

KCP&L Greater Missouri Operations Company

Company Full Certificated Name

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

ELECTRIC / STEAM-HEAT ANNUAL REPORT

SUPPLEMENTAL PAGES

(Part 1 of 2)

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

For the Calendar Year of
January 1 - December 31, 2018

This filing is required pursuant to Commission Rules 4 CSR 240-10.145 and Section 393.140 RSMo.

Security Level / Filing Type Options

Please choose one of the following filing type options:

- Public submission** (NOT Confidential)
- Non-Public submission (Confidential / Filed Under Seal)**
For this filing to be considered Confidential, additional submission of materials is required pursuant to Commission Rule 4 CSR 240-2.135.

Company Name KCP&L Greater Missouri Operations Company

1. State in full the exact 'certificated' name of the Utility Company:

(Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.)

KCP&L Greater Missouri Operations Company

State in full the parent company name of the Utility Company, if applicable (do not abbreviate):

Evergy, Inc

2. State in full the Company's information below:

<u>1200 Main Street</u>		<u>816-701-7875</u>
Company Mailing Address		Telephone Number
<u>Company Street Address</u>		<u>816-556-2110</u>
Company Street Address		Fax Number
<u>Kansas City</u>	<u>MO 64105</u>	<u>Ronald.Klote@kcpl.com</u>
City	State Zip	E-mail Address

3. Was the Company certificated in Missouri under any other name(s)? If yes, please provide all names and time periods involved since the original certification:

No

4. This Utility Company is a (check box with an X) :

<input checked="" type="checkbox"/> Corporation	<input type="checkbox"/> Sole Proprietorship	<input type="checkbox"/> LP
<input type="checkbox"/> Partnership	<input type="checkbox"/> LLC	<input type="checkbox"/> Other - Explain

If different than certificated name listed above (e.g. parent corporation name) or if 'Other' is identified, explain:

5. Under the laws of what state is the Utility Company organized:

Delaware

6. State in full the name, street address, telephone number, and e-mail address of the company personnel or third-party preparer completing this Annual Report:

<u>Ronald A. Klote</u>		<u>816-701-7875</u>
Name		Telephone Number
<u>1200 Main Street - 19th Floor</u>		<u>816-556-2110</u>
Mailing Address		Fax Number
<u>Street Address</u>		<u>Ronald.Klote@kcpl.com</u>
Street Address		E-mail Address
<u>Kansas City</u>	<u>MO 64105</u>	
City	State Zip	

For use when filing under seal.

Company Name **KCP&L Greater Missouri Operations Company**

7. Provide the following information concerning Total Company and Missouri Jurisdictional Revenues:

Revenues:	MO Jurisdictional	Total Column
Operating Revenues from Tariffed Services	\$ 777,917,585	\$ 777,917,584
Other Revenues	\$ 19,556,313	\$ 56,076,644
TOTAL REVENUES	\$ 797,473,898	\$ 833,994,228

MO Jurisdictional should match Statement of Revenue
(Mo.PSC Assessment)

8. Provide the amount of actual write-offs (not accrued or estimated amounts).

Residential	All Other
\$ 3,577,205	\$ 223,887

9. Provide the number of customer account terminations for the year for each category.

Voluntary	Involuntary
60,926	5,343

10. Provide the amount of Low-Income Home Energy Assistance Program (LIHEAP) received:

\$ 876,223

11. List the number of customer accounts as of the end of the calendar year for each category below.

Residential	All Other
286,741	39,886

12 List the average uncollectible amount.
(This is a formula based on data above.)

Residential	All Other
12.48	5.61

13 Provide the average age of uncollectible debt.

Residential	All Other
90+ Days	90+Days

14 List the total annual billed amount.

\$ 813,663,921

15 List the average annual billed amount.

\$ 2,491

16 List the amount of charitable dollars received that is applied to energy assistance other than LIHEAP
(i.e. customer voluntary dollars, dollar-help or dollar more, church donations, Heat-Up St. Louis, etc.).

\$ 1,922,167

NOTE: Items No. 8 - 15 are not used for rate review; these amounts and formulas are based on previous information collected for historical reporting consistency by Consumer Services.



1
2

Company Name

KCP&L Greater Missouri Operations Company

For the calendar year of January 1 - December 31, **2018**

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)

KCP&L Greater Missouri Operations Company

Line No.	Rate Class and Line Items	Operating Revenues		Megawatt-hour (MWh) Sold		Average* No. of Customers Per Month	
		2018	Previous Year	2018	Previous Year	2018	Previous Year
3	Residential Service	\$ 423,005,295	\$ 376,445,121	3,784,941	3,344,474	283,571	282,477
4	Small General Service	\$ 131,627,152	\$ 122,355,034	1,224,783	1,099,082	36,734	36,823
5	Large General Service	\$ 107,620,312	\$ 107,607,375	1,287,777	1,265,971	1,352	1,548
6	Large Power Service	\$ 137,505,744	\$ 139,824,322	2,069,520	2,108,778	187	201
7	Thermal Energy Storage Pilot	\$ 618,769	\$ 588,088	6,312	8,151	1	1
8	General Service Time-Of-Day	\$ 36,627	\$ 35,909	372	358	2	2
9	Lighting	\$ 13,248,022	\$ 13,535,791	49,370	64,687	12,329	2,418
10	Other Sales to Public Authorities						
11	Interdepartmental Sales						
12	Unbilled Revenues	\$ (5,867,818)	\$ 4,242,329	\$ (52,712)	15,827		
13	Fuel Clause/MEEIA /Net Metering/Other	\$ (2,590,883)	\$ (1,090,818)	\$ 15,034	24,589		
14	Merger Credits	\$ 14,204,094					
15	Total Sales to Ultimate Consumers	\$ 819,407,314	\$ 763,543,151	8,385,397	7,931,919	334,176	323,470
16	Total Electric Plant In Service (Balance at End of Year)		\$ 3,396,235,021				

Rate Class and Line Items (Steam/Heat)	Operating Revenues		MMBtus Sold		Average* No. of Customers Per Month		
	2018	Previous Year	2018	Previous Year	2018	Previous Year	
17	Steam Service	\$ 16,314,658	\$ 15,068,615	2,766,196	2,559,993	5	5
18	Standby or Supplementary Service						
19	Special Contract						
20							
21							
22	Total Sales to Ultimate Consumers	\$ 16,314,658	\$ 15,068,615	2,766,196	2,559,993	5	5

*The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

For use when filing under seal.

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)

KCP&L Greater Missouri Operations Company

MISCELLANEOUS CHARGES

As of December 31, 2018

	Connection		Reconnect		Service Call	Meter Reading by Special Appointment		Residential Temporary Meter Set	Line Extensions		Returned Check	Tampering	
	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect/Collection Charge		Other than Normal Read Date	Outside Normal Business Hours		Excess Pri/Sec Line \$/ft.	Excess Service Line \$/ft.			
ELECTRIC													
23	Miscellaneous Charge	N/A	\$30-\$50	N/A	\$25.00	N/A	\$ -	\$ -	\$250-\$300	*see notes	*see notes	\$ 30	\$ 150
24	Tariff Sheet No.		R-66		R-66		R-38	R-38	R-51 R-67	R-53	R-53	R-66	R-27 R-66
25	Effective Date		02/22/17		02/22/17		05/07/18	05/07/18	02/22/17	02/22/17	02/22/17	02/22/17	6/25/11 2/22/17
STEAM/HEAT													
26	Miscellaneous Charge	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	*see notes	*see notes	N/A	N/A
27	Tariff Sheet No.									10	10		
28	Effective Date									04/22/04	04/22/04		

	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
LATE PAYMENT CHARGES								
ELECTRIC								
29	GMO	R-4 R-45	2/22/17 9/1/09	22	0.50%	Simple	N/A	
STEAM/HEAT								
30	All Service Areas	10	04/22/04	26	0.50%	Simple	N/A	

31 **Explanation**

Miscellaneous Charges:

Line Extension:
Excess Pri/SEC Line \$/Ft - Material, Labor, and Allocation of Indirect Costs for lengths greater than 1/4-mile.
Excess Service Line \$/Ft - Material, Labor, and Allocation of Indirect Costs for lengths greater than 1/4-mile.

STEAM Line Extension:
All costs of the Company referenced in this extension policy shall include applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll related costs that support actual construction. See tariffs.

For use when filing under seal.

Company Name KCP&L Greater Missouri Operations Company

VERIFICATION

The foregoing report must be verified by the Oath of the President, Treasurer, General Manager or Receiver of the Company. The Oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH

State Of Missouri }
County Of Jackson } ss:

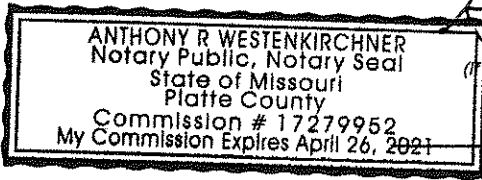
Darrin R. Ives makes oath and says that
Name of Affiant (Company Official/Representative)
s/he is Vice President - Regulatory Affairs
Official Title of the Affiant (Company Official/Representative)
of KCP&L Greater Missouri Operations Company
Exact Legal Title or Name of the Respondent (Certificated Company Name)
and is located at 1200 Main Street, Kansas City, Missouri 64105 (816)556-2522
Address and Telephone Number of the Affiant (Company Official/Representative)

that s/he has 1) examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent, and 2) examined (and updated as applicable) the Company's contact information in EFIS; to the best of his or her knowledge, information, and belief, all listed contacts are correct.

from January 1, 2018, to and including December 31, 2018
Month/Day Year Month/Day Year

[Signature]
Signature of Affiant (Company Official/Representative)
(If electronic signatures are used, you must use "/s/" before the name.)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named,
this 15th day of May, 2019.
My Commission expires: 4/26/2021



[Signature]
Signature of Notary Public
(If electronic signatures are used, you must use "/s/" before the name.)
Notary Commission Number

KCP&L Greater Missouri Operations Company - Missouri Jurisdictional
Electric Annual Report
Supplemental Page - 2018

<u>Pages</u>	<u>Description</u>
110-113	Comparative Balance Sheet
114-115	Income Statement
204-207	Electric Plant in Service
300-301	Electric Operating Revenues
304	Sales of Electricity by Rate Schedule
320-323	Electric Operation and Maintenance
336	Depreciation/Amortization of Electric Plant
354-355	Salaries and Wages
401a	Electric Energy Accounting
401b	Monthly Peaks and Output

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End Balance (c)	Prior Year End Balance (d)
1				
2	Utility Plant (101-106, 114)	200-201	3,399,150,418	3,763,969,212
3	Construction Work in Progress (107)	200-201	104,857,063	108,540,353
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,504,007,481	3,872,509,565
5	(Less) Accum. Prov. for Depr., Amort., Depl. (108, 111, 115)	200-201	963,219,068	1,370,823,172
6	Net Utility Plant (Enter Total of line 4 less 5)		2,540,788,413	2,501,686,393
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of line 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,540,788,413	2,501,686,393
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground--Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,599,993	7,374,347
19	(Less) Accum. Prov. for Depr. and Amort. (122)		5,709,051	5,458,634
20	Investments in Associated Companies (123)			
21	Investments in Subsidiary Companies (123.1)	224-225	20,122,227	16,906,979
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)		0	0
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)			
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,234,086	2,487,007
29	Special Funds (Non-major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		24,247,255	21,309,699
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	2,454,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		2,796,897	4,502,977
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		255,915,003	253,210,457
44	Accounts Receivable from Associated Companies (146)		0	306,043,863
45	Fuel Stock (151)		23,302,188	31,779,466
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	32,068,623	43,060,429
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	32,917	\$ 344,215

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End Balance (c)	Prior Year End Balance (d)	
53	(Less) Noncurrent Portion of Allowances		0	0	
54	Stores Expense Undistributed (163)	227	1,136,175	2,079,573	
55	Gas Stored Underground -- Current (164.1)		0	0	
56	LNG Stored and Held for Processing (164.2-164.3)		0	0	
57	Prepayments (165)		3,331,933	3,290,886	
58	Advances for Gas (166-167)		0	0	
59	Interest and Dividends Receivable (171)		0	0	
60	Rents Receivable (172)		324,036	304,545	
61	Accrued Utility Revenues (173)		0	1,812,172	
62	Miscellaneous Current and Accrued Assets (174)		0	192,329	
63	Derivative Instrument Assets (175)		1,092,690	0	
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0		
65	Derivative Instrument Assets - Hedges (176)		0	214,526	
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0	
67	Total Current and Accrued Assets (Enter Total of lines 34 thru 66)		320,000,462	649,289,823	
68	DEFERRED DEBITS				
69	Unamortized Debt Expenses (181)		2,470,200	2,202,684	
70	Extraordinary Property Losses (182.1)	230	0	0	
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0	
72	Other Regulatory Assets (182.3)	232	314,813,202	295,941,085	
73	Preliminary Survey and Investigation Charges (Electric) (183)		136,958	451,437	
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		0	0	
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0	
76	Clearing Accounts (184)		223,417	0	
77	Temporary Facilities (185)		110	110	
78	Miscellaneous Deferred Debits (186)	233	173,882,452	174,692,217	
79	Deferred Losses from Disposition of Utility Plant (187)		0	0	
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0	
81	Unamortized Loss on Reacquired Debt (189)		1,198,187	1,157,330	
82	Accumulated Deferred Income Taxes (190)	234	199,351,404	197,432,551	
83	Unrecovered Purchased Gas Cost (191)		0	0	
84	TOTAL Deferred Debits (lines 69 through 83)		692,075,930	671,877,414	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,577,112,060	3,844,163,329	

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End Balance (c)	Prior Year End Balance (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-in Capital (208-211)	252	1,236,949,287	1,276,949,287
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	70,277,344	(1,309,590)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	19,436,826	15,109,271
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(268,847)	(413,389)
16	TOTAL Proprietary Capital (lines 2 thru 15)		1,326,394,610	1,290,335,579
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	249,375,000	354,500,000
19	(Less) Reacquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	634,889,000	634,889,000
21	Other Long-Term Debt (224)	256-257	90,850,000	90,850,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	TOTAL Long-Term Debt (lines 18 thru 23)		975,114,000	1,080,239,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,352,623	1,457,278
27	Accum. Prov. for Property Insurance (228.1)		0	0
28	Accum. Prov. for Injuries and Damages (228.2)		1,272,380	1,418,723
29	Accum. Prov. for Pensions and Benefits (228.3)		1,989,665	2,155,715
30	Accum. Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		32,357,212	34,771,565
35	Total Other Noncurrent Liabilities (lines 26 thru 34)		36,971,880	39,803,281
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		150,000,000	209,300,000
38	Accounts Payable (232)		30,106,988	30,497,089
39	Notes Payable to Associated Companies (233)		17,318,938	20,327,648
40	Accounts Payable to Associated Companies (234)		112,272,488	292,323,554
41	Customer Deposits (235)		6,518,512	7,272,450
42	Taxes Accrued (236)	262-263	14,904,249	6,116,273
43	Interest Accrued (237)		5,587,666	6,703,938
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End Balance (c)	Prior Year End Balance (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,028,519	970,982
48	Miscellaneous Current and Accrued Liabilities (242)		27,409,027	1,338
49	Obligations Under Capital Leases-Current (243)		104,654	96,729
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
54	TOTAL Current and Accrued Liabilities (lines 37 thru 53)		365,251,041	573,610,001
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		6,295,620	5,532,530
57	Accumulated Deferred Investment Tax Credits (255)	266-267	2,821,224	3,060,847
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	6,967,635	9,101,874
60	Other Regulatory Liabilities (254)	278	365,442,554	344,849,258
61	Unamortized Gain on Reacquired Debt (257)		0	0
62	Accum. Deferred Income Taxes - Accel. Amort. (281)	272-277	54,973,600	56,130,678
63	Accum. Deferred Income Taxes - Other Property (282)		359,971,022	365,043,427
64	Accum. Deferred Income Taxes - Other (283)		76,908,874	76,456,853
65	Total Deferred Credits (lines 56 thru 64)		873,380,529	860,175,467
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,577,112,060	3,844,163,329

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
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STATEMENT OF INCOME

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 8, 10, and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
- Use page 122 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year (c)	Total Prior Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	833,994,228	818,135,163
3	Operating Expenses			
4	Operation Expenses (401)	320-323	473,640,537	426,734,840
5	Maintenance Expenses (402)	320-323	50,883,489	53,347,352
6	Depreciation Expense (403)	336-337	105,808,779	102,281,122
7	Depreciation of Asset Retirement Costs (403.1)	336-337	5,315,296	4,951,809
8	Amortization & Depletion of Utility Plant (404-405)	336-337	1,651,460	2,436,101
9	Amortization of Utility Plant Acq. Adj. (406)	336-337	0	0
10	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. of Conversion Expenses (407.2)		0	0
12	Regulatory Debits (407.3)		(3,032,241)	(2,308,958)
13	(Less) Regulatory Credits (407.4)		6,658,267	6,361,527
14	Taxes Other Than Income Taxes (408.1)	262-263	47,460,104	46,602,906
15	Income Taxes -- Federal (409.1)	262-263	10,240,105	20,415,869
16	-- Other (409.1)	262-263	7,534	2,691,187
17	Prov. for Def. Income Taxes (410.1)	234,272-277	32,738,522	40,163,844
18	(Less) Def. Income Taxes--Cr. (411.1)	234,272-277	19,990,838	16,149,552
19	Investment Tax Credit Adj. - Net (411.4)	266	(239,623)	(314,677)
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		1,342,971	1,409,719
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		699,167,828	675,900,035
26	Net Util Oper Inc (Enter Tot Line 2 less 25) Carry to Pg 117, line 26		134,826,400	142,235,128

Note: Net Utility Operating Income includes Steam NOI of \$918,076 for current year and \$994,192 for prior year.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
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STATEMENT OF INCOME FOR THE YEAR (Continued)

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included in page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles and report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (e)	Previous Year to Date (in dollars) (f)	Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	
						1
833,994,228	818,135,163	0	0			2
						3
473,640,537	426,734,840	0	0			4
50,883,489	53,347,352	0	0			5
105,808,779	102,281,122	0	0			6
5,315,296	4,951,809	0	0			7
1,651,460	2,436,101	0	0			8
0	0	0	0			9
0	0	0	0			10
0	0	0	0			11
(3,032,241)	(2,308,958)	0	0			12
6,658,267	6,361,527	0	0			13
47,460,104	46,602,906	0	0			14
10,240,105	20,415,869	0	0			15
7,534	2,691,187	0	0			16
32,738,522	40,163,844	0	0			17
19,990,838	16,149,552	0	0			18
(239,623)	(314,677)	0	0			19
0	0	0	0			20
0	0	0	0			21
0	0	0	0			22
0	0	0	0			23
1,342,971	1,409,719	0	0			24
699,167,828	675,900,035	0	0			25
134,826,400	142,235,128	0	0			26

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 5/15/2019	2018
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)				
1. Report below the original cost of electric plant in service according to the prescribed accounts.				
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.				
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.				
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.				
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.				
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b).				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization	96,664		
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	31,823,726		248,742
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	31,920,390		248,742
6	2. PRODUCTION PLANT			
	A. Steam Production Plant			
8	(310) Land and Land Rights	1,075,525		
9	(311) Structures and Improvements	166,743,934		(77,435)
10	(312) Boiler Plant Equipment	919,568,971		6,002,436
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	189,945,104		2,883,624
13	(315) Accessory Electric Equipment	77,152,222		14,103,472
14	(316) Misc. Power Plant Equipment	14,859,722		783,146
15	(317) Asset Retirement Costs for Steam Production	29,445,200		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,398,790,678		23,695,243
	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Plant (Enter Total of lines 18 thru 24)			
	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power Plant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
	D. Other Production Plant			
37	(340) Land and Land Rights	1,767,208		
38	(341) Structures and Improvements	24,506,922		139,654
39	(342) Fuel Holders, Products, and Accessories	16,670,385		
40	(343) Prime Movers	210,146,398		168,202
41	(344) Generators	62,347,874		369,955
42	(345) Accessory Electric Equipment	44,124,145		71,313
43	(346) Misc. Power Plant Equipment	560,123		52,623
44	(347) Asset Retirement Costs for Other Production	118,528		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	360,241,583		801,747
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,759,032,261		24,496,990

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 5/15/2019	2018	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classification in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.				
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.				
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.				
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			96,664	2
				3
199,155			31,873,313	4
199,155			31,969,977	5
				6
				7
		(396,706)	678,819	8
59,893,602		7,430	106,780,327	9
332,618,166			592,953,241	10
				11
59,561,591			133,267,137	12
30,242,640			61,013,054	13
4,135,129		(6,983)	11,500,756	14
	58,897		29,504,097	15
486,451,128	58,897	(396,259)	935,697,431	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
			1,767,208	37
6,213			24,640,363	38
			16,670,385	39
6,603			210,307,997	40
7,028			62,710,801	41
			44,195,458	42
		6,983	619,729	43
			118,528	44
19,844		6,983	361,030,469	45
486,470,972	58,897	(389,276)	1,296,727,900	46

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	18,479,483		
49	(352) Structures and Improvements	9,758,999		55,823
50	(353) Station Equipment	182,266,927		10,975,443
51	(354) Towers and Fixtures	323,639		
52	(355) Poles and Fixtures	126,983,189		12,711,335
53	(356) Overhead Conductors and Devices	73,984,403		5,215,341
54	(357) Underground Conduit	16,148		
55	(358) Underground Conductors and Devices	86,562		
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	411,899,350		28,957,942
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	6,024,399		1,192,033
61	(361) Structures and Improvements	12,506,116		176,292
62	(362) Station Equipment	203,325,300		7,302,280
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	268,116,536		13,649,684
65	(365) Overhead Conductors and Devices	174,457,172		7,839,698
66	(366) Underground Conduit	84,185,262		5,989,333
67	(367) Underground Conductors and Devices	184,044,814		13,885,062
68	(368) Line Transformers	244,786,540		8,732,657
69	(369) Services	101,548,209		4,740,671
70	(370) Meters	52,831,856		1,855,006
71	(371) Installations on Customer Premises	23,474,049		3,291,264
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	44,074,685		9,699,151
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,399,374,938		78,353,131
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Misc Regional Transmission And Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Trans and Market Operation			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	1,894,513		
87	(390) Structures and Improvements	49,198,507		1,208,084
88	(391) Office Furniture and Equipment	14,203,463		796,575
89	(392) Transportation Equipment	33,346,802		3,356,143
90	(393) Stores Equipment	82,253		
91	(394) Tools, Shop and Garage Equipment	5,453,804		41,281
92	(395) Laboratory Equipment	4,406,160		270,968
93	(396) Power Operated Equipment	7,412,132		10,545
94	(397) Communication Equipment	41,712,041		(118,776)
95	(398) Miscellaneous Equipment	492,474		300,763
96	SUBTOTAL (Enter Total of lines 86 thru 95)	158,202,149		5,865,583
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	16,950		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	158,219,099		5,865,583
100	TOTAL (Accounts 101 and 106)	3,760,446,038		137,922,388
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of Lines 100 thru 103)	3,760,446,038		137,922,388

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			18,479,483	48
6,296			9,808,526	49
188,716			193,053,654	50
			323,639	51
110,502			139,584,022	52
33,752			79,165,992	53
			16,148	54
			86,562	55
				56
				57
339,266			440,518,026	58
				59
		69,581	7,286,013	60
19,259		845	12,663,994	61
319,846		(215)	210,307,519	62
				63
771,088			280,995,132	64
1,036,522		215	181,260,563	65
142,249			90,032,346	66
917,463			197,012,413	67
1,127,530			252,391,667	68
302,836			105,986,044	69
532,277			54,154,585	70
667,572		4,753,905	30,851,646	71
				72
6,206,522			47,567,314	73
				74
12,043,164		4,824,331	1,470,509,236	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			1,894,513	86
1,149,057		(8,275)	49,249,259	87
2,769,898			12,230,140	88
2,773,057			33,929,888	89
12,641			69,612	90
249,976			5,245,109	91
26,107			4,651,021	92
31,540			7,391,137	93
551,783			41,041,482	94
2,466			790,771	95
7,566,525		(8,275)	156,492,932	96
				97
			16,950	98
7,566,525		(8,275)	156,509,882	99
506,619,082	58,897	4,426,780	3,396,235,021	100
				101
				102
				103
506,619,082	58,897	4,426,780	3,396,235,021	104

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
ELECTRIC OPERATING REVENUES (Account 400)				
1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in th				
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters				
4. If increases or decreases from previous period (Columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.				
Line No.	Title of Account (a)	Operating Revenues Current Year (b)	Operating Revenues Previous Year (c)	
1	SALES OF ELECTRICITY			
2	(440) Residential Sales *	426,592,212	380,258,536	
3	(442) Commercial and Industrial Sales			
4	Small (or Commercial) *	297,989,966	288,745,982	
5	Large (or Industrial) *	86,986,508	86,970,710	
6	(444) Public Street and Highway Lighting *	7,838,627	7,567,923	
7	(445) Other Sales to Public Authorities *	0	0	
8	(446) Sales to Railroads and Railways	0	0	
9	(448) Interdepartmental Sales	0	0	
10	Total Sales to Ultimate Customers (lines 2 through 9)	819,407,313	763,543,151	
11	(447) Sales for Resale	18,311,812	9,532,434	
12	Total Sales of Electricity (lines 10 and 11)	837,719,125	773,075,585	
13	(Less) (449.1) Provision for Rate Refunds	41,489,729	(9,793,407)	
14	Total Revenues Net of Provision for refunds (lines 12 and 13)	796,229,396	782,868,992	
15	OTHER OPERATING REVENUES			
16	(450) Forfeited Discounts	1,007,939	744,285	
17	(451) Miscellaneous Service Revenues	56,466	493,574	
18	(453) Sales of Water and Water Power	0	0	
19	(454) Rent from Electric Property	1,013,339	988,298	
20	(455) Interdepartmental Rents	0	0	
21	(456) Other Electric Revenues (1)	17,478,569	15,893,821	
22	(456.1) Revenues from Transmission of Electricity of Others	18,208,519	17,146,193	
23	(457.1) Regional Control Service Revenues			
24	(457.2) Miscellaneous Revenues			
25				
26	Total Other Operating Revenues (line 16 through 21)	37,764,832	35,266,171	
27	Total Electric Operating Revenues (line 14 and 22)	833,994,228	818,135,163	

(1) Current year includes steam revenue of \$16.3 million, MMBTU sales of 2,766,196 MMBTU to 5 customers.

(1) Prior year includes steam revenue of \$15.1 million, MMBTU sales of 2,559,993 MMBTU to 5 customers.

Name of Respondent KCP&L Greater Missouri Operations Com	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000

6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decrease.

7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details fo such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Current Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
3,761,199	3,382,264	286,741	283,563	2
				3
3,340,175	3,228,902	39,328	39,353	4
1,264,292	1,289,913	236	248	5
19,730	30,840	322	306	6
0	0			7
				8
0	0			9
8,385,396	7,931,919	326,627	323,470	10
619,197	454,902	7	6	11
9,004,593	8,386,821	326,634	323,476	12
				13
9,004,593	8,386,821	326,634	323,476	14

*Includes unbilled revenues of **(\$5,867,818)**

*Includes unbilled MWH of **(52,712)**

Note: Effective July 14, 2008, due to the merger between Aquila, Inc. and Gregory Acquisition Corporation, a wholly-owned subsidiary of GPE, amounts in account 445 for Missouri service territories have been included with Commercial account 442 based on the tariff structure of these customers.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO860-Residential General Serv	78	9,679	8	9,750	0.1241
2	MO870-Residential EI Space Heat	120	10,918	-	-	0.0910
3	MO910-Residential General Use	14	93	-	-	0.0066
4	MO911-Resid Gen Use-Mult Occup	-	-	-	-	-
5	MO915-Residential - Other Use	-	(19)	-	-	-
6	MO920-Residential W/Space Heat	17	1,245	-	-	0.0732
7	MONXX-Street/Private Area Light	5,456	1,047,603	4,797	1,137	0.1920
8	MOSXX-Street/Private Area Light	3,301	657,481	2,730	1,209	0.1992
9	MORG-MO Residential General	1,945,560	237,166,934	172,465	11,281	0.1219
10	MORH-MO Residential Heat	1,809,273	181,741,544	105,935	17,079	0.1005
11	MORN-MO Residential Net Metering	3,340	395,659	426	7,840	0.1185
12	MORNH-MO Residential Net Metering Heat	11,003	968,683	784	14,034	0.0880
13	MORO-MO Residential Other	15,535	2,712,412	3,953	3,930	0.1746
14						
15						
16						
17						
18						
19	Unbilled Revenue	(41,020)	(4,223,180)	-	-	0.1030
20	Net Metering	8,522		-	-	-
21	MEEIA		(645,133)	-	-	-
22						
23						
24						
25	Total Residential	3,761,199	419,843,919	291,098	12,921	0.1116
26						
27						
28						
29						
30						
31						
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33						
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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018	
SALES OF ELECTRICITY BY RATE SCHEDULES						
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).						
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.						
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
57	MO630-TOD GS-3 Phase Secondary	373	36,628	2	186,500	0.0982
58	MO650-Thermal Energy Strg-Pilot	6,312	618,769	1	6,312,000	0.0980
59	MO710-Small Gen Svc-No Demand	(41)	(4,267)	2	(20,500)	0.1041
60	MO711-Small Gen Svc-Secondary	32	4,152	9	3,556	0.1298
61	MO716-Small Gen Svc - Primary	3	435	-	-	0.1450
62	MO720-Large Gen Svc - Secondary	78	(57,853)	-	-	(0.7417)
63	MO722-Net Metering LGS - Secondary	-	-	-	-	-
64	MO725-Large Gen Svc - Primary	-	-	-	-	-
65	MO728-Temporary Service	-	(46)	-	-	-
66	MO737-Real Time Pricing	6,857	610,693	1	6,857,000	0.0891
67	MO730-Large Power Svc-Secondary	6,081	-	1	6,081,000	-
68	MO860-Residential General Serv	-	(3)	-	-	-
69	MO931-Gen Serv-General Use	1	708	-	-	0.7080
70	MO940-Large Gen Serv-Secondary	(128)	(6,445)	-	-	0.0504
71	MO971-Metered Outdoor Lighting	423	56,234	40	10,575	0.1329
72	MO972-Metered Street Lights	2	111	-	-	0.0555
73	MO973-Metered Traffic Signals	6	510	1	6,000	0.0850
74	MONXX-Street/Private Area Light	13,568	2,545,827	3,079	4,407	0.1876
75	MOSXX-Street/Private Area Light	6,213	1,096,071	1,354	4,589	0.1764
76	MOLGS-MO Large General Secondary	1,010,277	85,242,653	1,161	870,178	0.0844
77	MOSDS-MO Small General Secondary	924,876	93,431,948	10,298	89,811	0.1010
78	MOSGS-MO Small General Secondary	236,851	31,909,260	25,702	9,215	0.1347
79	MOLGP-MO Large General Primary	49,382	3,878,027	25	1,975,280	0.0785
80	MOLNS-MO Large General Net Metering	65,316	5,696,442	75	870,880	0.0872
81	MOPGS-MO Large Power Secondary	509,551	36,848,042	94	5,420,755	0.0723
82	MOSGP-MO Small General Primary	4,157	425,773	38	109,395	0.1024
83	MOSND-MO Small General Net Metering	43,720	4,312,029	302	144,768	0.0986
84	MOSNS-MO Small General Net Metering	3,120	367,380	265	11,774	0.1178
85	MOPGP-MO Large Power Primary	192,455	12,947,662	13	14,804,231	0.0673
86	MOSHS-MO Small General Heating Secondary	1,087	98,180	47	23,128	0.0903
87	MOSNP-MO Small General Net Metering	-	-	-	-	-
88	MOPSU-MO Large Power Substation	178,424	10,085,277	5	35,684,800	0.0565
89	MOPTR-MO Large Power Transmission	78,361	4,809,881	2	39,180,500	0.0614
90	MOLNP-MO Large General Net Metering	4,051	312,745	2	2,025,500	0.0772
91	MOSUS-MO Small General Unmetered	5	838	1	5,000	0.1676
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105	Unbilled Revenue	(7,438)	(1,301,214)		-	0.1749
106	Net Metering	6,200			-	-
107	MEEIA		(1,381,082)		-	-
108						
109						
110	Total Commercial	3,340,175	292,585,365	42,520	78,555	0.0876
111						
112						

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018	
SALES OF ELECTRICITY BY RATE SCHEDULES						
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).						
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.						
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
113	MO737-Real Time Pricing	8,006	294,503	1	8,006,000	0.0368
114	MONXX-Street/Private Area Light	24	4,838	1	24,000	0.2016
115	MOSXX-Street/Private Area Light	151	33,607	2	75,500	0.2226
116	MOLGS-MO Large General Secondary	92,709	7,912,085	69	1,343,609	0.0853
117	MOSDS-MO Small General Secondary	9,583	948,975	56	171,125	0.0990
118	MOSGS-MO Small General Secondary	132	17,158	9	14,667	0.1300
119	MOLGP-MO Large General Primary	54,243	3,678,094	10	5,424,300	0.0678
120	MOLNS-MO Large General Net Metering	11,850	964,553	10	1,185,000	0.0814
121	MOPGS-MO Large Power Secondary	558,992	39,182,311	46	12,152,000	0.0701
122	MOSGP-MO Small General Primary	1,193	107,265	3	397,667	0.0899
123	MOSND-MO Small General Net Metering	29	3,650	1	29,000	0.1259
124	MOSNS-MO Small General Net Metering	34	3,869	1	34,000	0.1138
125	MOPGP-MO Large Power Primary	314,720	20,180,820	11	28,610,909	0.0641
126	MOPSU-MO Large Power Substation	149,563	7,941,367	4	37,390,750	0.0531
127	MOPTR-MO Large Power Transmission	29,536	1,780,294	4	7,384,000	0.0603
128	MOPNS-MO Large Power Net Metering	36,972	2,824,895	5	7,394,400	0.0764
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147	Unbilled Revenue	(3,756)	(372,464)		-	0.0992
148	Net Metering	311			-	-
149	MEEIA		(566,668)			
150	Total Industrial	1,264,292	84,939,152	233	5,426,146	0.0672
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Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
KCP&L Greater Missouri Operations Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 5/15/2019	2018	
SALES OF ELECTRICITY BY RATE SCHEDULES						
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).						
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.						
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
169	MO972-Metered Street Lights	610	41,621	41	14,878	0.0682
170	MO973-Metered Traffic Signals	242	20,843	70	3,457	0.0861
171	MONXX-Street/Private Area Light	9,151	1,744,692	49	186,755	0.1907
172	MOSXX-Street/Private Area Light	2,482	724,067	24	103,417	0.2917
173	MOMLL MO Municipal Street Light	7,743	5,274,519	141	54,915	0.6812
174						
175	Unbilled Revenue	(498)	29,041	-		(0.0583)
176	Net Metering	-	-	-		-
177	MEEIA	-	-	-		-
178						
179	Total Public Street & Highway Lighting	19,730	7,834,783	325	60,708	0.3971
180						
181						
182	Instruction Note (5)					
183	Fuel Clause Collected included in Revenue:					
184	Residential		5,492,980			
185	Commercial		4,992,712			
186	Industrial		1,846,641			
187	Public Street & Highway Lighting		30,726			
188						
189	Total Fuel Clause Revenue Billed		12,363,059			
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221	TOTAL Billed	8,438,108	813,663,921	334,176	25,250	0.0964
222	TOTAL MEEIA	0	(2,592,883)	0		-
223	TOTAL Unbilled	(52,712)	(5,867,818)	0		0.1113
224	TOTAL	8,385,396	805,203,220	334,176	25,093	0.0960

Note: Revenues billed reflect Merger Bill Credits as ordered to be refunded to customers in Case No. EM-2018-0012.

Note: The average number of customers reported on pag 301 is the number of bills rendered per premise, during the year divided by 12 periods.

However, on page 304, some customers are served under more than one rate.

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 5/15/2019	2018
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	1,367,223	1,878,455	
5	(501) Fuel	78,438,656	89,137,114	
6	(502) Steam Expenses	7,542,566	8,505,343	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.	(8,430,598)	(7,511,749)	
9	(505) Electric Expenses	3,151,240	3,345,528	
10	(506) Miscellaneous Steam Power Expenses	18,426,358	8,485,764	
11	(507) Rents	67,365	83,251	
12	(509) Allowances	315,618	(3,264)	
13	TOTAL Operation (Total of lines 4 thru 12)	100,878,428	103,920,442	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	1,868,145	2,333,915	
16	(511) Maintenance of Structures	3,769,630	4,935,382	
17	(512) Maintenance of Boiler Plant	12,454,958	14,236,242	
18	(513) Maintenance of Electric Plant	5,120,083	4,310,397	
19	(514) Maintenance of Miscellaneous Steam Plant	579,360	566,881	
20	TOTAL Maintenance (Total of lines 15 thru 19)	23,792,176	26,382,817	
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	124,670,604	130,303,259	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Total of lines 35 thru 39)			
41	TOTAL Power Production Exp.-Nuclear Power (Total of lines 33 & 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Total of lines 44 thru 49)			
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Total of lines 53 thru 57)			
59	TOTAL Power Production Exp.-Hydraulic Power (Total of lines 50 & 58)			

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	142,411	58,843	
63	(547) Fuel	10,045,760	5,479,896	
64	(548) Generation Expenses	758,968	971,379	
65	(549) Miscellaneous Other Power Generation Expenses	881,582	593,614	
66	(550) Rents			
67	TOTAL Operation (Total of lines 62 thru 66)	11,828,721	7,103,732	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	254,515	358,039	
70	(552) Maintenance of Structures	286,875	161,698	
71	(553) Maintenance of Generating and Electric Plant	2,779,368	3,091,536	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	38,251	12,000	
73	TOTAL Maintenance (Total of lines 69 thru 72)	3,359,009	3,623,273	
74	TOTAL Power Production Expenses-Other Power (Total of lines 67 & 73)	15,187,730	10,727,005	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	176,838,754	120,990,906	
77	(556) System Control and Load Dispatching	727,243	705,644	
78	(557) Other Expenses	(26,829,146)	(8,784,049)	
79	TOTAL Other Power Supply Expenses (Total of lines 76 thru 78)	150,736,851	112,912,501	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74, and 79)	290,595,185	253,942,765	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	649,233	657,223	
84	(561) Load Dispatching			
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	532,073	532,932	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	129,092	184,172	
88	(561.4) Scheduling, System Control and Dispatch Services	2,351,045	2,362,968	
89	(561.5) Reliability, Planning and Standards Development			
90	(561.6) Transmission Service Studies	(9,287)	49,189	
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services	792,151	725,783	
93	(562) Station Expenses	473,191	597,913	
94	(563) Overhead Lines Expenses	84,494	143,003	
95	(564) Underground Lines Expenses		860	
96	(565) Transmission of Electricity by Others	36,846,480	37,019,076	
97	(566) Miscellaneous Transmission Expenses	1,673,743	1,254,062	
98	(567) Rents	237,589	281,856	
99	TOTAL Operation (Total of lines 83 thru 98)	43,759,804	43,809,037	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	33,826	19,182	
102	(569) Maintenance of Structures	58		
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	608,991	569,074	
108	(571) Maintenance of Overhead Lines	1,891,637	2,915,036	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant	24,993	32,866	
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,559,505	3,536,158	
112	TOTAL Transmission Expenses (Total of lines 99 & 111)	46,319,309	47,345,195	

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 5/15/2019	2018
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services	3,195,384		3,144,144
122	(575.8) Rents			
123	TOTAL Operation (Total of lines 115 thru 122)	3,195,384		3,144,144
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	TOTAL Maintenance (Total of lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Expenses (Total of lines 123 & 130)	3,195,384		3,144,144
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	3,108,081		3,163,332
135	(581) Load Dispatching	254,234		239,098
136	(582) Station Expenses	259,262		237,787
137	(583) Overhead Line Expenses	2,364,995		2,033,641
138	(584) Underground Line Expenses	1,689,802		1,617,714
139	(585) Street Lighting and Signal System Expenses			
140	(586) Meter Expenses	1,699,510		1,765,983
141	(587) Customer Installations Expenses	17,558		44,940
142	(588) Miscellaneous Expenses	9,788,890		9,784,920
143	(589) Rents	32,044		30,622
144	TOTAL Operation (Total of lines 134 thru 143)	19,214,376		18,918,037
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	49,977		65,691
147	(591) Maintenance of Structures	316		869
148	(592) Maintenance of Station Equipment	493,362		352,367
149	(593) Maintenance of Overhead Lines	12,363,477		11,719,719
150	(594) Maintenance of Underground Lines	1,264,335		1,044,875
151	(595) Maintenance of Line Transformers	190,700		215,787
152	(596) Maintenance of Street Lighting and Signal Systems	976,683		1,197,093
153	(597) Maintenance of Meters	24,534		33,821
154	(598) Maintenance of Miscellaneous Distribution Plant	1,663,197		1,523,512
155	TOTAL Maintenance (Total of lines 146 thru 154)	17,026,581		16,153,734
156	TOTAL Distribution Expenses (Total of lines 144 & 155)	36,240,957		35,071,771
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	81,831		64,649
160	(902) Meter Reading Expenses	3,645,684		3,987,360
161	(903) Customer Records and Collection Expenses	9,255,194		7,992,261
162	(904) Uncollectible Accounts	2,679,289		3,016,828
163	(905) Miscellaneous Customer Accounts Expenses	113,336		305,527
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	15,775,334		15,366,625

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision	51,526	68,619	
168	(908) Customer Assistance Expenses	31,449,363	35,028,975	
169	(909) Informational and Instructional Expenses	21,358	41,198	
170	(910) Miscellaneous Customer Service and Informational Expenses	8,095,672	6,696,375	
171	TOTAL Cust. Service and Informational Exp. (Total of lines 167 thru 170)	39,617,920	41,835,167	
172	7. SALES EXPENSE			
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses	354,582	308,693	
176	(913) Advertising Expenses	183		
177	(916) Miscellaneous Sales Expenses			
178	TOTAL Sales Expenses (Total of lines 174 thru 177)	354,765	308,693	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	17,078,830	15,078,158	
182	(921) Office Supplies and Expenses	4,595,954	4,576,000	
183	(Less) (922) Administrative Expenses Transferred-Credit	(19,989,767)	(13,615,987)	
184	(923) Outside Services Employed	4,459,860	4,235,218	
185	(924) Property Insurance	1,524,305	1,684,445	
186	(925) Injuries and Damages	2,218,915	2,608,017	
187	(926) Employee Pensions and Benefits	31,218,774	30,970,286	
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	3,636,597	3,082,416	
190	(929) (Less) Duplicate Charges-Cr.	606,188	583,780	
191	(930.1) General Advertising Expenses		14,340	
192	(930.2) Miscellaneous General Expenses	2,474,894	2,429,461	
193	(931) Rents	1,687,247	1,705,914	
194	TOTAL Operation (Total of lines 181 thru 193)	88,278,955	79,416,462	
195	Maintenance			
196	(935) Maintenance of General Plant	4,146,218	3,651,370	
197	TOTAL Administrative and General Expenses (Total of lines 194 and 196)	92,425,173	83,067,832	
198	TOTAL Electric Op and Maint Expenses (Total of lines 80, 112, 131, 156, 164, 171, 178, 197)	524,524,026	480,082,192	

NOTE: Total O&M expenses include Industrial Steam Expenses of \$13.7 million in the current year and \$12.3 million in the previous year.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
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**Depreciation and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405)
(Except Amortization of Acquisition Adjustments)**

- Report in Section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for Electric Plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d) and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant	0	0	0	932,929	932,929
2	Steam Production Plant	36,098,452	5,314,200	0	563,842	41,976,494
3	Nuclear Production Plant	0	0	0	0	0
4	Hydraulic Production Plant - Conventional	0	0	0	0	0
5	Hydraulic Production Plant - Pumped Storage	0	0	0	0	0
6	Other Production Plant	14,890,621	728	0	0	14,891,349
7	Transmission Plant	8,977,876	0	154,437	0	9,132,313
8	Distribution Plant	41,920,272	0	225	0	41,920,497
9	Regional Transmission and Market Operation	0	0	0	0	0
10	General Plant	3,921,558	368	27	0	3,921,953
11	Common Plant - Electric	0	0	0	0	0
12	TOTAL	105,808,779	5,315,296	154,689	1,496,771	112,775,535

B. Basis for Amortization Charges

Depreciation rates for KCP&L Greater Missouri Operations Company - electric accounts are based on Missouri Public Service Commission report and order ER-2016-0156.

Annual depreciation allowance of \$7,200,000 was ordered in ER-2016-0156. The order was effective February 22, 2018.

In ER-2018-0146 the allowance was ordered to cease effective with December 2018 business.

Depreciation expense for the year 2018 was \$6,600,000.

Industrial steam depreciation rates are based on Missouri Public Service Commission report and order HR-2005-0450.

Intangible Plant - Organization costs are amortized over 22 years.

Intangible Plant - Crossroads Transmission is amortized over the life of the capital lease plus extension, 40 years

Intangible Plant - KAMO Transmission is amortized over the life of the transmission line, 55 years

Intangible Plant - Osceola 161-34KV Substation is amortized over 55 years.

Intangible Plant - Computer software is amortized over 5 years.

Intangible Plant - Iatan Highway and Bridge is amortized over a life of 47.7 years.

Intangible Plant - Mint Capital Line improvements are amortized over 16 years which corresponds to the end of the lease in 2028.

Transmission Plant - Easements and rights-of-way are amortized over 84 years, which is based on Missouri Public Service Commission report and order ER-78-29, dated 6-23-78. The rate became effective on 7-5-78.

Distribution Plant - Leased land is amortized over 99 years.

General Plant - Leasehold improvements are amortized over the life of the lease.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	18,517,050		
4	Transmission	2,310,750		
5	Regional Market			
6	Distribution	10,916,307		
7	Customer Accounts	6,966,675		
8	Customer Service and Informational	1,216,484		
9	Sales	242,452		
10	Administrative and General	12,877,926		
11	TOTAL Operation (Total of lines 3 thru 10)	53,047,644		
12	Maintenance			
13	Production	7,925,893		
14	Transmission	565,180		
15	Regional Market			
16	Distribution	4,359,860		
17	Administrative and General	28,200		
18	TOTAL Maintenance (Total of lines 13 thru 17)	12,879,133		
19	Total Operation and Maintenance			
20	Production (Line 3 + Line 13)	26,442,943		
21	Transmission (Line 4 + Line 14)	2,875,930		
22	Regional Market (Line 5 + Line 15)	0		
23	Distribution (Line 6 + Line 16)	15,276,167		
24	Customer Accounts (Line 7)	6,966,675		
25	Customer Service and Informational (Line 8)	1,216,484		
26	Sales (Line 9)	242,452		
27	Administrative and General (Line 10 + Line 17)	12,906,126		
28	TOTAL Operation & Maint. (Total of lines 20 thru 27)	65,926,777	1,102,608	67,029,385
29	Gas			
30	Operation			
31	Production---Manufactured Gas			
32	Production---Natural Gas (Including Expl. and Devl.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Total of lines 31 thru 40)	0		
42	Maintenance			
43	Production---Manufactured Gas			
44	Production---Natural Gas (Including Expl. and Devl.)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent KCP&L Greater Missouri Operations Company		This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 6/15/2019	Year/Period of Report 2018
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maintenance (Total of lines 43 thru 49)	0		
51	Total Operation and Maintenance			
52	Production--Manufactured Gas (Line 31 + Line 43)	0		
53	Production--Natural Gas (Line 32 + Line 44)	0		
54	Other Gas Supply (Line 33 + Line 45)	0		
55	Storage, LNG Term. (Line 34 + Line 47)	0		
56	Transmission (Line 35 + Line 49)	0		
57	Distribution (Line 36 + Line 48)	0		
58	Customer Accounts (Line 37)	0		
59	Customer Service & Info (Line 38)	0		
60	Sales (Line 39)	0		
61	Administrative and General (Line 40 + Line 49)	0		
62	TOTAL Operation & Maint. (Total of lines 52 thru 61)	0		0
63	Other Utility Departments			
64	Operation and Maintenance			0
65	TOTAL All Utility Departments (Total of lines 28, 62, and 64)	65,926,777	1,102,608	67,029,385
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	16,178,641	11,832,726	28,011,367
69	Gas Plant			0
70	Other			0
71	TOTAL Construction (Total of lines 68 thru 70)	16,178,641	11,832,726	28,011,367
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,328,479	141,536	4,470,015
74	Gas Plant			0
75	Other			0
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,328,479	141,536	4,470,015
77	Other Accounts (Specify):			
78	Misc Income Deductions	419,011	5,489	424,500
79	Unit Trains	78	0	78
80	Temporary Facilities	0	0	0
81	Miscellaneous & Billing Work Orders	26,225	22,259	48,484
82	Preliminary Survey	(243)	0	(243)
83				0
84				0
85				0
86				0
87				0
88				0
89				0
90				0
91				0
92				0
93				0
94				0
95	TOTAL Other Accounts	445,071	27,748	472,819
96	TOTAL SALARIES AND WAGES	86,878,968	13,104,618	99,983,586

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 5/15/2019	Year/Period of Report 2018
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,385,396
3	Steam	2,965,781	23	Requirements Sales for Resale (See instruction 4, page 311)	32,612
4	Nuclear		24	Non-Requirements Sales For Resale (See instruction 4, page 311)	586,585
5	Hydro--Conventional		25	Energy Furnished Without Charge	
6	Hydro--Pumped Storage		26	Energy Used by the Company (Elec Dept only, Excluding Station Use)	16,093
7	Other	131,511	27	Total Energy Losses	443,322
8	Less Energy for Pumping		28	TOTAL (Enter Total of lines 22 thru 27) (MUST EQUAL LINE 20)	9,464,008
9	Net Generation (Enter Total of lines 3 thru 8)	3,097,292			
10	Purchases	6,366,716			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	0			
17	Delivered	0			
18	Net Transmission for Other (line 16 minus line 17)	0			
19	Transmission By Others Losses	0			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 & 19)	9,464,008			

Note: On Line 27, SPP State Estimator Losses are not included.

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MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.						
2. Report on line 2 by month the system's output in Megawatt hours for each month.						
3. Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.						
4. Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.						
5. Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.						
NAME OF SYSTEM: KCP&L Greater Missouri Operations Company						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Assoc Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	866,396	33,248	1671	17	800
30	February	749,296	49,898	1473	5	800
31	March	707,822	49,701	1209	6	1900
32	April	668,374	45,032	1255	4	800
33	May	793,763	57,375	1705	29	1700
34	June	879,681	32,629	1881	28	1900
35	July	973,446	88,572	1929	12	1800
36	August	894,941	45,066	1811	28	1700
37	September	745,841	43,112	1748	19	1700
38	October	672,708	62,650	1559	3	1700
39	November	732,801	39,908	1298	13	800
40	December	778,939	39,394	1355	4	2200
41	TOTAL	9,464,008	586,585			

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