR-D	Current						
PHE IOS - Capacity	BTLR-D	Current						
PHE IOS - Injection	BTLR-C	Current						
PHE IOS - Withdrawal Cost	BTLR-C	Current						
PHE IOS - Withdrawal	BTLR-C	Current						
PHE Direct Billing	BTLR-TS	Exp. Annual Cof						
PHE Take-or-Pay	BTLR-NA	Current						
Total			345,604.15	75,908.31	0.00	876,617.91	147,485.57	0.00
Total Excluding AVG Gath. & Trans.			331,244.71	69,010.45	0.00	857,798.75	137,307.57	0.00
Summary:								
Interconnected			345,604.15	75,908.31	0.00	508,834.70	105,547.55	0.00
NGPL			0.00	0.00	0.00	148,999.77	35,607.76	0.00
MRT			0.00	0.00	0.00	18,783.44	6,330.24	0.00
Kirkville			0.00	0.00	0.00	0.00	0.00	0.00
Butler			0.00	0.00	0.00	0.00	0.00	0.00
Total			345,604.15	75,908.31	0.00	876,617.91	147,485.57	0.00
Total Excluding AVG Gath. & Trans.			331,244.71	69,010.45	0.00	857,798.75	137,307.57	0.00

Description	Formula Ref	Alloc. Factor	Krisville-F	Krisville-T	Butler-F	Butler-T
TETC SS-1 400184 Injection	TETC-C	Current				
TETC SS-1 400184 Withdrawal	TETC-C	Current				
TETC SS-1 400184 Withdrawal Cost	TETC-C	Current				
TETC SS-1 400184 Reservation	TETC-D	Current				
TETC SS-1 400184 Res. - St. Strch. Cr.	TETC-D	Current				
TETC SS-1 400184 Space	TETC-C	Current				
TETC CDS Comm. - Seeco/Ozark - M1	TETC-C	Current				
TETC CDS Comm. - Aquila	TETC-C	Current				
TETC CDS Reservation	TETC-D	Current				
TETC CDS Capacity Release Credit	TETC-D	Current				
TETC Cashout	TETC-C	Current				
TETC Upstream Transition Costs	TETC-TT	Exp. Annual Cdr				
Intercomm. Aquila Energy - Demand	TETC-D	Current				
Intercomm. Aquila Energy - Transport Cap. Rel.	TETC-D	Current				
Intercomm. Aquila Energy - Transport Commodity	TETC-C	Current				
Intercomm. Aquila Energy - Transport Demand	TETC-D	Current				
Intercomm. Aquila Energy - Commodity	TETC-C	Current				
PG & E - Demand	TETC-D	Current				
PG & E - Commodity	TETC-C	Current				
SEECO => Ozark => TETC	TETC-C	Current				
Ozark Demand TETCO	TETC-D	Current				
Ozark Commodity TETCO	TETC-C	Current				
AWG - Ozark/TETC Trans. Gain - D-1	TETC-D	Current				
AWG - Ozark/TETC Trans. Gain - D-2	TETC-D	Current				
SEECO => Ozark @ Piggott	PIGG-C	Current				
SEECO => Ozark @ Piggott Price Cap Fee	PIGG-C	Price Cap				
Ozark Demand ANG @ Piggott	PIGG-D	Current				
Ozark Comm. ANG @ Piggott	PIGG-D	Current				
AWG - Ozark/Piggott Trans. Gain - D-1	PIGG-D	Current				
AWG - Ozark/Piggott Trans. Gain - D-2	PIGG-D	Current				
Intercomm. Aquila Energy - Demand - Reliant	COLE-D	Current				
Intercomm. Aquila Energy - Commodity - Reliant	COLE-C	Current				
Reliant Energy Gas Transmission - FT Reserv. 1002228	COLE-D	Current				
Reliant Energy Gas Transmission - FT Comm. 1002228	COLE-C	Current				
NorAm Gas Trans. - FT Reserv. 1001609	COLE-D	Current				
NorAm Gas Trans. - FT Comm. 1001609	COLE-C	Current				
SEECO/Ozark/AWPL - System Supply	AWP-C	Current				
SEECO - Reservation Change	AWP-C	Price Cap				
SEECO - Price Cap Fee	AWP-C	Current				
Intercomm. Aquila Energy/Ozark - Sys. Supply	AWP-D	Current				
Intercomm. Aquila Energy/Ozark Demand	AWP-D	Current				
Ozark Demand AWP	AWP-C	Current				
Ozark Comm. AWP	AWP-C	Current				
Ozark Comm. - IT - System Supply	AWP-C	Current				
AWG - Ozark/AWP Trans. Gain - D-1	AWP-D	Current				
AWG - Ozark/AWP Trans. Gain - D-2	AWP-D	Current				
AW Pipeline FT Demand	AWP-C	Current				
AW Pipeline FT Commodity	AWP-C	Current				
AW Pipeline IT Commodity	AWP-C	Current				
LNG Storage Injection (volumes only)	LNG-C	Current				
LNG Storage Withdrawal	LNG-C	Current				
AWG Gathering & Transmission - Ar.	AWGIC-C	Current				
AWG Gathering & Transmission - Mo.	AWGIC-C	Current				