RANGE VALUE ROW 51 DOWN		TOTAL		REVENUE RELATED	TRANSPORT PENALTIES	ASSIGNED - LARGE VOLUME &	ASSIGNED RESIDENTIAL & SMALL GENERAL	OTHER A&G	METER READING	BILLING	CUSTOMER SERVICE	#### DISTRIBUTION SERVICES	2.20% DISTRIBUTION REGULATORS	#### DISTRIBUTION METERS	DISTRIBUTION MEASURING & I	#### DISTRIBUTION MAINS	PURCHASED GAS	LIQUIFIED NATURAL GAS	5.99% STORAGE	4.38% TRANSMISSION	0.00% PRODUCTION	FUNCTIONAL CATEGORY		ing September 30, 2005 Updated Through June 30,	S Energy Corporation - West Central Rate District	FUNCTIONALIZATION SUMMARY	iest iear Filaniğ September se	Case No. GR-2005-038/	Atmos Energy Corporation - West Central Rate District
TO HERE>						& LGS	ALL GENERAL SERVICE								& REGULATING									ugh June 30, 2006	nte District		icat icai Eming achambat an Egga abanca impagnisane an Egga	2005 Indated Through June 30	st Central Rate District
\$0	\$0	\$1,292,217		\$112,971	\$0	\$6,932	(\$14,332)	\$0	\$84,940	\$59,370	\$2,339	\$373,614	\$28,467	\$142,831	\$11,931	\$353,367	(\$4,153)	\$0	\$77,363	\$56,578	\$0	TOTAL					1000	DOOR	
\$969,221 (\$4,180)		\$965,041	=======================================	\$84,733	\$0	\$0	(\$12,354)	#REF!	\$73,710	\$51,096	\$2,030	\$291,365	\$24,500	\$122,926	\$6,642	\$227,006	(\$2,312)	\$0	\$59,353	\$36,346	\$0	RESIDENTIAL							
\$244,047 \$2,701		\$246,748		\$21,336	\$0	\$0	(\$1,978)	#REF!	\$11,129	\$8,182	\$306	\$79,627	\$3,923	\$19,684	\$2,951	\$86,382	(\$1,027)	\$0	\$2,403	\$13,831	\$0	SERVICE	GENERAL						
\$78,949 \$1,479	\$39,055	\$80,428		\$6,902	\$0	\$6,932	\$0	#REF!	\$101	\$91	\$3	\$2,623	\$44	\$220	\$2,338	\$39,979	(\$814)	\$0	\$15,608	\$6,401	\$0	SERVICE	GENERAL						
\$0)	\$39,055	(\$0)		(\$0)	\$0	\$0	\$0	#REF!	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	VOLUME	LARGE						
*		*		C-O-S REVENUES	ASSIGNED LV-TRANSPORT	NO. LVS/LGS BILLS	NO. RES/SGS BILLS	#REF!	VEIGHTED TEST YEAR NO OF BILL	VEIGHTED TEST YEAR NO OF BILL	TEST YEAR NO OF BILLS	SERVICE LINE ALLOCATOR	METER/REG ALLOCATOR	METER/REG ALLOCATOR	CCF VOLUMES	DISTRIBUTION MAINS	CCF SALES	EAK DAY DEMAND LESS TRANSPOR	WINTER CCF SALES	CAPACITY UTILIZATION	DEMAND LESS TRANSPORT, INTE	BASIS	ALLOCATION						

	SERVICE	SEBVICE	INTENDINA			
LARGE	GENERAL	GENERAL				
+	- ABCs	CMAI +	+	+	++++	+++++++++++++++++++++++++++++++++++++++
\$0	\$996,701	\$1,258,061	\$2,831,903	\$5,086,665		CCF TOTAL VOLUMES
\$0	\$996,701	\$1,258,061	\$2,831,903	\$5,086,665		CCF SALES VOLUMES
	40	90	90			ANNOAL KAIL
(\$0)	\$66,757	\$190,687	\$678,438	\$935,881	TO BE COLLECTED	ANNIING REVENUES
						LEAVES
\$0	\$0	\$0	\$0		R SALES VOLUMES	LNG RATE ADDER FO
\$0	\$0	\$0	\$0	\$0	AS REVENUES TO BE COLLECTED	LIQUIFIED NATURAL GAS REVENUES TO BE
						LESS
\$	\$0	¥	\$C		-R FOR SALES VOLUMES	STUKAGE KATE ADDE
3 2	\$15,608	\$2,403	\$59,353	\$//,363	STORAGE REVENUES TO BE COLLECTED	STORAGE REVENUES
	*15 600	22.02	ביני מיני			LESS
					:	
(\$0)	\$82,364	\$193,089	\$737,791	\$1,013,245	TOTAL AMOUNT TO COLLECT IN COMMODITY CHARGE	TOTAL AMOUNT TO CO
\$0	(\$454)	\$58,059	\$244,060	\$301,665	AMOUNT COLLECTED IN PROPOSED CUSTOMER CHARGE:	AMOUNT COLLECTED I
ş	047¢	£12	7/		(OUNDED)	CUSTOMER CHARGE (R
\$0	(\$8)	\$9	\$6		ROM COS	CUSTOMER CHARGE FROM COS
		•	•			11
\$0	\$60	\$6,592	\$43,659	\$50,311		NO. OF BILLS
\$0	(\$454)	\$58,059	\$244,060	\$301,665	REMAINING DOLLARS TO COLLECT IN CUSTOMER CHARGE	REMAINING DOLLARS
	(\$2,100)				SPORT CUSTS	LESS: \$25 FOR TRANSPORT CUSTS
\$ 0	\$1,646	\$58,059	\$244,060	\$303,765	DOLLARS TO COLLECT IN CUSTOMER CHARGE	DOLLARS TO COLLECT
\$0	\$0	\$0	\$0	\$0	ERVICE COSTS	DIRECT CUSTOMER S
\$0	\$0	\$0	\$0	\$0	ING COSTS	DIRECT METER READING COSTS
\$0	\$0	\$0	\$0	\$0	18	DIRECT BILLING COSTS
 \$0	\$23	\$2,093	\$13.068	\$15.184	COSTS	DIRECT REGULATOR C
5	\$1,510	\$45,833	\$167,710	\$215,053	ECOSTS	DIRECT METER COSTS
					AMOUNT TO BE COLLECTED IN CUSTOMER CHARGE:	AMOUNT TO BE COLLE
(\$0)	\$81,910	\$251,149	\$981,851	\$1,314,910	COLLECT FROM CLASS	TOTAL REVENUES TO COLLECT FROM CLAS
VOLUME	SERVICE	SERVICE	RESIDENTIAL	TOTAL		
I ARGE	LARGE	SMALL				
		, 2000	c and upon in	mper ou, zooo opdate	lest rear Ending September 30, 2003 updated illfough Julie 30,	
		2006	87	Case No. GR-2006-0387	Tost Vote Ending Conto	
08:31 AM	04-Dec		tral Rate District	Atmos Energy Corporation - West Central Rate District	Atmos Energy C	
	0.12%	13.10%	86.78%		RS	PERCENT OF CUSTOMERS
	19.59%	24.73%	55.67%			PERCENT OF VOLUMES

\$0.296 \$0.296 \$0.019 \$0.000 \$0.0000 \$0	-15.25%
149 0 179 19 18 14 18 15 15 15 15 15 15 15 15 15 15 15 15 15	+
149 0 79 148 148 149 15 15 15 15 15 15 15 15 15 15 15 15 15	+
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	++
	1 1
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	- 1 - 1
\$0.2396 \$0.1516 \$0.0019 \$0.0009 \$0.0000 \$0.0009 \$0.0000 \$0.0000 \$0.2605 \$0.1535 \$0.2605 \$0.1535 \$0.2605 \$0.1535 \$0.2605 \$0.1535 \$0.2605 \$0.1535 \$0.2605 \$0.1535 \$0.2605 \$0.1535 \$0.2605 \$0.1535 \$0.2505 \$0.1535 \$0.2505 \$0.1535 \$0.2605 \$0.153	
\$0.2396 \$0.1516 \$0.0010 \$0.0019 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2605 \$0.1535 + + + + + + + + + + + + + + + + + + +	1
\$0.2396 \$0.1516 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2605 \$0.1535 + + + \$0.1535 + + \$82,400 0 \$981,851 \$251,149 7) -676237 -168749 7	H
\$0.2396 \$0.1516 \$0.0010 \$0.0019 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2605 \$0.1535 + + \$82,400 \$0.981,851 \$2551,149 7) -676237 -168749 West Central Rate District R-2006-0387 R-2006-0387 RESIDENTIAL SERVICE RESIDENTIAL SERVICE 7.3000% \$788,411 7.3000% \$57,554	
\$0.2396 \$0.1516 \$0.00210 \$0.0019 \$0.0000 \$0.0000 \$0.0000 \$0.2605 \$0.1535 \$0.2605 \$0.2605 \$0.2605 \$0.2605 \$0.26	
\$0.2396 \$0.1516 \$0.0210 \$0.0009 \$0.0000 \$0.0000 \$0.0000 \$0.1535 \$0.2605 \$0.153	
\$0.2396 \$0.1516 \$0.00210 \$0.0001 \$0.0000 \$0.0000 \$0.2605 \$0.1535 \$0.2605 \$0.1535 \$0.2605 \$0.1535 \$0.2605 \$0.1535 \$0.1535 \$0.1535 \$0.2605 \$0.1535 \$0.1535 \$0.1535 \$0.2605 \$0.15	
\$0.2396 \$0.1516 \$0.0210 \$0.0009 \$0.0000 \$0.0000 \$0.2605 \$0.1535 + + + 3 \$305,613 \$251,149 0 \$981,851 \$251,149 7) -676237 -168749 7) -676237 -168749 7) -676237 SECONDO CONTROL OF THE CONTROL OF	
\$0.2396 \$0.1516 \$0.0210 \$0.0009 \$0.0000 \$0.0000 \$0.2605 \$0.1535 + + + + 3 \$305,613 \$251,149 7) -676237 -168749 7) -676237 -168749 7) -676237 -168749 7) -676237 -2006	
\$0.2396 \$0.151 \$0.0210 \$0.001 \$0.000 \$0.000 \$0.000 \$0.153 \$0.2605 \$0.153 + + + + 3 \$305,613 \$251,14 0 \$981,851 \$251,14 7) -676237 -16874 7) -676237 -16874 7) -87-6237 -16874 7R-2006-0387	
1 1	
\$0.2396 \$0.0210 \$0.0000 \$0.2605 \$0.2605 \$0.2605 \$0.2605 -676237	
\$0.2396 \$0.0210 \$0.0000 \$0.2605 \$0.2605 + \$305,613 \$981,851 -676237	
\$0.2396 \$0.0210 \$0.0000 \$0.2605 \$0.2605 + \$305,613 \$981,851	1
\$0.2396 \$0.0210 \$0.0000 \$0.2605 + + \$305,613	
	1
	-

\$0 \$0	45 45	\$12,843 \$295,759	\$57,134 \$911,670	\$230,990	\$4,312,049			NET PLANT
6		+- / 20 .						DIST'N PAYROLL
\$0	A 1	\$7.184	\$28,658	\$100,193	\$136,034			DIST'N O&M
5	A 44	\$1,000	\$5 907	\$19.143	\$26.549			DIST'N MAINTENANCE
\$0		\$10,965	\$380,762	\$1,000,076	\$109.485			DIST'N OPERATION
\$0	46	\$1,1/3	\$104,941	\$000,341	305 077 305		PIANT	METERS/REGS/SERVICES PL
\$0		\$207,520	\$930,920	\$4,544,070	4761 156			METERS/REGS
\$0	10	\$466,/3/	\$1,368,453	\$4,423,880	\$1,620,000			MAINS/SERVICES
\$0	40	\$335,/19	\$1,085,366	\$3,079,953	20,101,000			P.T.D.S PI ANT
\$0	40	\$/8,949	\$244,04/	\$26762	25 101 036			DIST'N PLANT
		C		200	21 20 21 2			C-O-S REVENUES
		, 2			- 6		ę	ASSIGNED LV-TRANSPORT
			0,331	7,000	60		웃	NO. LVS/LGS BILLS
	1	500	6,001	43 650	50 650		R	NO. RES/SGS BILLS
		60	6 502	43 650	115.05		ę	WEIGHTED TEST YEAR NO Q
	1	78	6 991	43.659	50,728		읒	WEIGHTED TEST YEAR NO Q
		60	6.592	43,659	50,311	done	INPUT WC 9/22	IEST YEAR NO OF BILLS
0		393	11,932	43,659	55,984	done	INPUT WC 9/22	SERVICE LINE ALLOCATOR
0	(78	6,991	43,659	50,728	done	INPUT WC 9/22	. 1
0		78	6,991	43,659	201/28	done	CC/O J/M THIGHT	METER/REG ALLOCATOR
		10/'966	100,002,1	2,001,500	5,000,000	done	INPLIT WC 9/22	- 1
0.0000	0.0	1011.0	C++7.0	3 931 003	299 980 2	done	INPUT WC 9/22	CCF VOLUMES
		0 1131	30000	0 6434	1 0000			DISTRIBUTION MAINS
		996 701	1.258.061	2.831.903	5,086,665	done	INPUT WC 9/22	CCF SALES
O		4.122	10.709	29,654	44,485	needs res,sgs	INPUT WC 9/22	PEAK DAY DEMAND LESS TR
0		576,127	88,685	2,190,926	2,855,738	done	INPUT WC 9/22	WINTER CCF SALES
0.00%	0.0	11.31%	24.45%	64.24%	100.00%			CAPACITION
0		4,122	10,709	29,654	44,485	needs res,sgs	TIMPOT ANC 3/22	CABACITY ILLI IZATION
•		-					CC/ C/W THICKE	DEAK DAY DEMAND LESS TO
VOLUME	<u>\</u>	SERVICE	SERVICE	KESIDENITAL	IOIAL			
RGE	Ş	GENERAL	GENERAL	7	1014			ALLOCATION INDUTS
		LAKGE	SMALL					
		200	CMA					
	1							
H		11			H			
31 AM	08:31	04-Dec-06						
.00.70							DREVENUES	CLASS SHARE OF PROPOSED REVENUES
0 000		7 3504	28.12%	64.53%	\$1		REVENUES	CLASS SHARE OF CURRENT REVENUES
	-							
0.00%	0.1	-15.25%	-32.08%	15./2%	Je			
	,		22 222	1000	3		STS	1% INCREASE WITH GAS COSTS

	0.0000	0.0686	0.2114	0.7200	100.0000%		NE PLANT
	0.0000	0.0427	0.1898	0.7675	100.0000%		DOIN LESS GAS & A&G
			1.0000	0.0000	100.0000%		OOM LESS CAS & ASC
	0.0000	0.0528	0.2107	0.7365	100.0000%		DIST'N O&M
	0.0000	0.0565	0.2225	0.7210	100.0000%		DIST'N MAINTENANCE
	0.0000	0.0519	0.2078	0.7403	%00.000.001		DIST'N OPERATION
	0.0000	0.0056	0.1931	0.8014	100,0000%	PLANT	VICES
	0.0000	0.0015	0.1378	0.8606	100,0000%		METERS/REGS
	0.0000	0.0642	0.2300	0.7058	100.000%		MAINS/SERVICES
	0.000	0.0746	0.2186	0.7068	100,0000%		P,T,D,S PLANT
	0.0000	0.0658	0.2128	0.7214	%0000,001		DIST'N PLANT
	0.0000	0.0611	0.1889	0.7500	100.0000%		C-O-S REVENUES
	1.0000	0.0000	0.0000	0.0000	100,0000%		ASSIGNED LV-TRANSPORT
	0.0000	1.0000	0.0000	0.0000	100.0000%		NO. LVS/LGS BILLS
	0.000						
	0.000	0.0000	0.1380	0.8620	100,0000%		NO. RES/SGS BILLS
	0.000	0.0013	0.1310	0.8678	200.0000%	FBILLS	WEIGHTED TEST YEAR NO OF
	0.0000	0.0015	0.1378	0.8606	100.0000%	F BILLS	WEIGHTED TEST YEAR NO O
	0.0000	0.0070	0.1310	0.8678	100.0000%		TEST YEAR NO OF BILLS
	0.0000	0.0070	0.1370	0.7799	100.0000%		SERVICE LINE ALLOCATOR
	0.0000	0.0015	0.1378	0.8606	100 0000%		METER/REG ALLOCATOR
	0.0000	0.0015	0.24/3	0.8606	100.0000%		METER/REG ALLOCATOR
	0.0000	0.1131	0.2443	0.0424	100 0000%		CCF VOLUMES
	0.0000	0.133	2775	0.5507	100 0000%		DISTRIBUTION MAINS
	0.0000	0.0527	0.2707	0.5567	100 0000%		CCF SALES
	0.0000	0.2017	0.0311	0.7072	100 0000%	TRANSPORT	SS
	0.0000	0.1131	0.2445	0.0424	100 0000 W		WINTER CCF SALES
	0.0000	0.0927	0.2407	0.6666	100.000%	- RANGFORT, INTERROPTIBLE	CAPACITY LITTLE TON
		-	,	,			DEAK DAY DEMAND LESS TO
BASIS	VOLUME	SERVICE	SERVICE	RESIDENTIAL	TOTAL		ALLUCATION FACTORS
ALLOCATION	LARGE	GENERAL	GENERAL				
		LARGE	SMALL		June 30, 2006	r 30, 2005 Updated Through June	Test Year Ending September
							Case No. GR-2006-0387
						- West Central Rate District	Atmos Energy Corporation -
	6.55	6.55	1.81	1.00			OFFICE PRINT WELLOW
		1		3			SERVICE LINE WEIGHTS
	5.67	1.30	1.06	1.00			METER/REG WEIGHTS
							M-170 (5-0)
		-					
	+	+	+	+	+		++++++++++++++
	4	+		-			
	+ 6	¥29,03/	± ± ±	+	+ +		+++++++++++++
	5	430 CE3	¢57 554	833 550	878 ACE		RETURN ON RATE BASE
	7.30%	7.30%	/.30%	7.50%	40		
			1	7 200	P		

Intangible Plant	DESCRIPTION	ACCUMULATED RESERVE F	TOTAL GROSS PLANT IN SE	General Plant	Total Distribution Plant		386	1 39% 385 Ind Meas & Reg Stallator	2.68% 383 House Regulators	382	381	#### 380 Services	378		0.00% 375 Structures & Improvement	Distribution Plant	Transmission Plant	Production Plant - LP	Intangible Plant		DESCRIPTION			GROSS PLANT IN SERVICE		•	RETURN ON RATE BASE
\$5,530	RESERVE	e No. GR-2006-0387	\$5,995,646	\$775,211			. \$0	\neg	1	\$317,209	\neg	\neg	\Box	$\overline{}$	\$750		\$1,158,038	\$0	\$5,530		PLANT	GROSS		m	i		
0\$	RESERVE	387	\$1,087,631	\$43,460	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	\$0	\$0	\$0	\$301	\$48,253	\$28 727	\$0	\$12,586	\$405,438	\$0		\$0	\$0	\$0		PLANT	Kirksville	Η				
\$5,530	TOTAL	Test Y	\$7,083,277	\$818,671	\$5,101,038	\$0	\$0,207	\$60,450	\$108,816	\$365,462	\$1,524,147	\$27,970	\$24,528	\$2,245,176	\$750		\$1,158,038	\$0	\$5,530		10175	TOTAL		Case No. GR-2006-0387 Ending September 30,	*		61
\$4,148	RESIDENTIAL	Test Year Ending September	\$5,042,074	\$614,040	\$3,679,953	\$0	\$0	\$52,026	\$93,652	\$314,532	\$1,500,555	\$15,572	\$13,655	\$1,442,322	\$482		\$743,934	\$0	\$4,148	•	RESIDENTIAL		-	887 Ending Septem	-	0.7202	0 7282
\$1,044	SMALL GENERAL SERVICE	30,	\$1,524,111	\$154,613	\$1,085,366	\$0	\$0	\$8,331	\$14,997	\$50,367	\$410,085	\$6,918	\$6,066	\$548.841	\$183		\$283,086	\$0	\$1,044	1	SERVICE) ENIED AI		2005 U	1	0:1/91	0 1 704
\$338	GENERAL SERVICE	ted Through June 30	\$517,092	\$50,017	\$335,719	\$0	\$56,561	\$93	\$168	\$563	\$13,50/	\$5,481	\$4,806	\$254.013	\$85		\$131,017	\$0	\$338	-	SERVICE	OFNIED AL		pdated Through June	1	0.0224	0.0034
(\$0)	LARGE VOLUME	0, 2006	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	(\$0)	-	VOLUME	-	-	30, 2006	1	0.000	0 0000
C-O-S REVENUES	ALLOCATION BASIS	1		C-O-S REVENUES		ratioed	NO. LVS/LGS BILLS	METER/REG ALLOCATOR	METER/REG ALLOCATOR	METER/REG ALLOCATOR	SERVICE LINE ALLOCATOR	CCF VOLUMES	CCF VOLUMES	DISTRIBUTION MAINS	DISTRIBUTION MAINS		CAPACITY UTILIZATION	AK DAY DEMAND LESS TRANSPOR	C-O-S REVENUES	1	BASIS		-				

9.89%	4.86%	####	0.28%	0.17%	####	0.00%	T	Γ									T									T	T							1					T	\prod		7
382 Meter Installations	381	380 Services	379	378	376	-	374 I and 8 I and Blockto	Distribution Plant		Transmission Plant		Production Plant - LP	Intangible Plant		DESCRIPTION			NET PLANT IN SERVICE		TOTAL DEPRECIATION & AMORTIZATION RESERVE	Amortization Reserve		General Plant	Total Distribution Plant		387 Other Equipment	386 Property on Cycle Sta.	384 House regulator installa	383 House Regulators			380 Services	- 1	378 Measure & Regulate St	376 Mains		1:	Distribution Plant	Harisinission Pidile	Transmission Diant	To control of the con	Production Plant - I P
\$286,056	\$140,545	\$1,040,145	\$7,968	\$4.800	\$1 285 202	\$/50	+750		#0,000	\$313 Q80		\$0	\$0		NET PLANT		,	e No. GR-2006-0er		ORTIZATION RES		#JJ0,007	#356 60A		40	*	\$4,915	\$23,140	\$69,480	\$31,153	\$117,906	\$335,136	\$70,002	\$304,537	\$0	\$0			\$844,05/	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	6	♣
\$43,812	\$13,252	\$406,501	\$0	\$3,525	\$100,000	0\$			\$O	*	i d	\$0	\$0		NET PLANT		-	30, 2005		ERVE		\$22,033	*11 022		90	\$0	\$0	(\$291)	(\$2,660)	\$4,441	\$15.476	\$142 365	\$0,755	\$211,509	\$0	\$0			\$0		\$0	*
\$329,867	\$153,796	\$1,446,646	\$7.958	10,479,131	\$0.50	\$750			3010,900	6212000	÷	3	\$0		TOTAL			Updated Through June 30, 2006	Amely Calendary	\$2 771 27B	\$0	\$3/6,63/	to our care	\$1,543,004	, Oct	SO	\$4,915	\$22,849	\$66,820	\$35,595	\$133 387	\$60,00Z	\$10,000 000	\$766,045	\$0	\$0			\$844,057		\$0	E
\$283,898	\$132.364	\$1,128,173	\$4.436	\$950,207	\$0	\$482			\$201,/04	4301 304	90	*	\$0		RESIDENTIAL		-	2006	41,007,100	¢1 937 455	\$0	\$283,995		\$1,107,082	÷0	\$0	\$0	\$19,665	\$57,508	\$30.634	\$114 704	\$11,130	\$8,849	\$492,115	\$0	\$0			\$542,230		\$0	
\$45,461	\$21,196	\$308.317	\$2,133 ¢1 071	\$361,579	\$0	\$183			\$/6,/54	135 354	\$0	Ť	\$0		SERVICE	SMALL	1		944,210	\$612,000	\$0	\$71,509		\$333,554	\$0	\$0	\$0	\$3,149	\$9,209	\$4.906	\$101,700	\$4,947	\$3,931	\$187,263	\$0	\$0			\$206,333		\$0	
\$508	\$237	\$10.155	\$1,692	\$167,345	\$0	\$85			\$35,523	-	\$0	7	\$0		SERVICE	GENERAL	_	,	CCC,1224	¢221 222	\$0	\$23,133		\$102,368	\$C	\$0	\$4,915	\$35	\$103	\$25	\$2,552	\$3,919	\$3,115	\$86,668	\$0	\$0			\$95,494		\$0	
\$0	3 8	5 8	*	\$0	\$0	\$0			\$0		*	3	(\$0)	1	VOLUME	IADGE	-	,	(\$0)	(#0)	\$0	(\$0)		\$0	\$0	\$0	\$0	\$0	\$0.00	A	*	\$0	\$0	\$0	\$0	\$0			\$0		\$0	
METER/REG ALLOCATOR	METER/REG ALLOCATOR	SERVICE LINE ALLOCATOR	CCF VOLUMES	DISTRIBUTION MAINS	DISTRIBUTION MAINS	DISTRIBUTION MAINS			CAPACITY UTILIZATION		-AK DAY DEMAND LESS IRANSPOR		C-O-S REVENUES	4	BASIS	ALLOCATION					P,T,D,S PLANT	C-O-S REVENUES			ratioed	NO. LVS/LGS BILLS	NO. LVS/LGS BILLS	METER/REG ALLOCATOR	METER/REG ALLOCATOR	METER/REG ALLUCATOR	METER (DEC ALLOCATOR	CCF VOLUMES	CCF VOLUMES	DISTRIBUTION MAINS	DISTRIBUTION MAINS	DISTRIBUTION MAINS			CAPACITY UTILIZATION		EAK DAY DEMAND LESS TRANSPOR	

Sales Tax	Subtotal	1	PET Polace I I alicilise	Property lax	State unemployment	Federal Unemployment	FICA - Employer Portion		SUBTOTAL	Casil voucileis	Payroll Taxes Cleared to O&		Postage Expense	Transportation Expense	Prepayments	Materials & Supplies	Rent Expense	Uncollectible Accounts	Group Insurance	OPEB's (FAS 106)	Pension Expense - Non-Cast	Pension Expense - Cash Bas	Pension Fees & 401K	Tay Withholding	Cash Working Capital		DESCRIPTION			OTHER RATE BASE			Total Net Plant in Service	Amortization Reserve	General Plant	i Otal Distribution Flant	Total Distribution Dispt	387 Other Equipment	386 Property on Customer	1.79% 385 Ind. Meas. & Reg. Sta	384 house regulator installa	1.35% 383 House Regulators
(\$4,411)			0\$	(\$22,179)	(\$39)	(\$25)	\$727			\$0,215	Γ		\$0	\$0	\$0	\$0	\$0	\$0	\$2,773	(\$803)			\$927	\$3,902			AMOUNT		,	Case No. GR-2006-0387	1			\$0	\$418,607			\$0	\$0	П	\$37,310	
(\$529)		+0	0\$	(\$9,250)	(\$2)	(\$2)	\$ 56		\$2,756	\$460	\$199	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$332	(\$102)	(18)	\$34	800\$	\$876			AMOUNT)6-0387				\$0	\$21,427			\$0	\$0	\$0	\$291	\$2,961
(\$4,940)	(\$29,993)	4.0	\$0	(\$31,429)	(\$41)	(\$27)	\$783		\$20,886	\$0,070	\$1,843	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,105	(\$905)	- 41	\$367	\$1 135	\$4,778			TOTAL			Test Ye			\$4,312,049	\$0	\$440,034	PC0/000/04	40.033.04	\$0	\$O	\$51,646	\$37,601	\$41,996
(\$3,705)	(\$21,156)	40	0\$	(\$22,214)	(\$3)	(\$21)	\$601	2	\$15,712	\$4,822	\$1,414	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,383	(\$695)	(\$1)	\$205	\$871	\$3,667		-	RESIDENTIAL		,	Test Year Ending September 30, 2005	-		\$3,104,620	\$0	\$330,045	\$2,5/2,0/0		\$0	\$0	\$0	\$32,361	\$36,144
(\$933)	(\$6,578)	+	0\$	(\$6,871)	(\$8)	(\$5)	\$149		\$4,109	\$1,415	\$350	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$589	(\$172)	(#0)	\$51	\$715	\$907			SERVICE	GENERAL	SMAII			-	\$911,670	\$0	\$83,104	710,1C/¢	+751 013	\$0	\$0	\$0	\$5,182	\$5,788
(\$302)	(\$2,259)	4	U\$	(\$2,344)	(\$2)	(\$1)	\$33		\$1,065	\$459	\$/9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132	(\$39)	(0\$)	\$110	\$48	\$204		1	SERVICE	GENERAL	,	pdated Through June 30,	-		\$295,759	\$0	\$26,884	\$230,332		\$0	\$0	\$51,646	\$58	\$65
\$0	(\$0)	40	\$0	\$0	\$0	\$0	(\$0)		(\$0)	(\$0)			\$0				\$0	\$0	(0\$)	\$0	\$ (5)	(\$0)	(04)	(\$0)			VOLUME	LARGE		0, 2006	_		(\$0)	\$0	(\$0)	\$0	,	\$0	\$0	\$0	\$0	\$0
C-O-S REVENUES		1,1,0,0	P.T.O.S PLANT	P,T,D,S PLANT	O&M LESS GAS & A&G	O&M LESS GAS & A&G	O&M LESS GAS & A&G			NEI PLANI	O&M LESS GAS & A&G	P,T,D,S PLANT	P,T,D,S PLANT	O&M LESS GAS & A&G	O&M LESS GAS & A&G	DEMAND LESS TRANSPORT, INTE	DIST'N PLANT	C-O-S REVENUES	O&M LESS GAS & A&G	O&M LESS GAS & A&G	OWN LESS GAS & A&G	OWN LESS GAS & A&G	OWN LESS GAS & A&G	O&M LESS GAS & A&G		,	BASIS	ALLOCATION			-			ratioed	C-O-S REVENUES			ratioed	NO. LVS/LGS BILLS	NO. LVS/LGS BILLS	METER/REG ALLOCATOR	METER/REG ALLOCATOR

Return on rate base shid match with sch 1	RETURN ON RATE BASE	RATE OF RETURN	+++++++++++++++	TOTAL OTHER RATE BASE	ii de	Total Rate Base Credits		City Tax Offset	Contributions in Aid of Con	Customer Advances For Co	Customer Denosits	x Stipulated Rate Base Reduct	State Income tax offset	Interest Expense Offset-	Rate base CREDITS	Subtotal of additions to Net Plant	noncing og al	Insulation Financing Program	Materials Mgmt. System Def	Natural Gas Stored Undergr	LNG Gas Storage	Prepaid Pension Asset	AAO - Safety	AAO - EPA	AAO - SERP	Prepayments	Materials & Supplies	from sch 8	Total CWC		Subtotal	GRT for Annualised Sales	Natural Gas	
with sch 1		\$3,728,561		+1			1	\$525,922	\$0	\$9,512	\$0 036	\$99,296	\$40/	\$17,031		ant	\$0	\$0	\$0	\$753,047	\$0	\$175,850	\$0	\$0	\$0	\$0	\$10,565					\$0	(\$38,558)	
		\$669,789					40	\$65,999	\$0	\$496	\$0	\$0	\$/2	\$3,047			\$0	\$0	\$0	\$47,506	\$ 5	\$22,330	\$0	\$0	\$0	\$0	\$1,363					\$0	(\$4,420)	
	\$320,878	\$4,395,594 7,30%		\$83,545	100000	1070 001	\$0	\$591,921	\$0	\$100,009	\$0	\$99,296	\$479	\$20,078		\$953,636	35	\$0	\$0	\$800.553	\$6	\$198,180	\$0	50	\$0	\$0	\$11,928		(\$57,025)		(\$47,918)	\$0	(\$42.978)	
	\$233,668	\$3,200,925 7.30%	+	\$96,305	\$040,000	+646 060	þ	\$426,176	\$0	\$127,838	\$0	\$70,182	\$345	\$14,456		\$742,366	\$0	\$0	\$0	\$614.185	\$0	\$152,102	\$0	\$0	\$0	\$0	\$9,155		(\$33,076)		(\$27,632)	\$0	(\$23.927)	
	\$57,554	\$788,411 7.30%	+	-\$123,259	2/5/5/14		**	\$125,146	\$0	\$20,471	\$0	\$21,710	\$101	\$4,245		\$50,716	\$0	\$0	\$0	\$24.861	\$0	\$37,621	\$0	\$0	\$0	\$0	\$2.264		(\$14,031)		(\$11,563)	\$0	(059 01\$)	
	\$29,657	\$406,258 7.30%	+	\$110,499	\$50,056	-	\$0	\$40,599	\$0	\$0	\$0	\$7,404	\$33	\$1,377		\$160,555	\$0	\$0	\$0	\$161 506	\$0	\$8,457	\$0	\$0	\$0	\$0	\$509		(\$9,918)		(\$8,723)	\$0	(4 8 431)	
	\$0	\$0 7.30%	+	\$0	\$0		\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)		(\$0)		\$0	İ						\$0				\$0		\$0	\$0	*	
							NE PLAN	NET PLANT	P,T,D,S PLANT	NO. RES/SGS BILLS	NO. RES/SGS BILLS	P.T.D.S PLANT	NET PLANT	NET PLANT			C-O-S REVENUES	C-O-S REVENUES	O&M LESS GAS & A&G	WINTER CCE SALES	TEST YEAR NO OF BILLS	O&M LESS GAS & A&G	MAINS/SERVICES	DEMAND I ESS TRANSPORT INTE	O&M LESS GAS & A&G	C-O-S REVENUES	O&M FSS GAS & A&G					CCF SALES	CCE CALES	

	s94 Orner Equipment Maint \$0 \$0	\$1,879	Services	Meas & Reg StaCity G \$0	Meas & Reg Sta Ind. \$0	410/114	Mains \$12.381	886 Strictures & Improved \$0 \$0	Constitution & Espaina	Distribution Maintenance Expenses		Total Distribution Oper.	Rents \$12,491 \$	\$11,115	Customer Install Oth \$0	\$18,162 \$8	877 Meas & Reg Sta City \$0 \$0	sen \$2,622	Main & Services \$73,983			Operation	Distribution Expenses	LNG \$0 \$0		Transmission \$0 \$0	Total Underground and othe \$0 \$0	Other Gas supply \$0 \$0	DOCUMENT CONT.	* 0		\$0	Natural Gas Supply Expense \$0 \$0		DESCRIPTION EXPENSE EXPENSE	
	\$0	\$1,879	\$12,202	\$0	9 6	212,400	417 750	50			4.000,000	4140 538	\$13,193	\$11,115	\$0	\$26,855	88	\$2,592	\$80,038	\$563	#76 193			\$0		\$0	\$0	\$0	\$0		\$0	* 0	\$0			
\$19,143	\$0	\$1,617	\$9,516	\$ 6	5 0	\$8,009	\$000	\$0			C+0,011¢	¢118 843	\$9,767	\$8,228	\$0	\$23.113	\$0	\$1,443	\$56,494	\$417	*10.000			\$0		\$0	\$0	\$0	\$0		\$0	Š	\$0	-	RESIDENTIAL	
\$5,907	\$0	\$259	\$2,601	A	*	\$3,048	\$0	\$0			\$00,00¢	¢33 350	\$2,741	\$2,310	\$0	\$3 701	\$0	\$641	\$18,408	\$117	**			\$0		\$0	\$0	\$0	\$0		\$0	ò	\$0		GENERAL	SMA
\$1,499	\$0	\$3	\$86	\$0	\$0	\$1,411	\$0	\$0			\$0,000	40 226	\$685	\$577	\$0.5	\$41	\$0	\$508	\$5,136	\$1,359 \$29	200			\$0	T	\$0	\$0	\$0	\$0		\$0		\$0		GENERAL	
\$0	\$0	\$0	\$ 08	8	\$0	\$0	\$0	\$0			*	,	\$0	\$0	\$ 6	\$ 5	\$0	\$ 0	\$0	* S				\$0	7.5	*0	\$0	\$0	\$0		\$0		\$0	- CC-1-	LARGE	
	DIST'N MAINTENANCE	METERS/REGS	SERVICE LINE ALLOCATOR	NO. LVS/LGS BILLS	CCF VOLUMES	DISTRIBUTION MAINS	DIST'N MAINTENANCE	DIST'N MAINTENANCE				-	DIST'N OPERATION	DIST'N OPERATION	METERS/REGS/SERVICES DI ANT	METERS (DECS	NO. LVS/LGS BILLS	CCF VOLUMES	MAINS/SERVICES	DIST'N OPERATION				AK DAY DEMAND LESS TRANSPO		CAPACITY LITTLIZATION	WINTER CCF SALES	DIST'N OPERATION			DEMAND LESS TRANSPORT, INTE		DIST'N O&M	- DAGIS	ALLOCATION	

374 Land & Land Rights 0.00% 375 Structures & Improven	Transmission Plant Distribution Plant	Production Plant - LP	Intangible Plant	DESCRIPTION			DEPRECIATION EXPENSE	IOIAL TAXES	rotal income laxes	Tatalland	Current Federal and State Additional Taxes Required	Deferred ITC & Income I	Income Taxes	Total Taxes Other Than Income	Interest on Customer Depo	Reveilue Related	OTHER	RE&PP Payroll Related	Taxes Other Than Income	DESCRIPTION			TAXES		TOTAL O & M EXPENSE		O & M LESS GAS & A&G
\$0 \$0	\$18,086	\$0	\$0	EXPENSE	DEPRECIATION	1	-			11	e \$112,427			1 Income	\$0	\$1,965	\$0	\$55,399 \$14,300		TAXES		'	e No. GR-2006-Oer 30	1 1 2 2 1 1 2 2	\$567,416 \$1,351,710		
\$0 \$0	\$0	\$0	\$0	EXPENSE	DEPRECIATION	1	-			012/21¢	\$3,447	75.54			\$0	\$345	\$1,148	\$23,104 \$1.089		TAXES					\$75,173		
0\$ 0	\$18,086	0\$	\$0		TOTAL	,	į.	\$201,250	\$103,900	(950,114)	\$115,874			\$97,350	\$0	\$2,310	\$1,148	\$78,503		TOTAL			Through June 20		\$642,589	4000,000	4300 966
0\$	\$11,619	\$0	\$0	RESIDENTIAL		•	1	\$145,502	\$75,661	-\$6,519	-\$201 \$84,381			\$69,841	\$0	\$1,733	\$811	\$55,486 \$11,811		RESIDENTIAL		, 2006	- 2005		\$492,977	\$250,550	UDD UEC\$
\$0 \$0	\$4,421	\$0	\$0	SERVICE		1	,	\$39,408	\$18,636	-\$2,098	\$20,784			\$20,772	\$0	\$436	\$251	\$17,164 \$2 921		SERVICE					\$121,974	+C1,/10#	457 134
\$0 \$0	\$2,046	\$0	\$0	SERVICE		1	1	\$16,340	\$9,603	-\$1,081	-\$26 \$10,710			\$6,737	\$0	\$141	\$86	\$5,854		SERVICE			1		\$27,639	\$12,043	¢17 8/3
\$0 \$0	\$0	\$0	\$0	VOLUME		1	-	\$0	\$0	- \$0	\$0			\$0	\$0	\$0	\$0	\$0		VOLUME			,		\$0	**	2
DISTRIBUTION MAINS DISTRIBUTION MAINS	CAPACITY UTILIZATION	EAK DAY DEMAND LESS TRANSPO	C-O-S REVENUES	BASIS	ALLOCATION	ŀ				RETURN ON RATE BASE	RETURN ON RATE BASE				NO. RES/SGS BILLS	C-O-S REVENUES	P,T,D,S PLANT	P,T,D,S PLANT		BASIS	ALL OCCUPION						

П	T											Ţ		\neg	1					T	T	T						×					ĺ				1.0	1 67%	4.04%	7.78%	4.57%	####	0.73%	0.299	###	
Rent from gas propeties (49	Incidental oil sales	Late Payment Charges (Forf	Transportation Sales (489.0	Taterrintible Sales	Large volume Users (Industr	Commercial (481.1 + 481.5	Residential Sales (480 + 48)	Operating Revenue		TOTAL OTHER REVENUE	MISCELLANEOUS	TRANSPORT REV PENALTIES	METER SET & SERVICE	RECONNECT/CONNECT	NONPAY RECONNECT & COL	FORFEITED DISCOUNTS	LATE PAYMENT CHARGES	Total Operating Revenue	OTHER REVENUES					++++++++++++++		TOTAL DEPRECIATION, AMORTIZATION & PIPELINE EXPENSE	Cap Equip	Amortization Expense sch 9	Depreciation Reserve	General Plant	ו סנמו סופר סווות מוומנכוו	Total Dist plant Shid match with sch 7	Total Distribution Plant			- 1	386	385 Ind Meas & Beg Sta	3 6	382	381	380	% 379 City Gate Ck Stations	% 378 Measure & Regulate St	#### 376 Mains \$28	
\$0	A	\$9	\$7,170	\$0	\$119,11/	\$308,618	\$722,109			\$6,427	\$6,418	\$0	\$0	\$0	\$0	\$0	\$9							+		RTIZATION & PIL	-\$21,135 \$101.368	-\$25,051	-\$38,075	\$45,290	יינון סכון י	ith sch 7				\$0	0.00	\$2,013	\$4,937	\$9,516	\$5,583	\$68,764	\$898	\$358	\$28,148 inment	
\$0	\$	\$966	\$0	\$42,144	-\$29,639	\$19,017	\$126,374			\$1,352	\$386	\$0	\$0	\$0	\$0	\$0	\$966							+		DELINE EXDENSE	\$12 \$12	\$0	-\$6,426	\$2,116						\$0	\$0	*	\$7	\$1,308	\$779	\$17,234	\$0	\$300	\$10,825	
\$0	¢n.	\$975	\$7 170	\$42,144	\$89,478	\$327,635	\$848,483			\$7,779	\$6,804	\$0	3	Ś	\$0	\$0	\$975			\$1,292,21/	£1 707 717	\$320,878	\$971,339		1,1224	¢127 499	(\$21,147)	(\$25,051)	(\$44,501)	\$47,406			\$152,706			\$0	000/26	\$2,025	\$4,944	\$10,824	\$6,362	\$85,998	\$898	\$658	\$38,973	
\$0		\$840	*	\$32,866	\$77,009	\$281,977	\$472,377			\$5,944	\$5,103	\$0	\$0	\$0	\$0	\$0	\$840			1+0,000	#OCE OA1	\$233,668	\$731,373	+	474,00	402 RQ4	-\$15,861	-\$18,789	-\$33,378	\$35,557			\$113,747			\$0	\$ 5	\$1,/32	\$4,255	\$9,316	\$5,475	\$67,066	\$500	\$366	\$25,037	
\$0		\$135	*	\$8,982	\$12,332	\$45,154	\$209,851			\$1,420	\$1,285	\$0	\$ 6	\$0	\$0	\$0	\$135			\$240,748	947 340	\$57,554	\$189,194	+	0.101,134	£37 813	-\$3,994	-\$4,731	-\$8,404	\$8,953			\$31,568	-		\$0	\$0 0	\$2//	\$681	\$1,492	\$877	\$18,328	\$222	\$163	\$9,527	
\$0		\$0	*	\$296	\$138	\$505	\$166,255			\$416	\$416	\$0	*0	\$0	\$0	\$0	\$ 0			\$60,428	*00 A00	\$29,657	\$50,771	+	20,,04	¢6 700	-\$1,292	-\$1,531	-\$2,719	\$2,896			\$7,391	-		\$0	\$2,030	\$3.036	\$8	\$17	\$10	\$604	\$176	\$129	\$4,409	
\$0		\$0	¢7 170	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$ 6	\$0	\$0	\$	\$			*0	3	\$0	\$0	+	-	ŧ,	\$0	\$0	\$0	\$0			\$0	-	-	\$0	*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
C-O-S REVENUES		NO. RES/SGS BILLS									C-O-S REVENUES	ASSIGNED LV-TRANSPORT	METER/REG ALLOCATOR	NO RES/SGS BILLS	NO. RES/SGS BILLS	NO IVS/IGS BILLS	NO RESISSE BILLS			Total Cost-or-Service	Total Cast of Casting	Return on Rate Base	Total Expenses	+						C-O-S REVENUES				1		100 troj troj	NO. LVS/LGS BILLS	NO LYCH OC BY IC	METER/REG ALLOCATOR	METER/REG ALLOCATOR	METER/REG ALLOCATOR	SERVICE LINE ALLOCATOR	CCF VOLUMES	CCF VOLUMES	DISTRIBUTION MAINS	

l otal Operating Revenue	,		Other (495)	יוויכנוינואב ובאבווטב	Incentive revenue	Miscellaneous service revenu
		1 -1 -0	\$6.418	\$0	7	\$ 0
		4000	585¢	\$0	•	\$0
\$1,322,689		100,00	FUB 93	\$0		0\$
\$869,877		\$7,000	508 V#	\$0		\$0
\$277,941		00+,1€	¢1 /00	\$0		\$0
\$167,701		\$00/	#E0-7	\$0	**	0\$
\$7,170		*	,	\$0	Ţ	\$
		F, I, D, S PLANI	١I.	DIST'N PI ANT	CONTACINOTO	C-O-S BEVENITIES

*	\$357,042 \$0	\$175,787 \$0	\$1,608,084 \$0	\$4,603,706 \$0	\$0	RANGE VALUE ROW 51 DOWN TO HERE>
*	\$357,042 \$39,055	\$175,787 \$39,055	\$1,608,084	\$4,603,706	\$6,744,619 \$0	TOTAL
C-O-S REVENUES	\$21,867	\$10,766	\$98,488	\$281,955	\$413,076	NEVERVOE RELATED
ASSIGNED LV-TRANSPORT	\$0	\$0	\$0	\$0	\$0	DEVENUE DELATED
NO. LVS/LGS BILLS	\$2,043	\$2,829	\$0	\$0	\$4,872	ASSIGNED - LARGE VOLUME & LGS
NO. RES/SGS BILLS	\$0	\$0	(\$8,414)	(\$54,268)	(\$62,682)	ASSIGNED RESIDENTIAL & SMALL GENERAL SERVICE
#REF!	#REF!	#REF!	#REF!	#REF!	\$0	OTHER A&G
VEIGHTED TEST YEAR NO OF BILL	\$903	\$287	\$32,989	\$212,770	\$246,949	METER READING
VEIGHTED TEST YEAR NO OF BILL	\$1,128	\$359	\$41,219	\$265,854	\$308,560	BILLING
TEST YEAR NO OF BILLS	\$13	\$18	\$2,553	\$17,463	\$20,047	CUSTOMER SERVICE
SERVICE LINE ALLOCATOR	\$7,274	\$10,071	\$392,695	\$1,484,078	\$1,894,118	#### DISTRIBUTION SERVICES
METER/REG ALLOCATOR	\$387	\$123	\$14,131	\$91,145	\$105,786	1.57% DISTRIBUTION REGULATORS
METER/REG ALLOCATOR	\$2,801	\$891	\$102,350	\$660,135	\$766,177	#### DISTRIBUTION METERS
CCF VOLUMES	\$40,355	\$15,210	\$54,544	\$97,728	\$207,837	DISTRIBUTION MEASURING & REGULATING
DISTRIBUTION MAINS	\$266,154	\$103,070	\$719,729	\$1,261,745	\$2,350,698	#### DISTRIBUTION MAINS
CCF SALES	\$0	(\$1,723)	(\$6,505)	(\$11,655)	(\$19,883)	PURCHASED GAS
AK DAY DEMAND LESS TRANSPOR	\$7,769	\$3,304	\$23,434	\$42,131	\$76,638	LIQUIFIED NATURAL GAS
WINTER CCF SALES	\$0	\$28,102	\$123,543	\$224,178	\$375,822	5.57% STORAGE
CAPACITY UTILIZATION	\$5,832	\$2,259	\$15,771	\$27,648	\$51,510	0.76% TRANSMISSION
DEMAND LESS TRANSPORT, INTE	\$516	\$220	\$1,557	\$2,800	\$5,094	0.08% PRODUCTION
BASIS	VOLUME	SERVICE	SERVICE	RESIDENTIAL	TOTAL	I ONC LOUR CATEGORY
ALLOCATION	LARGE	GENERAL	GENERAL			FINCTIONAL CATEGORY
						ing September 30, 2005 Updated Through June 30, 2006
						os Energy Corporation - Northeast Rate District
						FUNCTIONALIZATION SUMMARY
						200 Sparre Hillough Julie 30, 2000
						nich line
						Atmos Energy Corporation - Northeast Rate District

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SMALL LARGE GENERAL SERVICE	REMAINING REVENUES TO BE COLLECTED ANNUAL RATE CCF SALES VOLUMES CCF TOTAL VOLUMES \$24,74
\$MALL GENERAL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,52,862 \$5,928 \$0 \$0 \$0 \$0 \$301,989 \$301,989 \$30,478 \$13 \$13 \$13 \$13 \$13 \$13 \$13 \$1,310,515	
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$243,199 \$52,862 \$5,928 \$0 \$0 \$0 \$0 \$0 \$10 \$301,989 \$301,989 \$301,989 \$13 \$13 \$13 \$13 \$13 \$13 \$13 \$13,543 \$0 \$0 \$13,543	
\$MALL GENERAL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$52,862 \$5,928 \$0 \$0 \$0 \$0 \$0 \$0 \$10 \$10 \$110 \$1301,989 \$1301,989 \$1301,989 \$1301,989 \$1301,989 \$1301,989 \$1301,989	
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,52,862 \$5,928 \$0 \$0 \$0 \$0 \$10 \$13 \$13 \$13 \$13 \$13 \$13 \$13,478 \$23,434 \$23,543 \$523,434 \$523,434	I EAVEC
\$MALL GENERAL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$52,862 \$5,928 \$0 \$0 \$0 \$0 \$0 \$10 \$301,989 \$301,989 \$301,989 \$301,989 \$13 \$13 \$13 \$13 \$13 \$13 \$13 \$13 \$13,310,515 \$1,310,515	
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$243,199 \$52,862 \$5,928 \$0 \$0 \$0 \$0 \$10 \$301,989 \$301,989 \$30,478 \$301,989 \$301,989 \$13 \$13 \$13 \$13 \$13 \$13	FIED NATURAL GAS REVENUES TO BE COLLECTED RATE ADDER FOR SALES VOLUMES
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$52,862 \$52,862 \$5,928 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$10 \$1301,989 \$301,989 \$301,989 \$301,989 \$1301,989	LESS
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$243,199 \$52,862 \$5,928 \$0 \$0 \$0 \$0 \$1 \$1 \$1 \$1 \$301,989 \$301,989 \$30,478 \$13 \$13 \$13 \$13	STORAGE REVENUES TO BE COLLECTED STORAGE RATE ADDER FOR SALES VOLUMES \$375
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$243,199 \$52,862 \$5,928 \$0 \$0 \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	LESS
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$243,199 \$52,862 \$5,928 \$0 \$0 \$0 \$0 \$0 \$10 \$301,989 \$301,989 \$30,478 \$13 \$13	TOTAL AMOUNT TO COLLECT IN COMMODITY CHARGE \$5,13
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$5,928 \$5,928 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$301,989 \$301,989 \$301,989 \$301,989	GE:
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$1,612,504 \$243,199 \$52,862 \$5,928 \$0 \$0 \$0 \$0 \$1,928 \$1,92	CONTRACT (NOTEDLE)
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$243,199 \$52,862 \$5,928 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$301,989 \$301,989	CUSTOMER CHARGE FROM COS
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$243,199 \$52,862 \$5,928 \$0 \$0 \$0 \$0 \$1,928 \$1	NO. OF BILLS \$239
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$243,199 \$52,862 \$5,928 \$0 \$0 \$0 \$0 \$0 \$0	
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$1,612,504 \$1,612,504 \$1,612,504 \$243,199 \$52,862 \$52,862 \$5,928 \$0 \$0 \$0 \$0	LESS: \$25 FOR TRANSPORT CUSTS \$1,61
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$243,199 \$52,862 \$5,928 \$5,928 \$0	
\$MAIL GENERAL SERVICE \$1,612,504 \$1,612,504 \$243,199 \$52,862 \$5,928 \$5,928	
\$MALL GENERAL SERVICE \$1,612,504 \$1,612,504 \$243,199 \$243,199 \$52,862 \$5,928	Te
SMALL GENERAL SERVICE \$1,612,504 \$1,612,504	
SMALL GENERAL SERVICE \$1,612,504	DIRECT METER COSTS \$1,17
SMALL GENERAL SERVICE \$1,612,504	AMOUNT TO BE COLLECTED IN CUSTOMER CHARGE:
SMALL GENERAL SERVICE	TOTAL REVENUES TO COLLECT FROM CLASS \$6,74
SMALL	To
Test Year Ending September 30, 2005 Updated Through June 30, 2006	Test Year Ending September 30, 2
Atmos Energy Corporation - Northeast Rate District 04-Dec	Atmos Energy Corporatio
87.11% 12.73% 0.09%	PERCENT OF CUSTOMERS
	PERCENT OF VOLUMES

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REVENUE INCREASE AT \$0 \$0	AVERAGE GAS COSTS \$0 \$0	C-O-S MARGIN REVENUES @ 0% \$4,595,457	ZERO REVENUE INCREASE PLUG -\$76,112 \$76,111 \$51,862	#### AVERAGE GAS REVENUES \$0 \$0	CURRENT MARGIN REVENUES \$4,297,368	REQUIRED MARGIN REVENUE \$6,668,075 \$4,543,595	OTHER REVENUES \$76,544 \$60,111	TOTAL C-O-S \$4,603,706	\$5,017,310	36+Schedule 1, Lines 8&9 \$412,899 \$412,899	TAXES OTHER THAN INCOMhedule 9, Line 27 \$537,597 \$537,598	O & M EXPENSES chedule 9, Line 23 \$2,764,957 \$2,764,956 \$1,988,974	RETURN ON RATE BASE schedule 1, line 3 \$1,727,308 \$1,116,939	+	chedule 2, Line 21 \$23,661,754 \$23,661,754 \$	TOTAL RESIDENTIAL		or sunt libraria account to the control of the cont	CASE NO. GR-2006-0387	Atmos Energy Corporation - Northeast Rate District		\$6,744,400	REVENUES TO BE COLLECTED FROM CLASS \$1,459,367		\$0.2273				DDER
GENERAL RESIDENTIAL SERVICE \$15,300,536 \$6,202,991 7.3000% 7.3000% \$1,116,939 \$452,818 \$1,988,974 \$593,611 \$880,323 \$318,138 \$350,475 \$135,274 \$266,995 \$108,242 ===================================	7 8 5 6 6 7 = = 3 3 AL	336 A4 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	8 5 6 7 = 3 4 9 3 36 AL	8 5 6 7 = = 3 3 6 NAL	5 6 7 = = 336 AA	66 7 = 3 3 3 AL	6 7 7 = = 3 4 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	9 9 9 336 AA	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							GENERAL	SMALL	- 1	1 !	CC	H	3136090 -1231529	<u> </u>	+	273 \$0.1619		079 \$0.0153		VECTOR INTERPRETATION
\$53,757 \$30,630 \$15,197 \$14,701 ====================================	\$61,501 \$53,757 \$30,630 \$15,197 \$14,701 ====================================	\$61,501 \$53,757 \$30,630 \$15,197 \$14,701 ====================================	\$61,501 \$53,757 \$30,630 \$15,197 \$14,701 ====================================	\$61,501 \$53,757 \$30,630 \$15,197 \$14,701 ====================================	\$61,501 \$53,757 \$30,630 \$15,197 \$14,701 ====================================	\$61,501 \$53,757 \$30,630 \$15,197 \$14,701 ====================================	\$61,501 \$53,757 \$30,630 \$15,197 \$14,701 \$14,701 \$114,286	\$61,501 \$53,757 \$30,630 \$15,197 \$14,701 \$114,286	\$61,501 \$53,757 \$30,630 \$15,197 \$14,701			\$61,501		7.3000%	+		GENERAL				08:28 AM	+	\$51,840	+	\$0.0770	200.00	\$0.0131		OCAVICE
				 				 		\$128,614 \$72,766 \$36,652	\$128,614		\$96,050	7.3000%	\$1,315,75	VOLUME	I ARGE				08:28 AM	\$359,318	\$0	+	\$0.0000	\$0.000	\$0.0000	\$0.0000	A C L C IN E

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DISTN 0&M \$612,894	NTENANCE		VICES PLANT	METERS/REGS \$4,420,647	MAINS/SERVICES \$30,144,621			JES	ASSIGNED LV-TRANSPORT OK 1	ok	0k	AR NO OF BILLS ok	OF BILLS ok	INPUT NE 9/22)R INPUT NE 9/22 done	INPUT NE 9/22 done	INPUT NE 9/22 done	INPUT NE 9/22 done 3	TON MAINS	INPUT NE 9/22 done	LESS TRANSPORT INPUT NE 9/22	INPIT NE 9/22 done	10000 000 / 200 C 200 00 00 00 00 00 00 00 00 00 00 00 00		OLECTION AND COLOR	ALLOCATION INPLITS											CELEGO CHINGE OF TWO COLD MERCHOLD	C	CLASS SHARE OF CURRENT REVENUES 100 00%		% INCREASE WITH GAS COSTS 0.00%
\$418,976				3 ,808,810	4	\$24,481,867	-	9 \$4,603,706	0		208,481			208,481				1	+	6 14 503 580	+		6/1'Th	1/11/70	RESIDENTIAL	1													63 72%		6.94%
\$144,117	\$41,153	1	\$2,037,178	+	\$8.027.036	1	\$9,083,718	\$1,608,084	0	0	32,324	32,324	32,324	30,478	55,165	32.324	32.324	8 094 806	0,054,000	8 004 806	0,102,13/	2000.0	0,505	20 676	SERVICE	GENERAL	SIMALL											20,00,70	25 67%		-6.84%
\$14,388	\$3,859	\$10.529	\$44,941	\$5.141	\$853.031	\$1,054,030	\$1.005.952	\$175,787	0	216	0	281	281	216	1,415	281	281	2 257 358	2,144,300	2 144 200	1,401,6/1	0.0438	660,11	1 000	SERVICE	GENERAL	LARGE	-							= 00	04-Dec-06		0.00	3 5007		-26.93%
\$35,413	\$9,254	\$26.159	\$41,547	\$16,160	\$2,082,437	\$2 561 750	\$2.437.745	\$357,042		156	0	885	885	156	1.022	885	2,00,002	2011.0		450,02	76 034	0.1132	26,034	35 23	VOLUME	LARGE									= 00.20	MV 8C-8U		7.02.70	7 00%		0.00%
																0.05%	0.05%				0																				

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0.0557	0.0232	0.2478	0.6732	100.0000%	DIST'N O&M
0.0585	0.0236	0.2304	0.6875	100.0000%	DIST'N OPERATION
0.003/	0.0012	0.1856	0.8065	100.0000%	METERS/REGS/SERVICES PLANT
0.0691	0.0283	0.2663	0.6363	100,0000%	METERS/REGS
0.0683	0.0281	0.2511	0.6525	100.0000%	MAINS/SERVICES
0.0670	0.0276	0.2495	0.6559	100.0000%	DID C DI ANT
0.0529	0.0261	0.2384	0.6826	100.0000%	J-S REVENUES
1.0000	0.0000	0.0000	0.0000	100.0000%	ASSIGNED LV-TRANSPORT
0 4104	0 2808	0 0000	0.0000	100.0000%	NO. LVS/LGS BILLS
0.0000	0.0000	0.1342	0.8658	100.0000%	The Contract
0.0037	0.0012	0.1336	0.8616	100.0000%	NO. RES/SGS BILLS
0.0037	0.0012	0.1336	0.8616	%0000.00T	WEIGHTED TEST YEAR NO OF BILLS
0.0007	0.0009	0.1273	0.8711	100.0000%	IGHTED TEST YEAR NO OF BILLS
0.0038	0.0053	0.2073	0.7835	100.0000%	TEST YEAR NO OF BILLS
0.0037	0.0012	0.1336	0.8616	100.0000%	SERVICE LINE ALLOCATOR
0.0037	0.0012	0.1336	0.8616	100.0000%	TER/REG ALLOCATOR
0.1942	0.0732	0.2624	0.4702	100,0000%	METER/REG ALLOCATOR
0.1132	0.0438	0.3062	0.5368	100.0000%	CCE VOI LIMES
0.0000	0.0867	0.3272	0.5862	100.0000%	STRIBITION MAYNE
0.1014	0.0431	0.3058	0.5497	100.0000%	COE SALES
0.0000	0.0748	0.3287	0.5965	100.0000%	AK DAY DEMAND LESS TRANSPORT
0.1132	0.0438	0.3062	0.5368	100.0000%	WINTER COE SALES
0.1014	0.0432	0.3057	0.5497	100.0000%	CAPACITY LITERATION
	-	•	•	-	
VOLUME	SERVICE	SERVICE	RESIDENTIAL	TOTAL	ALLOCATION FACTORS
IARGE	GENERAL	GENERAL			
	1 1000	CMAIL			Test Year Ending September 30, 2005 Updated Through June 30, 2006
					Case No. GR-2006-0387
					MOS Energy Corporation - Northeast Date District
6.55	6.55	1.81	1.00		SERVICE EINE MEIGH S
					DVICE I INE WEICHTS
5.67	1.30	1.06	1.00		HEILNARD MEIGHIS
					TED/DEC WEYCUTS
+	+	+	+	+	+++++++++++
+ +	+ +	+ +	+ + +	+	++++++++++++
\$05.050	\$61 501	\$457.818	\$1.116.939	\$1.727.308	RETURN ON RATE BASE
7.30%	7.30%	7.30%	7.30%	7.30%	C. ALICIA
13	18	2,540	17,373	19,944	RATE OF RETURN
					AVG NO OF CUSTOMERS
\$1,662,159	\$695,922	\$6,266,352	\$16,774,135	\$25,398,568	NET PLANT
\$55.202	\$22,943	\$255,158	\$859,282	\$1,192,584	UMM LESS GAS & A&G

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ALLOCATION	LARGE	GENERAL	GENERAL							
			SMALL							
1	, 2006	d Through June 30	mber 30, 2005 Updated Through June 30,	est rear choing september	20, 2000 TeSt Te	rii ougii Julie .	- Johnacca			
	-				2000	Through lung		e No. GR-2006-047 30	ACCUMULATED RESERVE F	
										П
	\$2,851,316	\$1,190,637	\$10,593,223	\$27,551,257	\$42,186,433	\$7,597,101	\$2,659,955	\$31,929,377	TOTAL GROSS PLANT IN SE	
C-O-S REVENUES	\$194,242	\$95,633	\$874,848	\$2,504,560	\$3,669,283	\$904,650	\$299,709	\$2,464,924	General Plant	
	\$2,445,787	\$1,009,123	\$9,107,730	\$23,932,127	\$36,494,768				lotal Distribution Plant	
- 90000	177/24	- 0	-	-				1	Total Distriction District	T
NO. LVS/LGS BILLS	\$0 221	\$916	\$8.271	\$21.733	\$33,141	\$0	\$0	\$33,141	387 Other Equipment	
NO. LVS/LGS BILLS	\$19,649	\$27,207	\$0	\$0	0.00	90,200	\$0		386 Property on Customer	П
METER/REG ALLOCATOR	\$343	\$109	\$12,535	\$80,846	\$93,833	\$93,833	\$0	\$601	% 385 Ind. Meas, & Reg. Sta.	0.00%
METER/REG ALLOCATOR	\$1,888	\$601	\$68,992	\$444,984	\$516,465	\$172,889	\$0	\$343,576	% 383 House Regulators	1.21%
METER/REG ALLOCATOR	\$5,456	\$1,736	\$322,159	\$2.077.847	\$2,411,626	\$297,365	\$199,736	\$1,914,525	% 382 Meter Installations	6.76%
SERVICE LINE ALLOCATOR	\$46,715	\$64,683	\$2,522,075	\$9,531,460	\$12,164,933	\$1,649,815	\$1,040,739	\$1,051,516	% 381 Meters	3.71%
CCF VOLUMES	\$111,244	\$41,929	\$150,357	\$269,398	\$572,929	\$18,204	\$9,245		# 380 Services	####
CCF VOLUMES	\$2,035,722	\$72.167	\$258,788	\$463,674	\$986,097	\$226,826	\$60,794	П	378	2.47%
DISTRIBUTION MAINS	\$5,821	\$2,254	\$15,741	\$27,596	\$51,413	\$3,750	\$1.027.705	[376	####
DISTRIBUTION MAINS	\$16,444	\$6,368	\$44,466	\$77,953	\$145,231	\$1,068	\$15,567		374 Land & Land Rights	0.17%
CAPACITY UTILIZATION	\$115,963	\$44,907	\$313,585	\$549,740	\$1,024,195	\$1,024,195	\$0	\$0	Transmission Plant	
AK DAY DEMAND LESS TRANSPO	\$88,912	\$37,816	\$268,181	\$482,152	\$877,060	\$0	\$0	\$877,060	Production Plant - LP	
C-O-S REVENUES	\$6,412	\$3,15/	\$20,000	\$07,070	246.47447	122/1				
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$6.413	¢3 167	088 864	¢87 678	\$121 127	\$22,745	\$6,460	\$91,921	Intangible Plant	
		-								
ALLOCATION BASIS	LARGE VOLUME	GENERAL SERVICE	GENERAL SERVICE	RESIDENTIAL	TOTAL	Kirksville GROSS PLANT	Palmyra GROSS PLANT	GROSS PLANT	DESCRIPTION	
	, 2006	ed Through June 30	ember 30, 2005 Updated Through June 30,	Bur Enging Septemt	Case No. GR-2006-038ar Ending Septe			П		Π
				-	- No CD 3000 03				GROSS PLANT IN SERVICE	
	0.0556	0.0356	0.2622	0.6466	\$1				RETURN ON RATE BASE	\top
	0.000	0:0277								
	0.0463	0.0192	0.2140	0.6604	100.0000%				NET PLANT	Π
			1.0000	0.0000	100.0000%				O&M LESS GAS & A&G	
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DISTRIBUTION MAINS	(\$2,514)	(\$973)	(\$6,797)	(\$11,916)	(\$22,200)	\$1,068	\$0	(\$23,268)	374 Land & Land Rights
									Distribution Plant
CAPACITY UTILIZATION	\$32,488	\$12,581	\$87,854	\$154,016	\$286,941	\$288,078	\$0	(\$1,138)	Transmission Plant
AK DAY DEMAND LESS TRANSPO	\$24,394	\$10,375	\$73,579	\$132,285	\$240,633	\$0	\$0	\$240,633	Production Plant - LP
C-O-S REVENUES	\$4,033	\$1,985	\$18,162	\$51,995	\$76,175	\$13,984	\$6,048	\$56,143	Intangible Plant
	-								
BASIS	VOLUME	SERVICE	SERVICE	RESIDENTIAL	TOTAL	NET PLANT	NET PLANT	NET PLANT	DESCRIPTION
	Ance	CENEDAL	SMALL						
1	1		1	2006	2003 Opdated Hijiodyn June 30, 2006	ei 30, 2003 opdat	,	, and a containing action incided	
		1	-	700		er 30 2005 Hadat	Anding Septemb	No. GR-2006-0	NET PLANT IN SERVICE
	\$1,189,157	\$494,715	\$4,326,870	\$10,777,122	\$16,787,865		SERVE	ORTIZATION RES	TOTAL DEPRECIATION & AMORTIZATION RESERVE
P,T,D,S PLANT	\$0	\$0	\$0	\$0	\$0				Amortization Reserve
C-O-S REVENUES	\$107,249	\$52,803	\$483,038	\$1,382,866	\$2,025,956	\$321,424	\$170,241	\$1,534,290	General Plant
	\$931,537	\$380,974	\$3,412,783	\$8,617,983	\$13,343,276				- Common and a
	•			1	3			********	Total Distribution Plant
ratioed	\$1,284	\$525	\$4,705	\$11,880	\$18,395	\$0	\$0	\$18,395	387 Other Equipment
NO. LVS/LGS BILLS	\$4,498	\$6,228	\$ \d	\$0	90	\$0	\$0	\$0	386 Property on Customer
METER/REG ALLOCATOR	\$131	\$42	\$4,798	\$30,947	816,000	\$17,613	\$0	(\$1,887)	385 Ind. Meas. & Reg. Sta.
METER/REG ALLOCATOR	\$794	\$253	\$29,025	\$187,207	\$217,279	\$109,296	\$0	\$107,983	384 House regulator installa
METER/REG ALLOCATOR	\$2,726	\$867	\$99,619	\$642,519	\$745,731	\$47,575	\$0	\$698,156	382 Meter Installations
METER/REG ALLOCATOR	\$10,969	\$25,496	\$30.656	\$197,722	\$229,483	\$199,278	\$0	\$30,205	
CCF VOLUMES	\$40,080	\$15,107	\$54,172	\$3 467 760	\$4.418.857	\$770.263	\$71,589	\$3,577,004	380 Services
CCF VOLUMES	\$46,813	\$17,644	\$63,272	\$113,366	\$241,096	\$8,730	\$15,415	(\$263,147)	379 City Gate Ck Stations
DISTRIBUTION MAINS	\$792,893	\$307,054	\$2,144,126	\$3,758,832	\$7,002,905	\$837,403	\$409,964	\$5,755,538	378 Measure & Requiste St
DISTRIBUTION MAINS	\$5,552	\$2,150	\$15,013	\$26,319	\$49,034	\$1,371	\$0	\$47,663	
DISTRIBUTION MAINS	¢19 057	¢7 341	\$51 264	698 68\$	\$167,431	\$0	\$15,567	\$151,864	374 Land & Land Rights
									Distribution Plant
CAPACITY UTILIZATION	\$83,474	\$32,326	\$225,730	\$395,724	\$737,254	\$736,116	\$0	\$1,138	Transmission Plant
AK DAY DEMAND LESS TRANSPO	\$64,518	\$27,441	\$194,602	\$349,867	\$636,427	\$0	\$0	\$636,427	Production Plant - LP
C-O-S REVENUES	\$2,380	\$1,172	\$10,718	\$30,683	\$44,952	\$8,761	C14¢	\$33,776	1010
								435 320	Internalible Blant
-	-	•		-				3 5 6 1 3 9 1	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
BASIS	VOLUME	SERVICE	SERVICE	RESIDENTIAL	TOTAL	RESERVE	RESERVE	RESERVE	DESCRIPTION

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Federal Unemployment State unemployment Property Tax	FICA - Employer Portion	SUBTOTAL	casn Vouchers	Payroll Taxes Cleared to O&	PSC Assessment	Postage Expense	Transportation Expense	Prepayments	Materials & Simplies	Part Expansi	Group Insurance	OPEB's (FAS 106)	Pension Expense - Non-Cast	Pension Expense - Cash B	Pension Fees & Anty	Base Payroll	Cash Working Capital	DESCRIPTION			OTHER RATE BASE		Total Net Plant in Service		Amortization Reserve	General Plant	lotal Distribution Plant	+	387 Other Equipment	386 Property on Custom	0.01% 385 Ind Meas & Reg Sta	1.30% 383 House Regulators	6.69% 382 Meter Installations	381	8	375	32	#### 376 Mains
(\$62) (\$95) (\$136,162)	(\$1.887)			44		\$ 08	\$0	*	* 0	\$0	\$9,007				\$29,223	\$35,213	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AMOUNT			Case No.		ice		60	\$930,634	Ť	П	\$1.	ner \$2,400	alla \$0	\$235,593	L		\$5,897,375			
(\$7) (\$11) (\$7,016)	(\$173)		\$247	\$625	\$0	0.0	\$0	\$0	\$0	\$0	\$1,016	(\$455)	\$0	\$944	\$3,296	\$3,971		AMOUNT			GR-2006-0387	,		\$C	40	\$129,468			\$0	\$0	\$0	\$0	\$199,736	\$0	\$969,150	(\$447,304)	\$41,379	\$617 741
(\$37) (\$62) (\$32,034)	\$1 OSS	\$21,830	\$5,639	\$2,711	\$0	* O	\$0	\$0	\$0	\$0	\$3,696	(\$1,058)	110	\$1,211	\$4,227	\$5,093		AMOUNT						¥	3	\$583,226			\$0	\$33,642	\$57,915	\$63,593	\$249,790	\$241,762	\$879,552	\$5,185	\$218.096	\$2,379
(\$1,043) (\$106) (\$168) (\$175,212)	(\$1 0AS)	\$116,565	\$5,753	\$9,090	65	\$0	SO	\$0	\$6	\$0	\$13,719	(\$5,546)	700/76	\$10,524	\$36,746	\$44,277		TOTAL			Test Ye		\$25,398,568	\$0		\$1,643,328	\$23,151,492		\$14.746	\$36,130	\$57,915	\$299,185	\$1,665,895	\$1,263,073	\$7,746,076	# 366 FOR	\$745 001	\$2,379
(\$76) (\$121) (\$114 370)	(6767)	\$83,642	\$3,799	\$6,550	8	\$0	\$0	\$0	\$0	\$0	\$9,885	(\$3,996)	\$0 244,1¢	\$7,583	\$26,476	\$31,902		RESIDENTIAL		-	Test Year Ending September 30,		\$16,774,135	\$0		\$1,121,694	\$15,314,145		\$9.857	\$0	\$49,899	\$257,777	\$1,435,328	\$1,088,258	000, 690, 9\$	\$177.336	\$250,308	\$1,277
(\$224) (\$23) (\$36)	(1004)	\$25,128	\$1,419	\$1,945	\$0	\$0	\$0	\$0	\$0	\$0	\$2,935	(\$1,187)	\$428	\$2,252	\$7,862	\$9,473		SERVICE	SMALL			•	\$6,266,352	\$0		\$391,810	\$5,694,947	, , , oo	\$3.566	\$0	\$7,737	\$39,967	\$222,540	\$168.728	\$70,103	\$06 10E	\$3,360,835	\$728
(\$20) (\$2) (\$3)	(255)	\$2,289	\$158	\$175	\$0	\$0	\$0	\$0	\$0	\$0	\$264	(\$107)	\$39	\$202	\$707	\$852	-	SERVICE	CENEDA	-	2005 Updated Through June 30	-	\$695,922	\$0		\$42,830	\$628,149	1604	\$301	\$20,979	\$67	\$348	\$1,937	\$1,469	\$25,823	\$54,522	\$481,295	\$104
(\$48) (\$5) (\$8) (\$11 063)		\$5,506	\$376	ı		\$0				\$0	\$635	(\$257)	\$93	\$487	\$1,701	\$2.049	-	VOLUME	IABCE	-	30, 2006	·	\$1,662,159	\$0		\$86,993	\$1,514,250		\$0	\$15,151	\$212	\$1,094	\$6,090	\$4.617	\$71,164	\$144,655	\$1,242,829	\$269
O&M LESS GAS & A&G O&M LESS GAS & A&G O&M LESS GAS & A&G P.T.D.S PLANT	0000		NET PLANT	O&M LESS GAS & A&G	P,T,D,S PLANT	O&M LESS GAS & A&G	O&M LESS GAS & A&G	DEMAND LESS TRANSPORT, INTE	DIST'N PLANT	C-O-S REVENUES	O&M LESS GAS & A&G	OWN LESS GAS & A&G	O&M LESS GAS & A&G	O&M LESS GAS & A&G	O&M LESS GAS & A&G	O&M LESS GAS & A&G		BASIS	ALLOCATION	-				ratioed		C-O-S REVENUES		Iduoed	NO. LVS/LGS BILLS	NO. LVS/LGS BILLS	METER/REG ALLOCATOR	METER/REG ALLOCATOR	METER/REG ALLOCATOR	METER/REG ALLOCATOR	CCF VOLUMES	CCF VOLUMES	DISTRIBUTION MAINS	DISTRIBUTION MAINS

	= = =	=	11	1)					TOTAL OTHER RATE BASE
	\$417,010	- \$174,534	\$1,664,363	\$4,803,759	\$7,059,666	1 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Total Rate Base Credits
NET PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0		City Tax Offset
P,T,D,S PLANT	\$404 311	\$0 \$169.279	\$0 \$1.524.257	\$4,080,218	\$6,178,065	\$648,105	\$410,744	1	Deferred Taxes
MAINS/SERVIC	\$0	\$0	\$0	\$0	90	\$0	\$0		Contributions in Aid of Con
NO. RES/SGS B	500	\$0	\$93,023	\$599,977	\$693,000	\$239,115	\$46,003	1 1	Customer Deposits
P,T,D,S PLAN	\$8,583	\$3,531	\$31,564	\$82,020	969,5716	\$0,050	\$0	- 1	Accrued Liab - Level Paym
NET PLANT	\$0	\$0	\$0	\$0	\$0.5 30.00	\$0 25.63	\$0	- 1	Stipulated Rate Base Reduct
NET PLANT	\$80	\$34	\$303	\$811	\$1,228	(\$529)	\$130	\$1,627	Federal Income Tax Offset State Income tax offset
NET DI ANT	950 83	\$1,690	\$15.216	\$40.732	\$61,675	(\$23,201)	\$6,570		Interest Expense Offset-
									Rate Base CREDITS
	\$70,605	\$321,086	\$1,601,001	\$3,330,160	\$5,322,852			Jane	Suppose of additions to Net Fight
C-C-O VEACING	40	+0	1					1	Subtotal of additions to Not
C-O-S REVENUES		\$0 0	\$0	\$0	\$0	\$0	\$0		Insulation Financing Program
O&M LESS GAS &	1	\$0	\$0	\$0	50	\$0	\$0	\$0	GRI Payments
WINTER CCF SA		\$310,663	\$1,365,763	\$2,478,290	\$4,154,716	\$1,415,266	\$2//,657	\$2,461,793	Materials Mamt. System Def
K DAY DEMAND LESS	- 1	\$7,883	\$55,907	\$100,513	\$182,839	\$0	\$0	\$182,839	LNG Gas Storage
TEST YEAR NO OF	90,190	0\$	\$0	\$0	\$0	\$0	\$0	\$0	Special Deposits
MAINS/SERVIC	- 1	\$0	\$759 754	\$874.761	\$1,214,067	\$231,675	\$99,570	\$882,822	Prepaid Pension Asset
EMAND LESS TRANSP		\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	AAO - Safety
O&M LESS GAS &		\$0	\$0	\$0	\$0	\$0	\$0	\$0	AAO - SERP
C-O-S REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Undistributed Stores Expens
O&M LESS GAS & A&G	=	\$1,281	\$14,242	\$47,963	\$66,567	\$12,891	\$5,440	\$48,236 \$0	Prepayments
	(\$7,208)	(\$22,097)	(\$94,665)	(\$171,366)	(\$295,337)				from sch 8
									Tabal Cilio
	(\$1,284)	(\$19,684)	(\$77,699)	(\$145,407)	(\$244,073)				Subtotal
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	GKT 101 Attributised Sales
CCF SALES	\$0	(\$19,052)	(\$71,918)	(\$128,857)	(\$219,827)	(\$70,663)	(\$7)	(\$149,157)	Natural Gas
C O C BEVENI	(41 70/)	(\$633)	(\$5.781)	(\$16.550)	(\$24.246)	(\$7,279)	(\$368)	(\$16,599)	Sales Tax
	(\$11,430)	(\$4,703)	(\$42,094)	(109,6014)	(520/701\$)				
			(+17,004)	(6100 601)	(4167 970)				Subtotal
P,T,D,S PLANT	\$ 597 (\$3)	\$246 (\$1)	\$2,197 (\$12)	\$5,709 (\$31)	\$8,749 (\$47)	(\$47)	\$000	\$0	PET
					200	+304	2083	¢7 140	Corporate Franchise

88 88	2	D	T		88	85	8	8	α	10	ماد	7	®	8	<u>∞</u>		9	H		T	T												1						I				
885 Supervision & Engineer 886 Structures & Improvem		Distribution Maintenance Expenses	Total Distribution Oper.		881 Rents	880 Other Operation Expen	79 Customer Install Oth	78 Meter & House Reg	77 Meas & Reg Sta City	76 Meas & Reg Sta Ind.	75 Meas & Keg Sta Gerij	/4 Mdill of Del Aires	74 Main & Carvicas	871 Load Dispatch	70 Supervision & Engineer	Operation	Distribution Expenses		LNG		Transmission		Total Underground and other	Office Gas supply	Ther Gae cumply	Total Production O&M		Production Payroll Adjustm	Manifactured O & M) and	Natural Gas Supply Expense	Operating Expenses	CEOCINI ITOM	DESCRIPTION			OPERATION & MAINTENANG NO GR-2006-0387		Return on rate base shid match with sch 1	RETURN ON RATE BASE		RATE OF RETURN	TOTAL RATE BASE	•
\$0 \$0		nenses			1 1	\$13,627	1 1	11	1 1	1 1	1	\$185,316	- 1		\$124,188			\$0	O.		\$363		\$0	\$0	*	\$1,953	1.1	\$1,953		\$0			O&M		- 140. ON 2000-0	6 No GP-2006-/		atch with sch 1			П	\$17,143,783	
\$0 \$0				46.	\$673	\$1,537	-\$61	\$9,475	\$0	\$3	\$1,980	\$20,901	+04	\$34	\$10,169			\$0	1		\$41		\$0	\$0	À	\$220		\$220	,	\$0		EXPENSE	O&M		-	0397					11,700,700	\$1.438.436	
\$0 \$30				970-	\$15,90/ \$481	\$15.907	\$0	\$26,457	\$0	\$0	\$5,469	\$95,635	\$752	\$21,304	471 704			\$0	*		\$1,397		\$21	\$0		\$0	***	\$0		\$0		EXPENSE	O&M O&M								COC'TOT'C¢	\$5 101 365 +	-
\$0 \$30			\$641,204	27/200	\$31,0/1	(30U2)	(EUSa)	£110 037	65	\$30	\$25,009	\$301,852	\$1,125	\$155,662	£22 335¢			0\$			\$1,801	40.0	\$21	\$0		\$2,173	74	\$2,173		\$0					lest Ye				\$1,727,308	1 200	7.30%	673 661 764	
\$0 \$20			\$440,730	\$4,020	\$21,360 \$4.895	-3480	\$20,co/	#102 777	\$1	\$0	\$11,760	\$192,079	\$774	\$107,011	110 1011			\$0			\$967	\$13	\$13	\$0		\$1,195	\$0	\$1,195		\$0		RESIDENTIAL	7		ar Ending Septem				\$1,116,939	0, 00.7	\$15,300,536 7.30%	+ + +	
\$0 \$7	†		\$147,781	\$1,041	\$7,160	-\$112	\$16,022	716 77	\$ 6	1	\$6,563	\$80,378	\$259	\$35,870				\$0			\$551	+ + + + + + + + + + + + + + + + + + + +	\$7	\$0		\$664	\$0	\$664	1,	\$0		SERVICE	GENERAL	SMALL	lest Year Ending September 30, 2005 Updated Through June 30,				\$452,818	7.5070	\$6,202,991	+ +	
\$0 \$1			\$15,121	\$100	\$732 \$168	-\$2	\$1.59	300	44,	\$17	\$1,830	\$8,542	\$27	\$3,668				\$0			\$79	\$2	63	\$0	+	\$94	\$0	\$94		\$0	•	SERVICE	GENERAL	,	ed Through June				\$61,501	7.5070	\$842,474 7 30%	+ +	
\$0 \$2			\$37,572	- 1	\$1,819		ŀ	\$0	- 1	- 1	\$4,856			Ιω				\$0			\$204	\$0	ŝ	\$0	4000	\$220	\$0	\$220	+0	\$0	-	VOLUME	LARGE		30, 2006				\$96,050	/.30%	\$1,315,753	+	
DIST'N MAINTENANCE				DIST'N OPEKALION	DIST'N OPERATION	METERS/REGS/SERVICES PLANT	METERS/REGS	CCF VOLUMES	NO. LVO/ רוסס טורנט	CCL AOCULE	COE VOI LIMES	MAINS/SERVICES	DIST'N OPERATION	DIST'N OPERATION				AK DAY DEMAND LESS TRANSPO		Constitution	CAPACITY UTILIZATION	WINTER CCF SALES	WITNITED COE CALEC	DIST'N OPERATION			DEMAND LESS TRANSPORT, INTE	DEMAND LESS TRANSPORT, INTE	DIST N COM	DIST'N O&M		BASIS	ALLOCATION	1									

																													T		T										T		T	T	T	T	T
931 Rents	930 Advt and misc general e	929 Duplicate credit charges	928 Regulatory Commission	925 & 926 Employee Payroll	924 property Insurance	923 Outside Services	922 Admn Expense transfer	921 Office Supply and expen	920 Salaries	Administrative & General Expenses		Total Sales Expense	710 11100	916 Misc	912 delitoristrating and sellil	913 Supervision	Sales		Total Cust. Serv. & Info. Ex		910 Misc. customer service	909 Informational and instru	908 Customer Assistance	907 Supervision	Customer services and Information	Cascoller Accounts	-	203 Miscellarieous	905 Miccollectible Accounts	904 Unschlief Records and	903 Clistomer Booker and	901 Supervision	Customer Accounting Expenses	i oral Distribution O & M	이		Distribution Payroll Adjustr	Other Staff Adjustment		Total Distribution Maint.	Outer Edolphient Mann		893 Meters & House Rens	892 Services		890 Meas & Reg Stat Ger	887 Mains
\$14,439	\$190	\$0	\$39,192	\$266,380	- 1	- 1	1	- <u>\$</u>	\$0	penses			\$0	\$804	888	\$0					\$0	\$4,314	\$2,348	\$0	mation				\$94,047	\$/5,069	\$60,844		ises				\$0	\$0			8145	104,014	\$10,431			\$0	\$59,450
\$1,628	\$23	\$0	\$4,291	\$30,044	n\$	\$19.744	\$75.712 712.	\$11.024	\$0				\$0	\$91	\$10	\$0					\$0	\$466	\$265	ŧ.				\$0	\$5,870	\$8,467	\$6,862	\$0					\$0	\$0			\$33	\$02\$	\$6,218	\$0	\$0	\$0	\$6,705
\$0	\$0	\$0	\$16,829	\$86,571	200	0+0,102¢	\$201 246	\$ 6	Ŷ.				\$0	\$216	\$0	\$0					\$0	\$1 160	*	2				\$0	\$35,920	\$48,110	\$37,654	\$0			=======================================		\$0	0\$			\$34	\$3,812	\$11,470	\$0	\$0	\$0	\$12,640
\$16,067	\$213	\$0	\$60,312	\$382.994	400000	\$215,520	100/100/	73.25	*5		\$1,208	** 700	\$0	\$1,111	\$97	\$0		40,000	\$8 553	1	\$0.50	0000	67 613	\$		\$372,843		\$0	\$135,837	\$131,646	\$105,360	\$0		\$807,785			98	90	190,001	+166 E01	\$485	\$14,451	\$72,819	0\$	90	\$0	\$78,796
\$10,967	\$146	1.1.200	\$41,168	\$275 955	\$0,500	\$662,826	(\$2,684)	(A) (DA)	*		\$278¢	=======================================	\$0	\$758	\$67	\$0		101,10	¢7 451		#/1/C	\$2,270	\$0			\$296,922			\$92,719	\$113,426	\$90,778			\$552,877	11	40	\$ 1	\$0	\$112,14/	-	\$327	\$12,451	\$57,055	\$0	0\$	\$0	\$42,294
\$3,831	\$51	41,500	\$14.380	\$81 943	6/0/T#¢	\$196,822	(\$/9/)) \$C	•		\$288	=======================================	\$0	\$265	\$23	\$0		2007	#1 080		\$7.00	\$333	\$0			\$64,048	=======================================		\$32,387	\$17,586	\$14,075			\$189,062	11	40	\$ 6	\$0	\$41,281		\$120	\$1,930	\$15,097	\$0	\$0	\$0	\$24,125
\$419	9\$	21014	\$1,500	\$7 369	\$3,748	\$17,697	(\$72)	\$0			\$31	*=======	\$0	\$29	\$3	\$0		O¢	#0 ===		\$5	\$2	\$0			\$3,816	=========		\$3,540	\$153	\$123			\$18,992	It	90	5 5	*	\$3,871		\$11	\$17	\$387	\$0	\$0	\$0	\$3,455
\$851	\$11	2,100	\$3 193	\$17 770	\$9,01/	\$42,581	(\$172)	\$0			\$64	====	\$0	\$59	\$5	\$0		90			\$4	\$2	\$0			Н	=======================================		\$7,191	\$481	\$385			\$46,855	11	- Oc	*	\$	\$9,283	-	\$27	\$53	\$280	\$0	\$0	\$0	\$8,922
C-O-S REVENUES	C-O-S REVENILES	C-O-S REVENOES	C-O-S BEVENITES	P, I, D, S PLANI	U&M LESS GAS & A&G	O&M LESS GAS & A&G	O&M LESS GAS & A&G	O&M LESS GAS & A&G					C-O-S REVENUES	C-O-S REVENUES	C-O-S REVENIJES	C-O-S REVENUES					LEST YEAR NO OF BILLS	TEST YEAR NO OF BILLS	TEST YEAR NO OF BILLS						C-O-S REVENUES	VEIGHTED TEST YEAR NO OF BILL	VEIGHTED TEST YEAR NO OF BILL					DIST N O&M	DISTIN COM	DIST'N DOM			DIST'N MAINTENANCE	METERS/REGS	SERVICE LINE ALLOCATOR	CCF VOLUMES	NO. LVS/LGS BILLS	CCF VOLUMES	DISTRIBUTION MAINS

DESCRIPTION			DEPRECIATION EXPENSE	TOTAL TAXES	Total Income Taxes	Additional Taxes Required	Deferred ITC & Income Ta	Income Taxes	Total Taxes Other Than Income	Interest on Customer Depo		Revenue Related	Payroll Related	Taxes Other Than Income	DESCRIPTION		TAXES	TOTAL O & M EXPENSE	O & PI LESS GAS & A&G		O & M LESS GAS	A&G MAINTENANCE	CONT. OR IT EXPENSE	TOTAL OR M Evpense	Total A& G
EXPENSE	DEPRECIATION	-				-\$72,949			Income	\$0		\$79,886	\$340,103 -\$34,107		TAXES		e No. GR-2006-0	\$1,919,126 \$0				\$1,123,379			
EXPENSE	DEPRECIATION	đ	1			\$55,492	-\$9,293			\$0	\$2,364	\$9,013	\$17,525 -\$3,847		TAXES	-	e No. GR-2006-0387ding September	\$222,856 -\$220				\$142,468			
EXPENSE	DEPRECIATION	4	ŧ			\$132,346 -\$11,761	\$0			\$0	++C,2¢	\$84	\$80,015 \$20,882		TAXES		╣	\$623,216				\$304,746			1 1 1 1 1 1 1 1 1 1
	TOTAL	,	1	\$950,496	\$412,899	\$533,803 (\$29,218)	(\$91,686)		\$537,598	\$0	\$28,043	\$88,983	\$437,643 (\$17,071)		TOTAL		ted Through line 20	\$2,764,956	\$1,192,584		\$2.764.956	\$1,570,592	\$2,764,956		\$1,570,592
RESIDENTIAL				\$617,470	\$266,995	\$345,176 -\$18,894	-\$59,287		\$350,475	\$0	\$19,142	\$58,063	\$285,571 -\$12,300		RESIDENTIAL	- 0000	2006	\$1,988,974	\$859,282	1.0000124	\$1 988 974	\$1,128,738	\$1,988,974	12/22/100	\$1,128,738
SERVICE				\$243,516	\$108,242	\$139,938 -\$7,660	-\$24,036		\$135,274	\$0	\$6,686	\$22,344	\$109,896		SERVICE			\$593,611	\$255,158	110,000	\$503 611	\$337,909	\$593,611	100,100	========
SERVICE -				\$29,898	\$14,701	\$19,006 -\$1,040	-\$3,264		\$15,197	\$0	\$731	\$2,500	\$12,295 -\$328		SERVICE	1	-	\$53,757	\$22,943	900,707	452 757	\$30,737	\$53,757	430,737	==========
VOLUME		-	-	\$59,612	\$22,960	\$29,683 -\$1,625	-\$5,098		\$36,652	\$0	\$1,485	\$6,076	\$29,882		VOLUME	_		\$128,614	\$55,202	\$120,01 4	¢179 614	\$73,208	\$128,614	+	* ====================================
BASIS	ALLOCATION	3			1	RETURN ON RATE BASE	RETURN ON RATE BASE			NO. RES/SGS BILLS	C-O-S REVENUES	P,T,D,S PLANT	P,T,D,S PLANT		BASIS										=========

															T	×		Ī	T			T		0.00%	1	1.00%	6 77%	####	0.93%	1.19%	####	0.19%											
MISCELLANEOUS TOTAL OTHER REVENUE	METER SET & SERVICE	RECONNECT/CONNECT	NONPAY RECONNECT & COL	FORFEITED DISCOUNTS	LATE PAYMENT CHARGES	Total Operating Revenue	OTHER REVENIES					~~~ + + + + + + + + + + + + + + + + + +		TOTAL DEPRECIATION AMORTIZATION & DISC. THE SYSTEMS	Cap Equip	Amortization Expense sch 9	Depreciation Reserve	General Plant	Total Dist plant Shid match with sch 7		Total Distribution Plant	387 Equipment	386 Property on Customer	00% 385 Ind. Meas. & Reg. Sta.	384 House Reg installations	383 House Regulators	382 Meters	380	379	378 Measure & Regulate St \$13	377		374	Distribution Plant		Transmission Plant	The state of the s	Production Plant - I P	Intangible Plant	1	* ,	•	
\$ 1			\$0	- 1	\$42,924							+	WITE STORY	\$1,077,131	-\$64,166	\$2,156	-\$202,781	£177 201	vith sch 7		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$1	1						\$10,310	\$13.201	\$489,033	\$2,083	\$0		÷	\$0	\$10,070	¢43 679	\$10,861				
\$0 \$4,583 \$4,583	\$0	\$0	\$0	\$0	\$0							+	FELLING EXPENSE	\$92,899	-\$6,981	\$244	\$19,366 -\$18,560	200			******	\$0	\$0	\$0	ş	\$7,810	\$0	\$53,390	\$175	\$1 140	\$35,250	\$0	\$0		\$0	¢D.	*0	3	\$1,056				
\$0 \$9,496 \$9,497	\$0	\$0	\$0	\$0	<u> </u>							+					\$44,580 -\$48.577					\$0	\$0	\$1.665	\$7,866	\$8,921	\$9,526	\$82,491	\$584	\$1,735	\$41,225	\$87	\$		77+'01¢	616 477	\$0	3	\$0				
\$0 \$33,619 \$76,544	\$0	50	\$0	6367344	\$47 03E			\$6,744,619	12/12/1000	\$1 727 308	\$5,017,310		\$1,301,858		(\$79,027)	(\$27.238)	\$236,337			\$1,309,087	¢1 360 607	\$1,829	45,070	\$3,125	\$18,998	\$91,589	\$36,024	\$621,917	29//216	\$0	\$565,508	\$2,170	3		\$15,422		\$43,678		\$11,917				
\$0 \$22,947 \$60,111	\$0	\$0	5 6	\$07,103	437 163			\$4,603,706	000,000	¢1 116 030	\$3,486,767	+	\$880,323		-\$53,942	-\$18.592	\$161,318			\$934,818	-	\$1,193	000	\$2,692	\$16,369	\$78,913	\$31,038	\$487.284	\$/,421		\$303,538	\$1.165	*0		\$8,815		\$24,011		\$8,134				
\$0 \$8,016 \$13.778	\$0	\$5	60	297,64	275 34			\$1,608,084	010,204	6450 010	\$1,155,266	+	\$318,138		-\$18,842	-\$6.494	\$56,349			\$330,256		\$459	30	\$417	\$2,538	\$12,235	\$4,812	\$128,938	\$4,142		\$173,145	\$664	5		\$5,028		\$13,356		\$2,841				
\$0 \$876 \$876	50	5 6	200	\$0				\$175,787	100,100	*64 504	\$114,286	+	\$30,630		-\$2,060	-\$710	\$6,160			\$31,361		\$51	\$9/3	\$4	\$22	\$107	\$42	\$3.707	\$1,155		\$24,796	\$05			\$720		\$1,883		\$311				
\$0 \$1,780 \$1,780	5 6	÷	500	\$0				\$357,042	050,084	200	\$260,992	+	\$72,766	1 1/2	-\$4,183	-\$14,289	\$12,511			\$73,251	-	\$125	\$/03	\$11	\$69	\$335	\$132	\$2,149	\$3,064		\$64,029	\$246			\$1,859		\$4,428		\$631				
ASSIGNED LV-TRANSPORT C-O-S REVENUES	METER/BEG ALLOCATOR	NO RES/SES BILLS	NO. LVS/LGS BILLS	NO. RES/SGS BILLS				Total Cost-of-Service	Return on Rate Base		Total Expenses	+					C-O-S REVENUES				1	NO. LVS/LGS BILLS	NO. LVS/LGS BILLS		METER/REG ALLOCATOR	METER/REG ALLOCATOR	METER/REG ALLOCATOR	CCF VOLUMES	CCF VOLUMES		DISTRIBUTION MAINS	DISTRIBUTION MAINS			CAPACITY UTILIZATION		AK DAY DEMAND LESS TRANSPO		C-O-S REVENUES				

Com Operating Nevertue	Total Operating Boyonia		Strict (493)		Incentive revenue	Miscellaneous service revent	Rent from gas propeties (49	Incidental oil sales		7	Transportation Sales (489.0) \$2	Interruptible Sales	ioi ries	Ī	Т	Commercial (481.1 + 481.5 \$1,	Г	ı	Operating Revenue	
			\$19,540	2	5	0\$	\$0	\$0	475,274	2007	\$253,238	\$0	\$1,922	COC //21¢	335 76	\$1,308,482	\$3,360,356			
			\$4,583	80	3 6	ŝ	\$0	\$0	*	***	\$23.178	\$0	\$0	\$1,120	700,0	\$76.562	\$208,284			
			\$9,496	\$0	200	60	\$0	\$0	\$1	41000	\$197 359	\$0	\$0	\$107,026	400,000	337 066	\$728,728			
\$6,820,730			\$33.619	\$0	90	316	en.	\$0	\$42,925	477.07.770	\$472 77E	90	\$7,922	\$242,111	0.00/03//16	61 773 010	\$4.297.368			
\$3,779,119		41,50,	\$21.937	\$0	90	3 6	ŝ		\$37,163	Þ	5		\$6.207	\$208,602	\$1,404,338	£1 404 E20	\$2,020,672			
\$1,406,145		40,112	\$8 447	\$0	\$0	\$0	*		\$5,762	\$	•	7-7-	\$1.642	\$32,343	\$230,169	41,120,100	\$1 127 787			
\$317,772		+++64	4044	\$0	\$0	\$0	*		 \$0	\$0		4:1	\$40	\$282	\$2,004	200,7100	003 7123			
\$1,317,693		262,24	305 54	\$0	\$0	\$0			\$0	\$4/3,775		*50	UE\$	\$885	\$6,299	\$004,403	007 700			_
		P, I, D, S PLANI	D H D C D ANH	DIST'N PI ANT	C-O-S REVENUES	C-O-S REVENUES			NO. RES/SGS BILLS											

RANGE VALUE ROW 51 DOWN TO HERE>	IOIAL		REVENUE RELATED	RANSPORT PENALTIES	DENIALTICA	ASSIGNED - LARGE VOLUME & LGS	ASSIGNED RESIDENTIAL & SMALL GENERAL SERVICE	ס וויני אמני	OTHER A&C	METER DEADING	BILLING	CUSTOMER SERVICE	#### DISTRIBUTION SERVICES	2./9% DISTRIBUTION REGULATORS			DISTRIBUTION MEASURING & REGULATING	#### DISTRIBUTION MAINS	PURCHASED GAS	LIQUITIED NATURAL GAS	TO RETED MATERIAL CASE	5.82% STORAGE	4.85% TRANSMISSION	0.00% PRODUCTION	FUNCTIONAL CATEGORY		ing September 30, 2005 Updated Through June 30, 2006	os Energy Corporation - Southeast Rate District	CASE NO GR-2006-0387		Test Year Ending September 30, 2005 Updated Through June 30, 2006	Case No. GR-2006-0387
\$0	\$8,005,603		\$706,653	\$0	2000	\$33,932	(\$118,986)	80	\$449,776	900,1000	360 131/4	\$25,627	\$2,046,035	\$223,346	\$1,167,692	\$96,/94	+05 704	\$2,092,007	(\$33,325)	\$0	\$465,913		\$388,158	\$146	TOTAL					Same Sol Money	June 30 2006	
\$5,595,934 \$0	\$5,595,934	=======================================	\$493,952	\$0	40	\$0	(\$103,820)	#REF!	\$391,073	\$401,559	200	\$22,497	\$1,626,013	\$194,196	\$1,015,289	\$35,654	100	\$1,041,313	(\$21,026)	\$0	\$305,945	4-00/200	\$193.209	\$81	RESIDENTIAL							
\$1,516,415 \$0	\$1,516,415		\$133.854	\$0	90	Ŝ	(\$15,167)	#REF!	\$57,131	\$58,663		\$3,099	\$405,395	\$28,370	\$148,321	\$17,681	1 00/000	\$465.583	(\$10,427)	\$0	\$137,492	400,300	985 98\$	\$35	SERVICE	SMALL						
\$121,985 \$0	\$121,985 \$39,055	=======================================	\$10.768	\$0	\$41,300	\$71.306	\$0	#REF!	\$439	\$451		\$19	\$9,184	\$218	\$1,141	\$3,175	4.0/151	¢46 121	(\$1,872)	\$0	\$22,476	\$0,337	¢8 557	\$2	SERVICE	LARGE						
\$771,268 \$0	\$771,268 \$39,055	==========	\$68 080	\$0	\$12,626	412 626	\$0	#REF!	\$1,133	\$1,164		\$11	\$5,443	\$563	\$2,942	\$40,283	4000,000	000 853\$	\$0	\$0	\$0	900,001¢	\$100.006	\$28	VOLUME	IADGE						
*	*	ר יייייייייייייייייייייייייייייייייייי	C.O.C BEVENITES	ASSIGNED LV-TRANSPORT	NO. LVS/LGS BILLS	NO LUCK CO DELLO	NO. RES/SGS BILLS	#REF!	VEIGHTED TEST YEAR NO OF BILLS	VEIGHTED TEST YEAR NO OF BILLS		TEST YEAR NO OF BILLS	SERVICE LINE ALLOCATOR	METER/REG ALLOCATOR	METER/REG ALLOCATOR	CCF VOLUMES	CISTRIBUTION MAINS	DISTRIBUTION MAINS	CCF SALES	AK DAY DEMAND LESS TRANSPOR	WINTER CCF SALES	CAPACITY OTILIZATION	CARACITY	DEMAND LESS TRANSPORT, INTE	BASIS	ALLOCATION						

1111	LARGE GENERAL SERVICE	SMALL GENERAL SERVICE	RESIDENTIAL		
3,011 \$23,066,805 +	\$1,818,011 +	\$10,124,595 +	\$20,416, <u>0</u> 97 +	\$55,425,508 +	++++++++++++++++++
,011	\$1,818,011	\$10,124,595	\$20,416,097	\$32,358,703	CCF SALES VOLUMES
678 \$884,856 \$0	\$111,678 \$0	\$1,171,970 \$0	\$4,037,636 \$0	\$6,206,139	REMAINING REVENUES TO BE COLLECTED ANNUAL RATE
	\$0	\$0 \$0	\$0 \$0	\$0	LIQUIFIED NATURAL GAS REVENUES TO BE COLLECTED LING RATE ADDER FOR SALES VOLUMES
476	\$22,476 \$0	\$137,492 \$0	\$305,945 \$0	\$465,913	STORAGE REVENUES TO BE COLLECTED STORAGE RATE ADDER FOR SALES VOLUMES LESS
,154 \$884,856	\$134,154	\$1,309,462	\$4,343,580	\$6,672,052	LESS CONTRACTOR CONTRACTOR CHARGE
\$240 \$5,797	\$2 \$5,	\$13 \$13 \$430,281	\$2,076,485	\$2,512,562	AMOUNT COLLECTED IN PROPOSED CUSTOMER CHARGE:
\$324		\$51,754	\$375,723	\$427,993	NO. OF BILLS CUSTOMER CHARGE FROM COS
\$7,897 (\$2,100) \$5,797	\$7 \$5	\$430,281 \$430,281	\$2,076,485 \$2,076,485	\$2,521,232 3E \$2,519,132	DOLLARS TO COLLECT IN CUSTOMER CHARGE LESS: \$25 FOR TRANSPORT CUSTS REMAINING DOLLARS TO COLLECT IN CUSTOMER CHARGE
\$0		\$0 \$0	\$0 \$0	\$0 \$0	DIRECT BILLING COSTS DIRECT METER READING COSTS DIRECT CUSTOMER SERVICE COSTS
\$6,945 \$817 \$135	4 45 65 4 45 65	\$306,561 \$106,186 \$17.534	\$1,229,596 \$726,864 \$120.024	\$1,547,218 \$835,973 \$138,041	DIRECT SERVICE LINE COSTS DIRECT METER COSTS DIRECT REGULATOR COSTS
\$139,950	\$13	\$1,739,743	\$6,420,065	\$9,184,614	TOTAL REVENUES TO COLLECT FROM CLASS
LARGE GENERAL SERVICE	SE L	SMALL GENERAL SERVICE	RESIDENTIAL	TOTAL	
04-Dec	Q	0, 2006	east Rate District 187 ed Through June 3	Atmos Energy Corporation - Southeast Rate District Case No. GR-2006-0387 Test Year Ending September 30, 2005 Updated Through June 30,	Atmos Ene Test Year Ending Sep
3.28% 0.08%	0.3	18.27% 12.09%	36.84% 87.79%		PERCENT OF VOLUMES PERCENT OF CUSTOMERS

% INCREASE WITHOUT GAS	REVENUE ABOVE (BELOW)	REVENUE ABOVE (BELOW	ALACIMOL TINCKENDE AT	DEVENIE INCORAGE AT	AVERAGE GAS COSTS	C-O-S MARGIN REVENUES		####	AVERAGE GAS REVENUES	CURRENT MARGIN REVENUES	REQUIRED MARGIN REVENUE	OTHER REVENUES	TOTAL C-U-S	10141 6 0 0	TOTAL EXPENSES	#### INCOME TAXES	DEPRECIATION EXPENSE adule 90, Lines 25	O & M EXPENSES	RETURN ON RATE BASE	REQUESTED RETURN	PATE BACE					FOR COMPARISON PURPOSE	REVENUES TO BE COLLECTED FROM CLASS REVENUE EXCESS (SHORTFALL)	REVENUES COLLECTED B	++++ ++++++++++++++++++++++++++++++++++	TOTAL RATE	LNG ADDER	STORAGE ADDER
AS COSTS	cus	COS				S @ 0%	E PLUG			IUES	NUE					36+Schedule 1,	edule 9, Lines 25	rhedule O Line	chedule 1, line					Test		SONLY	TED FROM CLASS	Y PROPOSED RATE				
							-\$1,242,889								==	\$621,108	\$884,276	43 070 004	\$1,925,623					Year Ending Sep	Atmos Ener							
0.00%	(\$0)		\$6		\$0	\$9,184,614	\$1,242,888		\$0	\$9,184,614	\$7,941,726	\$63,877	\$8,005,603	\$6,0/9,9/9	H H H	\$621,107	\$884,275	42 030 00F	\$1.925,624	\$26,378,407 \$0		TOTAL		tember 30, 2005 Up	Atmos Energy Corporation - Southeast Rate District	(#o/ens/end)	\$9,184,614	\$3,354,746				
22.79%	(\$1,191,589)		\$0	10	ð	\$6,420,065	\$868,782	40	\$0	\$5,228,476	\$5,551,283	\$44,651	\$5,595,934	\$4,329,900		\$408.358	\$2,902,539 \$622,318	42/20/007	\$1.266.034	\$17,342,933 7.3000%	-	RESIDENTIAL		dated Through Jur	utheast Rate Distri	1,5000+	\$6,420,065	\$2.630.061	0212:04	¢0 2128	\$0.0000	\$0.1978
-12.85%	\$256,456		\$0	40	Ô	\$1,739,743	\$235,427	40	*0	\$1,996,199	\$1,504,316	\$12,099	\$1,516,415	\$1,111,033		\$116,183	\$695,076 \$169,019	200,000	\$405 382	\$5,553,178 7.3000%	-	GENERAL	CWAL	ne 30, 2006	8	0107601-	\$1,739,743	+ + + +	20.120	\$0.1202	\$0.0000	\$0.1158
-43.49%	\$107,693		\$0	40	•	\$139,950	\$18,938	90	& D	\$247,643	\$121,012	\$973	\$121,985	\$78,293	=======================================	\$10,085	\$39,791 \$14,324	\$+5,05Z	¢43 600	\$598,526 7.3000%	OFINATOR	GENERAL				08:30 AM	\$139,950	+ +	\$0.0738	2000	\$0.0124	\$0.0614
-48.32%	\$827,440		\$0	90	3	\$884,856	\$119,741	ş	Ô	\$1,712,296	\$765,115	\$6,153	\$771,268	\$560,753	=	\$80,649	\$333,588 \$78,615	510,012¢	\$710.515	\$2,883,770 7.3000%	*OLONE	LARGE				08:30 AM	\$884,856	* +	\$0.0000		\$0.0000	\$0.0000
					\$459,389,000	\$459,389																					\$0	+				

NET PLANT	O&M LESS GAS & A&G	DIST'N O&M	DIST'N MAINTENANCE	DIST'N OPERATION	METERS/REGS	MAINS/SERVICES	P,T,D,S PLANT	DIST'N PLANT	C-O-S REVENUES	ASSIGNED I V-TRANSPORT	NO. RES/SGS BILLS	WEIGHTED TEST YEAR NO C	WEIGHTED TEST YEAR NO O	TEST YEAR NO OF BILLS	SERVICE LINE ALLOCATOR	METER/REG ALLOCATOR	METER/REG ALLOCATOR	CCF VOLUMES	DISTRIBUTION MAINS	CCF SALES	WINTER CUT SALES	CAPACITY UTILIZATION	PEAK DAY DEMAND LESS TR		ALLOCATION INPUTS									유	CLASS SHARE OF CURRENT		% INCREASE WITH GAS COSTS	
				N. T.					Ş			ę		INPUT SE 9/22	INPUT SE 9/22	INPUT SE 9/22	INPUT SE 9/22	INPUT SE 9/22	141 O1 2F 2/22	ADIT SE	INPUT SE 9/22		INPUT SE 9/22											D REVENUES	CURRENT REVENUES		STS	
																	done			needs res,sgs		1 1	needs res,sgs											!				
\$29,449,628	90 100 95T	\$932,349	\$163,422	\$12,984,228	\$6,469,821	\$25,419,223	\$41,714,991	C00,C00,0¢	T T	516	430,611	432,122	432,122	427.993	472 778	437 133	437 133	25 425 500	32,356,705	384,270	23,440,957.0000	1.0000	384,270	IOIAL	1074										100.00%		0.00%	!
\$1,542,198 \$19,523,979		\$640,321	\$335,083	\$10,734,458	\$5,625,401	\$16,049,544	\$26 528 405	\$5,595,934	0	0	375,723	375,723	375.723	375 773	375 773	375 773	375 773	8/64.0	20,416,097	212,674	15,392,660	0.4978		RESIDENTIAL										0000	56.93%		22.79%	
\$368,079 \$5,636,284		\$176,651	\$142,842	\$2,177,256	\$821,800	\$5.377.828	\$0,470,014 *10,077	\$1,516,415	0	0	54,888	54,888	54.888	51 754	03,675	54,888	10,124,595	0.2226	10,124,595	92,697	6,917,507	0.2226	92.697	SERVICE	GENERAL										21.73%		-12.85%	
\$20,836 \$506,171		\$11,114	\$8,855	\$38,757	\$6,320	\$359.556	\$500,207	\$121,985	0	324	0	422	477	771,7	224	422	1,818,011	0.0220	1,818,011	5,526	1,130,790	0.0220	365.5	SERVICE	GENERAL						Н	04-Dec-06		2,0,0	2.70%		-43.49%	
\$176,224 \$3,783,194		\$104,264	\$81,148	\$33,756	\$16.300	507,101,04	\$4,143,100	\$771,268	1	192	0,000	1 080	1 080	1,258	1,089	1,089	23,066,805	0.2576	0	73,372	0	0.2576	73 373	VOLUME	LARGE						II	08:30 AM		07.40.01	18.64%		0.00%	
															0.05%	0.05%					0																	

	5871.0	7/10.0	4151.0	0.000			
	0.000	0.0033	0 1017	0.530	100.000%		NET PLANT
	2000	0 0000	0 1747	0.7318	100.0000%		O&M LESS GAS & A&G
	0.1110	6110.0	1 0000	0.0000	100,0000%		
	0.1415	0.0138	0.2009	0.0370	100 0000%		DIST'N O&M
	0.1055	0.0115	0.2020	0.0372	100 00000		DIST'N MAINTENANCE
	0.0026	0.0030	0.10//	0.6070	100 0000%		DIST'N OPERATION
	0.0025	0.0010	0.1270	0.0050	100 0000%	ANT	METERS/REGS/SERVICES PLANT
	0.1429	0.0141	0112.0	10000	100 0000%		METERS/REGS
	0.1482	0.0186	0.11/3	0.6314	100 0000%		MAINS/SERVICES
	0.1226	0.01/8	0.1914	0.0000	100 00000		P,T,D,S PLANT
	0.0963	0.0152	0.1894	0.660.0	100 00000		DIST'N PLANT
	1.0000	0.0000	0.000	0.0000	100 0000%		C-O-S REVENUES
	0.3/21	0.62/9	0.000	0.0000	100 0000%		ASSIGNED LV-TRANSPORT
		0 000	0000	0 0000	100 0000%		NO. LVS/LGS BILLS
	0.0000	0.0000	0.12/5	0.8/25	190,000,000		
	0.0025	0.0010	0.1270	0.8695	100 00000	, Oltro	NO. RES/SGS BILLS
	0.0025	0.0010	0.1270	0.8695	100.0000%	JE BILLS	WEIGHTED TEST YEAR NO OF BILLS
	0.0004	0.0008	0.1209	0.8779	100,0000%	E DILC	WEIGHTED TEST YEAR NO OF
	0.0027	0.0045	0.1981	0.7947	100.0000%		TEST YEAR NO OF BILLS
	0.0025	0.0010	0.1270	0.8695	100,0000%		SEBVICE I INIE ALLOCATOR
	0.0025	0.0010	0.1270	0.8695	%00000.001		METER/REG ALLOCATOR
	0.4162	0.0328	0.1827	0.3684	100.0000%		CCF VOLUMES
	0.0000	0.0202	0.2226	0.4978	100.0000%		DISTRIBUTION MAINS
	0.000	0.0563	0.2122	0.6309	100,0000%		۱,
	0.0000	0.0482	0.2931	0.535	100.0000%	TRANSPORT	DEMAND LESS
	0.25/6	0220.0	0.2220	0.7570	100.0000%		WINTER CCF SALES
	0.1909	0.0144	0.2412	0.5535	%0000 001		CAPACITY UTILIZATION
					400 50000	SANSPORT INTERRIBITIES	PEAK DAY DEMAND LESS TRANSPORT
BASIS	VOLUME	SERVICE	SERVICE	RESIDENTIAL	TOTAL		ALLOCATION FACTORS
ALLOCATION	LARGE	GENERAL	GENERAL				ALL OCATION EACTORS
		LARGE	SMALL		h June 30, 2006	lest Year Ending September 30, 2005 Updated Through June	lest Year Ending Septembe
							Case No. GR-2006-0387
						- Southeast Rate District	Atmos Energy Corporation -
	6.55	6.55	1.81	1.00			SERVICE LINE WEIGHTS
		1.00					
	5 67	1 30	1.06	1.00			METER/REG WEIGHTS
	+	+	+	+	+		
							_++++++++++++
	-						
	C1C,U12¢	+	+	+	+		+++++++++++++
	4310 111	CO3 EV#	\$405 382	\$1.266.034	\$1,925,624		RETURN ON RATE BASE
	7.30%	7.30%	7.30%	7.30%	\$0		CONTRACTOR
	16	27	4,313	31,310	000,000		DATE OF DETRION

													####	0.8695	0.8695	0.8695	0.8695	0.7947	0.3684	0.49/8	0.4978	0.4978		0.49/8											T
Intangible Plant		DESCRIPTION		ACCUMULATED RESERVE F@ No. GR-2006-0387	ACCUMULATED DECEMBER 1		010000100111000	TOTAL GROSS PLANT IN SE	General Plant	Total Distribution Plant		387 Other Equipment	386 Property on Clistomer	384 House Reg Installators	383 House Regulators	382 Meter Installations		380 Services	379	370	375		Distribution Plant	0.4978 Transmission Plant	Production Plant - LP	intangible rialit	Tatana Bio Plant		DESCRIPTION	DECOMPTION		GROSS FEMAL IN SERVICE	COOSS BI ANT TH SERVICE	KE LOKIA ON KALL DAGE	RETURN ON RATE BASE
\$40,771	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RESERVE		e No. GR-2006-03			22,200,000	П	\$4,856,058		40	\$0	\$32	Τ	П	\$2,879,601	\$2,497,840	\$11.064.331	\$467 956	\$13,552,935	_			\$1,//5,5/8	\$0	\$122,478			FLANI	GROSS	SEMO				
\$3,490		RESERVE		387			\$1,17,033	¢1 170 003	\$59,980		40	40	\$0	\$0	\$15,093	\$108,241	\$35,948	\$374.810	\$19.928	\$427,147	\$0	\$15,567		\$114,568	\$0	\$/,811			PLANT	GROSS	Neelyville				
\$44,261	Contra	TOTAL		Test Yo			910,107,000	#AE 761 310	\$4,916,038	\$33,824,846	96	5 6	\$324,707	\$578,018	\$948,191	\$2,987,842	\$2,533,788	\$11.439.141	\$213,182	\$13,980,082	\$19,715	\$312,296		\$7,890,145	\$0	\$130,289				TOTAL		Case No. GR-2006-0386r Ending September 30,		71	
\$30,938	- INFORDER TALE	RESIDENTIAL		Test Year Ending September 30, 2005 U		\$0.642749	\$30,055,799	\$30 OEE 700	\$3,436,322	\$22,601,023	j	5	\$0	\$502,577	\$824,437	\$2,597,879	\$2,203,086	\$9 090 847	\$/8,526	\$6,958,697	\$9,813	\$155,448		\$3,927,383	\$0	\$91,072			RESIDENTIAL			Ber Ending Septemi		0.65/5	2 2 2 2 2
\$8,384	CENTATOL	GENERAL	SMALL		•		\$9,186,849	40.000	\$931,192	\$6,475,001	, \$ 0	\$0	\$0	\$73,420	\$120,440	\$379,517	\$321,843	\$3.766.518	\$38,942	\$3,111,310	\$4,388	\$69,502		\$1,755,976	\$0	\$24,679			SERVICE	GENERAL		2005 0	,	0.2105	2
\$674	SERVICE	GENERAL		pdated Through June 30,	-		\$851,483	200	\$74,908	\$600,642	\$	\$0	\$203,886	\$565	\$926	\$2,919	\$2,475	S00,014	\$6,993	\$308,209	\$435	\$6,885		\$173,948	\$0	\$1,985			SERVICE	GENERAL		pdated Through June 30,	,	0.0227	>
\$4,264	VOLONE -	LARGE		2006	-		\$6,667,187		\$473,616	\$4,148,180	\$0	\$0	\$120,821	\$1,456	\$2,389	\$7,527	\$6.384	\$203,046	\$88,721	\$3,601,866	\$5,079	\$80,461		\$2,032,839	\$0	\$12,552		,	VOLUME	LARGE		0, 2006	-	0.1093	
C-O-S REVENUES	DASI3	ALLOCATION	•		•				C-O-S REVENUES		ratioed	NO. LVS/LGS BILLS	NO. LVS/LGS BILLS	METER/REG ALLOCATOR	METER/REG ALLOCATOR	METER/REG ALLOCATOR	METER/REG ALLOCATOR	CCF VULUMES	CCF VOLUMES	DISTRIBUTION MAINS	DISTRIBUTION MAINS	DISTRIBUTION MAINS		CAPACITY UTILIZATION	EAK DAY DEMAND LESS TRANSPOR	C-O-S REVENUES			BASIS	ALLOCATION			-		

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382 Meter Installations	381	380 Services	1.65% 379 City Cate CV Stations #376 039	376 Mains	375 Structures & Improven	374 Land & Land Rights \$296,730	Distribution Plant		Transmission Plant \$2,499,615		Production Plant - LP &n	Intangible Plant \$81,707		DESCRIPTION NEI PLANT		NET FLANT IN SERVICE & No. GR-200		TOTAL DEPRECIATION & AMORTIZATION RESERVE	Ailioi uzatioii Reserve		General Plant \$1.833.887	Total Distribution Plant		387 Other Equipment \$0			House Regulators	382 Meter Installations (egg) 717	Services	City Gate Ck Stations	Measure & Regulate St	ψ.	375 Structures & Improvem \$10 724	0	Distribution Plant	1 ransmission Plant \$5,275,963	
\$70,026	+	+	(\$16,337)	\$272,930	\$0	\$15.567			\$52.594	0	e c	\$4,321		NET PLANT		e No. GR-2006-Der 30, 2005 Updated Through June 30	ı	I RESERVE		H	7 \$27.670		\$0	\$0			888 73					\$15	\$0			\$61,974	
\$3,540,337	\$1/424,334	\$415,052	\$93,890	\$9,374,687	\$8,991	900 0169		April 10 Completion Co	62 552 500	De	3	\$86,028		TOTAL		ted Through June 30,		\$17,311,690	\$0	100/100/14	41 064 EE7	\$10,067,936	, 3	\$0	\$113,702	\$221,258	(\$532,495)	\$835,345	\$4,014,807	\$72,832	\$119,292	\$4 505 305	(\$1)			\$5,387,937	
\$1,476,767 \$3,078,264	\$5,900,223	\$152,885	\$34,585	\$4,666,325	\$4 475	#15E AAO		\$1,270,302	£1 370 303	\$0		\$60,134		RESIDENTIAL		2006	-	\$10,531,820	\$0	\$1,301,232	*1 301 333	\$6,542,649	, \$0	\$0	\$0	\$192,233	(\$480,386)	\$726,319	\$3,190,624	\$26,828	\$43.941	\$5,338	(\$0)			\$2,657,000	90
\$215,737 \$449,695	\$1,471,036	\$75,818	\$17,151	\$2,086,365	\$09,503	¢60 503		200,880\$	***************************************	\$0		\$16,295	,	SERVICE	GENERAL			\$3,550,565	\$0	\$352,615	-	\$2,001,592	\$0	\$0	\$0	\$79,652	(\$70,178)	\$106,106	\$795,482	\$13,304	\$21,791 \$21,791	\$2,387	(\$0)			\$1,187,974	90
\$1,659 \$3,458	\$33,326	\$13,614	\$3,080	\$206.677	\$6,885	2001		\$56,26/		\$0		\$1,311		SERVICE	GENERAL		-	\$345,312	\$0	\$28,365		\$198,591	\$0	\$0	\$71.394	\$613	(\$540)	\$816	\$18,022	\$2,389	\$101.532	\$236	(\$0)			\$117,682	*
\$4,279 \$8,919	\$19,749	\$172,735	\$39,075	\$2,316	\$80,461			\$65/,558		\$0		\$8,288		VOLUME	LARGE		1	\$2.883.993	\$0	\$179,344		\$1,325,104	\$0	\$0	\$47 308	\$1,580	(\$1,392)	\$2,105	\$10,679	\$49,040	\$1,186,546	\$2,763	(\$0)			\$1,375,281	*0
METER/REG ALLOCATOR METER/REG ALLOCATOR	SERVICE LINE ALLOCATOR	CCF VOLUMES	CCF VOLUMES	DISTRIBUTION MAINS	DISTRIBUTION MAINS			CAPACITY UTILIZATION		EAK DAY DEMAND LESS TRANSPO		C-O-S REVENUES		BASIS	ALLOCATION				P,T,D,S PLANT	C-O-S REVENUES			ratioed	NO. LVS/LGS BILLS	NO I VS/I GS BILLS	METER/REG ALLOCATOR	METER/REG ALLOCATOR	METER/REG ALLOCATOR	SERVICE LINE ALLOCATOR	CCF VOLUMES	DISTRIBUTION MAINS	DISTRIBUTION MAINS	DISTRIBUTION MAINS			CAPACITY UTILIZATION	EAK DAY DEMAND LESS TRANSPOR

Sales Tax	Subtotal	1	Corporate Franchise	Property Tax	State unemployment	Federal linemployment			SUBTOTAL	Cash Voucners	Payroll Taxes Cleared to O&	PSC Assessment	Postage Expense	Transportation Exponsion	Materials & Supplies	Rent Expense	Uncollectible Accounts	Group Insurance	Open's (FAS 106)	ाञ	ΙŁ	Tax Withholding	Base Dayroll	Cash Working Capital		DESCRIPTION			OTHER RATE BASE		Total Net Plant in Service	Allioi dzadoli Reserve	Amortination Document	General Plant	I otal Distribution Plant	Total Distriction plan	387 Other Equipment	386 Property on Custon	0.92% 385 Ind. Meas. & Reg. 9	1.35% 383 House Regulators
(\$38,415)		(\$37)	Н	\dashv	+	\$6,36/	╀			1	0& \$14,327	\$0	\$ 6	\$0	\$0	\$0	\$0	(0+1,0¢)				\$25,441	430 685			AMOUNT			Case No. GR-2006-0387		ice	*0		\$3,022,171			\$0		sta. \$211.005	
(\$152)		\$0	\$272	(\$4,782)	(\$4)	(\$/2)	/	100/04	\$3 QC1	\$206	\$625	\$0	\$0	\$0	0\$	\$0	0.5	(\$272	\$0	\$58	\$319	\$1,113	71 341			AMOUNT		-	06-0387	1		\$0		\$32,310			\$ 0	\$0	\$ 6	\$10,205
(\$38,567)	(\$163,935)	(\$37)	\$5,064	(\$174,781)	(0074)	\$6,295		\$4,00,702	64.33 763	\$36,596	\$14,952	\$5	9 8	\$0	\$0	\$0	165/074	(30,300)	\$0	\$1,762	\$7,605	\$26,554	201 201			TOTAL			Test Y		\$29,449,628	\$0		\$3,054,481	\$23,756,910		\$0	\$0	\$356,760	\$321,114
(\$26,958)	(\$103,696)	(\$24)	\$3,220	(\$111.151)	(\$212)	\$4,607		\$45,570	405 370	\$24,262	\$10,942	\$0	\$0	\$0	\$ 0	\$0	\$10,073	(\$4,610)	\$0	\$1,289	\$5,566	\$19,433			- !!	RESIDENTIAL		-	Test Year Ending September 30, 2005	,	\$19,523,979	\$0		\$2,135,089	\$16,058,374		\$0	\$0	\$310,19/	\$279,203
(\$7.305)	(\$32,479)	(\$7)	HAI	(\$34.487)	(\$32)	\$1,100		\$23,970	220 020	\$7,004	\$2,612	\$ 6	\$0	\$0	\$0	\$0.0	\$3,598	(\$1,100)	\$0	\$308	\$1,328	\$5,589				GENERAL	SMALL				\$5,636,284	\$0		\$578,577	\$4,473,409		\$0	\$0	\$45,316	\$40,788
(\$588)	(\$3,095)	(\$1)	\$94	(\$3,745)	(\$2)	\$62		\$1,590		\$629	\$148	\$ 6	\$0	\$0	\$0	\$0	\$204	(\$62)	\$0	\$17	\$75	\$316			00134	SERVICE		, (Updated Through June 30.	-	\$506,171	\$0		\$46,543	\$402,051		\$0	764,7514	\$348	\$314
(\$3,716)	(\$24,666)	(\$5)	\$750	(808 503)	(\$16)	\$526		\$12,827	1	\$4,701					\$0		2		H		- 1	\$2,676	1 1		, OFO.1C	LARGE			30, 2006		\$3,783,194	\$0		\$294,272	\$2,823,076	-	\$0	\$/8,213	\$899	\$809
C-O-S REVENUES		P,T,D,S PLANT	P,T,D,S PLANT	DAM LESS GAS & A&G	O&M LESS GAS & A&G	O&M LESS GAS & A&G				NET PLANT	O&M LESS GAS & A&G	PTDS PLANT	O&M LESS GAS & A&G	O&M LESS GAS & A&G	DEMAND LESS TRANSPORT, INTE	DIST'N PI ANT	O&M LESS GAS & A&G	O&M LESS GAS & A&G	O&M LESS GAS & A&G	O&M LESS GAS & A&G	O&M LESS GAS & A&G	O&M LESS GAS & A&G			1 0	ALLOCATION			•			ratioed		C-O-S REVENUES			ratioed	NO. LVS/LGS BILLS	METER/REG ALLOCATOR	METER/REG ALLOCATOR

Return on rate base shid match with sch 1	TOTAL RATE BASE RATE OF RETURN	TOTAL OTHER RATE BASE	Total Rate Base Credits	Contributions in Aid of Con Deferred Taxes City Tax Offset	Accrued Liab - Level Payme Customer Deposits Customer Advances For Co	Interest Expense Offset- Federal Income Tax Offset State Income tax offset State Income tax offset	Rate Base CREDITS	Subtotal of additions to Net Plant	GRI Payments Insulation Financing Progran	Natural Gas Stored Undergri Materials Mgmt. System Def	Special Deposits	Prepaid Pension Asset	AAO - EPA	Undistributed Stores Expens	Materials & Supplies Prenayments	from sch 8	Subtotal	Natural Gas GRT for Annualised Sales	
ch with sch 1	\$25,759,185	+		\$0 \$6,568,374 \$0	\$1,216,893	1 1 1 1		Plant	\$0 \$0	\$4,		د		\$0	\$7			(\$345,164) \$ 0	
	\$623,073	+	1111	\$0 \$204,441 \$0	\$0 \$15,538	\$2,828 \$58 \$0			\$0 \$0	\$93,780 \$0	\$0	0\$0	\$0	\$00	\$1,838			(\$12) \$ 0	
\$1,925,624	\$26,378,407 7.30%	(\$3,071,221)	\$8,938,706	\$6,772,815 \$0	\$1,232,431 \$1,232,431	\$120,486 \$2,876 \$0		\$5,867,485	\$0 \$0	\$4,825,176	\$0	26U 52E 13	\$0	\$0	\$77,203	(\$413,916)	(\$383,743)	(\$345,176) \$ 0	
\$1,266,034	\$17,342,933 7.30%	-\$2,181,046 +	\$6,162,162	\$0 \$4,490,118 \$0	\$4/9,612 \$0 \$1,075,338	\$79,878 \$1,907 \$0		\$3,981,116	\$0	\$3,168,484	\$0	\$	\$0 \$0	\$0	\$56,499	(\$253,066)	(\$244,741)	(\$217,782) \$0	
\$405,382	\$5,553,178 7.30%	-\$83,106 +	\$1,637,575	\$1,296,231 \$0	\$148,809 \$0 \$157,093	\$23,059 \$550 \$0		\$1,554,469	\$0	\$1,423,926	\$000,000	\$0	\$0	\$0	\$13,485	(\$123,809)	(\$115,306)	(\$108,001) \$0	
\$43,692	\$598,526 7.30%	\$92,355 +	\$133,324	\$116,409 \$0 \$116,409	\$14,004 \$0 \$0	\$2,071 \$49 \$0	415000	\$225.679	\$0	\$232,766	\$0	\$0	\$0	\$0	\$763	(\$21,486)	(\$19,981)	(\$19,393) \$0	
\$210,515	\$2,883,770 7.30%	-\$899,424 +	\$1,005,644	\$0 \$870,058 \$870,058	\$111,748 \$0 \$0	\$15,478 \$369 \$0	4100/1100	\$106.220	\$ 00	\$0	\$0	\$0	\$0	\$0	\$6,456	(\$15,555)	(\$3,716)	\$0 \$0	
			1	P,T,D,S PLANT NET PLANT NET PLANT	NO. RES/SGS BILLS NO. RES/SGS BILLS	NET PLANT NET PLANT NET PLANT				WINTER CCF SALES	TEST YEAR NO OF BILLS	MAINS/SERVICES	O&M LESS GAS & A&G DEMAND LESS TRANSPORT, INTE	C-O-S REVENUES O&M LESS GAS & A&G	O&M LESS GAS & A&G			CCF SALES	

Total Distribution Maint.		894 Other Equipment Maint	893 Meters & House Regs	SON Comings of New York, City of	890 Meas & Reg Sta Ind.	889 Meas & Reg Stat Gen	887 Mains	doo Structures & Improvem	ood Supervision & Engineer	885 Supervision & Engineer	7.00	Distribution Maintenance Expenses	י סימו הישניים סביי	Total Distribution Oper	oot velics	981 Bants	8/9 Customer Install Oth	878 Meter & House Reg	877 Meas & Reg Sta City	876 Meas & Reg Sta Ind.	875 Meas & Reg Sta Gen	874 Main & Services	871 Load Dispatch	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Operation	Distribution Expenses	LNG	in an	Transmission	Total Underground and other	Ochici Gao Suppi)	Other Gas simply	Total Production O&M		Production Payroll Adjustm	M	Natural Gas Supply Expense	Operating Expenses	DESCRIPTION	DECONOTION.			OPERATION & MAINTENAND No. GR-2006-0387	
	,	\$382	\$10.183	\$50 C3#	\$0	\$259	\$86,2/4	\$0		#)Ciloco	PUSPS			\$40,01/	. .		1	1	ΙI			\$285,315				\$0		\$1.810	\$31	40	\$	\$0		\$0	3	\$ 0		EXPENSE	O&M			No GR-2006-0	
		\$11	\$2,100	\$1.00 00	\$0	\$0	\$2,265	\$0	\$	*					\$227	\$516	-\$21	\$3,200	\$0	\$1	\$669	\$7.060	\$3,481				\$0	****	\$14	\$0	-	\$			\$74 \$0		\$0		EXPENSE	O&M		-	387	
\$163,815		502,016	\$04,3/1	1 20	\$0	\$259	\$88,539	\$()	90	CTO/COTE	210 C316		21/146/000	44 + 43 330	\$45,/4 4	\$30,235	(\$21)	\$227,765	\$0	\$1,264	\$10,811	\$579 DR7	\$288,796				\$0		\$1,824	\$31	94	60	\$0		\$74		\$0					1, 200.1	Tact V.	
\$104,489	4-0-	15/3	901,106	\$5.0	\$0	\$95	\$44,071	\$0	8	3			\$/30,41/	4706 417	\$31,892	\$21,0/9	-\$17	\$198,038	\$0	\$0	\$3,982	\$330 067	\$201,343				\$0	4500	\$008	\$20) of	*	\$41		\$41		\$0	,	RESIDENTIAL			ese teal chairly september 30, 2003 of	ar Ending Centeral	
\$33,890	-	\$1,302	\$12,754	\$0	\$0	\$47	\$19,705	\$0	\$	3			117,217	*212.71	\$8,498	\$5,617	-\$3	\$28,931	\$0	\$0	\$1.975	\$1,008	\$53,649				\$0	4.00	\$406	\$9	¥	ŧ.	\$18	40	\$18		\$0		SERVICE	GENERAL	SMALL		- 30 2005 Inda	
\$2,265		\$10 \$10	\$289	\$00	\$0	\$8	\$1,952	\$0	\$0				\$13,133	+13 155	\$52/	\$348	\$0	\$222	\$0	\$794	\$355	\$100	\$3,326				\$0	4-10	\$ 40	\$1	\$0	ŧ.	\$1	40	\$1		\$0		SERVICE	GENERAL		Judied Hillough Julie 30,	od Through lung 3	
\$23,172	- 00	\$26	\$1/1	\$0	\$0	\$108	\$22,811	\$0	\$0				/55,071\$	-	1	\$3,191				\$470	-1	1	\$30,478	ı			\$0	47,0	\$470	\$0	\$0	*	\$14	+0	\$14		\$0		VOLUME	LARGE		0, 2000		
	OTO IN LIGHT CHANGE	MEIERS/REGS	SERVICE LINE ALLOCATOR	CCF VOLUMES	NO. LVS/LGS BILLS	CCF VOLUMES	DISTRIBUTION MAINS	DIST'N MAINTENANCE	DIST'N MAINTENANCE						DIST'N OPERATION	DIST'N OPERATION	METERS/REGS/SERVICES PLANT	METERS/REGS	CCF VOLUMES	NO. LVS/LGS BILLS	CCE VOLUMES	MAINS (SERVICES	DIST'N OPERATION				EAK DAY DEMAND LESS TRANSPO	CAPACITION	CABACITY LITTI IZATION	WINTER CCF SALES	DIST N OPERATION	DICTIN CORDATION		בביים ואסומטר סאו, וועוב	DEMAND LESS TRANSPORT, INTE		DIST'N O&M		BASIS	ALLOCATION				

SO SO SO SO SO SO SO SO	\$333,588	44	\$39,791	\$695,076	\$2,902,539	\$3,970,995			O & M LESS GAS
\$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.	\$156,895		\$18,914	\$326,591	\$1,359,434	\$1,861,834	\$50,456	\$1,811,378	A&G MAINTENANCE
\$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.									
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	91 \$333,588	91	\$39,7	\$695,076	\$2,902,539	\$3,970,995			IOIAL O& M Expense
\$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.	Н			1000000	2000	300000			TOTAL OR M.F.
\$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.	14 \$156,895	14	\$18	\$326,591	\$1,359,434	\$1,861,834			Total A& G
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			 	\$104	\$384	\$550	\$550	\$0	931 Rents
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$15		\$2	\$29	\$109	\$155	\$8	\$147	930 Advt and misc general e
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			1			\$0	\$0	\$0	929 Duplicate credit charges
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	1	(۳	\$1,42	\$17,750	\$65,503	\$93,710	\$3,705	\$90,005	928 Regulatory Commission
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	5 \$41.917	5	\$4.95	\$87.553	\$366.833	\$501.260	\$10.148	\$491,112	1925 & 926 Employee Payroll
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	₩.		\$360	\$6,360	\$20,049	\$30,413	0\$ 6CT/CE-	10,5/5¢	924 property Insurance
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	46)\&	\$12,3	\$217,948	\$913,168	\$1,247,500	\$35,480	\$1,212,320	922 Admin Expense transien
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	-	(9)	(\$17	(\$3,154)	(\$13,214)	(\$18,056)	\$3,724	-\$21,780	921 Office Supply and exper
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			\$0	\$0	\$0	\$0	\$0	\$0	920 Salaries
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$								enses	Administrative & General Exp
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	00+00		0.14	2/2/16	¥4,/00	\$0,/31			i Otal Sales Expense
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		2	#10	#1 775	#4 705				
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			3\$	\$0	\$0	\$0	\$0	\$0	916 Misc
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	7 \$361	7	\$5	\$710	\$2,620	\$3,748	\$31	\$3,717	913 Advertising
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		٥١٥	\$	\$118	\$434	\$621	\$4	\$618	912 demonstrating and selling
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			+	*****	*1 CE1	27.063	5	دعو ده	Sales
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$6	C	\$	\$1,5/4	\$11,428	\$13,018		pense	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	====				=======			11 11 11	-۱
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			\$2	\$297	\$2,160	\$2,460	\$0	\$2,460	910 Misc. customer service
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$5		\$8	\$1,266	\$9,190	\$10,469	\$158	\$10,311	909 Informational and instru
ustment \$0 \$0 \$0 \$0 \$0 \$0 yroll Adjustr \$0	\$ 08		0\$	\$11	\$78	\$89	\$89	\$0	908 Customer Assistance
Itment \$0 <th< td=""><td>*</td><td></td><td>.</td><td>Ď</td><td>7</td><td>*50</td><td>0</td><td>mation</td><td>Customer services and Infor</td></th<>	*		.	Ď	7	*50	0	mation	Customer services and Infor
Itment \$0 \$29,022 \$0 \$29,022 \$0 \$29,022 \$203,987 \$29,800 \$29,022 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$203,987 \$29,022 \$0 <									
Itment \$0 \$0 \$0 \$0 \$0 bill Adjustri \$0 \$0 \$0 \$0 \$0 \$0 bin O & M ====================================	2 \$31.826	2	\$5.30	\$119,103	\$625.098)] 		Total Customer Accounts
tment \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0							\$0	\$0	905 Miscellaneous
Iment \$0 \$0 \$0 \$0 \$0 SII Adjustr \$0 \$0 \$0 \$0 \$0 III Adjustr \$0 </td <td>9 \$30,660</td> <td>9</td> <td>\$4,84</td> <td>\$60,281</td> <td>\$222,451</td> <td>\$318,241</td> <td>\$2,352</td> <td>\$315,889</td> <td>904 Uncollectible Accounts</td>	9 \$30,660	9	\$4,84	\$60,281	\$222,451	\$318,241	\$2,352	\$315,889	904 Uncollectible Accounts
Image: Expenses \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,306,155 \$900,905 \$246,100 \$1,306,155 \$900,905 \$246,100 \$20,022 \$23,318 \$228,481 \$198,660 \$29,022			\$229	\$29,800	\$203,987	\$234,607	\$2,860	\$231,747	903 Customer Records and
	3 \$576	3	\$22	\$29,022	\$198,660	\$228,481	\$2,318	\$226,163	902 Meter reading
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						3	*		on Supervision
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 ====================================								3	Customer Accounting Expans
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 ====================================									
### ### ### ### #### #### ############	420 \$143,729	420	\$15,	\$246,100	\$900,905	\$1,306,155			Total Distribution O & M
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Ħ		п	11	Ħ				
0\$ 0\$ 0\$ 0\$	0 \$0	0	\$	\$0	\$0	\$0	\$0	\$0	Distribution Payroll Adjustr
	\$0		\$0	\$0	\$0	\$0	\$0	\$0	Other Staff Adjustment

374 Land & Land Rights 0.05% 375 Structures & Improven	Transmission Plant Distribution Plant	Production Plant - LP	Intangible Plant	DESCRIPTION	DEPRECIATION EXPENSE	TOTAL TAXES	Total Income Taxes	Current Federal and State Additional Taxes Required	Income Taxes	Total Taxes Other Than Income	Interest on Customer Depo	Revenue Related	RE&PP Payroll Related	DESCRIPTION Taxes Other Than Income	TAXES	TOTAL O & M EXPENSE	O & M LESS GAS & A&G
\$0 \$493	\$124,867	\$0	\$0	DEPRECIATION EXPENSE				\$1,110,037 -\$498,534		Income	\$0	\$24,643 \$15,361	\$424,619 \$124,416	TAXES	e No. GR-2006-0	\$3,893,050 \$0 \$3,893,050	
\$0 \$0	\$1,517	\$0	\$162	DEPRECIATION EXPENSE	1			-\$3,139 -\$8,662 \$21,406			\$0	\$3,044 \$873	\$11,945 -\$1,300	TAXES	er 30, 2005 Upda	\$77,944 \$0 \$77,944	
\$0 \$493	\$126,384	\$0	\$162	TOTAL		\$1,224,709	\$621,107	(\$3,139) \$1,101,375 (\$477,128)		\$603,601	\$0	\$27,687 \$16,234	\$436,564 \$123,116	TOTAL	e No. GR-2006-0er 30, 2005 Updated Through June 30, 2006	\$3,970,995	\$2,107,337
\$0 \$245	\$62,909	\$0	\$113	RESIDENTIAL		\$805,042	\$408,358	-\$2,064 \$724,117 -\$313,696		\$396,685	\$0	\$17,607 \$11,348	\$277,630 \$90,099	RESIDENTIAL	2006 -	\$2,902,539	\$1,542,198
\$0 \$110	\$28,127	\$0	\$31	SERVICE -	1	\$246,938	\$130,755	-\$661 \$231,861 -\$100,445		\$116,183	\$0	\$5,463 \$3,075	\$86,140 \$21,504	SERVICE	, .	\$695,076	\$368,079
\$0 \$11	\$2,786	\$0	\$2	SERVICE -		\$24,178	\$14,093	-\$71 \$24,990 -\$10,826		\$10,085	\$0	\$514 \$247	\$8,106 \$1.217	SERVICE		\$39,791	\$20,836
\$0 \$127	\$32,562	\$0	\$16	VOLUME		\$148,550	\$67,901	-\$343 \$120,406 -\$52,161		\$80,649	\$0	\$4,102 \$1,564	\$64,687 \$10.295	VOLUME -		\$333,588	\$176,224
DISTRIBUTION MAINS DISTRIBUTION MAINS	CAPACITY UTILIZATION	EAK DAY DEMAND LESS TRANSPOR	C-O-S REVENUES	ALLOCATION BASIS				RETURN ON RATE BASE RETURN ON RATE BASE RETURN ON RATE BASE			NO. RES/SGS BILLS	P,T,D,S PLANT C-O-S REVENUES	P,T,D,S PLANT	ALLOCATION BASIS			

Rent from gas propeties (49	Incidental oil sales	Late Payment Charges (Forf	Transportation Sales (489.0	Interruptible Sales	Sales to Public Authorities (4	arge Volume Users (India	Commercial (481.1 + 481.5	Secidential Sales (480 ± 4	Operating Revenue	TOTAL OTHER REVENOE	TOTAL OTHER DEVENIE	MISCELL ANIECLIS	METER SET & SERVICE	RECONNECT/CONNECT	NONPAT RECONNECT & COL	FORFEITED DISCOUNTS	LATE PAYMENT CHARGES	Total Operating Revenue	OTHER REVENUES					+++++++++++++	יייייייייייייייייייייייייייייייייייייי	TOTAL DEDUCTION AMOUNTATION & DIDE! THE EXDENSE	Cap Equip	on Expense scn	Depreciation Reserve	General Plant	Local Pion Pions Office Indeed	Total Dist plant Shid match with sch 7	Total Distribution Plant		- 1	386	1.18% 385 Ind. Meas. & Reg. Sta.			5.45% 381 Meters		379	0.56% 378 Measure & Regulate St	377 Compressor Station Equipment	#### 376 Mains
19 \$0 F		\$5	\$1,7		Ï	Т	5 \$1,956,489	Т		Τ	\$62,077	Τ		\$			\$5							+		I TECTORITAZITADIN	-\$60,343 ¢847 501	9 -\$188,/54	-\$268,183	\$249,418	and John A	with sch 7				T	\$11.689		#00,007	\$53,953	\$553,217		st \$5,553	auipment	\$207,359
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,710	862 883		\$0	5 0	* O	\$0	\$	\$0	\$0	0\$							+	בייייייייייייייייייייייייייייייייייייי	DEI INE EXDENSE	-\$92	28\$	-\$8,398	\$3,531					\$0	\$0	\$ 0	\$409	\$4,636	\$906	\$19,228	\$377	\$0	4 - 1700 -	\$14,651
\$0	\$0	\$5	\$1,712,296	\$0	\$0	\$247.643	\$1,996,199	es 338 476		1/0/00	200,077	\$62 977	Š	200	90	30	50			\$8,005,603	120,020,14	\$1 925 62A	\$6,079,979		400 17=10	\$884 775	(\$60,436)	(\$188,6/2)	(\$2/6/581)	\$252,949			\$1,030,469		\$5	\$0	\$11.89	300,000	303 VCG	\$54,859	\$572,445	\$15,118	\$5,553	\$0	\$222,010
\$0		\$4	\$0		\$0	\$215 321	\$1,735,662	\$1 925 920		100,444	\$44,04/	\$44.647	,	***	9	\$0	\$4			\$5,595,934	41,200,001	\$1 266 D34	\$4,329,900	+	010/010	\$622.318	-\$42,245	-\$131,882	-\$193,331	\$176,812			\$749,942	_	\$0	\$0	0\$	\$34,419	\$37,775	\$47,699	\$454,930	\$5,569	\$2,045	1.10/00.	\$110,507
\$0		\$1	\$0		\$0	\$31.456	\$253,558	\$955 087		\$12,055	\$12,000	\$12,000		3	2	\$ 5	\$1			\$1,516,415	4100,000	\$405 382	\$1,111,033	+	4.00,020	\$160 010	-\$11,448	-\$35,/38	-\$52,390	\$47,913			\$192,523	-	\$0	\$0	\$0	\$2,020	8CU 2\$	\$0,968	\$113,423	\$2,762	\$1,014	4 10	\$49,409
\$0		\$0	\$0		\$0	\$242	\$1,950	\$171.499		\$7/3	\$073	\$073	*	***	**		\$0			\$121,985	4.07002	\$43 692	\$78,293	+	42.700.	\$14 324	1764-	C/8/2¢-	-\$4,214	\$3,854			\$15,691	_	\$0	\$0	\$7,340	\$10	#20 #07	\$07	\$2,5/0	\$496	\$182	1 1 2 2	\$4,894
\$0			\$1,712,296		\$0	\$624	\$5,029	\$2 175 970		#U,100	#6/152	\$6.153	***	3 6	3 6	**	\$0			\$771,268	46.00,000	\$210 515	\$560,753	+	4.0,000	\$78 615	-\$2,6¢-	//1/21¢-	-\$25,545	\$24,369			\$72,313	1	\$0	\$0	\$4,349	\$48	£100	300	\$1,523	\$6,292	\$2,311		\$57,199
C-O-S REVENUES		NO. RES/SGS BILLS									0 0 10 10 10 10	C-O-S REVENITES	ASSIGNED IN TRANSPORT	METER/REG ALLOCATOR	NO. REGIOGO DILEG	NO. LVS/LGS BILLS	NO. RES/SGS BILLS			Total Cost-of-Service	TACCOLL CIT FACE DOOR	Return on Rate Base	Total Expenses	+						C-O-S REVENUES					のでは、これには、これには、これでは、これでは、これでは、これでは、これでは、これでは、これでは、これで	NO. LVS/LGS BILLS	NO. LVS/LGS BILLS	FILLY ALE ALEOCATOR	METER/REG ALLOCATOR	METER/REG ALLOCATOR	SERVICE LINE ALLOCATOR	CCF VOLUMES	CCF VOLUMES		DISTRIBUTION MAINS

,							
877	\$174,87	\$1,252,705	\$3,917,526	\$9,248,491			Total Operating Revenue
\$1,186		\$12,603	\$40,619	\$63,872	\$0	\$63,872	Other (495)
\$0		\$0	\$0	\$0	\$0	\$0	Incentive revenue
\$ 0		\$0	\$0	\$0	\$0	\$0	Miscellaneous service revenu