

Atmos Energy Corporation - West Central Rate District									
Case No. GR-2006-0387									
Test Year Ending September 30, 2005 Updated Through June 30, 2006									
FUNCTIONALIZATION SUMMARY									
CASE NO. GR-2006-0387									
s Energy Corporation - West Central Rate District									
ing September 30, 2005 Updated Through June 30, 2006									
FUNCTIONAL CATEGORY									
0.00% PRODUCTION									
4.38% TRANSMISSION									
5.99% STORAGE									
LIQUIFIED NATURAL GAS									
PURCHASED GAS									
#### DISTRIBUTION MAINS									
DISTRIBUTION MEASURING & REGULATING									
#### DISTRIBUTION METERS									
2.20% DISTRIBUTION REGULATORS									
#### DISTRIBUTION SERVICES									
CUSTOMER SERVICE									
BILLING									
METER READING									
OTHER A&G									
ASSIGNED RESIDENTIAL & SMALL GENERAL SERVICE									
ASSIGNED - LARGE VOLUME & LGS									
TRANSPORT PENALTIES									
REVENUE RELATED									
TOTAL									
RANGE VALUE ROW 51 DOWN TO HERE -->									
+++++ ++++++ ++++++ ++++++ ++++++ ++++++ ++++++ ++++++ ++++++ ++++++									

[illegible]

	ANNUAL RATE		\$0.2396	\$0.1516	\$0.0670	\$0.0000	
	STORAGE ADDER		\$0.0210	\$0.0019	\$0.0157	\$0.0000	
	LNG ADDER		\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	TOTAL RATE		\$0.2605	\$0.1535	\$0.0826	\$0.0000	
+++++	REVENUES COLLECTED BY PROPOSED RATE		+ \$402,413	+ \$305,613	+ \$82,400	+ \$14,400	+ +
REVENUES TO BE COLLECTED FROM CLASS			\$1,314,910	\$981,851	\$251,149	\$81,910	\$0
REVENUE EXCESS (SHORTFALL)			(\$912,497)	-67,6237	-168749	-67510	0
FOR COMPARISON PURPOSES ONLY					08:31 AM	08:31 AM	
Atmos Energy Corporation - West Central Rate District							
CASE NO. GR-2006-0387							
Test Year Ending September 30, 2005 Updated Through June 30, 2006							
RATE BASE	Schedule 2, Line 2	\$4,395,594	\$4,395,594	\$3,200,925	\$788,411	\$406,258	\$0
REQUESTED RETURN			\$0	7.3000%	7.3000%	7.3000%	7.3000%
RETURN ON RATE BASE	Schedule 1, lline	\$320,878	\$320,878	\$233,668	\$57,554	\$29,657	(\$0)
O & M EXPENSES	Schedule 9, Line 2	\$642,589	\$642,589	\$492,977	\$121,974	\$27,639	(\$0)
DEPRECIATION EXPENSE	Schedule 9, Lines 25	\$127,499	\$127,499	\$92,894	\$27,813	\$6,792	\$0
TAXES OTHER THAN INCOME TAXES	Schedule 9, Line 2	\$97,350	\$97,350	\$69,841	\$20,772	\$6,737	(\$0)
INCOME TAXES	36+Schedule 1,	\$103,900	\$103,900	\$75,661	\$18,636	\$9,603	(\$0)
TOTAL EXPENSES			\$971,339	\$731,373	\$189,194	\$50,771	(\$0)
TOTAL C-O-S			\$1,292,217	\$965,041	\$246,748	\$80,428	(\$0)
OTHER REVENUES			\$7,779	\$5,944	\$1,420	\$416	(\$0)
REQUIRED MARGIN REVENUE			\$1,284,438	\$959,097	\$245,329	\$80,012	(\$0)
CURRENT MARGIN REVENUES			\$1,314,910	\$848,483	\$369,779	\$96,648	\$0
AVERAGE GAS REVENUES			\$0	\$0	\$0	\$0	\$0
ZERO REVENUE INCREASE PLUG			\$30,472	\$22,754	\$5,820	\$1,898	(\$0)
C-O-S MARGIN REVENUES @ 0%			\$1,314,910	\$981,851	\$251,149	\$81,910	(\$0)
AVERAGE GAS COSTS			\$0	\$0	\$0	\$0	\$0
REVENUE INCREASE AT			\$0	\$0	\$0	\$0	\$0
REVENUE ABOVE (BELOW) COS			(\$0)	(\$133,368)	\$118,630	\$14,738	\$0
% INCREASE WITHOUT GAS COSTS			\$0	15.72%	-32.08%	-15.25%	0.00%

[illegible]

RETURN ON RATE BASE				\$1	0.7282	0.1794	0.0924	0.0000	
..									
GROSS PLANT IN SERVICE									

UGG									
KIRKSVILLE									
DESCRIPTION	UGG	GROSS PLANT	KIRKSVILLE GROSS PLANT	TOTAL	RESIDENTIAL	GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS
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Intangible Plant	\$5,530	\$0	\$5,530		\$4,148	\$1,044	\$338	(\$0)	C-O-S REVENUES
Production Plant - LP	\$0	\$0	\$0		\$0	\$0	\$0	\$0	PEAK DAY DEMAND LESS TRANSPORT
Transmission Plant	\$1,158,038	\$0	\$1,158,038		\$743,934	\$283,086	\$131,017	\$0	CAPACITY UTILIZATION
Distribution Plant									
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374 Land & Land Rights	\$750	\$0	\$750		\$482	\$183	\$85	\$0	DISTRIBUTION MAINS
375 Structures & Improvem	\$0	\$0	\$0		\$0	\$0	\$0	\$0	DISTRIBUTION MAINS
#### 376 Mains	\$1,839,739	\$405,438	\$2,245,176		\$1,442,322	\$548,841	\$254,013	\$0	DISTRIBUTION MAINS
0.29% 378 Measure & Regulate St	\$11,942	\$12,586	\$24,528		\$13,655	\$6,066	\$4,806	\$0	CCF VOLUMES
0.69% 379 City Gate CK Stations	\$27,970	\$0	\$27,970		\$15,572	\$6,918	\$5,481	\$0	CCF VOLUMES
#### 380 Services	\$1,375,281	\$548,866	\$1,924,147		\$1,500,555	\$410,085	\$13,507	\$0	SERVICE LINE ALLOCATOR
6.37% 381 Meters	\$358,451	\$28,727	\$387,178		\$247,158	\$39,578	\$443	\$0	METER/REG ALLOCATOR
7.82% 382 Meter Installations	\$317,209	\$48,253	\$365,462		\$314,532	\$50,367	\$563	\$0	METER/REG ALLOCATOR
2.68% 383 House Regulators	\$108,515	\$301	\$108,816		\$93,652	\$14,997	\$168	\$0	METER/REG ALLOCATOR
384 House Reg Installators	\$60,450	\$0	\$60,450		\$52,026	\$8,331	\$93	\$0	METER/REG ALLOCATOR
1.39% 385 Ind. Meas. & Reg. Sta.	\$56,561	\$0	\$56,561		\$0	\$0	\$6,561	\$0	NO. LVS/LGS BILLS
386 Property on Customer	\$0	\$0	\$0		\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
387 Other Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	ratioed
Total Distribution Plant			\$5,101,038		\$3,679,953	\$1,085,366	\$335,719	\$0	
General Plant	\$775,211	\$43,460	\$818,671		\$614,040	\$154,613	\$50,017	(\$0)	C-O-S REVENUES
TOTAL GROSS PLANT IN SERVICE	\$5,995,646	\$1,087,631	\$7,083,277		\$5,042,074	\$1,524,111	\$517,092	\$0	
ACCUMULATED RESERVE FUND									
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Test Year Ending September 30, 2005 Updated Through June 30, 2006									
DESCRIPTION	RESERVE	RESERVE	TOTAL	RESIDENTIAL	SMALL GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS	
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Intangible Plant	\$5,530	\$0	\$5,530	\$4,148	\$1,044	\$338	(\$0)	C-O-S REVENUES	

Production Plant - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	FAK DAY DEMAND LESS TRANSPORT
Transmission Plant	\$844,057	\$0	\$844,057	\$542,230	\$206,333	\$95,494	\$0	CAPACITY UTILIZATION
Distribution Plant								

374 Land & Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTRIBUTION MAINS
375 Structures & Improvment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTRIBUTION MAINS
376 Mains	\$554,537	\$211,509	\$766,045	\$492,115	\$187,263	\$86,668	\$0	DISTRIBUTION MAINS
378 Measure & Regulate St	\$7,142	\$8,753	\$15,895	\$8,849	\$3,931	\$3,115	\$0	CCF VOLUMES
379 City Gate Ck Stations	\$20,002	\$0	\$20,002	\$11,136	\$4,947	\$3,919	\$0	CCF VOLUMES
380 Services	\$335,136	\$142,365	\$477,501	\$372,382	\$101,768	\$3,352	\$0	SERVICE LINE ALLOCATOR
381 Meters	\$117,906	\$15,476	\$133,382	\$114,794	\$18,382	\$206	\$0	METER/REG ALLOCATOR
382 Meter Installations	\$31,153	\$4,441	\$35,595	\$30,634	\$4,906	\$55	\$0	METER/REG ALLOCATOR
383 House Regulators	\$69,480	(\$2,660)	\$66,820	\$57,508	\$9,209	\$103	\$0	METER/REG ALLOCATOR
384 House regulator installa	\$23,140	(\$291)	\$22,849	\$19,665	\$3,149	\$35	\$0	METER/REG ALLOCATOR
385 Ind. Meas. & Reg. Sta.	\$4,915	\$0	\$4,915	\$0	\$0	\$4,915	\$0	NO. LVS/LGS BILLS
386 Property on Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
387 Other Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ratioed
Total Distribution Plant			\$1,543,004	\$1,107,082	\$333,554	\$102,368	\$0	
General Plant	\$356,604	\$22,033	\$378,637	\$283,995	\$71,509	\$23,133	(\$0)	C-O-S REVENUES
Amortization Reserve			\$0	\$0	\$0	\$0	\$0	P.T.D.S PLANT
TOTAL DEPRECIATION & AMORTIZATION RESERVE			\$2,771,228	\$1,937,455	\$612,440	\$221,333	(\$0)	
NET PLANT IN SERVICE	e No. GR-2006-Over 30, 2005 Updated Through June 30, 2006							
DESCRIPTION	NET PLANT	NET PLANT	TOTAL	RESIDENTIAL	SMALL GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS

Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	C-O-S REVENUES
Production Plant - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	FAK DAY DEMAND LESS TRANSPORT
Transmission Plant	\$313,980	\$0	\$313,980	\$201,704	\$76,754	\$35,523	\$0	CAPACITY UTILIZATION
Distribution Plant								

374 Land & Land Rights	\$750	\$0	\$750	\$482	\$183	\$85	\$0	DISTRIBUTION MAINS
375 Structures & Improvment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTRIBUTION MAINS
376 Mains	\$1,285,202	\$193,929	\$1,479,131	\$950,207	\$361,579	\$167,345	\$0	DISTRIBUTION MAINS
0.17% 378 Measure & Regulate St	\$4,800	\$3,833	\$8,633	\$4,806	\$2,135	\$1,692	\$0	CCF VOLUMES
0.28% 379 City Gate Ck Stations	\$7,968	\$0	\$7,968	\$4,436	\$1,971	\$1,561	\$0	CCF VOLUMES
### 380 Services	\$1,040,145	\$406,501	\$1,446,646	\$1,128,173	\$308,317	\$10,155	\$0	SERVICE LINE ALLOCATOR
4.86% 381 Meters	\$140,545	\$13,252	\$153,796	\$132,364	\$21,196	\$237	\$0	METER/REG ALLOCATOR
9.89% 382 Meter Installations	\$286,056	\$43,812	\$329,867	\$283,898	\$45,461	\$508	\$0	METER/REG ALLOCATOR

1.35% 383 House Regulators	\$39,035	\$2,961	\$41,996	\$36,144	\$5,788	\$65	\$0	METER/REG ALLOCATOR
384 house regulator installa	\$37,310	\$291	\$37,601	\$32,361	\$5,182	\$58	\$0	METER/REG ALLOCATOR
1.79% 385 Ind. Meas. & Reg. Sta.	\$51,646	\$0	\$51,646	\$0	\$0	\$51,646	\$0	NO. LVS/LGS BILLS
386 Property on Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
387 Other Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ratoad
Total Distribution Plant			\$3,558,034	\$2,572,870	\$751,812	\$233,352	\$0	
General Plant	\$418,607	\$21,427	\$440,034	\$330,045	\$83,104	\$26,884	(\$0)	C-O-S REVENUES
Amortization Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ratoad
Total Net Plant in Service			\$4,312,049	\$3,104,620	\$911,670	\$295,759	(\$0)	
OTHER RATE BASE	Case No. GR-2006-0387		Test Year Ending September 30, 2005 Updated Through June 30, 2006					
DESCRIPTION	AMOUNT	AMOUNT	TOTAL	RESIDENTIAL	SMALL GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS
Cash Working Capital								
Base Payroll	\$3,902	\$876	\$4,778	\$3,667	\$907	\$204	(\$0)	O&M LESS GAS & A&G
Tax Withholding	\$3,239	\$727	\$3,966	\$3,044	\$753	\$169	(\$0)	O&M LESS GAS & A&G
Pension Fees & 401K	\$927	\$208	\$1,135	\$871	\$215	\$48	(\$0)	O&M LESS GAS & A&G
Pension Expense - Cash Bas	\$233	\$24	\$267	\$205	\$51	\$11	(\$0)	O&M LESS GAS & A&G
Pension Expense - Non-Cash	\$0	(\$1)	(\$1)	(\$1)	(\$0)	(\$0)	(\$0)	O&M LESS GAS & A&G
OP&B's (FAS 106)	(\$803)	(\$102)	(\$905)	(\$695)	(\$172)	(\$39)	\$0	O&M LESS GAS & A&G
Group Insurance	\$2,773	\$332	\$3,105	\$2,383	\$589	\$132	(\$0)	O&M LESS GAS & A&G
Uncollectible Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
Rent Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN PLANT
Materials & Supplies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DEMAND LESS TRANSPORT, INTE
Prepayments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
Transportation Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
Postage Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	P.T.D.S PLANT
PSC Assessment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	P.T.D.S PLANT
Payroll Taxes Cleared to O&	\$1,644	\$199	\$1,843	\$1,414	\$350	\$79	(\$0)	O&M LESS GAS & A&G
Cash Vouchers	\$6,215	\$483	\$6,698	\$4,822	\$1,416	\$459	(\$0)	NET PLANT
SUBTOTAL		\$2,756	\$20,886	\$15,712	\$4,109	\$1,065	(\$0)	
FICA - Employer Portion	\$727	\$56	\$783	\$601	\$149	\$33	(\$0)	O&M LESS GAS & A&G
Federal Unemployment	(\$25)	(\$2)	(\$27)	(\$21)	(\$5)	(\$1)	\$0	O&M LESS GAS & A&G
State unemployment	(\$39)	(\$2)	(\$41)	(\$31)	(\$8)	(\$2)	\$0	O&M LESS GAS & A&G
Property Tax	(\$22,179)	(\$9,250)	(\$31,429)	(\$22,214)	(\$6,871)	(\$2,344)	\$0	P.T.D.S PLANT
Corporate Franchise	\$613	\$108	\$721	\$510	\$158	\$54	\$0	P.T.D.S PLANT
PET	\$0	\$0	\$0	\$0	\$0	\$0	\$0	P.T.D.S PLANT
Subtotal			(\$29,993)	(\$21,156)	(\$6,578)	(\$2,259)	(\$0)	
Sales Tax	(\$4,411)	(\$529)	(\$4,940)	(\$3,705)	(\$933)	(\$302)	\$0	C-O-S REVENUES

Natural Gas	(\$38,558)	(\$4,420)	(\$42,978)	(\$23,927)	(\$10,630)	(\$8,421)	\$0	CCF SALES
GRT for Annualised Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Subtotal			(\$47,918)	(\$27,632)	(\$11,563)	(\$8,723)	\$0	
Total CWC			(\$57,025)	(\$33,076)	(\$14,031)	(\$9,918)	\$0	
from sch 8								
Materials & Supplies	\$10,565	\$1,363	\$11,928	\$9,155	\$2,264	\$509	(\$0)	O&M LESS GAS & A&G
Prepayments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
Undistributed Stores Expens	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
AAO - SERP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
AAO - EPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DEMAND LESS TRANSPORT, INTE
AAO - Safety	\$0	\$0	\$0	\$0	\$0	\$0	\$0	MAINS/SERVICES
Prepaid Pension Asset	\$175,850	\$22,330	\$198,180	\$152,102	\$37,621	\$8,457	(\$0)	O&M LESS GAS & A&G
Special Deposits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	TEST YEAR NO OF BILLS
LNG Gas Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	FAK DAY DEMAND LESS TRANSPOR
Natural Gas Stored Undergr	\$753,047	\$47,506	\$800,553	\$614,185	\$24,861	\$161,506	\$0	WINTER CCF SALES
Materials Mgmt. System Def	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
GRT Payments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
Insulation Financing Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
Subtotal of additions to Net Plant			\$953,636	\$742,366	\$50,716	\$160,555	(\$0)	
Rate Base CREDITS								
Interest Expense Offset-	\$17,031	\$3,047	\$20,078	\$14,456	\$4,245	\$1,377	(\$0)	NET PLANT
Federal Income Tax Offset	\$407	\$72	\$479	\$345	\$101	\$33	(\$0)	NET PLANT
State Income tax offset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NET PLANT
Stipulated Rate Base Reduct	\$99,296	\$0	\$99,296	\$70,182	\$21,710	\$7,404	\$0	P.T.D.S PLANT
Accrued Liab - Level Paym	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. RES/SGS BILLS
Customer Deposits	\$139,036	\$9,273	\$148,309	\$127,838	\$20,471	\$0	\$0	NO. RES/SGS BILLS
Contributions in Aid of Con	\$9,512	\$496	\$10,008	\$7,064	\$2,302	\$642	\$0	MAINS/SERVICES
Deferred Taxes	\$525,922	\$65,999	\$591,921	\$426,176	\$125,146	\$40,599	(\$0)	P.T.D.S PLANT
City Tax Offset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NET PLANT
Total Rate Base Credits			\$870,091	\$646,060	\$173,975	\$50,056	\$0	
TOTAL OTHER RATE BASE			\$83,545	\$96,305	-\$123,259	\$110,499	\$0	
+++++	+	+	\$4,395,594	\$3,200,925	\$788,411	\$406,258	\$0	
TOTAL RATE BASE	\$3,728,561	\$669,789	7.30%	7.30%	7.30%	7.30%	7.30%	
RATE OF RETURN								
RETURN ON RATE BASE			\$320,828	\$233,668	\$57,554	\$29,657	\$0	
Return on rate base shld match with sch 1								
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OPERATION & MAINTENANCE	No. GR-2006-0387	Test Year Ending September 30, 2005 Updated Through June 30, 2006						
DESCRIPTION	O&M EXPENSE	O&M EXPENSE		RESIDENTIAL	SMALL GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS
Operating Expenses								
Natural Gas Supply Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN O&M
Manufactured (O & M) and Production Payroll Adjustm	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DEMAND LESS TRANSPORT, INTE
Total Production O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DEMAND LESS TRANSPORT, INTE
Other Gas supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN OPERATION
Total Underground and othe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	WINTER CCF SALES
Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CAPACITY UTILIZATION
ING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	PEAK DAY DEMAND LESS TRANSPOR
Distribution Expenses								
Operation								
870 Supervision & Engineer	\$26,182	\$0	\$26,182	\$19,382	\$5,440	\$1,359	\$0	DISTN OPERATION
871 Load Dispatch	\$563	\$0	\$563	\$417	\$117	\$29	\$0	DISTN OPERATION
874 Main & Services	\$73,983	\$6,055	\$80,038	\$56,494	\$18,408	\$5,136	\$0	MAINS/SERVICES
875 Meas & Reg Sta. - Gen	\$2,622	-\$30	\$2,592	\$1,443	\$641	\$508	\$0	CCF VOLUMES
876 Meas & Reg Sta. - Ind.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
877 Meas & Reg Sta. - City	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CCF VOLUMES
878 Meter & House Reg	\$18,162	\$8,693	\$26,855	\$23,113	\$3,701	\$41	\$0	METERS/REGS
879 Customer Install. - Oth	\$0	\$0	\$0	\$0	\$0	\$0	\$0	METERS/REGS/SERVICES PLANT
880 Other Operation Expen	\$11,115	\$0	\$11,115	\$8,228	\$2,310	\$577	\$0	DISTN OPERATION
881 Rents	\$12,491	\$702	\$13,193	\$9,767	\$2,741	\$685	\$0	DISTN OPERATION
Total Distribution Oper.			\$160,538	\$118,843	\$33,359	\$8,336	\$0	
Distribution Maintenance Expenses								
885 Supervision & Engineer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN MAINTENANCE
886 Structures & Improvem	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN MAINTENANCE
887 Mains	\$12,381	\$87	\$12,468	\$8,009	\$3,048	\$1,411	\$0	DISTRIBUTION MAINS
889 Meas & Reg Stat. - Gen	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CCF VOLUMES
890 Meas & Reg Sta. - Ind.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
891 Meas & Reg Sta. - City	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CCF VOLUMES
892 Services	\$12,202	\$0	\$12,202	\$9,516	\$2,601	\$86	\$0	SERVICE LINE ALLOCATOR
893 Meters & House Regs	\$1,879	\$0	\$1,879	\$1,617	\$259	\$3	\$0	METERS/REGS
894 Other Equipment Maint	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN MAINTENANCE
Total Distribution Maint.			\$26,549	\$19,143	\$5,907	\$1,499	\$0	

Other Staff Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN O&M
Distribution Payroll Adjust	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN O&M
	=====	=====							
Total Distribution O & M			\$187,087		\$137,986	\$39,266	\$9,835	\$0	
Customer Accounting Expenses									
901 Supervision	\$0	\$0	\$0						
902 Meter reading	\$33,206	\$5,068	\$38,274	\$33,214	\$5,015	\$46	\$0	\$0	WEIGHTED TEST YEAR NO OF BILL
903 Customer Records and	\$24,037	\$2,715	\$26,752	\$23,024	\$3,687	\$41	\$0	\$0	WEIGHTED TEST YEAR NO OF BILL
904 Uncollectible Accounts	\$40,266	\$6,533	\$46,799	\$35,101	\$8,838	\$2,859	\$0	\$0	C-O-S REVENUES
905 Miscellaneous	\$0	\$0	\$0						
	=====	=====		=====	=====	=====	=====	=====	
Total Customer Accounts			\$111,825	\$91,339	\$17,540	\$2,946	\$0	\$0	
Customer services and Information									
907 Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	TEST YEAR NO OF BILLS
908 Customer Assistance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	TEST YEAR NO OF BILLS
909 Informational and Instr	\$1,054	\$0	\$1,054	\$915	\$138	\$1	\$0	\$0	TEST YEAR NO OF BILLS
910 Misc. customer service	\$0	\$0	\$0						
	=====	=====		=====	=====	=====	=====	=====	
Total Cust. Serv. & Info. Expense			\$1,054	\$915	\$138	\$1	\$0	\$0	
Sales									
911 Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
912 demonstrating and selli	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
913 Advertising	\$1,000	\$0	\$1,000	\$750	\$189	\$61	\$0	\$0	C-O-S REVENUES
916 Misc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
	=====	=====		=====	=====	=====	=====	=====	
Total Sales Expense			\$1,000	\$750	\$189	\$61	\$0	\$0	
Administrative & General Expenses									
920 Salaries	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
921 Office Supply and expel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
922 Admn Expense transfer	\$219,876	\$36,415	\$256,291	\$196,702	\$48,653	\$10,937	(\$0)	(\$0)	O&M LESS GAS & A&G
923 Outside Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
924 property Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	P,T,D,S PLANT
925 & 926 Employee Payroll	\$65,877	\$7,652	\$73,529	\$56,433	\$13,958	\$3,138	(\$0)	(\$0)	O&M LESS GAS & A&G
928 Regulatory Commission	\$10,520	\$1,283	\$11,803	\$8,853	\$2,229	\$721	\$0	\$0	C-O-S REVENUES
929 Duplicate credit charges	\$0	\$0	\$0						
930 Advt and misc general e	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
931 Rents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
	=====	=====		=====	=====	=====	=====	=====	
Total A& G			\$341,623	\$261,987	\$64,840	\$14,795	\$0	\$0	
TOTAL O& M Expense			\$642,589	\$492,977	\$121,974	\$27,639	\$0	\$0	
A&G MAINTENANCE	\$296,273	\$45,350	\$341,623	\$261,987	\$64,840	\$14,795	\$0	\$0	
O & M LESS GAS			\$642,589	\$492,977	\$121,974	\$27,639	\$0	\$0	

O & M LESS GAS & A&G				\$300,966	\$230,990	\$57,134	\$12,843	\$0	
TOTAL O & M EXPENSE	\$567,416	\$75,173	\$642,589		\$492,977	\$121,974	\$27,639	\$0	
	\$1,351,710								
TAXES									
DESCRIPTION	TAXES	TAXES	TOTAL	RESIDENTIAL	SERVICE	SERVICE	VOLUME	ALLOCATION BASIS	
Taxes Other Than Income									
REGPP	\$55,399	\$23,104	\$78,503	\$55,486	\$17,164	\$5,854	\$0	P.T.D.S PLANT	
Payroll Related	\$14,300	\$1,089	\$15,389	\$11,811	\$2,921	\$657	\$0	O&M LESS GAS & A&G	
OTHER	\$0	\$1,148	\$1,148	\$811	\$251	\$86	\$0	P.T.D.S PLANT	
Revenue Related	\$1,965	\$345	\$2,310	\$1,733	\$436	\$141	\$0	C-O-S REVENUES	
Interest on Customer Depc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. RES/SGS BILLS	
Total Taxes Other Than Income			\$97,350	\$69,841	\$20,772	\$6,737	\$0		
Income Taxes									
Deferred ITC & Income Tax	\$0	-\$276	(\$276)	-\$201	-\$50	-\$26	\$0	RETURN ON RATE BASE	
Current Federal and State	\$112,427	\$3,447	\$115,874	\$84,381	\$20,784	\$10,710	\$0	RETURN ON RATE BASE	
Additional Taxes Required	-\$3,914	\$12,216	(\$11,698)	-\$8,519	-\$2,098	-\$1,081	\$0	RETURN ON RATE BASE	
Total Income Taxes			\$103,900	\$75,661	\$18,636	\$9,603	\$0		
TOTAL TAXES			\$201,250	\$145,502	\$39,408	\$16,340	\$0		
DEPRECIATION EXPENSE									
DESCRIPTION	DEPRECIATION EXPENSE	DEPRECIATION EXPENSE	TOTAL	RESIDENTIAL	SERVICE	SERVICE	VOLUME	ALLOCATION BASIS	
Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES	
Production Plant - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	PEAK DAY DEMAND LESS TRANSPORT	
Transmission Plant	\$18,086	\$0	\$18,086	\$11,619	\$4,421	\$2,046	\$0	CAPACITY UTILIZATION	
Distribution Plant									
374 Land & Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTRIBUTION MAINS	
375 Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTRIBUTION MAINS	

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Miscellaneous service revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		C-O-S REVENUES
Incentive revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		DISTN PLANT
Other (495)	\$6,418	\$386	\$6,804	\$4,809	\$1,488	\$507	\$0				P.I.D.S PLANT
Total Operating Revenue			\$1,322,689	\$869,877	\$277,941	\$167,701	\$7,170				

Altmos Energy Corporation - Northeast Rate District								
Case No.	GR-2006-0387							
Test Year Ending September 30, 2005 Updated Through June 30, 2006								
FUNCTIONALIZATION SUMMARY								
CASE NO. GR-2006-0387								
os Energy Corporation - Northeast Rate District								
ing September 30, 2005 Updated Through June 30, 2006								
0.08%	PRODUCTION		TOTAL	RESIDENTIAL	SMALL GENERAL SERVICE	LARGE GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS
		\$5,094	\$2,800	\$1,557	\$220	\$516		DEMAND LESS TRANSPORT, INTE
0.76%	TRANSMISSION							CAPACITY UTILIZATION
		\$51,510	\$27,648	\$15,771	\$2,259	\$5,832		
5.57%	STORAGE							WINTER CCF SALES
		\$375,822	\$224,178	\$123,543	\$28,102	\$0		
	LIQUIFIED NATURAL GAS							PEAK DAY DEMAND LESS TRANSPOR
		\$76,638	\$42,131	\$23,434	\$3,304	\$7,769		
	PURCHASED GAS							CCF SALES
		(\$19,883)	(\$11,655)	(\$6,505)	(\$1,723)	\$0		
###	DISTRIBUTION MAINS							DISTRIBUTION MAINS
		\$2,350,698	\$1,261,745	\$719,729	\$103,070	\$266,154		
	DISTRIBUTION MEASURING & REGULATING							CCF VOLUMES
		\$207,837	\$97,728	\$54,544	\$15,210	\$40,355		
####	DISTRIBUTION METERS							METER/REG ALLOCATOR
		\$766,177	\$660,135	\$102,350	\$891	\$2,801		
1.57%	DISTRIBUTION REGULATORS							METER/REG ALLOCATOR
		\$105,786	\$91,145	\$14,131	\$123	\$387		
###	DISTRIBUTION SERVICES							SERVICE LINE ALLOCATOR
		\$1,894,118	\$1,484,078	\$392,695	\$10,071	\$7,274		
	CUSTOMER SERVICE							TEST YEAR NO OF BILLS
		\$20,047	\$17,463	\$2,553	\$18	\$13		
	BILLING							WEIGHTED TEST YEAR NO OF BILL
		\$308,560	\$265,854	\$41,219	\$359	\$1,128		
	METER READING							WEIGHTED TEST YEAR NO OF BILL
		\$246,949	\$212,770	\$32,989	\$287	\$903		
	OTHER A&G							#REF!
		\$0	#REF!	#REF!	#REF!	#REF!		
	ASSIGNED RESIDENTIAL & SMALL GENERAL SERVICE							
		(\$62,682)	(\$54,268)	(\$8,414)	\$0	\$0		NO. RES/SGS BILLS
	ASSIGNED - LARGE VOLUME & LGS							
		\$4,872	\$0	\$0	\$2,829	\$2,043		NO. LVS/LGS BILLS
	TRANSPORT PENALTIES							ASSIGNED LV-TRANSPORT
		\$0	\$0	\$0	\$0	\$0		
	REVENUE RELATED							
		\$413,076	\$281,955	\$98,488	\$10,766	\$21,867		C-O-S REVENUES
		=====	=====	=====	=====	=====		
	TOTAL							*
		\$6,744,619	\$4,603,706	\$1,608,084	\$175,787	\$357,042		
		\$0			\$39,055	\$39,055		
	RANGE VALUE ROW 51 DOWN TO HERE -->							*
		\$0	\$0	\$0	\$175,787	\$357,042		

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[illegible]

[illegible]

O&M LESS GAS & A&G					100.0000%	0.0000	1.0000	0.0192	0.0463	
NET PLANT					100.0000%	0.7205	0.2140	0.0192	0.0463	
					100.0000%	0.6604	0.2467	0.0274	0.0654	
RETURN ON RATE BASE					\$1	0.6466	0.2622	0.0356	0.0556	
..										
GROSS PLANT IN SERVICE										
-----					Case No. GR-2006-0387	Ending September 30, 2005	Updated Through June 30, 2006			
UCG	Palmyra	Kirksville								
DESCRIPTION	GROSS PLANT	GROSS PLANT			TOTAL	RESIDENTIAL	GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS
Intangible Plant	\$91,921	\$6,460	\$22,745	\$121,127	\$82,678	\$28,880	\$3,157	\$6,412		C-O-S REVENUES
Production Plant - LP	\$877,060	\$0	\$0	\$877,060	\$482,152	\$268,181	\$37,816	\$88,912		PEAK DAY DEMAND LESS TRANSPORTATION
Transmission Plant	\$0	\$0	\$1,024,195	\$1,024,195	\$549,740	\$313,585	\$44,907	\$115,963		CAPACITY UTILIZATION
Distribution Plant										
374 Land & Land Rights	\$128,596	\$15,567	\$1,068	\$145,231	\$77,953	\$44,466	\$6,368	\$16,444		DISTRIBUTION MAINS
0.17% 375 Structures & Improvements	\$47,663	\$0	\$3,750	\$51,413	\$27,596	\$15,741	\$2,254	\$5,821		DISTRIBUTION MAINS
### 376 Mains	\$14,257,517	\$1,027,705	\$2,694,466	\$17,979,688	\$9,650,657	\$5,504,961	\$788,348	\$2,035,722		DISTRIBUTION MAINS
2.47% 378 Measure & Regulate Stations	\$698,477	\$60,794	\$226,826	\$986,097	\$463,674	\$258,788	\$72,167	\$191,468		CCF VOLUMES
1.93% 379 City Gate Ck Stations	\$545,480	\$9,245	\$18,204	\$572,929	\$269,398	\$150,357	\$41,929	\$111,244		CCF VOLUMES
### 380 Services	\$9,474,379	\$1,040,739	\$1,649,815	\$12,164,933	\$9,531,460	\$2,522,075	\$64,683	\$46,715		SERVICE LINE ALLOCATOR
3.71% 381 Meters	\$1,051,516	\$0	\$441,040	\$1,492,556	\$1,285,980	\$199,384	\$1,736	\$5,436		METER/REG ALLOCATOR
6.76% 382 Meter Installations	\$1,914,525	\$199,736	\$297,365	\$2,411,626	\$2,077,847	\$322,159	\$2,805	\$8,816		METER/REG ALLOCATOR
1.21% 383 House Regulators	\$343,576	\$0	\$172,889	\$516,465	\$444,984	\$68,992	\$601	\$1,888		METER/REG ALLOCATOR
384 House Reg Installations	\$0	\$0	\$93,833	\$93,833	\$80,846	\$12,535	\$109	\$343		METER/REG ALLOCATOR
0.00% 385 Ind. Meas. & Reg. Sta.	\$601	\$0	\$46,255	\$46,856	\$0	\$0	\$27,207	\$19,649		NO. LVS/LGS BILLS
386 Property on Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		NO. LVS/LGS BILLS
387 Other Equipment	\$33,141	\$0	\$0	\$33,141	\$21,733	\$8,271	\$916	\$2,221		ratioed
Total Distribution Plant				\$36,494,768	\$23,932,127	\$9,107,730	\$1,009,123	\$2,445,787		
General Plant	\$2,464,924	\$299,709	\$904,650	\$3,669,283	\$2,504,560	\$874,848	\$95,633	\$194,242		C-O-S REVENUES
TOTAL GROSS PLANT IN SERVICE	\$31,929,377	\$2,659,955	\$7,597,101	\$42,186,433	\$27,551,257	\$10,593,223	\$1,190,637	\$2,851,316		
ACCUMULATED RESERVE FUND										

Case No. GR-2006-0387					Test Year Ending September 30, 2005	Updated Through June 30, 2006				
						SMALL GENERAL	GENERAL	LARGE	ALLOCATION	

DESCRIPTION	RESERVE	RESERVE	RESERVE	TOTAL	RESIDENTIAL	SERVICE	SERVICE	VOLUME	BASIS
Intangible Plant	\$35,778	\$413	\$8,761	\$44,952	\$30,683	\$10,718	\$1,172	\$2,380	C-O-S REVENUES
Production Plant - LP	\$636,427	\$0	\$0	\$636,427	\$349,867	\$194,602	\$27,441	\$64,518	PAK DAY DEMAND LESS TRANSPOR
Transmission Plant	\$1,138	\$0	\$736,116	\$737,254	\$395,724	\$225,730	\$32,326	\$83,474	CAPACITY UTILIZATION
Distribution Plant									
374 Land & Land Rights	\$151,864	\$15,567	\$0	\$167,431	\$89,869	\$51,264	\$7,341	\$18,957	DISTRIBUTION MAINS
375 Structures & Improvem	\$47,663	\$0	\$1,371	\$49,034	\$26,319	\$15,013	\$2,150	\$5,552	DISTRIBUTION MAINS
376 Mains	\$5,755,538	\$409,964	\$837,403	\$7,002,905	\$3,758,832	\$2,144,126	\$307,054	\$792,893	DISTRIBUTION MAINS
378 Measure & Regulate St	\$212,952	\$19,415	\$8,730	\$241,096	\$113,366	\$63,272	\$17,644	\$46,813	CCF VOLUMES
379 City Gate Ck Stations	\$3,577,004	\$456,549	\$13,019	\$4,046,572	\$97,061	\$54,172	\$15,107	\$40,080	CCF VOLUMES
380 Services	\$3,577,004	\$1,589	\$770,263	\$4,418,857	\$3,462,260	\$916,132	\$23,496	\$16,969	SERVICE LINE ALLOCATOR
381 Meters	\$30,205	\$0	\$199,278	\$229,483	\$197,722	\$30,656	\$267	\$839	METER/REG ALLOCATOR
382 Meter Installations	\$698,156	\$0	\$47,575	\$745,731	\$642,519	\$99,619	\$867	\$2,726	METER/REG ALLOCATOR
383 House Regulators	\$107,983	\$0	\$109,296	\$217,279	\$187,207	\$29,025	\$253	\$794	METER/REG ALLOCATOR
384 House regular installa	\$0	\$0	\$35,918	\$35,918	\$30,947	\$4,798	\$42	\$131	METER/REG ALLOCATOR
385 Ind. Meas. & Reg. Sta.	(\$1,887)	\$0	\$12,613	\$10,726	\$0	\$0	\$6,228	\$4,498	NO. LVS/LGS BILLS
386 Property on Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
387 Other Equipment	\$18,395	\$0	\$0	\$18,395	\$11,880	\$4,705	\$525	\$1,284	ratioed
Total Distribution Plant				\$13,343,276	\$8,617,983	\$3,412,783	\$380,974	\$931,537	
General Plant	\$1,534,290	\$170,241	\$321,424	\$2,025,956	\$1,382,866	\$483,038	\$52,803	\$107,249	C-O-S REVENUES
Amortization Reserve				\$0	\$0	\$0	\$0	\$0	P.T.D/S PLANT
TOTAL DEPRECIATION & AMORTIZATION RESERVE				\$16,787,865	\$10,777,122	\$4,326,870	\$494,715	\$1,189,157	
NET PLANT IN SERVICE	e No. GR 2006-0330	ending September 30, 2005	Updated Through June 30, 2006						
DESCRIPTION	NET PLANT	NET PLANT	NET PLANT	TOTAL	RESIDENTIAL	SMALL GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS
Intangible Plant	\$56,143	\$6,048	\$13,984	\$76,175	\$51,995	\$18,162	\$1,985	\$4,033	C-O-S REVENUES
Production Plant - LP	\$240,633	\$0	\$0	\$240,633	\$132,285	\$73,579	\$10,375	\$24,394	PAK DAY DEMAND LESS TRANSPOR
Transmission Plant	(\$1,138)	\$0	\$288,078	\$286,941	\$154,016	\$87,854	\$12,581	\$32,488	CAPACITY UTILIZATION
Distribution Plant									
374 Land & Land Rights	(\$23,268)	\$0	\$1,068	(\$22,200)	(\$11,916)	(\$6,797)	(\$973)	(\$2,514)	DISTRIBUTION MAINS

0.00%	375	Structures & Improver	(\$0)	\$0	\$2,379	\$2,379	\$1,277	\$728	\$104	\$269	DISTRIBUTION MAINS
###	376	Mains	\$8,501,979	\$617,741	\$1,857,063	\$10,976,783	\$5,891,824	\$3,360,835	\$481,295	\$1,242,829	DISTRIBUTION MAINS
2.67%	378	Measure & Regulate St	\$485,525	\$41,379	\$218,096	\$745,001	\$350,308	\$195,516	\$54,522	\$144,655	CCF VOLUMES
4.45%	379	City Gate Ck Stations	\$808,627	(\$447,304)	\$5,185	\$366,508	\$112,336	\$96,185	\$26,823	\$71,164	CCF VOLUMES
###	380	Services	\$5,897,375	\$969,150	\$879,552	\$7,746,076	\$6,069,200	\$1,605,943	\$41,187	\$29,746	SERVICE LINE ALLOCATOR
5.62%	381	Meters	\$1,021,311	\$0	\$241,762	\$1,263,073	\$1,088,258	\$168,728	\$1,469	\$4,617	METER/REG ALLOCATOR
6.69%	382	Meter Installations	\$1,216,369	\$199,736	\$249,790	\$1,665,895	\$1,435,328	\$222,540	\$1,937	\$6,090	METER/REG ALLOCATOR
1.30%	383	House Regulators	\$235,593	\$0	\$63,593	\$299,185	\$257,777	\$39,967	\$348	\$1,094	METER/REG ALLOCATOR
	384	house regulator installa	\$0	\$0	\$57,915	\$57,915	\$49,899	\$7,737	\$67	\$212	METER/REG ALLOCATOR
0.01%	385	Ind. Meas. & Reg. Sta.	\$2,488	\$0	\$33,642	\$36,130	\$0	\$0	\$0	\$15,151	NO. LVS/LGS BILLS
	386	Property on Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
	387	Other Equipment	\$14,746	\$0	\$0	\$14,746	\$9,852	\$3,566	\$391	\$937	ratioed
		Total Distribution Plant				\$23,151,492	\$15,314,145	\$5,694,947	\$628,149	\$1,514,250	
		General Plant	\$930,634	\$129,468	\$583,226	\$1,643,328	\$1,121,694	\$391,810	\$42,830	\$86,993	C-O-S REVENUES
		Amortization Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ratioed
		Total Net Plant in Service				\$25,398,568	\$16,774,135	\$6,266,352	\$695,922	\$1,662,159	
		OTHER RATE BASE	Case No. GR-2006-0387			Test Year Ending September 30, 2005 Updated Through June 30, 2006					
		DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	TOTAL	RESIDENTIAL	SMALL GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS
		Cash Working Capital									
		Base Payroll	\$35,213	\$3,971	\$5,093	\$44,277	\$31,902	\$9,473	\$852	\$2,049	O&M LESS GAS & A&G
		Tax Withholding	\$29,223	\$3,296	\$4,227	\$36,746	\$26,476	\$7,862	\$707	\$1,701	O&M LESS GAS & A&G
		Pension Fees & 401K	\$8,369	\$944	\$1,211	\$10,524	\$7,583	\$2,252	\$202	\$487	O&M LESS GAS & A&G
		Pension Expense - Cash Bas	\$1,520	\$171	\$311	\$2,002	\$1,442	\$428	\$39	\$93	O&M LESS GAS & A&G
		Pension Expense - Non-Cash	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
		OPEB's (FAS 106)	(\$4,033)	(\$455)	(\$1,058)	(\$5,546)	(\$3,996)	(\$1,187)	(\$107)	(\$257)	O&M LESS GAS & A&G
		Group Insurance	\$9,007	\$1,016	\$3,696	\$13,719	\$9,885	\$2,935	\$264	\$635	O&M LESS GAS & A&G
		Uncollectible Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
		Rent Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DIST'N PLANT
		Materials & Supplies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
		Prepayments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
		Transportation Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
		Postage Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	P.T.D.S PLANT
		PSC Assessment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	P.T.D.S PLANT
		Payroll Taxes Cleared to O&	\$5,754	\$625	\$2,711	\$9,090	\$6,550	\$1,945	\$175	\$421	O&M LESS GAS & A&G
		Cash Vouchers	(\$133)	\$247	\$5,639	\$5,753	\$3,799	\$1,419	\$158	\$376	NET PLANT
		SUBTOTAL			\$21,830	\$116,565	\$83,642	\$25,128	\$2,289	\$5,506	
		FICA - Employer Portion	(\$1,887)	(\$213)	\$1,055	(\$1,045)	(\$753)	(\$224)	(\$20)	(\$48)	O&M LESS GAS & A&G
		Federal Unemployment	(\$62)	(\$7)	(\$37)	(\$106)	(\$76)	(\$23)	(\$2)	(\$5)	O&M LESS GAS & A&G
		State unemployment	(\$95)	(\$11)	(\$62)	(\$168)	(\$121)	(\$36)	(\$3)	(\$8)	O&M LESS GAS & A&G
		Property Tax	(\$136,162)	(\$7,016)	(\$32,034)	(\$175,212)	(\$114,329)	(\$43,997)	(\$4,922)	(\$11,963)	P.T.D.S PLANT

Corporate Franchise	\$7,149	\$806	\$794	\$8,749	\$5,709	\$2,197	\$246	\$597	P.T.D.S PLANT
PER	\$0	\$0	(\$47)	(\$47)	(\$31)	(\$12)	(\$1)	(\$3)	P.T.D.S PLANT
Subtotal				(\$167,829)	(\$109,601)	(\$42,094)	(\$4,703)	(\$11,430)	
Sales Tax	(\$16,599)	(\$368)	(\$7,279)	(\$24,246)	(\$16,550)	(\$5,781)	(\$632)	(\$1,284)	C-O-S REVENUES
Natural Gas	(\$149,157)	(\$7)	(\$70,663)	(\$219,827)	(\$128,857)	(\$71,918)	(\$19,052)	\$0	CCF SALES
GRT for Annualised Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Subtotal				(\$244,073)	(\$145,407)	(\$77,699)	(\$19,684)	(\$1,284)	
Total CWC				(\$295,337)	(\$171,366)	(\$94,665)	(\$22,097)	(\$7,208)	
Materials & Supplies	\$48,236	\$5,440	\$12,891	\$66,567	\$47,963	\$14,242	\$1,281	\$3,081	O&M LESS GAS & A&G
Prepayments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
Undistributed Stores Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
AAO - SERP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
AAO - EPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DEMAND LESS TRANSPORT, INTE
AAO - Safety	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	MAINS/SERVICES
Prepaid Pension Asset	\$882,822	\$99,570	\$231,675	\$1,214,067	\$874,761	\$259,754	\$23,356	\$56,196	O&M LESS GAS & A&G
Special Deposits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	TEST YEAR NO OF BILLS
LNG Gas Storage	\$182,839	\$0	\$0	\$182,839	\$100,513	\$55,907	\$7,883	\$18,535	WINTER CCF SALES
Natural Gas Stored Undergr	\$2,461,793	\$277,657	\$1,415,266	\$4,154,716	\$2,478,290	\$1,365,763	\$310,663	\$0	O&M LESS GAS & A&G
Materials Mgmt. System Del	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
GRI Payments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
Insulation Financing Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Subtotal of additions to Net Plant				\$5,322,852	\$3,330,160	\$1,601,001	\$321,086	\$70,605	
Rate Base CREDITS									
Interest Expense Offset-	\$78,306	\$6,570	(\$23,201)	\$61,675	\$40,732	\$15,216	\$1,690	\$4,036	NET PLANT
Federal Income Tax Offset	\$1,627	\$130	(\$529)	\$1,228	\$811	\$303	\$34	\$80	NET PLANT
State Income Tax offset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NET PLANT
Stipulated Rate Base Reduct	\$0	\$0	\$125,698	\$125,698	\$82,020	\$31,564	\$3,531	\$6,583	P.T.D.S PLANT
Accrued Liab - Level Paym	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. RES/SGS BILLS
Customer Deposits	\$407,882	\$46,003	\$239,115	\$693,000	\$599,977	\$93,023	\$0	\$0	NO. RES/SGS BILLS
Customer Advances For Cd	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	MAINS/SERVICES
Contributions in Aid of Con	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	P.T.D.S PLANT
Deferred Taxes	\$5,119,216	\$410,744	\$648,105	\$6,178,065	\$4,080,218	\$1,524,257	\$169,279	\$404,311	NET PLANT
City Tax Offset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Rate Base Credits				\$7,059,666	\$4,803,759	\$1,664,363	\$174,534	\$417,010	
TOTAL OTHER RATE BASE				(\$1,736,814)	-\$1,473,598	-\$63,361	\$146,552	-\$346,405	

+++++									
TOTAL RATE BASE	+	+	+	+	+	+	+	+	+
RATE OF RETURN					7.30%	7.30%	7.30%	7.30%	7.30%
RETURN ON RATE BASE									
Return on rate base shld match with sch 1									
..									
OPERATION & MAINTENANCE	No. GR-2006-0387				Test Year Ending September 30, 2005 Updated Through June 30, 2006				
DESCRIPTION	O&M EXPENSE	O&M EXPENSE	O&M EXPENSE		RESIDENTIAL	SMALL GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS
Operating Expenses									
Natural Gas Supply Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN O&M
Manufactured (O & M) and Production Payroll Adjustm	\$1,953	\$220	\$0	\$2,173	\$1,195	\$664	\$94	\$220	DEMAND LESS TRANSPORT, INTE
Total Production O&M	\$1,953	\$220	\$0	\$2,173	\$1,195	\$664	\$94	\$220	DEMAND LESS TRANSPORT, INTE
Other Gas supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN OPERATION
Total Underground and oth	\$0	\$0	\$21	\$21	\$13	\$7	\$2	\$0	WINTER CCF SALES
Transmission	\$363	\$41	\$1,397	\$1,801	\$967	\$551	\$79	\$204	CAPACITY UTILIZATION
LNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	PEAK DAY DEMAND LESS TRANSPOR
Distribution Expenses									
Operation									
870 Supervision & Engineer	\$124,188	\$10,169	\$21,304	\$155,662	\$107,011	\$35,870	\$3,668	\$9,113	DISTN OPERATION
871 Load Dispatch	\$340	\$34	\$752	\$1,126	\$774	\$259	\$27	\$66	DISTN OPERATION
874 Main & Services	\$185,316	\$20,901	\$95,635	\$301,852	\$192,079	\$80,378	\$8,542	\$20,852	MAINS/SERVICES
875 Meas & Reg Sta. - Gen	\$17,560	\$1,980	\$5,469	\$25,009	\$11,760	\$6,563	\$1,830	\$4,856	CCF VOLUMES
876 Meas & Reg Sta. - Ind.	\$27	\$3	\$0	\$30	\$0	\$0	\$17	\$13	NO. LVS/LGS BILLS
877 Meas & Reg Sta. - City	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CCF VOLUMES
878 Meter & House Reg	\$84,005	\$9,475	\$26,457	\$119,937	\$103,337	\$16,022	\$139	\$438	METERS/REGS
879 Customer Install. - Oth	-\$542	-\$61	\$0	(\$603)	-\$486	-\$112	-\$2	-\$2	METERS/REGS/SERVICES PLANT
880 Other Operation Expen	\$13,627	\$1,537	\$15,907	\$31,071	\$21,360	\$7,160	\$732	\$1,819	DISTN OPERATION
881 Rents	\$5,967	\$673	\$481	\$7,121	\$4,895	\$1,641	\$168	\$417	DISTN OPERATION
Total Distribution Oper.				\$641,204	\$440,730	\$147,781	\$15,121	\$37,572	
Distribution Maintenance Expenses									
885 Supervision & Engineer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN MAINTENANCE
886 Structures & Improven	\$0	\$0	\$30	\$30	\$20	\$7	\$1	\$2	DISTN MAINTENANCE

887 Mains	\$59,450	\$6,705	\$12,640	\$78,796	\$42,294	\$24,125	\$3,455	\$8,922	DISTRIBUTION MAINS
889 Meas & Reg Stat. - Ger	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CCF VOLUMES
890 Meas & Reg Sta. - Ind.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
891 Meas & Reg Sta. - City G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CCF VOLUMES
892 Services	\$55,131	\$6,218	\$11,470	\$72,819	\$57,055	\$15,097	\$387	\$280	SERVICE LINE ALLOCATOR
893 Meters & House Regs	\$10,431	\$208	\$3,812	\$14,451	\$12,451	\$1,930	\$17	\$53	METERS/REGS
894 Other Equipment Maint	\$418	\$33	\$34	\$485	\$327	\$120	\$11	\$27	DISTN MAINTENANCE
Total Distribution Maint.				\$166,581	\$112,147	\$41,281	\$3,871	\$9,283	
Other Staff Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN O&M
Distribution Payroll Adjust	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN O&M
Total Distribution O & M				\$807,785	\$552,877	\$189,062	\$18,992	\$46,855	
Customer Accounting Expenses									
901 Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
902 Meter Reading	\$60,844	\$6,862	\$37,654	\$105,360	\$90,778	\$14,075	\$123	\$385	WEIGHTED TEST YEAR NO OF BILL
903 Customer Records and	\$75,069	\$8,467	\$48,110	\$131,646	\$113,426	\$17,586	\$153	\$481	WEIGHTED TEST YEAR NO OF BILL
904 Uncollectible Accounts	\$94,047	\$5,870	\$35,920	\$135,837	\$92,719	\$32,387	\$3,540	\$7,191	C-O-S REVENUES
905 Miscellaneous	\$0	\$0	\$0	\$0					
Total Customer Accounts				\$372,843	\$296,922	\$64,048	\$3,816	\$8,057	
Customer services and Information									
907 Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	TEST YEAR NO OF BILLS
908 Customer Assistance	\$2,348	\$265	\$0	\$2,613	\$2,276	\$333	\$2	\$2	TEST YEAR NO OF BILLS
909 Informational and Instru	\$4,314	\$466	\$1,160	\$5,940	\$5,174	\$756	\$5	\$4	TEST YEAR NO OF BILLS
910 Misc. customer service	\$0	\$0	\$0	\$0					
Total Cust. Serv. & Info. Expense				\$8,553	\$7,451	\$1,089	\$8	\$6	
Sales									
911 Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
912 demonstrating and selli	\$88	\$10	\$0	\$97	\$67	\$23	\$3	\$5	C-O-S REVENUES
913 Advertising	\$804	\$91	\$216	\$1,111	\$758	\$265	\$29	\$59	C-O-S REVENUES
916 Misc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
Total Sales Expense				\$1,208	\$825	\$288	\$31	\$64	
Administrative & General Expenses									
920 Salaries	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
921 Office Supply and expet	\$14,749	\$11,024	\$0	(\$3,725)	(\$2,684)	(\$797)	(\$72)	(\$172)	O&M LESS GAS & A&G
922 Admin Expense transfer	\$642,868	\$75,713	\$201,346	\$919,926	\$662,826	\$196,822	\$17,697	\$42,581	O&M LESS GAS & A&G
923 Outside Services	\$175,060	\$19,744	\$0	\$194,804	\$140,360	\$41,679	\$3,748	\$9,017	O&M LESS GAS & A&G
924 Property Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	P.T.D.S PLANT
925 & 926 Employee Payroll	\$266,380	\$30,044	\$86,571	\$382,994	\$275,955	\$81,943	\$7,368	\$17,728	O&M LESS GAS & A&G
928 Regulatory Commission	\$39,192	\$4,291	\$16,829	\$60,312	\$41,188	\$14,380	\$1,572	\$3,193	C-O-S REVENUES
929 Duplicate credit charges	\$0	\$0	\$0	\$0					
930 Advt and misc general e	\$190	\$23	\$0	\$213	\$146	\$51	\$6	\$11	C-O-S REVENUES
931 Rents	\$14,439	\$1,628	\$0	\$16,067	\$10,967	\$3,831	\$419	\$851	C-O-S REVENUES

[illegible]

	Intangible Plant	\$10,864	\$1,056	\$0	\$11,917	\$8,134	\$2,841	\$311	\$631	C-O-S REVENUES
	Production Plant - LP	\$43,678	\$0	\$0	\$43,678	\$24,011	\$13,356	\$1,883	\$4,428	FAK DAY DEMAND LESS TRANSP
	Transmission Plant			\$16,422	\$16,422	\$8,815	\$5,028	\$720	\$1,859	CAPACITY UTILIZATION
	Distribution Plant									

	374 Land & Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTRIBUTION MAINS
	0.19% 375 Structures & Improvem	\$2,083	\$0	\$87	\$2,170	\$1,165	\$664	\$95	\$246	DISTRIBUTION MAINS
	### 376 Mains	\$489,033	\$35,250	\$41,225	\$565,508	\$303,538	\$113,145	\$24,796	\$64,029	DISTRIBUTION MAINS
	377 Compressor Station Equipment				\$0					
	1.19% 378 Measure & Regulate St	\$13,201	\$1,149	\$1,432	\$15,782	\$7,421	\$4,142	\$1,155	\$3,064	CCF VOLUMES
	0.93% 379 City Gate Ck Stations	\$10,310	\$175	\$584	\$11,069	\$5,205	\$2,905	\$810	\$2,149	CCF VOLUMES
	### 380 Services	\$486,036	\$53,390	\$82,491	\$621,917	\$487,284	\$128,938	\$3,307	\$2,388	SERVICE LINE ALLOCATOR
	2.38% 381 Meters	\$6,498	\$0	\$9,526	\$36,024	\$31,038	\$4,812	\$42	\$1,332	METER/REG ALLOCATOR
	6.72% 382 Meter Installations	\$74,858	\$7,810	\$8,921	\$91,589	\$78,913	\$12,235	\$107	\$335	METER/REG ALLOCATOR
	1.00% 383 House Regulators	\$11,132	\$0	\$7,866	\$18,998	\$16,338	\$2,538	\$22	\$69	METER/REG ALLOCATOR
	384 House Reg Installations	\$0	\$0	\$3,125	\$3,125	\$2,692	\$417	\$4	\$11	
	0.00% 385 Ind. Meas. & Reg. Sta.	\$11	\$0	\$1,665	\$1,676	\$0	\$0	\$973	\$703	NO. LVS/LGS BILLS
	386 Property on Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
	387 Equipment	\$1,829	\$0	\$0	\$1,829	\$1,193	\$459	\$51	\$125	
	Total Distribution Plant				\$1,369,687	\$934,818	\$330,256	\$31,361	\$73,251	
	Total Dist plant Shld match with sch 7									
	General Plant	\$172,391	\$19,366	\$44,580	\$236,337	\$161,318	\$56,349	\$6,160	\$12,511	C-O-S REVENUES
	Depreciation Reserve	-\$202,781	-\$18,560	-\$48,577	(\$269,918)	-\$184,239	-\$64,355	-\$7,035	-\$14,289	
X	Amortization Expense sch 9	\$2,156	\$244	-\$29,638	(\$27,238)	-\$18,592	-\$6,494	-\$710	-\$1,442	
	Cap Equip	-\$64,166	-\$6,981	-\$7,881	(\$79,027)	-\$53,942	-\$18,842	-\$2,060	-\$4,183	
		\$1,077,131	\$92,899	\$131,828						
	TOTAL DEPRECIATION, AMORTIZATION & PIPELINE EXPENSE				\$1,301,858	\$880,323	\$318,138	\$30,630	\$72,766	
	+++++	+	+	+		+	+	+	+	+
					\$5,017,310	\$3,486,767	\$1,155,266	\$114,286	\$260,992	Total Expenses
					\$1,727,308	\$1,116,939	\$452,818	\$61,501	\$96,050	Return on Rate Base
					\$6,744,619	\$4,603,706	\$1,608,084	\$115,787	\$357,042	Total Cost-of-Service
	OTHER REVENUES									
	Total Operating Revenue									
	LATE PAYMENT CHARGES	\$42,924	\$0	\$1	\$42,925	\$37,163	\$5,762	\$0	\$0	NO. RES/SGS BILLS
	FORFEITED DISCOUNTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
	NONPAY RECONNECT & COI	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. RES/SGS BILLS
	RECONNECT/CONNECT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. RES/SGS BILLS
	METER SET & SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	METER/REG ALLOCATOR
	TRANSPORT REV PENALTIES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ASSIGNED LV-TRANSPORT
	MISCELLANEOUS	\$19,540	\$4,583	\$9,496	\$33,619	\$22,947	\$8,016	\$876	\$1,780	
		\$62,464	\$4,583	\$9,497	\$76,544	\$60,111	\$13,778	\$876	\$1,780	C-O-S REVENUES

[illegible]

[illegible]

[illegible]

*AVG NO OF CUSTOMERS		\$35,666	31,310	4,313	27	16	
RATE OF RETURN		\$0	7.30%	7.30%	7.30%	7.30%	
RETURN ON RATE BASE		\$1,925,624	\$1,266,034	\$405,382	\$43,692	\$210,515	
+++++		+	+	+	+	+	
+++++							
+++++							
+++++							
METER/REG WEIGHTS			1.00	1.06	1.30	5.67	
SERVICE LINE WEIGHTS			1.00	1.81	6.55	6.55	
Atrios Energy Corporation - Southeast Rate District							
Case No. GR-2006-0387							
Test Year Ending September 30, 2005 Updated Through June 30, 2006							
ALLOCATION FACTORS	TOTAL	RESIDENTIAL	SMALL GENERAL SERVICE	LARGE GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS	
PEAK DAY DEMAND LESS TRANSPORT, INTERRUPTIBLE	100.0000%	0.5535	0.2412	0.0144	0.1909		
CAPACITY UTILIZATION	100.0000%	0.4978	0.2226	0.0220	0.2576		
WINTER CCF SALES	100.0000%	0.6567	0.2951	0.0482	0.0000		
PEAK DAY DEMAND LESS TRANSPORT	100.0000%	0.5535	0.2412	0.0144	0.1909		
CCF SALES	100.0000%	0.6309	0.3129	0.0562	0.0000		
DISTRIBUTION MAINS	100.0000%	0.4978	0.2226	0.0220	0.2576		
CCF VOLUMES	100.0000%	0.3684	0.1827	0.0328	0.4162		
METER/REG ALLOCATOR	100.0000%	0.8695	0.1270	0.0010	0.0025		
METER/REG ALLOCATOR	100.0000%	0.8695	0.1270	0.0010	0.0025		
SERVICE LINE ALLOCATOR	100.0000%	0.7947	0.1981	0.0045	0.0027		
TEST YEAR NO OF BILLS	100.0000%	0.8779	0.1209	0.0008	0.0004		
WEIGHTED TEST YEAR NO OF BILLS	100.0000%	0.8695	0.1270	0.0010	0.0025		
NO. RES/SGS BILLS	100.0000%	0.8695	0.1270	0.0010	0.0025		
		0.8725	0.1275	0.0000	0.0000		
NO. LVS/LGS BILLS	100.0000%	0.0000	0.0000	0.6279	0.3721		
ASSIGNED LV-TRANSPORT	100.0000%	0.0000	0.0000	0.0000	1.0000		
C-O-S REVENUES	100.0000%	0.6990	0.1894	0.0152	0.0963		
DISTN PLANT	100.0000%	0.6683	0.1914	0.0178	0.1226		
P.T.D.S PLANT	100.0000%	0.6359	0.1973	0.0186	0.1482		
MAINS/SERVICES	100.0000%	0.6314	0.2116	0.0141	0.1429		
METERS/REGS	100.0000%	0.8695	0.1270	0.0010	0.0025		
METERS/REGS/SERVICES PLANT	100.0000%	0.8267	0.1677	0.0030	0.0026		
DISTN OPERATION	100.0000%	0.6972	0.1858	0.0115	0.1055		
DISTN MAINTENANCE	100.0000%	0.6378	0.2069	0.0138	0.1415		
DISTN O&M	100.0000%	0.6868	0.1895	0.0119	0.1118		
O&M LESS GAS & A&G	100.0000%	0.0000	1.0000	0.0099	0.0836		
NET PLANT	100.0000%	0.7318	0.1747	0.0099	0.0836		
	100.0000%	0.6630	0.1914	0.0172	0.1285		

RETURN ON RATE BASE				\$1	0.6575	0.2105	0.0227	0.1093	
..									

GROSS PLANT IN SERVICE									
				Case No. GR-2006-0387	Ending September 30, 2005	Updated Through June 30, 2006			
DESCRIPTION	SEMO GROSS PLANT	Neelyville GROSS PLANT	TOTAL	RESIDENTIAL	GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS	
Intangible Plant	\$122,478	\$7,811	\$130,289	\$91,072	\$24,679	\$1,985	\$12,552	C-O-S REVENUES	
Production Plant - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	PAK DAY DEMAND LESS TRANSPO	
0.4978 Transmission Plant	\$7,775,578	\$114,568	\$7,890,145	\$3,927,383	\$1,755,976	\$173,948	\$2,032,839	CAPACITY UTILIZATION	
Distribution Plant									
0.4978 374 Land & Land Rights	\$296,729	\$15,567	\$312,296	\$155,448	\$69,502	\$6,885	\$80,461	DISTRIBUTION MAINS	
0.4978 375 Structures & Improvem	\$19,715	\$0	\$19,715	\$9,813	\$4,388	\$435	\$5,079	DISTRIBUTION MAINS	
0.4978 376 Mains	\$13,552,935	\$427,147	\$13,980,082	\$6,958,697	\$3,111,310	\$308,209	\$3,601,866	DISTRIBUTION MAINS	
0.3684 378 Measure & Regulate St	\$213,182	\$0	\$213,182	\$78,526	\$38,942	\$6,993	\$88,721	CCF VOLUMES	
0.3684 379 City Gate Ck Stations	\$467,956	\$19,928	\$487,884	\$179,713	\$89,122	\$16,003	\$203,046	CCF VOLUMES	
0.7947 380 Services	\$11,064,331	\$374,810	\$11,439,141	\$9,090,847	\$2,266,518	\$51,348	\$30,428	SERVICE LINE ALLOCATOR	
0.8695 381 Meters	\$2,497,840	\$35,948	\$2,533,788	\$2,203,086	\$321,843	\$2,475	\$6,384	METER/REG ALLOCATOR	
0.8695 382 Meter Installations	\$2,879,601	\$108,241	\$2,987,842	\$2,597,879	\$379,517	\$2,919	\$7,527	METER/REG ALLOCATOR	
0.8695 383 House Regulators	\$933,098	\$15,093	\$948,191	\$824,437	\$120,440	\$926	\$2,389	METER/REG ALLOCATOR	
0.8695 384 House Reg Installators	\$578,018	\$0	\$578,018	\$502,577	\$73,420	\$565	\$1,456	METER/REG ALLOCATOR	
0.0000 385 Ind. Meas. & Reg. Sta.	\$324,707	\$0	\$324,707	\$0	\$0	\$203,886	\$120,821	NO. LVS/LGS BILLS	
###	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS	
387 Other Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	rated	
Total Distribution Plant			\$33,824,846	\$22,601,023	\$6,475,001	\$600,642	\$4,148,180		
General Plant	\$4,856,058	\$59,980	\$4,916,038	\$3,436,322	\$931,192	\$74,908	\$473,616	C-O-S REVENUES	
TOTAL GROSS PLANT IN SE	\$45,582,225	\$1,179,093	\$46,761,318	\$30,055,799	\$9,186,849	\$851,483	\$6,667,187		
				\$0.5500868					
				\$0.642749					
ACCUMULATED RESERVE Fe	No. GR-2006-0387		Test Year Ending September 30, 2005	Updated Through June 30, 2006					
DESCRIPTION	RESERVE	RESERVE	TOTAL	RESIDENTIAL	SMALL GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS	
Intangible Plant	\$40,771	\$3,490	\$44,261	\$30,938	\$8,384	\$674	\$4,264	C-O-S REVENUES	

Production Plant - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	FAK DAY DEMAND LESS TRANSPORT
Transmission Plant	\$5,275,963	\$61,974	\$5,337,937	\$2,657,000	\$1,187,974	\$117,682	\$1,375,281	CAPACITY UTILIZATION
Distribution Plant								
374 Land & Land Rights	(\$1)	\$0	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	DISTRIBUTION MAINS
375 Structures & Improvements	\$10,724	\$0	\$10,724	\$5,338	\$2,387	\$236	\$2,763	DISTRIBUTION MAINS
376 Mains	\$4,451,178	\$154,217	\$4,605,395	\$2,292,372	\$1,024,945	\$101,532	\$1,186,546	DISTRIBUTION MAINS
378 Measure & Regulate St	\$102,955	\$16,337	\$119,292	\$43,941	\$21,791	\$3,913	\$49,646	CCF VOLUMES
379 City Gate Ck Stations	\$91,918	(\$19,086)	\$72,832	\$26,828	\$13,304	\$2,389	\$30,311	CCF VOLUMES
380 Services	\$3,840,012	\$174,795	\$4,014,807	\$3,190,624	\$795,482	\$18,022	\$10,679	SERVICE LINE ALLOCATOR
381 Meters	\$832,492	\$2,853	\$835,345	\$726,319	\$106,106	\$816	\$2,105	METER/REG ALLOCATOR
382 Meter Installations	(\$590,710)	\$38,215	(\$552,495)	(\$480,386)	\$79,652	(\$70,178)	(\$1,392)	METER/REG ALLOCATOR
383 House Regulators	\$622,189	\$4,888	\$627,077	\$545,233	\$79,652	\$613	\$1,580	METER/REG ALLOCATOR
384 House regulator installed	\$221,258	\$0	\$221,258	\$192,380	\$28,104	\$216	\$557	METER/REG ALLOCATOR
385 Ind. Meas. & Reg. Sta.	\$113,702	\$0	\$113,702	\$0	\$0	\$71,394	\$42,308	NO. LVS/LGS BILLS
386 Property on Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
387 Other Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ratioed
Total Distribution Plant			\$10,067,936	\$6,542,649	\$2,001,592	\$198,591	\$1,325,104	
General Plant	\$1,833,887	\$27,670	\$1,861,557	\$1,301,232	\$352,615	\$28,365	\$179,344	C-O-S REVENUES
Amortization Reserve			\$0	\$0	\$0	\$0	\$0	P.T.D.S PLANT
TOTAL DEPRECIATION & AMORTIZATION RESERVE			\$17,311,690	\$10,531,820	\$3,550,565	\$345,312	\$2,883,993	
NET PLANT IN SERVICE	e No. GR-2006-06er 30, 2005 Updated Through June 30, 2006							
DESCRIPTION	NET PLANT	NET PLANT	TOTAL	RESIDENTIAL	SMALL GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS
Intangible Plant	\$81,707	\$4,321	\$86,028	\$60,134	\$16,295	\$1,311	\$8,288	C-O-S REVENUES
Production Plant - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	FAK DAY DEMAND LESS TRANSPORT
Transmission Plant	\$2,499,615	\$52,594	\$2,552,209	\$1,270,382	\$568,002	\$56,267	\$657,558	CAPACITY UTILIZATION
Distribution Plant								
374 Land & Land Rights	\$296,730	\$15,567	\$312,296	\$155,448	\$69,503	\$6,885	\$80,461	DISTRIBUTION MAINS
375 Structures & Improvements	\$8,991	\$0	\$8,991	\$4,475	\$2,001	\$198	\$2,316	DISTRIBUTION MAINS
376 Mains	\$9,101,757	\$722,930	\$9,824,687	\$4,666,325	\$2,086,365	\$206,677	\$2,415,320	DISTRIBUTION MAINS
0.48% 378 Measure & Regulate St	\$110,227	(\$16,337)	\$93,890	\$34,585	\$17,151	\$3,080	\$39,075	CCF VOLUMES
1.65% 379 City Gate Ck Stations	\$376,038	\$39,014	\$415,052	\$152,885	\$75,818	\$13,614	\$172,735	CCF VOLUMES
### 380 Services	\$7,224,319	\$200,015	\$7,424,334	\$5,900,223	\$1,471,036	\$33,326	\$19,749	SERVICE LINE ALLOCATOR
7.29% 381 Meters	\$1,665,348	\$33,095	\$1,698,442	\$1,476,767	\$215,737	\$1,659	\$4,279	METER/REG ALLOCATOR
### 382 Meter Installations	\$3,470,311	\$70,026	\$3,540,337	\$3,078,264	\$449,695	\$3,458	\$8,919	METER/REG ALLOCATOR

1.36%	383 House Regulators	\$310,909	\$10,205	\$321,114	\$279,203	\$40,788	\$314	\$809	METER/REG ALLOCATOR
	384 house regulator installa	\$356,760	\$0	\$356,760	\$310,197	\$45,316	\$348	\$899	METER/REG ALLOCATOR
0.92%	385 Ind. Meas. & Reg. Sta.	\$211,005	\$0	\$211,005	\$0	\$0	\$132,492	\$78,513	NO. LVS/LGS BILLS
	386 Property on Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
	387 Other Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ratioed
	Total Distribution Plant			\$23,756,910	\$16,058,374	\$4,473,409	\$402,051	\$2,823,076	
	General Plant	\$3,022,171	\$32,310	\$3,054,481	\$2,135,089	\$578,577	\$46,543	\$294,272	C-O-S REVENUES
	Amortization Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ratioed
	Total Net Plant in Service			\$29,449,628	\$19,523,979	\$5,636,284	\$506,171	\$3,783,194	
	OTHER RATE BASE	Case No. GR-2006-0387			Test Year Ending September 30, 2005 Updated Through June 30, 2006				
	DESCRIPTION	AMOUNT	AMOUNT	TOTAL	RESIDENTIAL	SMALL GENERAL SERVICE	GENERAL SERVICE	LARGE VOLUME	ALLOCATION BASIS
	Cash Working Capital								
	Base Payroll	\$30,655	\$1,341	\$31,996	\$23,415	\$5,589	\$316	\$2,676	O&M LESS GAS & A&G
	Tax Withholding	\$25,441	\$1,113	\$26,554	\$19,433	\$4,638	\$63	\$2,221	O&M LESS GAS & A&G
	Pension Fees & 401K	\$7,286	\$319	\$7,605	\$5,566	\$1,328	\$75	\$636	O&M LESS GAS & A&G
	Pension Expense - Cash Bas	\$1,704	\$8	\$1,762	\$1,289	\$308	\$17	\$147	O&M LESS GAS & A&G
	Pension Expense - Non-Cash	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
	OP&B's (FAS 106)	(\$6,146)	(\$154)	(\$6,300)	(\$4,610)	(\$1,100)	(\$62)	(\$527)	O&M LESS GAS & A&G
	Group Insurance	\$20,254	\$343	\$20,597	\$15,073	\$3,598	\$204	\$1,722	O&M LESS GAS & A&G
	Uncollectible Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
	Rent Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN PLANT
	Materials & Supplies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DEMAND LESS TRANSPORT, INTE
	Prepayments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
	Transportation Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
	Postage Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	P.T.D.S PLANT
	PSC Assessment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	P.T.D.S PLANT
	Payroll Taxes Cleared to O&	\$14,327	\$625	\$14,952	\$10,942	\$2,612	\$148	\$1,250	O&M LESS GAS & A&G
	Cash Vouchers	\$36,390	\$206	\$36,596	\$24,262	\$7,004	\$629	\$4,701	NET PLANT
	SUBTOTAL		\$3,851	\$133,762	\$95,370	\$23,976	\$1,590	\$12,827	
	FICA - Employer Portion	\$6,367	(\$72)	\$6,295	\$4,607	\$1,100	\$62	\$526	O&M LESS GAS & A&G
	Federal Unemployment	(\$184)	(\$2)	(\$186)	(\$136)	(\$32)	(\$2)	(\$16)	O&M LESS GAS & A&G
	State unemployment	(\$286)	(\$4)	(\$290)	(\$212)	(\$51)	(\$3)	(\$24)	O&M LESS GAS & A&G
	Property Tax	(\$169,999)	(\$4,782)	(\$174,781)	(\$111,151)	(\$34,487)	(\$3,245)	(\$25,888)	P.T.D.S PLANT
	Corporate Franchise	\$4,792	\$272	\$5,064	\$3,220	\$999	\$94	\$750	P.T.D.S PLANT
	PEI	(\$37)	\$0	(\$37)	(\$24)	(\$7)	(\$1)	(\$5)	P.T.D.S PLANT
	Subtotal			(\$163,935)	(\$103,696)	(\$32,479)	(\$3,095)	(\$24,666)	
	Sales Tax	(\$38,415)	(\$152)	(\$38,567)	(\$26,958)	(\$7,305)	(\$588)	(\$3,716)	C-O-S REVENUES

Natural Gas	(\$345,164)	(\$12)	(\$345,176)	(\$217,782)	(\$108,001)	(\$19,393)	\$0	CFE SALES
GRT for Annualised Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Subtotal			(\$383,743)	(\$244,741)	(\$115,306)	(\$19,981)	(\$3,716)	
Total CWC			(\$413,916)	(\$253,066)	(\$123,809)	(\$21,486)	(\$15,555)	
from sch 8								
Materials & Supplies	\$75,365	\$1,838	\$77,203	\$56,499	\$13,485	\$763	\$6,456	O&M LESS GAS & A&G
Prepayments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
Undistributed Stores Expens	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
AAO - SRRP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	O&M LESS GAS & A&G
AAO - EPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DEMAND LESS TRANSPORT, INTE
AAO - Safety	\$0	\$0	\$0	\$0	\$0	\$0	\$0	MAINS/SERVICES
Prepaid Pension Asset	\$1,345,392	\$33,630	\$1,379,022	\$1,009,200	\$240,868	\$13,635	\$115,319	O&M LESS GAS & A&G
Special Deposits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	TEST YEAR NO OF BILLS
LNG Gas Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	WINTER CCF SALES
Natural Gas Stored Undergr	\$4,731,396	\$93,780	\$4,825,176	\$3,168,484	\$1,423,926	\$232,766	\$0	O&M LESS GAS & A&G
Materials Mgmt. System Def	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
GRI Payments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C-O-S REVENUES
Insulation Financing Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Subtotal of additions to Net Plant			\$5,867,485	\$3,981,116	\$1,554,469	\$225,679	\$106,220	
Rate Base CREDITS								
Interest Expense Offset-	\$117,658	\$2,828	\$120,486	\$79,878	\$23,059	\$2,071	\$15,478	NET PLANT
Federal Income Tax Offset	\$2,818	\$58	\$2,876	\$1,907	\$550	\$49	\$369	NET PLANT
State Income tax offset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NET PLANT
Stipulated Rate Base Reduct	\$754,173	\$0	\$754,173	\$479,612	\$148,809	\$14,004	\$111,748	P.T.D.S PLANT
Accrued Liab - Level Paym	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. RES/SGS BILLS
Customer Deposits	\$1,216,893	\$15,538	\$1,232,431	\$1,075,338	\$157,093	\$0	\$0	NO. RES/SGS BILLS
Customer Advances For Co	\$55,925	\$0	\$55,925	\$35,311	\$11,832	\$791	\$7,991	MAINS/SERVICES
Contributions in Aid of Con	\$0	\$0	\$0	\$0	\$0	\$0	\$0	P.T.D.S PLANT
Deferred Taxes	\$6,568,374	\$204,441	\$6,772,815	\$4,490,118	\$1,296,231	\$116,409	\$870,058	NET PLANT
City Tax Offset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NET PLANT
Total Rate Base Credits			\$8,938,706	\$6,162,162	\$1,637,575	\$133,324	\$1,005,644	
TOTAL OTHER RATE BASE			(\$3,071,221)	-\$2,181,046	-\$83,106	\$92,355	-\$899,424	
TOTAL RATE BASE								
+++++	+	+	\$26,328,407	\$17,342,933	\$5,553,178	\$598,526	\$2,883,770	
RALE OF RETURN	\$25,759,185	\$623,073	7.30%	7.30%	7.30%	7.30%	7.30%	
RETURN ON RATE BASE			\$1,925,624	\$1,266,034	\$405,382	\$43,692	\$210,515	
Return on rate base shld match with sch 1								
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OPERATION & MAINTENANCE	No. GR-2006-0387		Test Year Ending September 30, 2005 Updated Through June 30, 2006					
DESCRIPTION	O&M EXPENSE	O&M EXPENSE						ALLOCATION BASIS
Operating Expenses								
Natural Gas Supply Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN O&M
Manufactured (O & M) and Production Payroll Adjustm	\$0	\$74	\$74	\$41	\$18	\$1	\$14	DEMAND LESS TRANSPORT, INTE
Total Production O&M	\$0			\$0	\$0	\$0	\$0	DEMAND LESS TRANSPORT, INTE
Other Gas supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Underground and othe	\$31	\$0	\$31	\$20	\$9	\$1	\$0	DISTN OPERATION
Transmission	\$1,810	\$14	\$1,824	\$908	\$406	\$40	\$470	WINTER CCF SALES
								CAPACITY UTILIZATION
LNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Distribution Expenses								PEAK DAY DEMAND LESS TRANSPORT
Operation								
870 Supervision & Engineeri	\$285,315	\$3,481	\$288,796	\$201,343	\$53,649	\$3,326	\$30,478	DISTN OPERATION
871 Load Dispatch	\$8,647	\$12	\$8,659	\$6,037	\$1,608	\$100	\$914	DISTN OPERATION
874 Main & Services	\$522,027	\$7,060	\$529,087	\$334,062	\$111,936	\$7,484	\$75,604	MAINS/SERVICES
875 Meas & Reg Sta. - Gen	\$10,142	\$669	\$10,811	\$3,982	\$1,975	\$255	\$4,499	CCF VOLUMES
876 Meas & Reg Sta. - Ind.	\$1,263	\$1	\$1,264	\$0	\$0	\$794	\$470	NO. LVS/LGS BILLS
877 Meas & Reg Sta. - City	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CCF VOLUMES
878 Meter & House Reg	\$224,566	\$3,200	\$227,765	\$198,038	\$28,931	\$222	\$574	METERS/REGS
879 Customer Install. - Oth	\$0	-\$21	(\$21)	-\$17	-\$3	\$0	\$0	METERS/REGS/SERVICES PLANT
880 Other Operation Expen	\$29,719	\$516	\$30,235	\$21,079	\$5,617	\$348	\$3,191	DISTN OPERATION
881 Rents	\$45,517	\$227	\$45,744	\$31,892	\$8,498	\$527	\$4,828	DISTN OPERATION
Total Distribution Oper.			\$1,142,339	\$796,417	\$212,211	\$13,155	\$120,557	
Distribution Maintenance Expenses			\$163,815					
885 Supervision & Engineeri	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN MAINTENANCE
886 Structures & Improvem	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTN MAINTENANCE
887 Mains	\$86,274	\$2,265	\$88,539	\$44,071	\$19,705	\$1,952	\$22,811	DISTRIBUTION MAINS
889 Meas & Reg Stat. - Ge	\$259	\$0	\$259	\$95	\$47	\$8	\$108	CCF VOLUMES
890 Meas & Reg Sta. - Ind.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. LVS/LGS BILLS
891 Meas & Reg Sta. - City	\$0	\$0	\$0	\$0	\$0	\$0	\$0	CCF VOLUMES
892 Services	\$62,271	\$2,100	\$64,371	\$51,156	\$12,754	\$289	\$171	SERVICE LINE ALLOCATOR
893 Meters & House Regs	\$10,183	\$70	\$10,253	\$8,915	\$1,302	\$10	\$26	METERS/REGS
894 Other Equipment Maint	\$382	\$11	\$393	\$251	\$81	\$5	\$56	DISTN MAINTENANCE
Total Distribution Maint.			\$163,815	\$104,489	\$33,890	\$2,265	\$23,172	

O & M LESS GAS & A&G			\$2,107,337	\$1,542,198	\$368,079	\$20,836	\$176,224	
TOTAL O & M EXPENSE	\$3,893,050	\$77,944	\$3,970,995	\$2,902,539	\$695,076	\$39,791	\$333,588	
	\$0	\$0						
	\$3,893,050	\$77,944						
TAXES	e No. GR-2006-Over 30, 2005 Updated Through June 30, 2006							
DESCRIPTION	TAXES	TAXES	TOTAL	RESIDENTIAL	SERVICE	SERVICE	VOLUME	ALLOCATION BASIS
Taxes Other Than Income								
RE&PP	\$424,619	\$11,945	\$436,564	\$277,630	\$86,140	\$8,106	\$64,687	P.T.D.S PLANT
Payroll Related	\$124,416	-\$1,300	\$123,116	\$90,099	\$21,504	\$1,217	\$10,295	O&M LESS GAS & A&G
OTHER	\$24,643	\$3,044	\$27,687	\$17,607	\$5,463	\$514	\$4,102	P.T.D.S PLANT
Revenue Related	\$15,361	\$873	\$16,234	\$11,348	\$3,075	\$247	\$1,564	C-O-S REVENUES
Interest on Customer Depd	\$0	\$0	\$0	\$0	\$0	\$0	\$0	NO. RES/SGS BILLS
Total Taxes Other Than Income			\$603,601	\$396,685	\$116,183	\$10,085	\$80,649	
Income Taxes								
Deferred ITC & Income Tax	\$0	-\$3,139	(\$3,139)	-\$2,064	-\$661	-\$71	-\$343	RETURN ON RATE BASE
Current Federal and State	\$1,110,037	\$8,662	\$1,101,375	\$724,117	\$231,861	\$24,990	\$120,406	RETURN ON RATE BASE
Additional Taxes Required	-\$498,534	\$21,406	(\$477,128)	-\$373,696	-\$100,445	-\$10,826	-\$52,161	RETURN ON RATE BASE
Total Income Taxes			\$621,107	\$408,358	\$130,755	\$14,093	\$67,901	
TOTAL TAXES			\$1,224,709	\$805,042	\$246,938	\$24,178	\$148,550	
DEPRECIATION EXPENSE								
DESCRIPTION	DEPRECIATION EXPENSE	DEPRECIATION EXPENSE	TOTAL	RESIDENTIAL	SERVICE	SERVICE	VOLUME	ALLOCATION BASIS
Intangible Plant	\$0	\$162	\$162	\$113	\$31	\$2	\$16	C-O-S REVENUES
Production Plant - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	PEAK DAY DEMAND LESS TRANSPORTATION
Transmission Plant	\$124,867	\$1,517	\$126,384	\$62,909	\$28,127	\$2,786	\$32,562	CAPACITY UTILIZATION
Distribution Plant								
374 Land & Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DISTRIBUTION MAINS
375 Structures & Improvements	\$493	\$0	\$493	\$245	\$110	\$11	\$127	DISTRIBUTION MAINS

	Miscellaneous service revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0		C-O-S REVENUES
	Incentive revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0		DIST'N PLANT
	Other (495)	\$63,872	\$0	\$63,872	\$40,619	\$12,603	\$1,186	\$9,464		P.T.D.S PLANT
	Total Operating Revenue			\$9,248,491	\$3,917,526	\$1,252,705	\$174,877	\$3,903,383		